

Verbal approval was given by Mr. Feight, Executive Sec., on 12-21-60 for the drilling of this well.

#### FILE NOTATIONS

Entered in NID File   
Entered On S R Sheet   
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land

Checked by Chief R.S.D.  
Copy NID to Field Office   
Approval Letter   
Disapproval Letter

#### COMPLETION DATA:

Date Well Completed 2-1-61  
OW  WW  TA   
GW  OS  PA

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

#### LOGS FILED

Driller's Log 2-20-61  
Electric Logs (No. ) 2

E  I  E-I  GR  GR-N  Micro   
Lgt.  Mi-L  Sonic  Others

Copy to HC

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 11-20-0603-6148

	11		
			X

SUNDRY NOTICES AND REPORTS ON WELLS

CTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
CTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
CTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	
CTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
CTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
CTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	
CTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease Number  
&  
Location  
Moncrief

1960

December 15, 1960

Well No. 1 D is located 2065 ft. from N line and 670 ft. from W line of sec. 11

SE/4 SW NW (¼ Sec. and Sec. No.) T-11-S R-21-E (Twp.) (Range) S.L.M. (Meridian)

White Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the <sup>ground level</sup> derrick floor above sea level is 4468.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well is to be drilled through the Desert Creek formation with an expected total depth of about 5500'. The casing program will be 90'± Conductor, cemented to the surface, 1200'± of 8 5/8", cemented with 300 sacks, and 5 1/2" casing set through the pay and cemented with 200 sacks. The pay section as determined from Radioactive logs will be perforated and acidized.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A. MONCRIEF  
Address P. O. Box 2045  
Farmington,  
New Mexico

By Lawrence E Brock  
Title Agent

Company W. A. MONCRIEF

Lease NAVAJO Well No. 1 D

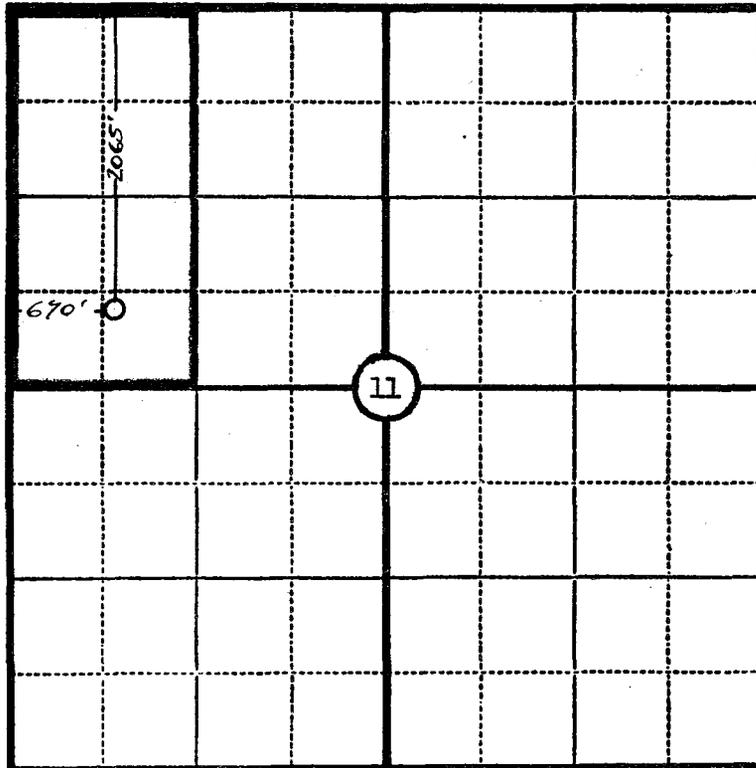
Sec. 11, T. 41 S., R. 24 E. S.L.M.

Location 2065' FROM THE NORTH LINE AND 670' FROM THE WEST LINE.

Elevation 4468.0 UNGRADED GROUND.

SAN JUAN COUNTY

UTAH



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leese*

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 19 December, 19 60

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

December 22, 1960

W. A. Moncrief  
P. O. Box 2045  
Farmington, New Mexico

Attention: Lawrence E. Brock, Agent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 1-D, which is to be located 2065 feet from the north line and 670 feet from the west line of Section 11, Township 41 South, Range 24 East, S1E4, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FEIGHT,  
EXECUTIVE SECRETARY

CEP:awg

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey

H. L. Counts - OGCC, Moab

7

12-30-60

Dear Mr, Feight:

Please advise if the enclosed reports are to be filed with your office also. These have been mailed to the Geological Survey in Farmington and Roswell, New Mexico.

Yours very truly,



Veta Weatherby  
Crude Oil Section

Answered by telephone in conversation  
with Lawrence Brock, Consulting Engineer  
with Moncrief

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	11	
	X	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-0603-6148

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	X	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 19 60

Well No. 1-D is located 2065 ft. from N line and 670 ft. from W line of sec. 11

SW/4 NW/4 (1/4 Sec. and Sec. No.) T-41-S (Twp.) R-24-E (Range) S1EM (Meridian)

White Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~surface~~ <sup>ground level</sup> floor above sea level is 4468 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12-23-60. 13 3/8" OD 8rd 48# H-40 ST&C R-2 smls Nat'l. casing set at 60' w/90 sx common cement. 8 5/8" OD 24# J-55 casing set at 1,260' w/600 sx of 50-50 pozmix cement / 2% calcium chloride. Cement circulated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A. Moncrief

Address Petroleum Bldg.,

Ninth at Commerce

Fort Worth 2, Texas

By [Signature]  
Title Agent

Copy  
H/O

Copy to HC  
Budget Bureau No. 42-R714.4  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Navajo  
TRIBE \_\_\_\_\_  
LEASE NO. 14-20-0603-6145  
14-20-0603-6148

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field McElmo Creek & White Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 60

Agent's address Petroleum Bldg., Company W. A. Monerief  
Ninth at Commerce, Fort Worth, Texas Signed Veta Weatherby

