

# FILE NOTATIONS

Entered in NID File \_\_\_\_\_ ✓

Entered On S R Sheet \_\_\_\_\_ ✓

Location Map Pinned \_\_\_\_\_ ✓

Card Indexed \_\_\_\_\_ ✓

IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_ ✓

Copy NID to Field Office \_\_\_\_\_ ✓

Approval Letter \_\_\_\_\_ ✓

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 12-20-57

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Band released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 1-8-58

Electric Logs (No. ) 3

E ✓ L \_\_\_\_\_ EI \_\_\_\_\_ GR \_\_\_\_\_ GR-N ✓ Micro ✓

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

*Rework*

**FILE NOTATIONS**

Entered in NID File           ✓            
 Entered On S R Sheet           ✓            
 Location Map Pinned           ✓            
 Card Indexed           ✓            
 I W R for State or Fee Land                   

Checked by Chief                   ✓            
 Copy NID to Field Office           ✓            
 Approval Letter                   ✓            
 Disapproval Letter                           

**COMPLETION DATA:**

Date Well Completed 12-18-58  
 OW            WW            TA             
 SI GW ✓ OS            PA           

Location Inspected                             
 Bond released                             
 State of Fee Land                           

**LOGS FILED**

Driller's Log                             
 Electric Logs (No. )                     
 E            I            E-I            GR            GR-N            Micro             
 Lat            MI-I            Sonic            Others

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or  
operations suspended

12-17-58 G W

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



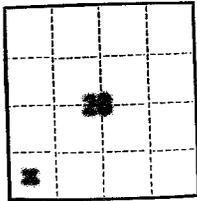
Gas-Or. Ratio Test



Well Log Filed



Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake  
Lease No. 9-92643  
Unit Line Ridge

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 1957

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 28

SW SW Sec 28 (1/4 Sec. and Sec. No.)      T40N (Twp.)      R20E (Range)      Salt Lake (Meridian)  
Line Ridge (Field)      San Juan (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is unknown. (Will be determined later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Pan American Petroleum Corporation proposes to drill the above well to test through the Devonian Formation for oil and gas possibilities. The following is the tentative casing program.**

- 20' of 16"
- 600' of 13 3/8"
- 2200' of 9 5/8"
- 3400' of 4 1/2"

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

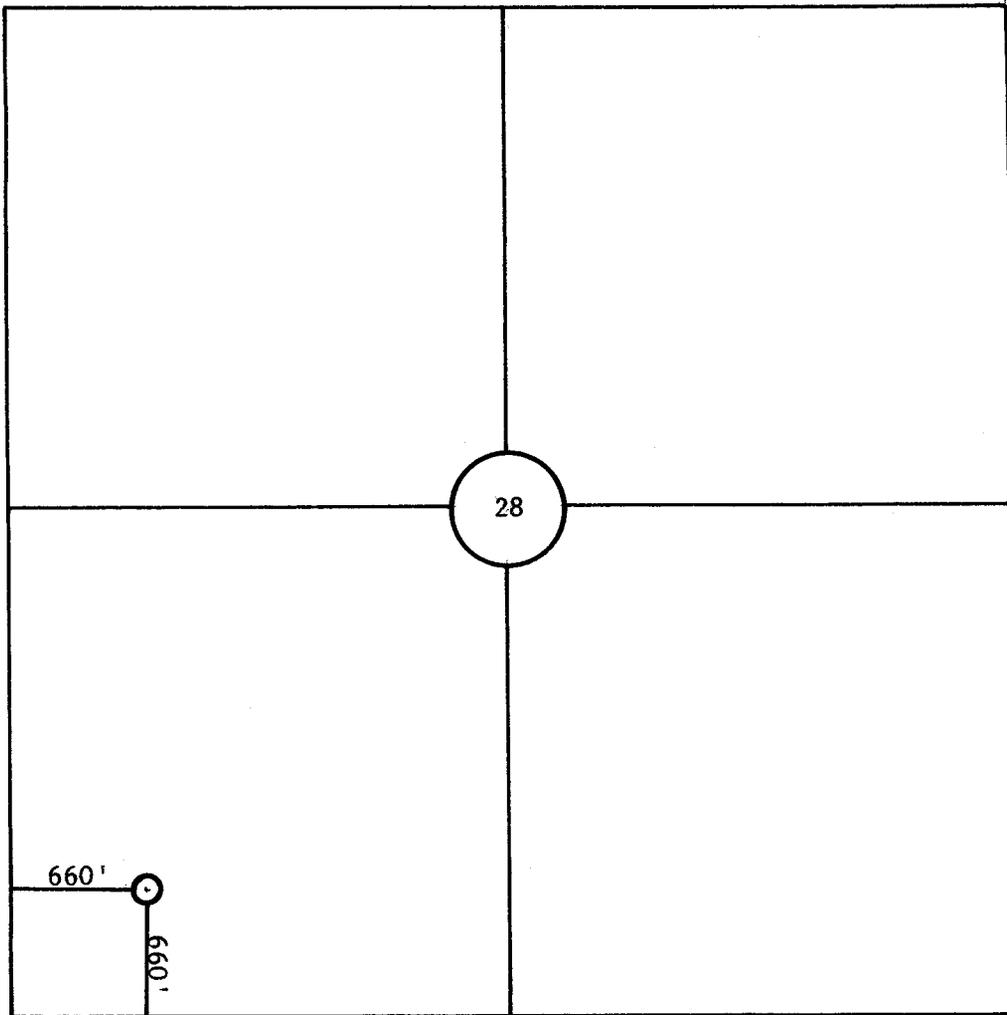
By [Signature]

