

Marathon Oil Company took over operations on this well Jan 1, 1963

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended 1-26-57 51
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

Well started producing 1-9-62

FILE NOTATIONS	
Entered in N.I.D. File	<input checked="" type="checkbox"/>
Entered on S.R. Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I.W.R. for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy N.I.D. to Field Office	<input type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA: <u>2-14-57</u>	
Date Well Completed	<u>1-26-57</u>
OW _____ WW _____ TA _____	Location Inspected _____
GW <input checked="" type="checkbox"/> OS _____ PA _____	Bond released _____
	State of Fee Land _____
LOGS FILED	
Driller's Log <u>3-1-57</u>	
Electric Logs (No.) <u>2</u>	
E <input checked="" type="checkbox"/> I _____ E-I _____ GR _____ GR-N _____ Micr. <input checked="" type="checkbox"/>	
Lat. _____ Mi-L _____ Sonic _____ Others _____	

* Effective 1-72, Merrion & Boyless took over operation from Marathon Oil Co.

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE:

SERIAL NO.: **Navajo Tribe**
Contract No. 14-20-603-395

and hereby designates

NAME: **United States Smelting Refining and Mining Company**
ADDRESS: **P. O. Box 1377**
Midland, Texas

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T. 43 S., R. 21 E., S. 14 N.
Sections 3, 4, 9 and 10

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

THE OREGON OIL COMPANY

By: *Rum Lane*
Division Manager

(Signature of lessee)

P. O. Box 123
Casper, Wyoming

(Address)

August 23, 1956

(Date)

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STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

September 26, 19 56

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 760 ft. from ^(N) line and 1190 ft. from ^(E) line of Sec. 9, Twp. 43 S, R. 21 E, S1M, ^(S) (Meridian) (Field or Unit)

San Juan (county), on or about 1st day of October, 19 56.

LAND: Fee and Patented ()
State ()
Lease No. _____

Name of Owner of patent or lease Navajo Tribal Council
Address _____

Public Domain (x)
Lease No. 14-20-603-385

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? _____ With whom? _____ Area in drilling unit _____ (State or Federal)

Elevation of ground above sea level is will report ft. All depth measurements taken from top of Kelly Bushing which is will report ft. above ground. (Derrick Floor, Rotary Table or Kelley Bushing) later

Type of tools to be used Rotary. Proposed drilling depth 6000 ft. Objective formation is Molas.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
16"	55#	F	60	-		Circulate
10 3/4"	32.25#	H-40	800	-		Circulate
5 1/2"	15.50#	J-55	100'	below lowest oil and gas zone.	300'	above uppermost productive zone.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and believe true, correct and complete.

Approved for unorthodox location

By George S. Anderson

Date Sept 28, 19 56

Manager - Denver District (Title or Position)

By Alan B. Feight

United States Smelting Refining and Mining Company (Company or Operator)

Title Secretary

Address 350 Colorado Nat'l Bank Bldg. Denver, Colorado

INSTRUCTIONS

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

COMPANY United States Smelting Refining & Mining Company

Well Name & No. Ohio - Navajo I

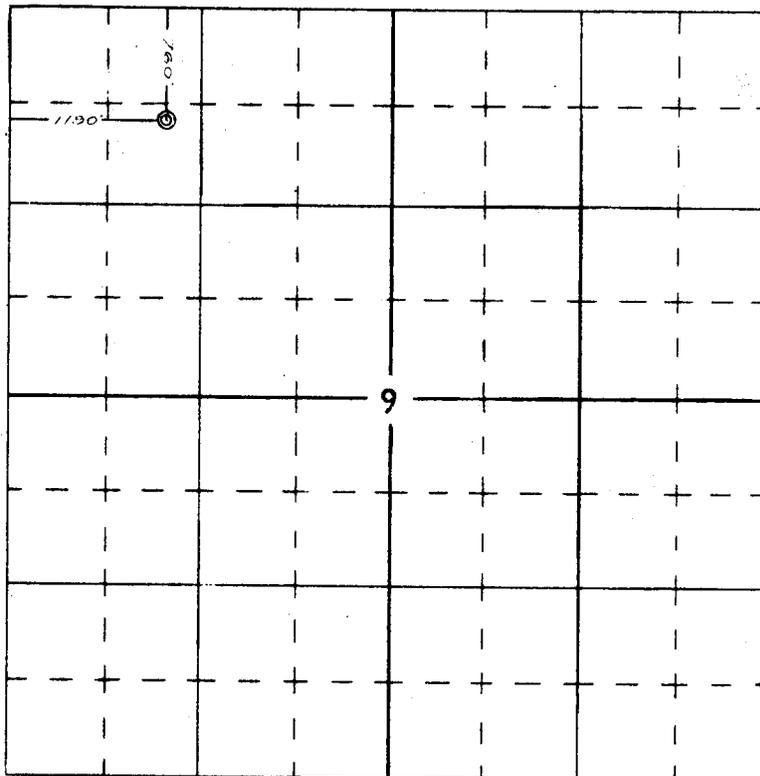
Lease No. _____

Location 760' from the North line and 1190' from the West line

Being in NW¹/₄ NW¹/₄

Sec. 9, T43 S., R 21 E., S. 1 M., Apache County, Utah.

Ground Elevation 5103



Scale -- 4 inches equals 1 mile

Surveyed August 30, 1956

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk

Ernest V. Echohawk

Registered Land Surveyor

N. M. Reg. #1545

Practicing in Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16

Seal:

Four States Oil Field Surveys
Farmington, New Mexico

UNITED STATES SMELTING REFINING AND MINING COMPANY
OIL OPERATIONS
350 COLORADO NATIONAL BANK BUILDING
DENVER, COLORADO

September 27, 1956

Re: Navajo No. 1
Lease No. 14-20-603-385
NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 9-43S-21E
San Juan County, Utah

Via Airmail

Oil and Gas Conservation Commission
State of Utah
Rm. 105 - Capitol Bldg.
Salt Lake City 14, Utah

Gentlemen:

Enclosed herewith is your Form OGCC-1, Notice of Intention to Drill, original and three copies, in connection with the proposed well identified in the caption. Your cooperation in returning three copies of this form when it has been approved will be appreciated.

The original proposed location for the subject well was to be staked 660' from the north line and 660' from the west line of Sec. 9; however, due to the excessive rock and rough terrain at the original proposed location, it was necessary to move the location to the present one at 760' from the north line and 1190' from the west line of Sec. 9. United States Smelting Refining and Mining Company has drilling rights on this entire section with the present location 760' from the nearest property line and in order to minimize the excessive cost of preparing the location, it is respectfully requested that the submitted location be approved for drilling the subject well.

Also enclosed for your file and record is a copy of the Designation of Operator dated August 28, 1956, which has been executed by Ohio Oil Company and a copy of the Survey Plat dated August 30, 1956, furnished by Ernest V. Echohawk.

Yours very truly,


George S. Anderson
Manager - Denver District

GSA/es
Enclosures

cc: Ohio Oil Co.
P. O. Box 120
Casper, Wyo.