Phone ED 6-7232 Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<sup>36</sup> SE/4 SE/4 40	24	24	1-A	0	0	0	0	0	0	Drilling @ 1,260
<sup>11</sup> SW/4 NW/4 41	24	24	1-D	0	0	0	0	0	0	Drilling @ 1,430.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Over

Copy to HC RFS

Form 9-331b  
(April 1952)

Budget Bureau No. 42-R350.4  
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

X	11		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-0603-6148

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 31, 19 61

Well No. 1-D is located 2065 ft. from N line and 670 ft. from W line of sec. 11

SW/4 NW/4 (1/4 Sec. and Sec. No.)    T-41-S (Twp.)    R-24-E (Range)    SLBM (Meridian)

White Mesa (Field)    San Juan Co., (County or Subdivision)    Utah (State or Territory)

The elevation of the derrick floor above sea level is 4468 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5 1/2" OD 14# & 15.5# J-55 casing landed at 5,509'; KDB depth. Cemented w/130 sx regular and 70 sx latex cement. Rigging up to swab test natural and getting ready to acidize subzone 2 and perforate.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

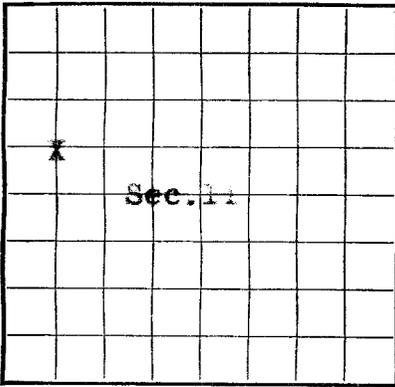
Company W. A. Moncrief

Address Petroleum Bldg.

Ninth at Commerce

Fort Worth 2, Texas

By Veta Weatherby  
Title Veta Weatherby, Agent



LOCATE WELL CORRECTLY

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Petroleum Bldg.,  
 Ninth at Commerce

Company W. A. Muncie Address Fort Worth 2, Texas

Lessor or Tract Navajo D Field Greater Aneth State Utah

Well No. 1 Sec. 11 T. 42-N R. 24-E Meridian SLBM County San Juan

Location 2065 ft. <sup>IN</sup> of N Line and 670 ft. <sup>E</sup> of W Line of Section 11 Elevation 4476  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date February 3, 1961 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 22, 1960 Finished drilling January 21, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5,305 to 5,455 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 690 to 850 No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48		J-55	61'					
8 5/8	28		J-55	466'					
5 1/2	14 & 15.5		J-55	5509'			5402	5426	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	64'	80 / 2% Ca. Cl.	Circulated		
8 5/8	1263'	600 pozmix 2% Ca. Cl.	Circulated		
5 1/2	5509'	130 reg & 70 latex			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK TV

FOLD

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from ..... feet to 5509 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

....., 19..... Put to producing February, 1961

The production for the first 24 hours was 334 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, <sup>°Bé</sup> 40.7

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

....., Driller ..... Driller

....., Driller ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	55	55	Sand and boulders
55	1,240	1,185	Sand
1,240	2,440	1,200	Sand and shale
2,440	2,580	140	Sand
2,580	4,980	2,400	Sand and shale
4,980	5,010	30	Shale
5,010	5,120	110	Lime and shale
5,120	5,150	30	Shale
5,150	5,295	145	Lime
5,295	5,305	10	Shale
5,305	5,455	150	Lime
5,455	5,500	45	Dolomite
5,500	5,509 TD	9	Shale

*Handwritten mark*

OIL PRODUCER

W. A. MONCRIEF

PETROLEUM BUILDING  
NINTH AT COMMERCE  
FORT WORTH, TEXAS

TELEPHONE EDISON 6-7232

February 3, 1961

Mr. Cleon B. Feight  
Executive Secretary  
Oil and Gas Conservation Commission  
310 Newhouse Bldg.,  
10 Exchange Place  
Salt Lake City 11, Utah

In re: Navajo D No. 1  
San Juan County, Utah

Dear Sir:

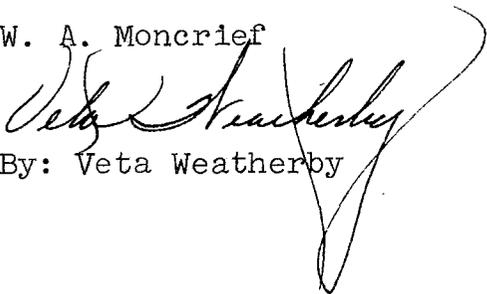
We enclose, in duplicate, Log of Oil or Gas Well, Form 9-330 on the above captioned well. Gas-oil ratio and bottom hole pressure tests will be forthcoming.

Please advise if any other form or report is necessary to be filed prior to marketing the production from this well or by what form an allowable will be granted. If authorization to transport oil or gas from producing wells is required, please furnish us with the necessary forms. They may be mailed to Veta Weatherby at the letterhead address.

Upon receipt of well surveys, duplicate copies will be mailed to your office.

Yours very truly,

W. A. Moncrief

  
By: Veta Weatherby

VW

Enc.

5

February 14, 1961

W. A. Moncrief  
Petroleum Bldg.  
Ninth at Commerce  
Fort Worth, Texas

Attn: Veta Weatherby, Agent

Re: Well No. Navajo D-1, Sec.  
11, T. 41 S., R. 24 E.,  
San Juan County, Utah

Gentlemen:

We would like to thank you for your prompt reports on the above mentioned well.

However, on the driller's log under "Formation Tops", you did not list any. Therefore, we would appreciate it very much if this could be furnished to us with the designation as to sample tops or log tops.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,  
RECORDS CLERK

AWG

4

OIL PRODUCER

W. A. MONCRIEF

PETROLEUM BUILDING  
NINTH AT COMMERCE  
FORT WORTH, TEXAS

TELEPHONE EDISON 6-7232

February 16, 1961

Miss Ann W. Glines  
Records Clerk  
Oil and Gas Conservation Commission  
310 Newhouse Bldg.,  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Miss Glines:

Thank you for your letter of February 14.