Title Field Superintendent

LOCATION PLAT

Pan American Petroleum Corporation  
Lime Ridge Unit  
Well No. 1

Lease No. U-02663  
660 feet East of West line  
660 feet North of South line  
Section 28, Township 40 South, Range 20 East  
San Juan County, Utah



PAN AMERICAN PETROLEUM CORPORATION

SCALE: 1" = 1000'

LIME RIDGE UNIT WELL NO. 1

DRG.  
NO.

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

October 28, 1957

File: GH-1195-WF

Subject: Sundry Notices and Reports  
on Wells

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Drill our Lime Ridge Unit Well No. 1.

Please return an approved copy for our files. Also enclosed for your file is a Location Plat as required by Rule C-4 (a).

Yours very truly,



G. H. Lancaster  
Field Superintendent

MEJ:lrs  
Attachments

November 5, 1957

Pan American Petroleum Corporation  
Rangely,  
Colorado

Attention: G. H. Lancaster, Field Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lime Ridge Unit 1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 28, Township 40 South, Range 20 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:cn

cc: Phil McGrath  
USGS, Farmington,  
New Mexico

DR-USGS

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

November 12, 1957

File: LAK-1243-WF

Subject: Sundry Notices and  
Reports on Wells

*Noted  
H 11-20*

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Dear Sir:

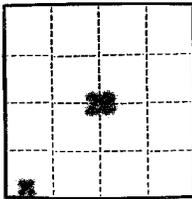
Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Alter Casing on our Lime Ridge Unit Well No. 1.

Please return an approved copy for our files.

Yours very truly,

  
L. A. King  
Production Foreman

MEJ:lrs  
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-02663  
Unit Lime Ridge

*Notes  
H 11-20*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 12, 1957

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 28

SW SW Sec. 28 (1/4 Sec. and Sec. No.)    T40S (Twp.)    R10E (Range)    Salt Lake (Meridian)  
Lime Ridge (Field)    San Juan (County or Subdivision)    Utah (State or Territory)

The elevation of the derrick floor above sea level is unknown ft. (will be determined later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Fan American Petroleum Corporation plans to change its surface casing program. Previously submitted tentative surface casing program listed 600 ft. of 13 3/8". Due to very hard drilling it is planned to set 250 ft. of 13 3/8". Verbal approval has been obtained, telephone conversation Mr. King to Mr. Russell, to set 250 ft. of surface casing instead of the 600 ft. previously planned.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Fan American Petroleum Corporation

Address Engely, Colorado

By L. King

Title Production Foreman

*W*

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

November 19, 1957

File: IAK-1263-WF

Subject: Sundry Notices and  
Reports on Wells

*Noted  
Calk  
11-25*

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Altering Casing on our Lime Ridge Unit Well No. 1.