USSR&M Co., Midland, Texas

September 28, 1956

AIR MAIL

United States Smelting Refining
and Mining Company
350 Colorado National Bank Bldg.
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 760 feet from the north line and 1190 feet from the west line of Section 9, Township 43 South, Range 21 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

Ohio Oil Company
P. O. Box 120
Casper, Wyoming

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UNITED STATES SMELTING REFINING AND MINING COMPANY

OIL OPERATIONS

350 COLORADO NATIONAL BANK BUILDING

DENVER, COLORADO

*Notes
CNS
11/5/56*

October 29, 1956

Oil & Gas Conservation Commission
Room 105 Capital Building
Salt Lake City 14, Utah

Re: Ohio Navajo #1
Lease No. 14-20-603-385
NW NW Sec. 9, T-43-S, R-21-E,
San Juan County, Utah

Gentlemen:

The ground elevation on the reference well is 5103'. This information is supplied to complete the notice of intention to drill on file in your office.

Very Truly Yours


George S. Anderson
Manager, Denver District

GSA/g

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UNITED STATES SMELTING REFINING AND MINING COMPANY

OIL OPERATIONS

350 COLORADO NATIONAL BANK BUILDING

DENVER, COLORADO

December 13, 1956

Re: Ohio Navajo #1
Sec. 9, T. 43 S., R. 21 E.
San Juan County, Utah

Oil and Gas Conservation Commission
Room 105
Capitol Building
Salt Lake City 14, Utah

*Noted
CAH
12/19/56*

Gentlemen:

The following elevations are supplied to complete the Notice of Intention to Drill on the reference well forwarded to your office on September 26, 1956.

Elevation Ground - 5103'

Elevation KB - 5115'

Very truly yours,



George S. Anderson
Manager - Denver District

GSA/ab

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FOUNDED 1943

Rotary ENGINEERING COMPANY
701 S. PECOS - MIDLAND, TEXAS - PHONE MU 4-6631

COMPANY U.S. SMELTING, REFINING & MINING CO.
WELL OHIO NAVAJO 43-21, WELL NO. 1-4
FIELD CHINLE WASH
COUNTY SAN JUAN STATE UTAH