As the Geological Survey had already returned the completion report on our Navajo D-1 to me, I was aware the formation tops had been omitted. Hence, I have mailed the report to our field man to have him give me the tops in order that I may re-file the report. I will send you the corrected form upon receipt of same from our representative. This should be within the next few days.

Thanking you for your courtesy and cooperation,

I am

Yours very truly,



Veta Weatherby  
Crude Oil Section

VW

W

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-6148

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

9. WELL NO.

MCU #B-18

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW NW SEC. 11, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
The Superior Oil Company *Moncrief*

3. ADDRESS OF OPERATOR  
P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2065' FNL & 670' FWL, Section 11, T41S, R24E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4475' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subsequent report of Desert Creek Zone I stimulation treatment.

Zone II perfs 5402-5426'

5-1/2" Retrievable BP @ 5385'.

Zone I perfs 5309-29' and 5344-70'.

9/18/73 Acidized with 6000 gals 28% acid in two stages using 1200 gal mothball benzoic acid crystal plug between stages. MP 1000 psi.

Production after treatment - 32 BOPD and 47 BWPD

*Superior oil  
As operator  
1973  
Well Name change  
??*

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. D. Kingman*  
D. D. Kingman

TITLE

District Engineer

DATE

10/3/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RLH/njh

\*See Instructions on Reverse Side

cc: State, USGS, Franques, Mosley, Hurlbut, WIO, File

orig file  
cc R. Firth

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0

Attention: Ms. Dianne Nielson, Director

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Superior Oil Company has entered into an agreement with Mobil Oil Corporation to provide all administrative services for the purpose of performing~~

comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

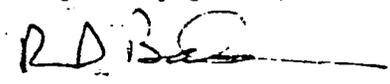
RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

operator  
change  
to  
mobil

Very truly yours,



R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

(1985)

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANETH FIELD 05/13/86

*First Showing of APE No. - from mobil 1986*  
*see other file (D-20)*

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216	
17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216	
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

Attn: R. J. Firth  
Associate Director

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
McELMO CREEK UNIT

8. Well Name and No.  
B-18

9. API Well No.  
43-037-45705 15615

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2065' FNL, 670' FWL SEC. 11, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SHUT-IN STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECONOMICAL TO PRODUCE.

1992  
mobil  
shows  
As  
DDGM  
starts  
changing  
to  
15615  
not  
use  
of  
DDGM?

RECEIVED

JUL 08 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENVIR. & REG. TECH

Date 7-2-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20--603-6148

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
McELMO CREEK UNIT

8. Well Name and No.  
B-18

9. API Well No. *15615*  
43-037-15705

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address and Telephone No.  
P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2065' FNL, 670' FWL SEC. 11, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>SHUT-IN STATUS</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS EXTENDED SHUT-IN STATUS. WAITING ON THE CONVERSION OF C-18 BEFORE RETURNING TO PRODUCTION.

*1993*  
*mob, 1*  
*shows*  
*As*

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: *6-27-93*  
BY: *JAN Jutheus*

**RECEIVED**

JUN 21 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENVIR. & REG. TECH

Date 6-28-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

SEP 7 1993

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2065' FNL, 670' FWL SEC. 11, T41S, R24E

5. Lease Designation and Serial No.  
14-20--603-6148

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
McELMO CREEK UNIT

8. Well Name and No.  
B-18

9. API Well No. 15615  
43-037-15706

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>ON PRODUCTION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL IS PRODUCING AS OF 8-30-93.

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENVIR. & REG. TECH

Date 9-2-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP  
 M E P N A  
 PO DRAWER G  
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370

REPORT PERIOD (MONTH/YEAR): 6 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
MCELMO CREEK R-08 4303715329	05980	40S 25E 28	DSCR					
MCELMO CR S-05 4303715330	05980	40S 25E 28	DSCR					
MCELMO CR S-7 (NAVAJO #3) 4303715331	05980	40S 25E 28	PRDX					
MCELMO CR J-23 4303715500	05980	41S 25E 18	DSCR					
MCELMO CR J-25 4303715501	05980	41S 25E 19	DSCR					
MCELMO CR M-22 4303715512	05980	41S 25E 18	DSCR					
MCELMO CR M-24 4303715513	05980	41S 25E 18	DSCR					
MCELMO CREEK O-20 4303715518	05980	41S 25E 8	IS-DC					
MCELMO CREEK Q-18 4303715521	05980	41S 25E 8	DSCR					
MCELMO CREEK Q-20 4303715522	05980	41S 25E 8	IS-DC					
MCELMO CREEK Q-22 4303715523	05980	41S 25E 17	DSCR					
MCELMO CR B-18 4303715615	05980	41S 24E 11	DSCR					
MCELMO CR C-19 4303715703	05980	41S 24E 11	DSCR					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File \_\_\_\_\_  Suspense \_\_\_\_\_  Other \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (Return Date) \_\_\_\_\_ OPER NM CHG \_\_\_\_\_  
(API No.) \_\_\_\_\_ (To - Initials) \_\_\_\_\_

1. Date of Phone Call: 8-3-95 Time: \_\_\_\_\_

2. DOGM Employee (name) L. CORDOVA (Initiated Call )  
Talked to:

Name R. J. FIRTH (Initiated Call ) - Phone No. ( ) \_\_\_\_\_  
of (Company/Organization) \_\_\_\_\_

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: \_\_\_\_\_

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING  
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT  
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.  
\*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LJC</del>	7-PL ✓
2-LWP	8-SJ ✓
3- <del>DTJ</del>	9-FILE ✓
4-VLC ✓	
5-RJF ✓	
6-LWP ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) MOBIL EXPLOR & PROD  
 (address) C/O MOBIL OIL CORP  
PO DRAWER G  
CORTEZ CO 81321  
 phone (303) 564-5212  
 account no. N7370