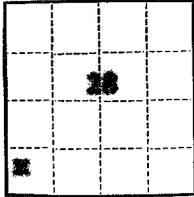
Please return an approved copy for our files.

Yours very truly,



L. A. King  
Production Foreman

MEJ:lrs  
Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-02663  
Unit Line Ridge

*Noted  
Chart  
11-25*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 19 57

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 28  
SW SW Sec. 28 T40S R20E Salt Lake  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Line Ridge San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick~~ <sup>ground</sup> floor above sea level is 5178 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Run 241 ft. 1 3/8" SJ Armo casing. Set at 255' with 200 Sex Cement.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Dangely, Colorado

By L. King

Title Production Foreman

*W*

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

December 20, 1957

File: LAK-1355-WF

Subject: Sundry Notices and  
Reports on Wells

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Abandon Lime Ridge Unit Well No. 1.

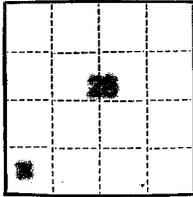
Please return an approved copy for our files.

Yours very truly,

  
L. A. King  
Production Foreman

MEJ:lrs  
Attachment

W  
—



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-02663  
Unit Line Ridge

*Noted  
#1-7-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 1957

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 20  
SW 1/4 Sec. 20 T40N R10E Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Line Ridge San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5170 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fox American proposes to abandon the subject well as follows: 40 cas cement plug 2347-2347, 20 cas 1910-1860, 40 cas 929-829, 30 cas 233-210, 20 cas surface with marker. Well drilled to TD of 3357 without encountering commercial shows of oil and/or gas.

Sample Tops as follows: Hermosa 190, Paradox "A" 879, "g" 1045, "c" 1207, Middle Paradox 1430, Lower Paradox 1749, Lower Hermosa 1880, Helms 2035, Leadville 2297, Madison 2535, Elbert 2935, McCracken 3025, Ophir 3325.

Verbal approval to plug obtained from Mr. J. Long on 12-19-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Fox American Petroleum Corporation

Address Rangely, Colorado

By L. King

Title Production Foreman

*W-*

# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

December 26, 1957

File: IAK-1365-WF

Subject: Sundry Notices and  
Reports on Wells

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Dear Sir:

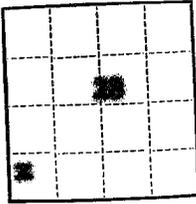
Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Abandonment of our Lime Ridge Unit Well No. 1.

Please return an approved copy for our files.

Yours very truly,

  
L. A. King  
Production Foreman

MEJ:lrs  
Attachment



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. U-02663  
Unit Line Ridge

*Noted  
H 1-6-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1957

Well No. 1 is located 650 ft. from N line and 650 ft. from W line of sec. 28  
SW 1/4 Sec. 28 T40N R20W Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Line Ridge San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5155 ft. **(Corrected Ground Elevation)**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Pan American Petroleum Corporation has plugged and abandoned its Line Ridge Well No. 1 and has set plugs as follows:**

- 2347-2247 - 40 cas
- 1910-1960 - 20 cas
- 925-929 - 40 cas
- 255-210 - 30 cas
- Surface w/marker - 20 cas

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

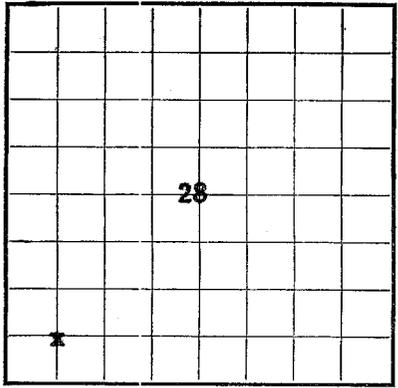
Company Pan American Petroleum Corporation