HYDROCARBON ANALYSIS LOG

DEPTH LOGGED FROM 3800' TO 5180.5' SUPERVISING ENGINEER O. J. LYLE UNIT NO. A-4
DATE LOGGED FROM 5-29-58 TO 6-29-58

LEGEND

ELEVATION 5086' K.B.
NB NEW BIT
DCB DIAMOND CORE BIT
NR NO RETURNS

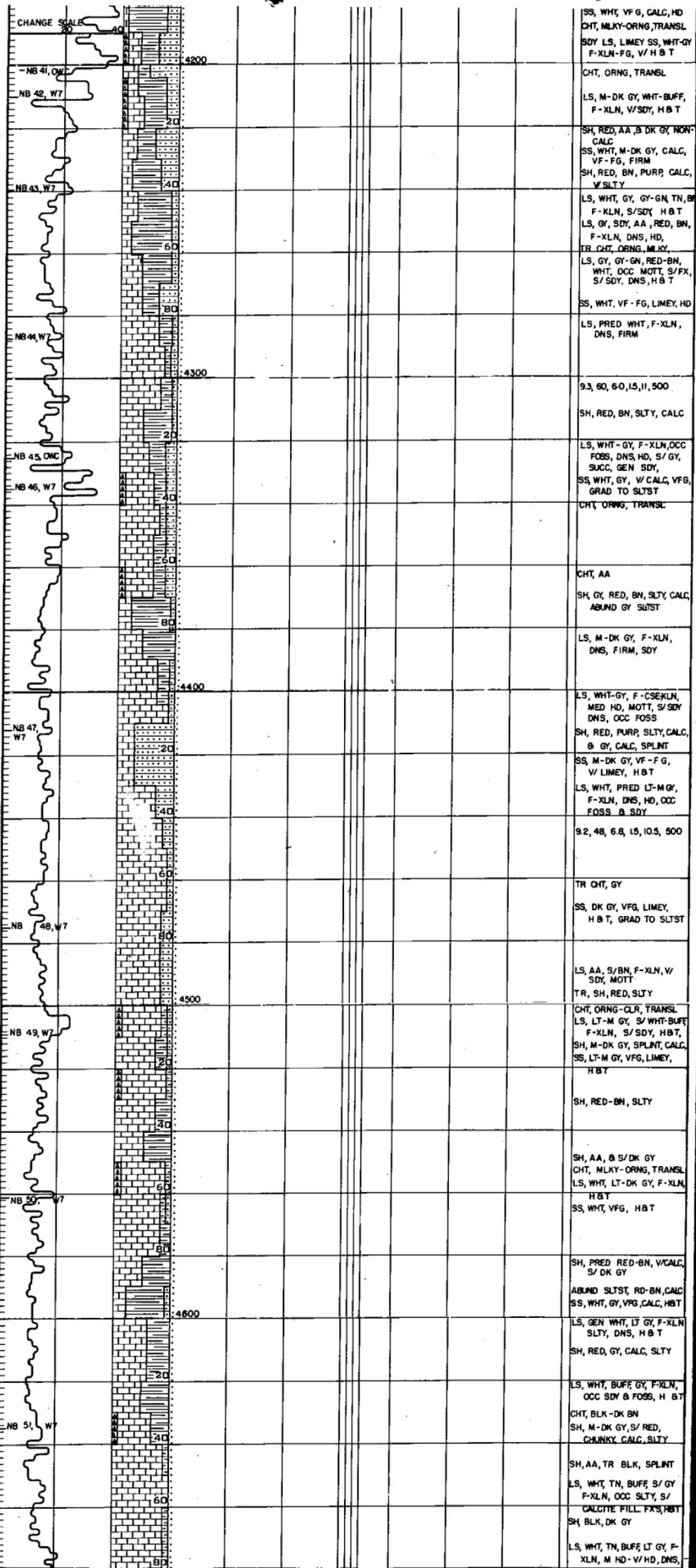
CO CIRCULATED OUT
DST DRILL STEM TEST
TOTAL GAS
HIGH FRACTION GAS

GRANITE
CHERT
ANHYDRITE
CONGLOMERATE

SAND
LIMESTONE
DOLOMITE
SANDY SHALE

SHALE
COAL

DRILLING RATE MIN/FT	DEPTH & LITHOLOGY	GAS FROM MUD			RESISTIVITY OHMS/METER 25°C			REMARKS VACUUM GAS. CORES. DST, ETC.
		20	60	140	GAS FROM CUTTINGS			
		20	60	140	20	60	140	W V F CK PH SAL
NB 31, OWV								8.9, 62, 8.8, 2, 8.0, 300 SH, PRED RED, SLTY, V/ CALC. TR SS, RED, VFG, SHLY
								TR SH, GN, WXY
								TR SS, WHT, VFG, FIRM
								TR LS, WHT-BUFF, DNS, WSDY
NB 32, OWV					NO GAS IN CUTTINGS			LS, WHT-BUFF, DNS, SDY, W/ 2-3 PCS W/ PP POR & BLUE-GN MIN FLUOR
								SH, RED, SLTY & VARI-COL
LOST CIRCULATION NB 33, OWV								SH, RED, SLTY, V/CALC, S/ VARI-COL LS, WHT, BUFF, DNS, HD, OCC SDY
DEPTH CORRECTION								8.9, 36, 23.0, 3, 9.0, 200 TR SS, WHT-PURPLE, VFG, HD LS, PRED WHT, HD, FOSS, V/ SDY
NB 34, OWV								TR BENT TR SS, WHT, RD, LT BN, VFG, FRIA, GRAD TO SLTST
								LS, PRED WHT-BUFF, F-XLN, DNS, OCC FOSS, S/SDY, S/CALCITE & GILSONITE FILLED FXS
NB 35, OWV								SS, WHT, F-M G, POORLY SORTED, SUB L-SUB FINE V/CALC, HBT, SL/ SBP
NB 36, OWC								TR LS, RED, DNS, HD
								LS, WHT & GY, DNS, HBT, V/ SDY
NB 37, OWC								9.2, 48, 12.4, 2, 11.5, 200 LS, AA, W/S/ BN SH, PRED RED, CALC, SLTY, S/ VARI-COL SS, AA, W/S/ RED, VFG, GRAD TO SLTST
								LS, WHT, F-XLN, DNS, FIRM, S/FOSS, S/ SDY-V/SDY
								SS, WHT, F-M G, FIRM, V/ CALC SH, RED-BN, SLTY, V/CALC, S/ VARI-COL
NB 38, OWC								SH, AA, & PURPLE-VARI- COL, SLTY, V/CALC
								SH, RED-BN, SLTY, CALC, & BN SLTST
								SH & SLTST, AA, W/S/ PURPLE. TR CALCITE IN FXS
NB 39, W								LS, WHT, GY, TR PURPLE, F-XLN, V/SDY, HBT, S/OOL & FOSS
								SS, WHT-GY, VF-F G, V/ CALC, HBT
NB 40, W								LS, AA, TR RED, F-XLN, SS, AA



Rotary ENGINEERING COMPANY

701 S. PECOS - MIDLAND, TEXAS - PHONE MU 4-6631

HYDROCARBON ANALYSIS LOG

COMPANY U.S. SMELTING, REFINING & MINING CO.
WELL OHIO NAVAJO 43-21, WELL NO. 1-4
FIELD CHINLE WASH
COUNTY SAN JUAN STATE UTAH

DEPTH LOGGED FROM 3900 TO 5180.5
DATE LOGGED FROM 5-29-58 TO 6-29-58

SUPERVISING ENGINEER D. J. LYLE UNIT NO. A-4

LEGEND

ELEVATION 5086' K.B.
NB NEW BIT
DCB DIAMOND CORE BIT
NR NO RETURNS

CO CIRCULATED OIL
DST DRILL STEM TEST
TOTAL GAS
HIGH FRACTION GAS

GRANITE
CHERT
ANHYDRITE
CONGLOMERATE
SAND
LIMESTONE
DOLOMITE
SANDY SHALE

SHALE
COAL

DRILLING RATE MIN/FT	DEPTH & LITHOLOGY	GAS FROM MUD 20 60 140	RESISTIVITY OHMS/METER 25°C		REMARKS VACUUM GAS CORES, DST, ETC. W V F CK PH SAL
			20 60 140	PERCENT	
					8.9, 62, 8.8, 2, 8.0, 300 SH, PRED RED, SLTY, V/ CALC. TR SS, RED, VFG, SHLY
					TR SH, GN, WXY
					TR SS, WHT, VFG, FIRM
					TR LS, WHT-BUFF, DNS, VSDY
					LS, WHT-BUFF, DNS, SDY, W/ 2-3 PCS W/ PP POR & BLUE-GN MIN FLUOR
					SH, RED, SLTY & VARI-COL
					SH, RED, SLTY, W/CALC, S/ VARI-COL
					LS, WHT, BUFF, DNS, HD, OCC SDY
					8.9, 36, 23.0, 3, 9.0, 200 TR SS, WHT-PURPLE, VFG, HD LS, PRED WHT, HD, FOSS, V/ SDY
					TR BENT TR SS, WHT, RD, LT BN, VFG, FRIA, GRAD TO SLTST
					LS, PRED WHT-BUFF, F-XLN, DNS, OCC FOSS, S/SDY, S/CALCITE & GILSONITE FILLED FXS
					SS, WHT, F-M G, POORLY SORTED, SUB L-SUB FINE V/CALC, H&T, SL/ S&P
					TR LS, RED, DNS, HD
					LS, WHT & GY, DNS, H&T, V/ SDY
					9.2, 48, 2.4, 2, 11.5, 200 LS, AA, W/S/ BN SH, PRED RED, CALC, SLTY, S/ VARI-COL
					SS, AA, W/S/ RED, VFG, GRAD TO SLTST
					LS, WHT, F-XLN, DNS, FIRM, S/ FOSS, S/ SDY-V/SDY
					SS, WHT, F-M G, FIRM, V/ CALC SH, RED-BN, SLTY, W/CALC, S/VARI-COL
					SH, AA, & PURPLE-VARI- COL, SLTY, V/ CALC
					SH, RED-BN, SLTY, CALC, & BN SLTST SH & SLTST, AA, W/ S/ PURPLE. TR CALCITE IN FXS
					LS, WHT, GY, TR PURPLE, F-XLN, V/SDY, H&T, S/OOL & FOSS
					SS, WHT-GY, VF-F G, V/ CALC, H&T
					LS, AA, TR RED, F-XLN, SS, AA

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

OIL AND GAS CONSERVATION COMMISSION:

January 31, 1957

A casing and water shut-off test was made Oct. 17, Oct. 24, Dec. 26, 1956 on Well No. 1
which is located 760 ft. from the (N) line and 1190 ft. from the (W) line of Section 9.
Twp. 43S, R. 21E, SLM, Wildcat, San Juan
(Meridian) (Field or Unit) (County)

Drilled with Rotary

~~FORMATION TESTER~~

Shut-off date: 16" in. 55 lb. OD casing was cemented at 72 ft. on 10/17 1956
in 20" hole with 125 sacks of cement of which 20 sxs. were left in casing.
Casing record of well: Type "J" Shoe, Circ. cement, waited on cement 24 hrs.
Tested with 250#, 30 Min. OK

Reported total depth 74 ft. Bridged with cement from _____ ft. to _____ ft. Cleaned
out to _____ ft. for this test. A pressure of _____ lb. was applied to the inside of casing
for _____ min. without loss after cleaning out to _____ ft. A _____
tester was run into the hole on _____ in. drill pipe with _____ ft. of water cushion, and
packer set at _____ ft. with tail piece to _____ ft. Tester valve with _____ bean was
opened at _____ and remained open for _____ hr. and _____ min. during this interval.

~~YBALKINX~~

Shut-off date: 10 3/4" in. 32.75 lb. OD casing was cemented at 1408 ft. on 10/24 1956
in 13 3/4" hole with 625 sacks of cement of which 95 sxs. sacks were left in casing.
Casing record of well: Halliburton Shoe, circ. cement, waited on cement 48 hrs.
Top cement at 1225', tested with 500# 30 min. ok.

Reported total depth _____ ft. Bridges with cement from _____ ft to _____ ft cleaned
out to _____ ft. for this test. Casing test date: _____

5 1/2" 15.5# csg. cemented at 5208"
on 12/26/56 in 9" hole with 300 sxs. cement. Circ. cement. Tested with
1000#, 30 Min., Pressure held. Ok

[Signature]
Manager, Denver District
(Title or Position)

Name of Company or Operator United States
Smelting Refining and Mining Company
Address 350 Colo. Nat'l Bank Bldg.
Denver, Colorado

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm. 140
State Capitol Bldg, Salt Lake City. 14, Utah.

le

UNITED STATES SMELTING REFINING AND MINING COMPANY

OIL OPERATIONS

350 COLORADO NATIONAL BANK BUILDING

DENVER, COLORADO

February 5, 1957

Re: Utah Conservation Commission
Report of Casing and Water
Shut-Off Test.