FROM (former operator) M E P N A  
 (address) C/O MOBIL OIL CORP  
PO DRAWER G  
CORTEZ CO 81321  
 phone (303) 564-5212  
 account no. N7370

Well(s) (attach additional page if needed):

Name: <u>** SEE ATTACHED **</u>	API: <u>037-15615</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-31-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)** *\* No Fee Lease Wells at this time!*

- N/A/Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 8/5/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

1. All attachments to this form have been microfilmed. Date: October 3 1995.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*950803 WIC F5/Not necessary!*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.  
**14-20-603-6148**

6. If Indian, Allottee or Tribe Name  
**NAVAJO TRIBAL**

7. If Unit or CA, Agreement Designation  
**McELMO CREEK UNIT**

8. Well Name and No.  
**McELMO CREEK B-18**

9. API Well No. **15615**  
**43-037-15705**

10. Field and Pool, or exploratory Area  
**GREATER ANETH FIELD**

11. County or Parish, State  
**SAN JUAN UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.**  
**as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.  
**P.O. Box 633, Midland, TX 79702 (915) 688-2585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 11 - T41S - R24E**  
**2065' FNL, & 670' FWL**

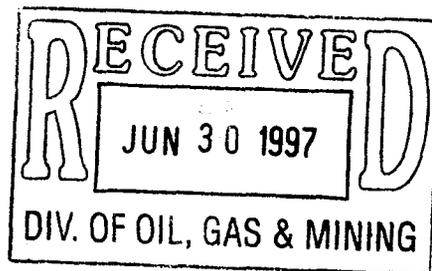
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>TA STATUS</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CIBP SET @ 5200'.



14. I hereby certify that the foregoing is true and correct

Signed Shirley Houchins Title ENV. & REG. TECHNICIAN Date 06-24-97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**14-20-603-6148**

6. If Indian, Allottee or Tribe Name  
**NAVAJO TRIBAL**

7. If Unit or CA, Agreement Designation  
**McELMO CREEK UNIT**

8. Well Name and No.  
**McELMO CREEK B-18**

9. API Well No. **15015**  
**43-037-15705**

10. Field and Pool, or exploratory Area  
**GREATER ANETH FIELD**

11. County or Parish, State  
**SAN JUAN UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.  
as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.  
**P.O. Box 633, Midland, TX 79702 (915) 688-2585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 11 - T41S - R24E  
(SE/SE) 2065' FNL, & 670' FWL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

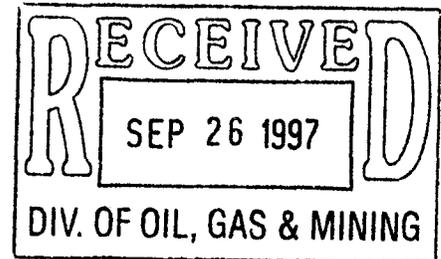
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>TA EXTENSION</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**MOBIL REQUEST TA EXTENSION. THIS WELL TO BE UTILIZED FOR A FUTURE HORIZONTAL PRODUCER OR VERTICAL PRODUCER IN ZONE II.**

**CHART FROM CASING INTEGRITY TEST WILL FOLLOW.**



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchens* Title **ENV. & REG. TECHNICIAN** Date **09-23-97**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

**14-20-0603-6148**

6. If Indian, Allottee or Tribe Name

**NAVAJO TRIBAL**

7. If Unit or CA, Agreement Designation

**MCELMO CREEK UNIT**

8. Well Name and No.

**MCELMO CREEK B-18**

9. API Well No.

**43-037-15615**

10. Field and Pool, or exploratory Area

**GREATER ANETH**

11. County or Parish, State

**SAN JUAN UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.\***

**\*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.

**P.O. Box 633, Midland TX 79702 (915) 688-2585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 11, T41S, R24E  
(SE/SE) 2065' FNL & 670' FWL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>MIT &amp; CHART</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

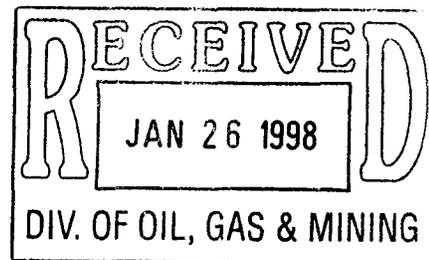
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**MOBIL REQUEST AN EXTENSION OF TA STATUS, THIS WELL IS TO BE USED FOR FUTURE HORIZONTAL PRODUCER OR VERTICAL PRODUCER IN ZONE II.**

**THE MIT AND CHART IS ATTACHED.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins* for Title **SHIRLEY HOUCHINS, ENV. & REG. TECH** Date **1-19-98**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

# MECHANICAL INTEGRITY TEST

Navajo Nation Minerals Department

Operator Mobil E. & P., Inc.  
Well Name B-18  
Utah Tribal Lease No. 14-20-603-648  
Location SWNW-11-41S-24E

Date of Test 12-9-97  
State and County San Juan county  
Continuous Recorder? Yes  No   
Pressure Gauge? Yes  No

<u>TIME</u>	<u>CASING PRESSURE, psi</u>	<u>TUBING PRESSURE, psi</u>
<u>9:07</u>	<u>500 lbs</u>	
<u>9:17</u>		
<u>9:27</u>		
<u>9:37</u>	<u>500</u>	