Address Englewood, Colorado

By L. King

Title Production Foreman

U. S. LAND OFFICE Utah  
SERIAL NUMBER U-02663  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*H*  
*1-27-58*

**LOG OF OIL OR GAS WELL**

LOCATE WELL CORRECTLY

Company Pan American Petroleum Corporation Address Rangely, Colorado

Lessor or Tract U. S. A. Field Lime Ridge State Utah

Well No. 1 Sec. 28 T. 40S R. 20E Meridian Salt Lake County San Juan

Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 28 Elevation 5178 rdb  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. King

Date January 1958 Title Production Foreman

The summary on this page is for the condition of the well at above date.

Commenced drilling November 3, 1957. Finished drilling December 20, 1957.

**OIL OR GAS SANDS OR ZONES**

*(Denote gas by G)*

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	35.7#	8RT	Armco	241	Float Guide				

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	255	200	Two-Plug		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK





# PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

January 6, 1958

File: LAK-13-WF

Subject: Log of Oil or Gas Well

H  
1-27-58

Oil and Gas Conservation Commission  
of the State of Utah  
Room 105, Capitol Building  
Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-330, Log of Oil  
or Gas Well, covering our Lime Ridge Unit, Well No. 1.

Yours very truly,

  
L. A. King  
Production Foreman

MEJ:lrs  
Attachment

# KINGWOOD OIL COMPANY

FIRST NATIONAL BUILDING  
OKLAHOMA CITY 2. OKLAHOMA

November 21, 1958

State of Utah  
Oil & Gas Conservation Commission  
Salt Lake City, Utah

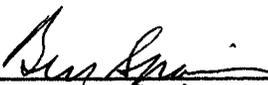
Gentlemen:

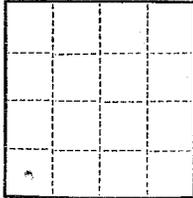
Enclosed, in duplicate, is our notice of intention to re-drill the Lime Ridge #1 well, SW SW, Section 28-40S-20E, San Juan County, Utah. This well is on Federal Land.

Copies of the surveyor's plat will be furnished you as soon as they are available.

Very truly yours,

KINGWOOD OIL COMPANY

  
\_\_\_\_\_  
Ben Spain



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Farmington  
Lease No. U-02663-B  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL <del>WATER</del> WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 21, 1958

U.S. Lime Ridge  
Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 28  
SW Sec. 28 (1/4 Sec. and Sec. No.)      10S (Twp.)      20E (Range)      Salt Lake Meridian (Meridian)  
Wildcat (Field)      San Juan (County or Subdivision)      Utah (State or Territory)

The elevation of the ~~desert floor~~ above sea level is 5188 ft., ground level.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled by Pan American and completed approx. 12-27-57. 13-3/8" csg. was set at 225' with 250 sacks of cement. It is proposed to move in cable tools, drill plug and clean out to approx. 1800' and set 1800' of 4 1/2", 9.5#, J-55 csg., cemented with 150 sacks. Perf. 4 shots per ft., 20', in the Desert Creek at approx. 1500'; perf. 4 shots per ft., 40', in the Ismay at approx. 1200', acidize each zone and test. Log tops are as follows: Paradox, 840'; Ismay, 1208'; M. Paradox, 1405'; Desert Creek, 1425'; Molas, 2110'; Leadville (Miss.), 2280'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kingwood Oil Company  
First National Building  
Address Oklahoma City, Oklahoma  
Operating under Designation of Operator  
to be filed by Pan American Petroleum Corporation and Three States Natural Gas Company.  
By Burr Spain  
Title Chief Clerk