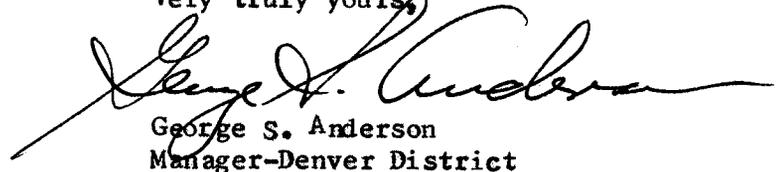
Via Airmail

Oil and Gas Conservation Commission
Room 140, State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Enclosed is reference report on the Ohio-Navajo No. 1 well located
in Section 9, Township 43 South, Range 21 East, SLM, San Juan
County, Utah.

Very truly yours,



George S. Anderson
Manager-Denver District

GSA/ab

Enclosure (1)

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. 1, which is located 760 ft. from (N/S) line and 1190 ft from (E/W) line of Section 9, Twp. 43S, R. 21E, SLM, Wildcat, San Juan
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of January 28, 1957, and is to be kept confidential until _____, 19____. (See Rule C-5)

Drilling operations were (completed) (~~suspended~~) (~~abandoned~~) on January 26, 1957.
Date: February 26, 1957 Signed [Signature] Manager
Company: United States Smelting Refining and Mining Company
District: Denver - District

OIL OR GAS SANDS OR ZONES

No. 1, from 4917 to 4938 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated from to	Purpose
20"	16"	55#	8rd		72'		-	-	Surface
13 3/4"	10 3/4"	32.75	8rd		1408'		-	-	Intern.
9"	5 1/2"	15.50	8rd	CF&I	5208'			4917-4938	Prod.

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of sacks of cement	Method Used	Mud Gravity	Amount of Mud Used
16"	72'	125 sacks	Pump & Plug	-	-
10 3/4"	1408'	625 sacks	" "		
5 1/2"	5208'	300 sacks	" "		

TOOLS USED

Cable Tools were used from Completion only and from _____ to _____
Rotary Tools were used from Surface to ID 5700' and from _____ to _____

PRODUCTION

Put to producing Shut In, 1957
OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% was water; and _____% was sediment. Gravity: _____

GAS WELL: The production during the first 24 hours was 9.735 MCF plus _____ barrels of liquid hydrocarbon. Shut in pressure 1369 lbs. Length of time shut in 17 days after _____ completion.

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
1080'			Chinle Shale	4828'			Paradox
1817'			Moenkopi	5663'			Molas
1905'			De Chelly				
3950'			Hermosa				

HISTORY OF WELL

(See Reverse)

(if additional space is needed use back of page or attach separate sheet)

WELL TREATMENTS

Perf. 4917-4938' with 4 shots per foot.

Acidize with 250 gallons Dowell mud acid, followed with 3000 gallons regular acid.

Maximum pressure 5000#, final pressure 400#.

Swabbed in with six runs.

Treated with 20 gallons carbon corrosion inhibitor with 1 gallon F-33.

3/4" choke vol. pitot tube gauge 9,735 MCFGPD, on 2-14-57 after 17 da. shut in.

MAR 1 1957

UNITED STATES SMELTING REFINING AND MINING COMPANY
OIL OPERATIONS
350 COLORADO NATIONAL BANK BUILDING
DENVER, COLORADO

February 26, 1957

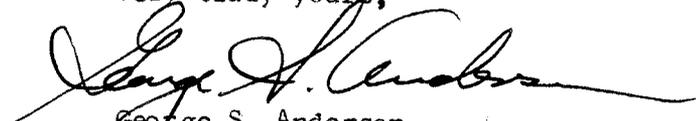
Re: Ohio Navajo No. 1
Sec. 9, T-43-S; R-21-E
San Juan County, Utah

Utah Oil and Gas Conservation Commission
State Capital Building
Salt Lake City, Utah

Gentlemen:

Enclosed is Utah OGCC Form 3, "Log of Oil or Gas Well", for the
reference gas well. Also enclosed is copy of the Electric and
Microlog on the reference well.

Very truly yours,


George S. Anderson
Manager - Denver District

GSA/ab

Enclosures (3)

cc: Ohio Oil Company, Salt Lake City, Utah (with copy of OGCC Form 3)

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(SUBMIT IN TRIPLICATE)

Navajo Tribal

Indian Agency
Council

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9	

T
43
S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 14-20-603-385
Lease No.

R-21-E

SUNDRY NOTICES AND REPORTS ON WELLS

W-K
2/10

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Notice to perforate additional interval in completed formation	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 19 58

Well No. 1-9 is located 760 ft. from ~~XXX~~ ^(N) line and 1190 ft. from ^(E) ~~(W)~~ line of sec. 9

NW/4 NW/4 Sec. 9 43S 21E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chinle Wash San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to a total depth of 5700'. 5 1/2" casing was set at 5208'. Interval 4917-4938 was perforated with 4 shots per foot. Top of the Paradox Formation from logs is called at 4828'. Operator proposed to swab the well to clean out water or distillate log, set packer, perforate the interval 4876-4894' and further test the well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United States Smelting Refining and Mining Company
Address 900 Patterson Building
Denver 2, Colorado
By *George A. ...*
Title Manager - Denver Oil Operations

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

14-20-603-385

Lease No. _____

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 17, 1958

Ohio-Navajo 43-21
Well No. #1-9 is located 760 ft. from ~~SW~~^N line and 1190 ft. from ~~W~~^{XXX E} line of sec. 9
SE/4 NW/4 NW/4 Sec. 9 43S 21E SLPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chinle Wash San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

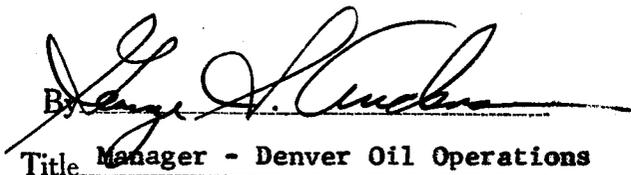
Spudded well Oct. 17, 1956, perforated Paradox Fm. 4917-4938' Completed well with pitot tube gauge 9,735 MCFGPD 3/4" choke vol. on February 14, 1957, well shut-in. Moved in swabbing unit on Feb. 26 to clean up water log. Cleaned up and perforated upper Paradox Fm. 4876-4894' with 4 jet shots per foot. Model "D" Packer at 4906'. Landed tubing at 4968', swabbed in upper zone w/o acid. Ggd. 6,309 MCFGPD thru csg. 32/64" choke. FCP 1360#, thru separator and heater 4,500 MCFGPD 26/64" choke. FTP 1260# subsurface pressure report 3-10-58 upper and lower zone csg and tbg pressure 1390#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United States Smelting Refining and Mining Company

Address 900 Patterson Building

Denver, Colorado

By 
Title Manager - Denver Oil Operations

16
5

ROTARY ENGINEERING COMPANY
WELL LOGGING SERVICE

701 SOUTH PECOS - DIAL 4-6631

MIDLAND, TEXAS

July 18, 1958

U. S. Smelting, Refining & Mining Company
900 Patterson Building
Denver 2, Colorado

7/18
8-11-58

Attention: Mr. Fla Lewis, Jr.