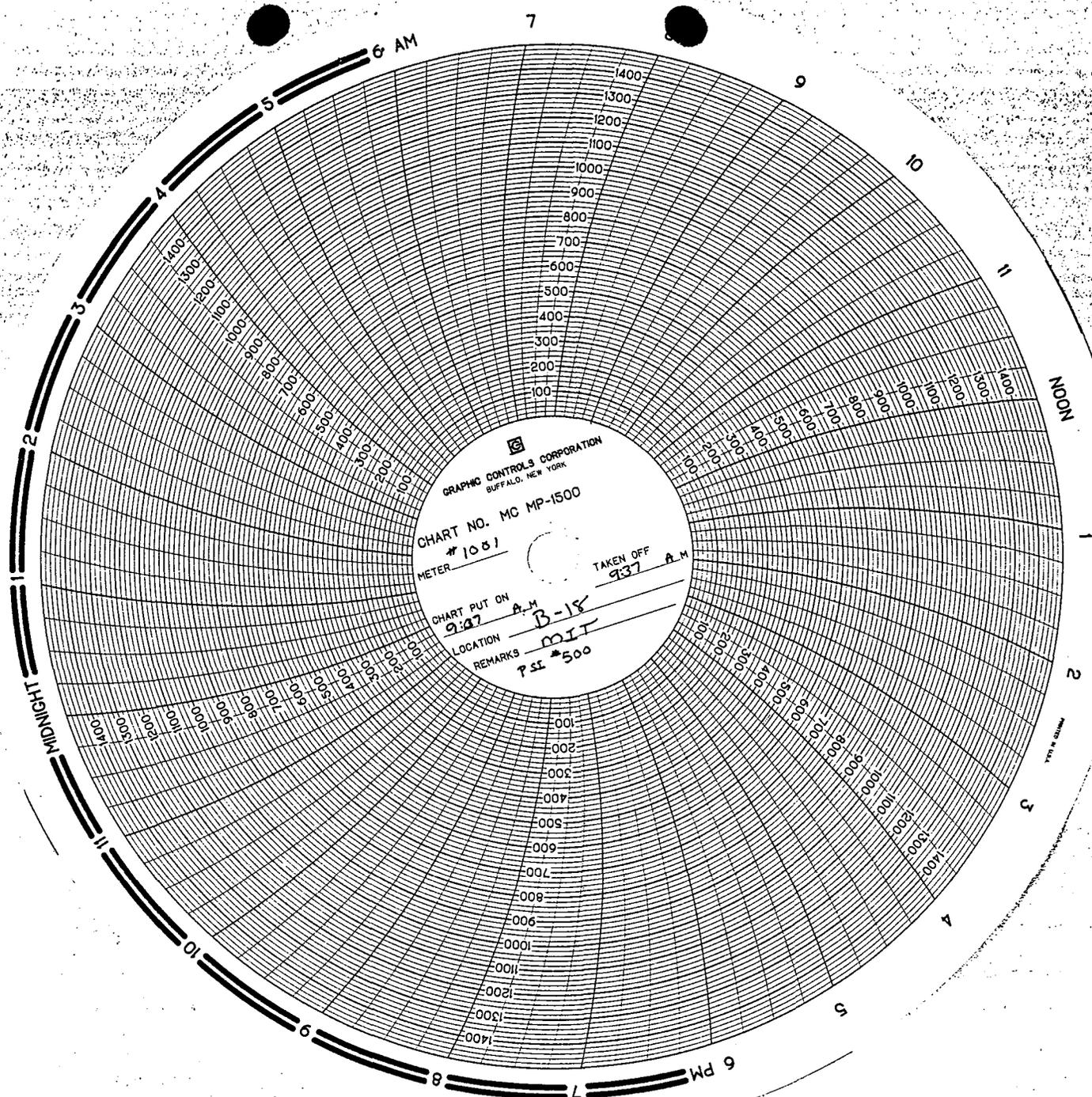
MAX. INJECTION PRESSURE: 500 PSI  
MAX. ALLOWABLE PRESSURE CHANGE: \_\_\_\_\_ PSI (TEST PRESSURE X 0.10)  
REMARKS: Passed? Failed?

LIAN BENALLIE  
[Signature]  
COMPANY REPRESENTATIVE: \_\_\_\_\_ (Print and Sign)

12-9-97  
DATE

Davis Bennallie [Signature]  
INSPECTOR: \_\_\_\_\_

12-9-97  
DATE



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1500  
#1081

METER \_\_\_\_\_ TAKEN OFF 9:37 A.M.

CHART PUT ON 9:27 A.M.

LOCATION B-18

REMARKS MIT  
PSI #500

MIDNIGHT

NOON

6 AM

7

9

10

11

1

2

3

4

5

6 PM

7

8

9

10

MIDNIGHT



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC. \***  
**\*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3a. Address **Exxon Mobil Corporation/Permit**   3b. Phone No. (include area code)  
**P.O. Box 4358, Houston, TX 77210-4358**   **713-431-1022**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEC. 11, T41S, R24E**  
**(SE/SE) 2065' FNL & 670' FWL**

5. Lease Serial No.  
**14-20-0603-6148**

6. If Indian, Allottee or Tribe Name  
**NAVAJO TRIBAL**

7. If Unit or CA/Agreement, Name and/or No.  
**McElmo Creek Unit**

8. Well Name and No.  
**MCELMO CREEK B-18**

9. API Well No.  
**43-037-15615**

10. Field and Pool, or Exploratory Area  
**GREATER ANETH**

11. County or Parish, State  
**San Juan UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**MOBIL PLANS TO PLUG & ABANDON THIS WELLBORE & WILL FILE P&A PROCEDURES WITHIN 60 DAYS**

RECEIVED  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Mark Del Pico**   Title **EHS Advisor**

Signature *M. Del Pico* on behalf of **EXXON MOBIL Corporation**   Date **2-17-2000**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

**ExxonMobil Production Company**

P.O. Box 4358  
Houston, Texas 77210-4358

U.S. WEST

**ExxonMobil**

February 18, 2000

US Department of the Interior  
Bureau of Land Management  
1235 La Plata Highway  
Farmington, NM 87401

**14-20-603-2048A el al (WC)  
3162.3-2 (7100)**

Dear Sir or Madam:

In response to your letter regarding the No. B-18 & U-08 wells.

Please find Form 3160-5 for the following wells:

No. B-18, 2065' FNL & 670' FWL, Sec. 11, T41S, R24E, Lease 14-20-0603-6148

No. U-08, 100' FSL & 650' FEL, Sec. 28, T40S, R25E, Lease 14-20-603-2048A.