November 25, 1958

Kingwood Oil Company  
First National Building  
Oklahoma City, Oklahoma

Attention: Mr. Ben Spain, Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to re-drill Well No. Pan Am -Line Ridge Unit 1, located 660 feet from the south line and 660 feet from the west line of Section 28, Township 40 South, Range 20 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to re-drill said well as set forth in the above mentioned notice is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:co

cc: Phil McGrath  
USGS, Farmington,  
New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake  
LEASE NUMBER U-02663-B  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 59

Agent's address First National Building Company Kingwood Oil Company  
Oklahoma City, Oklahoma Signed Ben Spair

Phone RE 6-3771 Agent's title Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>SW SW</b>	<b>Sec. 28</b>	<b>40N</b>	<b>20E</b>	<b>1</b>	<b>U. S. Lime Ridge</b>					<b>Completed and shut in 12/18/58. Waiting on gas connection.</b>

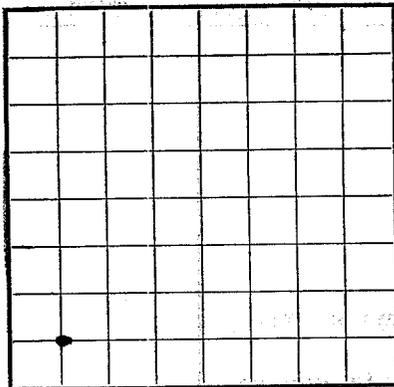
NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W/

0301 0 507



UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

71/H  
 2/11

LOCATE WELL CORRECTLY

Company Kingswood Oil Company Address Oklahoma City, Oklahoma  
U. S. - Line Ridge Wildcat Utah  
 Lessor or Tract 28 40E 20E Field Salt Lake State San Juan  
 Well No. 1550 Sec. 28 T. 40E R. 20E Meridian W County San Juan  
 Location 1550 ft. N. of Line and 660 ft. W. of Line of Sec. 28 Elevation 5188'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 7, 1959 Signed Ben Spain Chief Clerk  
 Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.  
 Commenced drilling December 3, 58 Finished drilling December 8, 58

OIL OR GAS SANDS OR ZONES

No.	From	To	No.	From	To
No. 1	1088	1134	No. 4	1250	1256 G
No. 2	1134	1140 G	No. 5	1258	1264 G
No. 3	1170	1180 G	No. 6	1372	1380 G
	1214	1220 G		1452	1462 G
	1224	1236 G		1488	1500 G

IMPORTANT WATER SANDS

No. 1	None		No. 3		
No. 2			No. 4		

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8				250					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	250'	Set by Pan American	when well was originally drilled.		
4-1/2	1752.38	300	Pump & plug		

MARK





I tried to make you a copy of  
the gas analysis for Kingwood No. 1

Reproduction didn't turn out  
very good. Perhaps you can  
use the two copies and glean  
some information.

Jerry

Revised 4-26-58

BEST COPY AVAILABLE

REPORT OF ANALYSIS

State Utah Well No. 6271

County San Juan Field Alcoba

Well Owner Kingwood Oil Company Name W. J. King, P.O. No. 1

Location: Sec 28 T. 31 N. R. 20 E. Date Completed December 18, 1958

Open Flow MCF/D 2,000 Wellhead Pressure 2.5 psi

Producing Formation Paradox  
Depth (feet) 1045 Thickness (feet) See Diagram

Geological Section of Producing Formation Upper Paradox, 250' thick, well shown  
Well shown in section of Paradox, 112'