Gentlemen:

We are forwarding eight prints of the hydrocarbon analysis log on your Ohio Navajo 43-21, Well No. 1-4 in San Juan County, Utah. The section logged was from 3800' to 5180.5'.

This well was logged by our Special Well Logging Service. Our engineer Mr. D. J. Lyle logged the cuttings samples for lithology, porosity and oil fluorescent cuts. The gas from cuttings was run at various intervals of interest.

In reviewing the results of our log we feel that all pertinent data contained is self-explanatory. If we can be of further assistance in the interpretation of this log please advise and we shall be glad to call on you at your convenience.

We wish to thank you and your personnel for the consideration and cooperation shown us in securing the information on this well.

Yours very truly,

ROTARY ENGINEERING COMPANY

H. C. Burks

H. C. Burks
Manager
Rocky Mountain Division

bhs

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for March, 1963.

Agent's address Post Office Box 1877 Company United States Smelting Refining and Mining Company

Midland, Texas Signed [Signature]

Phone Mutual 3-2734 Agent's title Manager of Production

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 16-20-603-388 cc & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>NW NW Sec. 9</u>	<u>43S</u>	<u>21E</u>	<u>1-9</u>	<u>SI</u>				<u>Shut In</u>
<u>NW SE Sec. 4</u>	<u>43S</u>	<u>21E</u>	<u>1-4</u>	<u>SI</u>				<u>Shut In</u>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA T
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

7

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1963

Agent's address Post Office Box 1877

Company United States Smelting Refining and Mining Company

Midland, Texas

Signed *W. McLaugherty*

Phone MUtual 3-2734

Agent's title Manager of Production

Navajo Tribal

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 14-20-603-385 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec 9	43S	21E	1-9	SI				Shut In
NW SE Sec 4	43S	21E	1-4	SI				Shut In

14

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1963

Agent's address Post Office Box 1877 Company United States Smelting Refining and Mining Company

Midland, Texas Signed [Signature]

Phone MUtual 3-2734 Agent's title Production Clerk

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 14-20-603-385 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec 9	43S	21E	1-9	SI				Shut In
NW SE Sec 4	43S	21E	1-4	SI				Shut In

Final Report by United States Smelting Refining and Mining Company.
Marathon Oil took over operations at 7:00 A.M. June 1, 1963

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for
June, 1963

Agent's address P. O. Box 120 Company Marathon Oil Company
Casper, Wyoming Signed E. F. Lindall

Phone 23 5-2511 Agent's title Staff Assistant

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 14-20-603-385 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec 9	43S	21E	1-9	SI				Shut In
NW SE Sec 4	43S	21E	1-4	SI				Shut In
<p>Initial Report made by Marathon Oil Company. Previously submitted by United States Smelting Refining and Mining Company.</p> <p>Operations have not begun on the drilling of Navajo #2-5, Lease No. 14-20-603-383.</p>								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

13

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for July, 1963

Agent's address P. O. Box 120 Company Marathon Oil Company

Casper, Wyoming Signed H J Brant

Phone 23 5-2511 Agent's title Division Supt. of Operations

Navajo Tribal
Indian Lease No. 14-20-603-385 Fee & Pat.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec 9	43S	21E	1-9	SI				Shut In
NW SE Sec 4	43S	21E	1-4	SI				Shut In

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Staff D.W.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for September, 19 63.

Agent's address P. O. Box 120 Company Marathon Oil Company
Casper, Wyoming Signed _____

Phone Area Code 307 23 5-2511 Agent's title Staff Assistant
Navajo Tribal

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 14-20-603-385 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec. 9	43S	21E	1-9	SI				Shut In
NW SE Sec. 4	43S	21E	1-4	SI				Shut In

10

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State **Utah** County **San Juan** Field or Lease **Chinle Wash**

The following is a correct report of operations and production (including drilling and producing wells) for
October, 19**63**

Agent's address **P. O. Box 120** Company **Marathon Oil Company**
Casper, Wyoming
Phone **Area Code 307 23 5-2511** Agent's title **Staff Assistant**
Navajo Tribal
State Lease No. Federal Lease No. Indian Lease No. **14-20-603-385** Fee & Pat.

Sec. & 1/4 of 1/4	Twp	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec. 9	43S	21E	1-9	SI				Shut In
NW SE Sec. 4	43S	21E	1-4	SI				Shut In

A total of 30,000 MCF Gas was used from Well No. 1-9 for the period 7/23/63 to 9/11/63, and used in drilling Navajo Well No. 2-5 located in Sec. 5, T-43S, R-21E.

10.

Copy to...

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for November, 1963

Agent's address P. O. Box 120 Company Marathon Oil Company
Casper, Wyoming Signed E. J. Lindahl
 Phone Area Code 307 23-5-2511 Agent's title Staff Assistant
Navajo Tribal
 State Lease No. _____ Federal Lease No. _____ Indian Lease No. 14-20-603-385 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec. 9	43S	21E	1-9					Shut In
NW SE Sec. 4	43S	21E	1-4					Shut In

2

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for
December, 1963

Agent's address P. O. Box 120 Company Marathon Oil Company
Casper, Wyoming Signed _____

Phone Area Code 307 23 5-2511 Agent's title Staff Assistant

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 14-20-603-385 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW NW Sec. 9	43S	21E	1-9					Shut In
NW SE Sec. 4	43S	21E	1-4					Shut In

7

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

210

Copy of Letter

Budget Bureau No. 42-R359.4
Approval expires 12-31-60.

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Navajo Tribal
Lease No. 14-20-603-385

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribal

January 10

1964

Well No. 1-9 is located 760 ft. from N line and 1190 ft. from E line of sec. 9
NW 1/4 Sec. 9 43S 21E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chinle Wash San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is to advise that the above well was put on production January 9, 1964.
The gas is being sold to El Paso Natural Gas Co.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company MARATHON OIL COMPANY
Address P. O. Box 120
Casper, Wyoming
By E. P. Lindahl
Title Staff Assistant

N.

OIL CONSERVATION COMMISSION

BOX-697

120 EAST CHACO

AZTEC, NEW MEXICO

312 Newhouse Building - Salt Lake City, Utah

NOTICE OF GAS CONNECTION

DATE January 15, 1964

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM

THE Marathon Oil Company
OPERATOR

Chinle Wash Central Delivery Point * "P" 14-43S-22E
LEASE WELL UNIT S-T-R

Undesignated Paradox El Paso Natural Gas Company
POOL NAME OF PURCHASER

WAS MADE ON November 26, 1963, FIRST DELIVERY January 9, 1964

^{DATE} * USSR & M - Navajo #1-9 located NW 9-43S-21E is ^{DATE} the only
well presently producing through this meter.