If you have questions or need additional information, please contact Mark Del Pico  
@ 713-431-1022.

Sincerely,



Mark Del Pico  
US West Producing, Permitting

**RECEIVED**  
FEB 22 2000  
DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway  
Farmington, New Mexico 87401

IN REPLY REFER TO:

14-20-603-2048A et al. (WC)  
3162.3-2 (7100)

FEB - 7 2000

Mr Mark DelPico  
Mobil Oil Corp.  
%Exxon-Mobil  
PO Box 4358  
Houston, TX 77210-4358

Dear Mr DelPico:

Reference is made to the following wells located in the McElmo Creek Unit, San Juan County, Utah:

- 1) No. B-18, 2065' FNL & 670' FWL sec. 11, T. 41 S., R. 24 E., Lease 14-20-0603-6148.
- 2) No. U-08, 100' FSL & 650' FEL sec. 28, T. 40 S., R. 25 E., Lease 14-20-603-2048A.

The subject wells were approved for temporary abandonment until February 1, 2000 to evaluate. To date we have not received your plans for the above-mentioned wells.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Charlie Beecham  
Acting Team Leader, Petroleum Management Team

cc:  
BIA, Window Rock  
Navajo Nation Minerals Dept.

RECEIVED

FEB 11 2000

DIVISION OF  
OIL, GAS AND MINERALS

Permits

FEB 11 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator   MOBIL PRODUCING TX & NM INC.\*  
 \*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM

3a. Address Exxon Mobil Corporation/Permit   3b. Phone No. (include area code)  
 P.O. Box 4358, Houston, TX 77210-4358   713-431-1208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SEC. 11, T41S, R24E  
 (SE/SE) 2065' FNL & 670' FWL

5. Lease Serial No.  
14-20-0603-6148

6. If Indian, Allottee or Tribe Name  
Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.  
McElmo Creek Unit

8. Well Name and No.  
MCELMO CREEK B-18

9. API Well No.  
43-037-15615

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
San Juan   UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As stated in the Sundry Notice dated 2/17/2000 prepared by Mark DePico, attached please find the procedures to Plug & Abandon the above captioned well.

**RECEIVED**

MAR 28 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Yasmin Medhora	Title Regulatory Specialist
Signature <i>Y. Medhora</i>	Date 3/22/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**GENERAL PROCEDURES.**

**Note – Drilling Fluids**

- Keep all particulate materials out of curves and laterals if at all possible.**
- Minimize the use of particulate muds (carbonates) if possible.**
- If CaCl<sub>2</sub> brine is used, then add 0.1% by volume of safebreak CBF to brine. This will break any emulsion that forms.**
- If particulate muds (carbonate mud) is used, minimize the use of non-acid soluble materials such as barite. Use barite weighted carbonate mud only when necessary.**

*Note – Call ahead (at least 48hrs prior to testing) to the Navajo EPA and BLM so that they have time to find a witness for the MIT test if needed once the injection string is run back in. The backside should be tested to 1000psi with no more than a 10% loss in 30minutes if a successful test is to be obtained. The test should be charted and an original copy sent to Ellen Carroll (713-431-1197) in Houston, Tx.*

- (1) Prior to MIRU blow down well in pit or bobtail until tbg pressure drops below 500psi and csg pressure drops to 0psi. Kill well as needed. 4hrs**

(2) Ensure well is dead. ND wellhead and NU BOPE. 2hrs

**Current Setup**

**New Setup**

**Annular Preventer**

**Annular Preventer**

**Pipe Rams**

**Blind Rams**

**Master valve**

**Note – Rams should be Double Schaffer w/ side outlets**

**Blind Rams**

**Pipe Rams**

**Circ using csg valve**

**Csg valve cannot be used to circ**

(3) MIRU PU. PU 4 3/4" bit, 2 7/8" workstring and RIH to 5200'. 3hrs

(4) DO CIBP and POOH SB 2 7/8" tbg and LD 4 3/4" bit. 4hrs

*Note – RBP is set @5389'.*

(5) PU 5 1/2" cmt retainer and RIH on 2 7/8" workstring. Set cmt ret at 5250' and pressure test to 500#. 1hr

(6) MIRU Dowell w/o rig and cmt mixer. Assure well is dead (*Kill well as necessary*). Turn off cathodic protection. Dig out surface casing. 2hrs

(7) Est. rate into tbg/perfs. Sting into retainer and pump 12.96bbls of class B cmt w/ 0.4% D60 fluid loss additive, and 0.15% D65 dispersing agent, w/ a 15.6ppg @ 1.16 yield (62.7sx) to fill perfs (5309' – 5329', 5344'–5370') and 5 1/2" csg from 5250' – 5389'. Sting out of retainer and spot 1.3 bbl of cmt on top of retainer. WOC 3hrs.

(8) Spot 19.4bbls of 10ppg mud to 4400'. 1hr

*Note – Mud volume is based on a cmt top of 4200'.*

(9) Spot 4.88bbls (6.5sx) of class B neat cmt (w/ 2%CaCl<sub>2</sub> at 15.6ppg and a 1.16yield) across Hermosa formation @4350'. Cmt plug should be from 4200' to 4400'. POOH SB 7jts of 2 7/8" ws. WOC 3hrs

(10) RIH w/ 2 7/8" ws and tag Hermosa plug. Record depth, time, date, and witnesses on DRS report.