By: Earl G. Johnson

Date of Run December 18, 1958

Analysis of gas samples and production logs...  
Gas composition: Methane 98.5%, Ethane 1.0%, Propane 0.3%, Butane 0.1%, Pentane 0.1%, Hexane 0.05%, Heptane 0.05%, Octane 0.05%, Nitrogen 0.05%, Carbon dioxide 0.05%, Hydrogen sulfide 0.05%.  
Specific gravity: 0.65  
API gravity: 50  
Viscosity: 0.15  
Surface tension: 25  
Heat of combustion: 1000  
Calorific value: 1000  
Boiling point: 100  
Freezing point: 0  
Melting point: 0  
Density: 0.65  
Specific heat: 0.15  
Thermal conductivity: 0.15  
Thermal expansion: 0.15  
Thermal contraction: 0.15  
Thermal stability: 0.15  
Thermal shock: 0.15  
Thermal stress: 0.15  
Thermal strain: 0.15  
Thermal creep: 0.15  
Thermal fatigue: 0.15  
Thermal fracture: 0.15  
Thermal failure: 0.15  
Thermal degradation: 0.15  
Thermal decomposition: 0.15  
Thermal oxidation: 0.15  
Thermal reduction: 0.15  
Thermal polymerization: 0.15  
Thermal crosslinking: 0.15  
Thermal curing: 0.15  
Thermal hardening: 0.15  
Thermal softening: 0.15  
Thermal melting: 0.15  
Thermal crystallization: 0.15  
Thermal annealing: 0.15  
Thermal tempering: 0.15  
Thermal aging: 0.15  
Thermal weathering: 0.15  
Thermal corrosion: 0.15  
Thermal erosion: 0.15  
Thermal abrasion: 0.15  
Thermal impact: 0.15  
Thermal vibration: 0.15  
Thermal shock: 0.15  
Thermal stress: 0.15  
Thermal strain: 0.15  
Thermal creep: 0.15  
Thermal fatigue: 0.15  
Thermal fracture: 0.15  
Thermal failure: 0.15  
Thermal degradation: 0.15  
Thermal decomposition: 0.15  
Thermal oxidation: 0.15  
Thermal reduction: 0.15  
Thermal polymerization: 0.15  
Thermal crosslinking: 0.15  
Thermal curing: 0.15  
Thermal hardening: 0.15  
Thermal softening: 0.15  
Thermal melting: 0.15  
Thermal crystallization: 0.15  
Thermal annealing: 0.15  
Thermal tempering: 0.15  
Thermal aging: 0.15  
Thermal weathering: 0.15  
Thermal corrosion: 0.15  
Thermal erosion: 0.15  
Thermal abrasion: 0.15  
Thermal impact: 0.15  
Thermal vibration: 0.15

Analysis of gas samples and production logs...  
Temperature: 100° and 100°

Analysis of gas samples and production logs...  
Pressure: 100 and 100

Analysis of gas samples and production logs...  
Flow rate: 100 and 100

Company Kingwood Oil Company

By: Earl G. Johnson

Date December 18, 1958

REPORT OF ANALYSIS

BEST COPY AVAILABLE

State Utah File No. \_\_\_\_\_

County Salt Lake Field \_\_\_\_\_

Well Owner Kingswood Oil Company Name \_\_\_\_\_

Location: Sec. 28 T. 4 R. 2 Date Completed March 3, 1959

Open Flow MCF/D 12,000 Wellhead Pressure p.s.i.g. 9m

Producing Stratum \_\_\_\_\_  
 Depth to (feet) 10 Thickness (feet) see remarks

Stratigraphic Position of Producing Formation Upper Hermosa, 30'; Isiny member of  
Upper Hermosa, 120'; Jessel Creek member of Paradox, 1423'

Sampled \_\_\_\_\_ Date: 3-18-59 By: Harold J. Wainey

Mass Spectrometer Run No. 20 Date of Run March 3, 1959

Remarks: The following perforated intervals are productive: 1088-1103'; 1134-10';  
1176-80'; 1201-20'; 1224-36'; 1250-58'; 1258-64'; 1372-80'; 1452-57'  
and 1438-1500'

Methane	<u>79.1</u>	%	Normal Pentane	<u>0.1</u>	%	Oxygen	<u>Trace</u>	%
Ethane	<u>11.9</u>	%	Isopentane	<u>0.0</u>	%	Argon	<u>0.2</u>	%
Propane	<u>0.6</u>	%	Cyclopentane	<u>Trace</u>	%	Helium	<u>0.7</u>	%
Normal Butane	<u>0.1</u>	%	Hexanes Plus	<u>Trace</u>	%	Hydrogen	<u>0.8</u>	%
Isobutane	<u>0.8</u>	%	Nitrogen	<u>13.8</u>	%	H <sub>2</sub> S	<u>3.9</u>	%
						CO <sub>2</sub>	<u>17.9</u>	%