INITIAL POTENTIAL

El Paso Natural Gas Company
PURCHASER

[Signature]
REPRESENTATIVE

Chief Dispatcher
TITLE

CC: TO OPERATOR Farmington
~~OIL CONSERVATION COMMISSION - SANTA FE~~
F. N. WOODRUFF - EL PASO
~~B. D. ADAMS~~

FILE

*Copy 8.11.4
" " " a Lett -*

[Handwritten initials]

5

12

END

Copy of Lett

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

Handwritten initials

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribal
LEASE NO. 14-20-603-385

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1964,

Agent's address P. O. Box 120 Company Marathon Oil Company
Casper, Wyoming Signed _____ COPY (ORIGINAL SIGNED)

Phone 235-2511 Agent's title Assistant Division Controller

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec 9	43S	21E	1-9	15						Shut In
NW SE Sec 4	43S	21E	1-4	7			7,461			

Note.—There were No runs or sales of oil; 7,461 M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten number 4

610

Copy 2 in 4

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribal
LEASE NO. 14-20-603-385

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1964,

Agent's address P. O. Box 120 Company Marathon Oil Company

Casper, Wyoming Signed J. L. Fulton

Phone 235-2511 Agent's title Division Controller

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec 9	43S	21E	1-9	30			14,518			
NW SE Sec 4	43S	21E	1-4	7						Shut In

NOTE.—There were No runs or sales of oil; 14,518 M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-309A jc
(December 1948)

6

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epd



*FILE
GEN. CORRES.*

MARATHON OIL COMPANY

PRODUCTION - UNITED STATES AND CANADA

CASPER DIVISION

P. O. BOX 120
CASPER, WYOMING 82601

November 6, 1967

Mr. Cleon B. Feight
Division of Oil and Gas Conservation
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Dear Sir:

Your letter of October 19, 1967 provided API numbers assigned to each well Marathon has drilled in the State of Utah. It appears that Ohio-Navajo 1-#9, a current gas producing well located in Sec. 9, T. 43 S., R. 21 E., San Juan County, Chinle Wash Field, should have been assigned the number 43-037-15602 rather than 43-047-15602 as contained in your letter. Will you please verify this at your earliest convenience.

Very truly yours,

E. L. Spieles

E. L. Spieles
Division Petroleum Engineer

ELS:wf

Answered

PH

County SAN JUAN, UTAH Field CHINLE WASH

Operator MARATHON

Lease NAVAJO Well No. 1-9

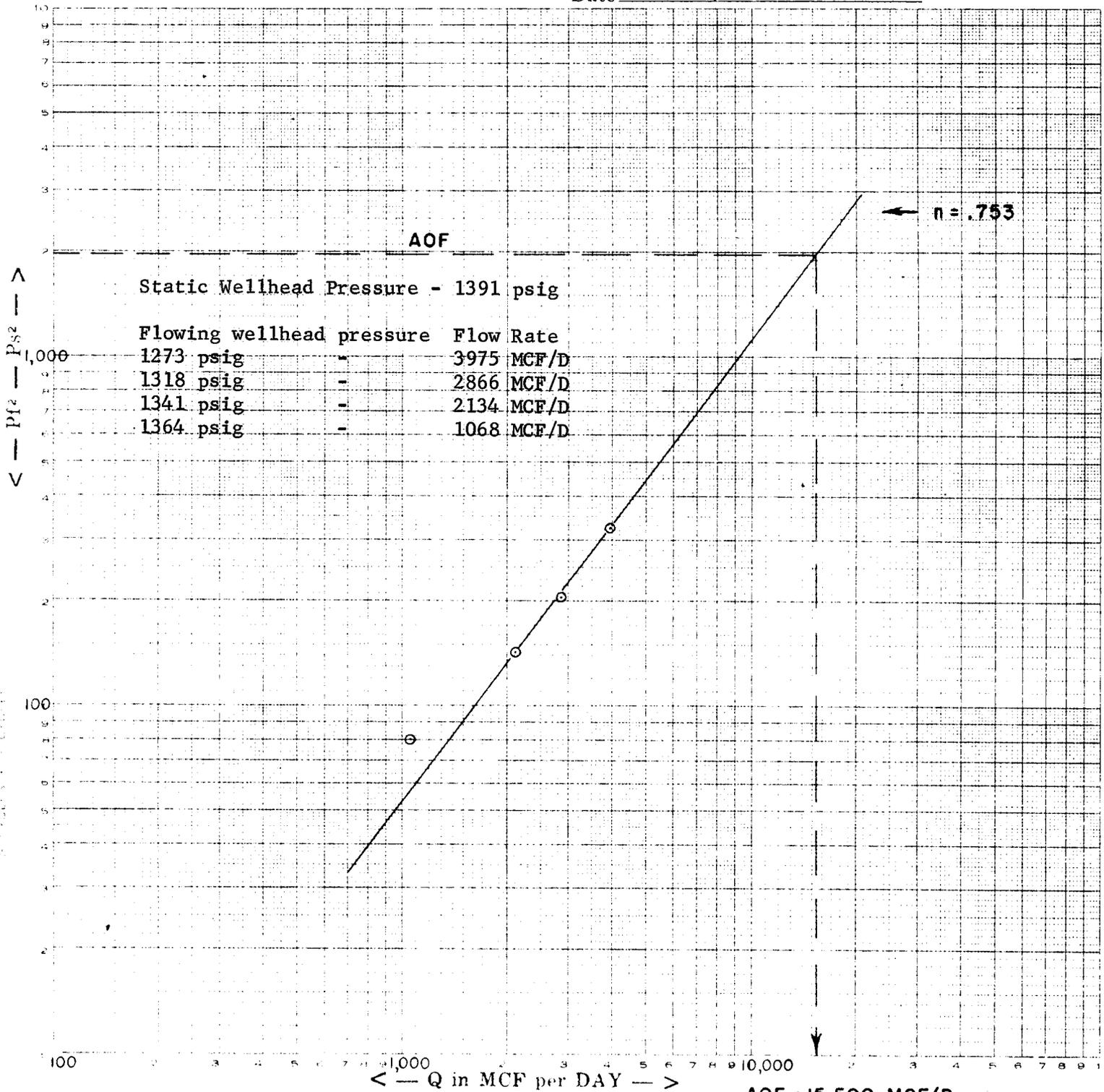
Volume 3,975-2,866
2,134-1,068 MCF/24 hr.

Date 20 MAY, 1964

**GAS WELL
BACK PRESSURE CURVE
ALL PRESSURES MEASURED
AT WELL HEAD
FLOW THRU TUBING**

THOUSANDS OF PSI

DIETZGEN CO. DIETZGEN 324111 PAPER



2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for
July, 1971.

Agent's address P. O. Box 39 Company Marathon Oil Company

Sidney, Nebraska 69162

Signed *Robert Van Allen*

Phone _____ Agent's title Area Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NW SE 4	43	21	1	D			-	0	7/1-7/31 Shut in.
NW NW 9	43	21	1	D			-	0	7-2-71 Began blowing oil and water out tubing with 845 psig supply gas down casing. 7-7-71 92-hour SICP 831 psig. SITP 350 psig. Attempted to unload well which died in two hours. 7/8-7/16 Utilized supply gas in attempts to unload oil and water but well kept dying when supply gas was cut off. 7/17-7/27 Well shut in. 7/27-7/31 Installed measuring gas liquid separator. Unsuccessful in trying to unload well with purchased supply gas.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for

August, 19 71

Agent's address P. O. Box 39 Company Marathon Oil Company

Sidney, Nebraska 69162

Signed Robert Van Cleave

Phone _____ Agent's title Area Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NW SE 4	43	21	1	D			-	0	8/1 - 31/71 Shut in
NW NW 9	43	21	1	D			-	0	8/1-5/71 Unsuccessful in trying to unload well with purchased supply gas. 8/6-7/71 Connected compressor discharge to well #1-9. 8/8-9/71 Unloaded liquids from well with supply gas from compressor. Well would not flow naturally. 8/10-12/71 Shut in. 8/13-15/71 Swabbed liquid from well 12 hours per day. Well would not flow naturally. 8/16-31/71 Shut in.