*Note – Top of cmt plug must be at least 4250'. If not, proceed to raise cmt top.*

(11) Spot 69bbls of 10ppg mud to 1360'. POOH LD 94jts of 2 7/8" ws and SB remainder. 1hr

*Note – Approximately 1250' of tbg should be standing back in the derrick.*

(12) MIRU wireline unit. RIH w/ 4" perforating guns loaded w/ 4jspf. Perforate 5 1/2" csg from 1350' - 1354' (16holes total). POOH and RDMO wireline unit. 2hrs

(13) RIH w/ 2 7/8" ws and cmt retainer to 1250'. 1hr

(14) Close 5 1/2" csg. Pressure test backside to 300# and monitor. 0.5hr

(15) Establish rate into perms @ 1-2bpm. 0.5hr

(16) Set retainer @ 1250'. 0.5hr

(17) Open 5 1/2" csg and re-establish rate into the perms @ 1-2bpm. 0.5hr

(18) MIRU Dowell cmt company. Mix & pump 50bbls (158sx) of class B (65/35% poz + 6% gel) At 12.7# and 1.79yield. 2hrs

*Warning ! - - Do not exceed 1000psi surface pressure.*

*Note 1 - Cmt displacement includes 20% excess (50bbls or 158sx).*

*Note 2 - If getting good uncontaminated cmt returns, close 5 1/2" csg and continue to fill csg to desired volume.*

*Note 3 - If cmt fails to circulate between the 5 1/2" x 8 5/8" csg, then the BLM requires cmt from 162' to surface. The preferred method is to fill csg using 1" string as opposed to re-perforating. For more details contact SSEngr at 713-431-1253 or p888-397-7479.*

(19) Fill interval (1360' - 1250') below cmt retainer with 2.7bbls (8.4sx) of class B (65/35% poz + 6% gel) cmt at 12.7ppg and 1.79yield. Sting out of retainer and spot 1.3bbls (4.2sx) of class B (65/35% + 6% gel) at 12.7ppg and 1.79yield. 0.5hr

(20) POOH SB 2 7/8" ws and LD setting tool. 1hr

(21) RIH w/ 2 7/8" ws to retainer and fill w/ class B neat (@15.6ppg and a 1.16yield) cmt to surface while pulling out of hole with 2 7/8" workstring. The capacity is 32.2bbls (156sx). 2hrs

(22) ND BOPs. 1hr

(23) If csg string tops are above ground level, then cut off to ground level. 2hr

(24) Top fill all csg strings w/ neat cmt if needed. Use 1" string as needed. 1hr

**(25) Weld a steel cap across SURFACE CSG STUB stating the following:**

- (a) ExxonMobil Prod Company U.S. West**
- (b) McElmo Creek #B18**
- (c) Navajo Tribal Lease # fill in**
- (d) GL: xxxx'**
- (e) 2065' FNL & 670' FWL**
- (f) Sec 11/T41S/R24E**
- (g) San Juan County, Utah**

**(26) RDMO PU. Clean and level location. Notify Yazmin Medhora (713-431-1208) when work is done so that a sundry notice (form 3160-5) can be filed w/ the BLM. 1hr**

**Total hrs - 39.5hrs + 8.5hrs misc = 48hrs**

Elmo Creek B18  
WELL ID:  
API #430371570500  
SEC 11 - T41S-R24E

**OVERALL OBJECTIVE:**  
(1) To pull equipment if necessary  
(2) RIH and set cmt plugs across Desert Creek, and L & U Ismay, Hermosa. Perforate prod csg approx 100' below intermediate shoe and circ cmt to surface.  
(3) Cut csg string off until ground level and weld on 1/4" steel P&A plate.

Prod csg - 5 1/2", 14#,  
15.5#, J55, 5509' w/ 200sx

Surface csg - 13 3/8", 48#,  
40, 64' w/ 80sx

Int csg - 8 5/8", 24#,  
K55, 1263' w/600sx

MUD WEIGHT:  
MUD VISCOSITY:

**EXISTING EQUIPMENT**  
Run time - 5/17/97  
- CIBP 5200'

Surface Csg Shoe @1263'

COMPLETION DATE: \_\_\_\_\_  
TOTAL COST: \_\_\_\_\_

**NEW EQUIPMENT INFO**

Formation Tops  
-Chinle 1299'  
-Dechelley 2446'  
-Organ Rock 2583'  
-Hermosa 4350'  
-U. Ismay 5147'  
-Gothic NA  
-Desert Creek 5304'  
-Chimney Rock 5502'

TOC 4155'

CIBP @5200'

Perfs 5309' - 5329'  
5344' - 5370'

PBTD - Note -RBP@ 5389'

5402' - 5426'

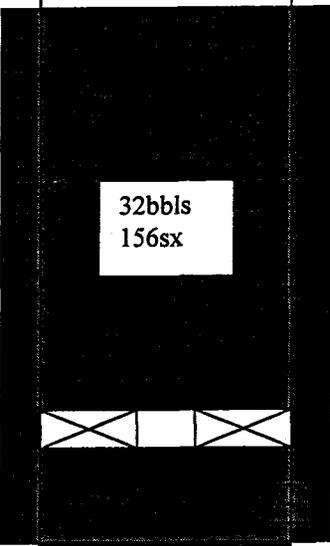
**Elmo Creek B18**  
**WELL ID:**  
**API #430371570500**  
**SEC 11 - T41S-R24E**

Prod csg - 5 1/2", 14#, 15.5#,  
 J55, 5509' w/ 200sx

**OVERALL OBJECTIVE:**  
 (1) To pull equipment if necessary  
 (2) RIH and set cmt plugs across Desert Creek, and L & U Ismay, Hermosa. Perforate prod csg approx 100' below intermediate shoe and circ cmt to surface.  
 (3) Cut csg string off until ground level and weld on 1/4" steel P&A plate.

rface csg - 13 3/8",  
 #, H40, 64' w/ 80sx

Int csg - 8 5/8", 24#, K55,  
 1263' w/600sx



50bbbs of cmt or 158sx of cmt  
 Note includes 20% excess

Cmt retainer set at 1250'

COMPLETION DATE: \_\_\_\_\_  
 TOTAL COST: \_\_\_\_\_

**NEW EQUIPMENT INFO**

Proposed perfs  
 1350'-1354' -4spt

xx bbbs of cmt or  
 xx sx of cmt

1360'  
 TOC 4155'  
 4200'  
 Hermosa 4350'  
 4400'