Calculated gross B.T.U./cu.ft., dry at 60° F. and 30" mercury 741 Total

CHECK OF DATA: The well data are accurate:  
 ( ) Without correction ( ) As corrected above

PERMISSION FOR PUBLICATION

Permission is hereby granted for the Bureau of Mines to publish the above data, together with similar data released by other operators, as part of a series of papers on analyses of gases from various fields, states, or regions.

Company: KINGSWOOD OIL COMPANY

Form 10A35 Rev. 7-13-59 By: H. J. H.

Title: Vice-President

# KINGWOOD OIL COMPANY

FIRST NATIONAL BUILDING

OKLAHOMA CITY 2, OKLAHOMA

January 13, 1959

The State of Utah  
Oil & Gas Conservation Commission  
Room 310, Newhouse Building  
Salt Lake City, Utah

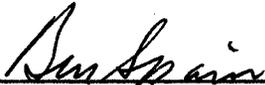
Gentlemen:

Enclosed is a copy of Form 9-330, Log of Oil or Gas Well, covering our U. S. Lime Ridge #1 Well in Section 28-40S-20E, San Juan County, Utah.

This well was drilled on Federal land.

Very truly yours,

KINGWOOD OIL COMPANY

  
Ben Spain, Chief Clerk

BS:bj

*This well was  
completed as a gas well  
12-18-58*

# KINGWOOD OIL COMPANY

FIRST NATIONAL BUILDING

OKLAHOMA CITY 2, OKLAHOMA

February 4, 1959

2/11  
2/11

The State of Utah  
Oil and Gas Conservation Commission  
Room 310, Newhouse Building  
Salt Lake City, Utah

Gentlemen:

Enclosed in duplicate is Form #9-329, Lessee's  
Monthly Report of Operation covering our U. S. Lime Ridge  
#1 Well, San Juan County, Utah, for the month of January,  
1959.

Very truly yours,

KINGWOOD OIL COMPANY

  
\_\_\_\_\_  
Ben Spain, Chief Clerk

BS:bj

Red site  
[Signature]

Ac

PLUGGING PROGRAM FORM

Name of Company Kingwood Oil Co. Verbal Approval Given To: Lenard Jermeng

Well Name: Lone Ridge #1 Sec. 28 T. 40S R. 80E County: San Juan

Verbal Approval was given to plug the above mentioned well in the following manner:

Cement to 800 ft.  
 1763 ft - 4 1/2" bridge plug at 1350 1194 → drilled out

Perf: 1372-80	1258-64	1170-86
1452-62	1200-56	1088-1108
1488-1500	1220-36	1134-40
(1372-1500)	1214-20	(1088-1180)
	(1214-1260)	

Perf: 1088 - 1500

go in at low pressure (10 PSI) at surface (shot in)

- 1) set bridge plug at about 1000ft.
- 2) Place 5 sb = 50 ft on top of bridge plug with dump trailer by McCalla
- 3) Cut 4 1/2" 3 ft below ground level and put cement (top 10 ft) of both 4 1/2" and 13 3/8" bridge plug with sacks/marker
- 4) Clean up & fill pits.

Date Verbally Approved: June 15, 1965 Signed: Paul W. Parrish

H.

Lime Ridge Unit #1

Marvin Johnson  
Pan Ala  
Rangely

Drill stem test

SW<sup>4</sup> SW<sup>4</sup> Sec 28 T40S R20  
San Juan  
W.C.

Δ 13<sup>3/8</sup>' 241' Surface 15

Top Herm	190'	
Paradox	879'	
" B	1045'	Slight Show
" C	1207	" "
L Pan	1749	
L Herm	1880	
Molas	2035	
Top Miss Ldville	2297	
Mad	2535'	
Elbert	2735'	
M.C.	3025'	
Ophir	3325'	
Miss.	3357	T.D.