Note: There were 0 runs or sales of oil; 0 M cu. ft. of gas sold; 0 runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS ON OF
OIL & GAS CONSERVATION

(Do not use this form for proposals to drill or to plug back to a different section.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal Council

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Chinle Wash - Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T.43S., R.21E.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box #39, Sidney, Nebraska 69162

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

760' FNL, 1,190' FWL, Section 9, T. 43S., R. 21E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,115' D.F.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company intends to plug and abandon Navajo #1-9 since it is not capable of producing commercial quantities of gas or oil from the Paradox formation. There are no other formations capable of hydrocarbon production.

Estimated starting date for this abandonment is January 3, 1972. The following cement plugs will be set in casing by pumping cement slurry through tubing:

4,896' - 4,776', 120', 14 sacks cement (perforations 4,876' - 4,894' and 4,917' - 4,938', permanent retainer type production packer set at 4,906' in 5 1/2", 15.5# casing).

3,910' - 4,010', 100', 12 sacks cement (cement top at 3,960' outside the 5 1/2" casing).

The tubing head and casing head will be removed and a 100' (35 sacks) cement plug will be placed in the 5 1/2" X 10-3/4" annulus from 100' to surface. A 50' (six sacks) cement plug will also be placed in the 5 1/2" casing from 50' to surface

Water will be left in the spaces between all plugs.

(Continued on attached sheet.)

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. England
for Frank Baggett

TITLE District Operations Manager DATE December 17, 1971

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 20 1971

P. T. MCGRATH
DISTRICT ENGINEER

*See Instructions on Reverse Side

DEC 20 1971

RECEIVED

DEC 20 1971
OPERATIONS DEPT.
MARATHON OIL CO.
SIDNEY, NEBRASKA

U.S. GEOLOGICAL SURVEY

Navajo #1-9
(Intent to abandon)

Page #2.

All tubing will be removed from the well but no casing will be pulled and the following pipe will remain in the well:

16" casing to 72'. Cemented to surface.
10-3/4" casing to 1,408'. Cemented to surface.
5 1/2", 15.5#, casing to 5,208'. Cement top at 3,960'.

A permanent closed top steel pipe monument (4" diameter X 10' length) will be inserted 6' into the cement in the 5 1/2" casing with 4' extending above ground. The well name and number and location will be inscribed on the monument.

The area adjacent to the well will be restored by backfilling and leveling all excavations. All equipment and junk will be removed. Your office will be notified when the well site has been cleaned up and is ready for final inspection.

The foregoing plugging procedure was discussed with Messrs: McGrath and Seelinger by Messrs: Nelson, England, and Barrett in your Farmington Office on December 16, 1971.

PPF;MJE/emh

RECEIVED
DEC 20 1971
OPERATIONS DEPT.
MAMATHON OIL CO.
SIDNEY, NEBRASKA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal Council

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Chinle Wash - Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9, T.43S., R.21E.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box #39, Sidney, Nebraska 69162

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

760' FNL, 1,190' FWL, Section 9, T. 43S., R. 21E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,115' D,F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Testing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A blanking plug was set at 4,902' in the tubing to isolate the lower Paradox perforations 4,917' - 4,938' and the tubing was perforated at 4,885' on July 8, 1971, to permit testing of the upper Paradox perforations 4,876' - 4,894' through the tubing. A Baker Model "D" permanent retainer type production packer is set at 4,906'. The lower zone produces water. The well was dead and would not flow prior to setting the plug.

The upper zone was tested by gas lifting liquids and swabbing during the period July 8, 1971, through August 15, 1971. The well would not flow naturally due to the influx of liquids and the recovery during the final swab test was 169 barrels of fluid (87% water and 13% oil) in 12 hours. The well has been inactive since August 15, 1971.

RECEIVED

DEC 20 1971

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

18. I hereby certify that the foregoing is true and correct

SIGNED M. J. England
Frank Barrett

OPERATIONS DEPT.
MARATHON OIL CO.
NEBRASKA

TITLE District Operations Manager DATE December 17, 1971

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Chinle Wash

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1972.

Agent's address P. O. Box 39 Company Marathon Oil Company

Sidney, Nebraska 69162 Signed Robert Van Cleave

Phone _____ Agent's title Area Superintendent

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
NW SE 4	433	21	1	D				Property sold by Marathon to: Merrion & Bayless Petroleum Club Building Farmington, New Mexico 87401 January, 1972
NW NW 9	43	21	1	D				

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

2 - U.S.G.S. DRAWER 1857 Roswell, New Mexico

Budget Bureau No. 4-13714
Approval expires 12-31-60.

1 - State of Utah, Division of Oil and Gas
1588 West North Temple
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. U-20-603-385

1 - File

LESSEE'S MONTHLY REPORT OF OPERATIONS

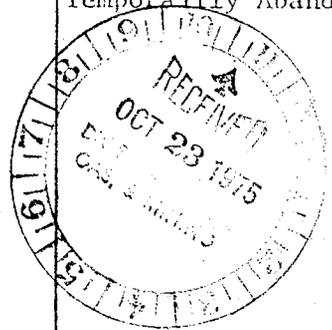
State Utah County San Juan Field Chinle Wash - Paradox

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P. O. Box 1541 Company MERRION & BAYLESS
Farmington, New Mexico 87401 Signed _____
Original Signer _____

Phone (505) 325-5093 Agent's title Operator

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATA PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NWNW 9	43S	21E	1-9	1	6	39.1	TSTM			
NW SE 4	43S	21E	1-4	0	0		0			Temporarily Abandoned



STATE OF UTAH REQUIREMENT IN LIEU OF FORM DOCC-4

GAS (MCF)	OIL or CONDENSATE
Sold _____	On hand at beginning of month <u>140</u>
Flared/Vented _____	Produced during month <u>6</u>
Used on/off lease <u>0</u>	Sold during month <u>0</u>
	Unavoidably lost <u>0</u>
	Reason _____
	On hand at end of month <u>146</u>

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

September 8, 1978

MEMO TO FILE:

Re: Merrian & Bayless
Disposal well's #1-4 & #1-9
Sec. 4 & Sec. 9, T. 43S, R. 21E,
San Juan County, Utah

On September 6, 1978, an attempt was made to visit the two above referred to disposal wells.

However, numerous dirt roads with no signs made it impossible to locate these well sites. Upon returning to the office, Mr. Bayless will be called for detailed directions to these sites.

KATHY AVILA
RECORDS CLERK

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal Council

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

8. FARM OR LEASE NAME
Navajo

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87401

9. WELL NO.
1-9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
760' FNL and 1,190' FWL

10. FIELD AND POOL, OR WILDCAT
Chinle Wash-Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T43S, R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5115 DF

12. COUNTY OR PARISH 18. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TEST

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

REPAIRING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of Operator from Merrion and Bayless to MERRION OIL & GAS CORPORATION.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

4/2/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE
14-20-603-385

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1-9

10. FIELD OR WILDCAT NAME
Chinle Wash-Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T43S, R21E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.