1.34bbbs of cmt or  
 6.5sx of cmt

5195'  
 Cmt ret set @5259'  
 Perfs 5309' - 5329'  
 5344' - 5370'

12.96bbbs of cmt or  
 62.7sx of cmt

- Formation Tops**
- Chinle 1299'
  - Dechelle 2446'
  - Organ Rock 2583'
  - Hermosa 4350'
  - U. Ismay 5147'
  - Gothic NA
  - Desert Creek 5304'
  - Chimney Rock 5502'

PBTD - Note -RBP@ 5389'

PBTD - 5402' - 5426'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-0603-6148</b>
2. Name of Operator <b>Mobil Expl&amp;Prod., NA Inc</b>		6. If Indian, Allottee or Tribe Name <b>Navajo Tribal</b>
3a. Address <b>P.O. Box 4358 WGR, Rm. 310 Houston TX 77210-4358</b>	3b. Phone No. (include area code) <b>(713) 431-1828</b>	7. If Unit or CA/Agreement, Name and/or No. <b>McElmo Creek Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 11 T41S R24E (SE/SE) 2065' FNL &amp; 670' FWL</b>		8. Well Name and No. <b>McElmo Creek Unit B-18</b>
		9. API Well No. <b>43-037-15615</b>
		11. County or Parish, State <b>SAN JUAN UT</b>

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalculation, have been completed, and the operator has determined that the site is ready for final inspection.)

The original Sundry Notice was filed 4/14/00. In response to the BLM letter dated April 16, 2001, we are filing this form. The delay in plugging this well was due to rig constraints, it is presently scheduled to be completed by June 1.

*Federal Approval of This Action is Necessary*

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 4/30/01  
By: R. Allmeyer

**RECEIVED**

APR 27 2001  
DIVISION OF  
OIL, GAS AND MINING

4/30/01  
CHD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Cathy W. Higginbotham</b>	Title <b>Staff Office Assistant</b>
Signature <i>Cathy Higginbotham</i>	Date <b>04/26/2001</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Mobil Producing TX. & N.M. Inc.**

3a. Address **P.O. Box 4358**  
**Houston TX 77210-4358**

3b. Phone No. (include area code)  
**(713) 431-1828**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 11 T41S R24E (SE/SE) 2065' FNL & 670' FWL**

5. Lease Serial No.  
**14-20-0603-6148**

6. If Indian, Allottee or Tribe Name  
**Navajo Tribal**

7. If Unit or CA/Agreement, Name and/or No.  
**McElmo Creek Unit**

8. Well Name and No.  
**McElmo Creek Unit B-18**

9. API Well No.  
**43-037-15615**

**GREATER ANETH**

11. County or Parish, State  
**SAN JUAN UT**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recalamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached Morning Reports.

**RECEIVED**

MAY 29 2001

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cathy W. Higginbotham</b>	Title <b>Staff Office Assistant</b>
Signature <i>Cathy Higginbotham</i>	Date <b>05/22/2001</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attacheed. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

MCU B-18 P/A

4/26/01 MIRU WSU. NDWH, NU and test BOPE. Spot equipment and prepare to begin P/A procedure.

Costs:

Rig	\$1875
Pump/Pit	\$0
Weatherford Pkr	\$2600
MWS	\$1100
K&C Hotshot	\$650
Roustabouts	\$0

Daily	\$5525
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4/27/01 Notified Bill Freeman with Navajo EPA of intent to dig earth pit. MU and RIH with bit and scraper on 2 3/8" workstring to ~5150'. POOH. MU and RIH with packer to ~5105'. Set packer and test CIBP to 500 psi. Good. Test from surface to packer to 500 psi. Good. POOH w/ 38 stands of pipe and SDFN due to high winds.

Costs:

Rig	\$1935
Pump/pit	\$600
BOPE	\$600
MWS	\$700

Daily	\$3835
Cumm	\$9360

4/30/01 Open well and finish POOH. Lay down packer and RIH with open-ended tubing to ~5150'. MIRU Schlumberger. Conduct pre-job meeting and test lines to 2250 psi. Mix and pump 120 sacks of class 'G', 15.6 ppg cement. TOC ~ 4150'. POOH above TOC and circulate well with 10 ppg KWF. POOH with remaining tubing. MIRU wireline unit. Conduct pre-job meeting and RIH and perforate 5.5" casing from 1350' - 1354' with 4 spf. POOH and RD wireline. Close blind rams and attempt to circulate up the 5.5" x 8 5/8" annulus. Pressured up to 2200 psi. No circulation. Surged back and pressured up to 1500 psi. Still no circulation. Discussed with BLM rep. (Jim Morrison) and decided to fill the 5.5" from 1430' to surface and use 1" pipe to top off surface casing annulus. RU Schlumberger and pump ~165 sacks of class 'G' 15.6 ppg cement to surface. Wash down lines and RD Schlumberger. POOH laying down remaining tubing.

Costs:

Rig	\$2400
Pump/pit	\$600
BOPE	\$600
Trucking	\$1500
Weatherford W/L	\$4000
Schlumberger	\$17600 (job)
Lee's	\$160
M/I	\$600

Daily	\$27460
Cumm	\$36820

5/01/01 MU inside casing cutter and RIH. Cut off 5.5" casing and RD cutter. Dig around wellhead and had welder cut off wellhead. Removed and cleaned up location.

Cost:

Rig	\$1575
Pump/pit	\$0
BOPE	\$0
Welder Lansing	\$300
Weatherford cutter	\$1000

Daily	\$2875
Cumm	\$39695

5/02/01 MIRU Schlumberger. Run 1" down in well ~140'. Top off annulus and 5.5" with cement. RD cement company and WSU. MO. Weld on cap and P/A marker post...NOTE: Job witnessed by Jim Morrison with the BLM.

Cost:

Rig	\$1092
Pump/pit	\$0
BOPE	\$0
MWS	\$1300
Halliburton	\$0
Tanks	\$0
Tubing Crew	\$0
Tubing	\$0

Daily	\$2392
Cumm	\$42087