43-037-15602

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5115 DF

1. oil well gas well other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FNL and 1190' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

RECEIVED

DEC 20 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a schematic of the well bore for this well. Please furnish us with instructions for plugging and abandoning.

Approved to P&A according to recommended attached program

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Operations Manager DATE 12/17/82

APPROVED (This space for Federal or State office use)

APPROVED BY AS AMENDED
CONDITIONS OF APPROVAL IF ANY:

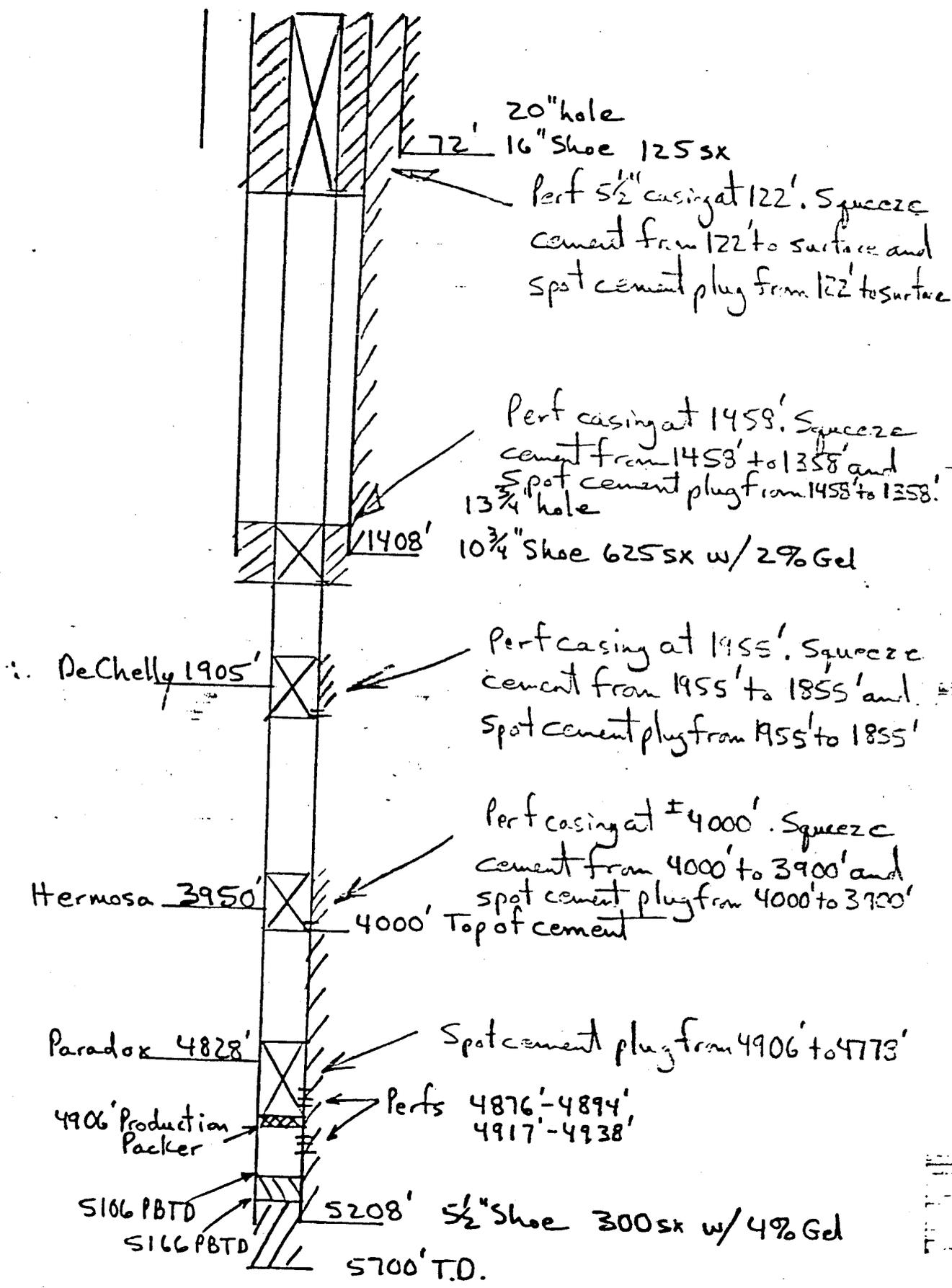
TITLE _____ DATE _____

JAN 03 1983
[Signature]
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

operator

1-9 Navajo
 Sec 9, T43S, R21E.
 14-20-603-385



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' FNL and 1190' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo

9. WELL NO.
1-9

10. FIELD OR WILDCAT NAME
Chinle Wash - Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T43S, R21E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-15602

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5115 DF

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>	<input checked="" type="checkbox"/>

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MAY 24 1984

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged as follows:

1. Spotted plug from 4906' - 4773'. (15 sx - 17.8 cu. ft.)
2. Perforated casing @ 4000', squeezed cement from 4000' - 3900' and spotted plug from 4000' - 3900'. (44 sx - 52 cu. ft.)
3. Perforated casing @ 1955' and squeezed from 1955 - 1855'. Spotted plug from 1955 - 1855'. (44 sx - 52 cu. ft.)
4. Perforated @ 1458' and squeezed from 1458' - 1358'. Spotted plug from 1458' - 1358'. (44 sx - 52 cu. ft.)
5. Shot off casing @ 991'. Placed cement 50 ft. inside and 50' on top of stub. Spotted surface plug @ 122' to surface. Pulled 991' - 5-1/2" casing. (62 sx - 72.75 cu. ft.)
6. Erected dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 2/28/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/29/84
BY: John L. Baga

MERRION OIL & GAS CORPORATION

Chinle Wash 1-9
Sec. 9, T43S, R21E
San Juan County, Utah

- 2/22/83 Move in, rig up. Pull rods and lay down. Unset packer.
Shut down overnight.
- 2/23/83 Unset production packer and trip out with tubing. Spot plug 4906' -
4773'. Perforate @ 4000'. Squeezed 4000' to 3900'. Spot plug
4000' - 3900'. Shut down overnight.
- 2/24/83 Weld lift nipple on casing. Rig up casing jacks. Rig broke.
Shut down overnight.
- 2/25/83 Set 16 sx from 1955' - 1855'. Layed down tubing. Jacked casing
@ 200,000. 15½" stretch shot @ 1710'. Did not come free. Shot
@ 1653'. Did not come free. Shot @ 991' - came free. Shut down
overnight.
- 2/26/83 Lay down 5-1/2" casing. Spot remaining plugs. Rig down - move off.

MERRION OIL & GAS CORPORATION

P. O. Box 1017
FARMINGTON, NEW MEXICO 87499

API # 43-037-15602

May 15, 1984

Bureau of Land Management
Caller Service 4104
Farmington, New Mexico 87499Re: Navajo 1-9
760' FNL and 1190' FWL
Sec. 9, T43S, T21E
San Juan Co., Utah

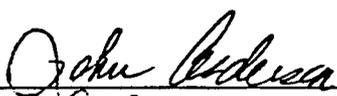
Dear Sir:

The rehabilitation requirements stated in the attached letter for the above captioned well site have been completed. Attached is a copy of the invoice for this work for your information.

Thank you for your assistance in this matter.

Yours truly,

MERRION OIL & GAS CORPORATION



John C. Anderson

JCA/am

Enc.