No water on any test.

20	Pax	Surface Plug
30	"	Both Csg.
40	"	Top Pan a
20	"	" L Herm
40	"	" L.V.

# KINGWOOD OIL COMPANY

FIRST NATIONAL BUILDING  
OKLAHOMA CITY, OKLAHOMA 73102

August 9, 1965

Mr. Jerry W. Long, District Engineer  
U. S. Geological Survey  
P. O. Box 1809  
Durango, Colorado 81302

Dear Mr. Long:

Re: KOC #8842, Utah 02663-B, Lime Ridge Well, SW/4 SW/4 28-40S-20E, San Juan County, Utah

Thank you for your letter of August 4 which I believe was inadvertently brought on by us.

Certainly this well has not lost its capabilities of being able to produce in commercial quantities. You may recall that it was completed on or about December 18, 1958, for an initial potential of 1,450,000 cubic feet of gas per day from the Paradox at approximately 1088 to 1500 feet. The well has been subsequently tested under supervision of your Durango office and its producible status has been established.

I feel sure that Mr. Simmering failed to make his inquiry of June 15 clear to you since we presently have no intention of plugging the well.

If you are in accord with the foregoing, we would appreciate your withdrawing your request of August 4 and would ask that you mark your records to show that the well continues to be a well capable of producing in paying quantities.

Thank you for your consideration in this matter.

Very truly yours,

KINGWOOD OIL COMPANY

*K. L. Hibdon*

K. L. Hibdon, Vice President and  
Manager of Production

*SIW*

KLH:bj

*Kingwood called for a plugging program  
then decided not to plug.  
Jerry Long*

RECEIVED

AUG 13 1965

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

UTAH OIL AND GAS  
CONSERVATION COMMISSION  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

February 8, 1966

Dear Jerry;

I wonder if it would be too  
much trouble for you to dig up a  
plugged & abandonment date for me.

We have written Davis Oil Co several  
times, but each time they leave out  
the date.

Davis Oil Co.

Well No. Colvert Federal #2

2100' FSH & 820' FWH

Sec. 21, T. 40S, R. 23E.

San Juan County.

Thanks

RECEIVED

FEB 10 1966

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

P.S. also;  
Kingwood Oil Company  
Lime Ridge Unit #1  
660' FSH 660' FWH  
Sec. 28, T. 40S, R. 20E  
San Juan County

Clare Peck  
Sup. to look at them.

UNITED STATES GOVERNMENT

# Memorandum

TO : Claire Peck  
Utah Oil and Gas Conservation Commission  
Salt Lake City, Utah

FROM : District Engineer  
Branch of Oil and Gas Operations  
Durango, Colorado

SUBJECT: Abandonment dates

DATE: February 11, 1966

In regard to your request of February 8, our office records indicate as follows:

1. Davis Oil Co. No. 2 Colvert-Federal:

I never did get an exact plugging date from operator either. I used August 1, 1965. Plugging was done by a contractor and the date probably was not recorded. I visited the location several times and know that it was about August 1 when the well was plugged. Attached is a copy of "Subsequent Report of Abandonment."

2. Kingwood Oil Co. No. 1 Lime Ridge:

This is a shut-in gas well. Very unusual well - an engineer from this office witnessed a test of 1,265 MCFPD with a flowing pressure of 3 psi and a SIP of 9.5 psi. Attached is a copy of the last correspondence from the operator.

*Jerry W. Long*  
Jerry W Long

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>U-02663-B</b>
2. NAME OF OPERATOR <b>Kingwood Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>1470 First National Building, Oklahoma City, Oklahoma 73102</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' from SL; 660' from WL of SW<math>\frac{1}{4}</math> of Sec. 28-40S-20E of the Salt Lake Meridian, San Juan County, Utah.</b>		8. FARM OR LEASE NAME <b>U.S.-Lime Ridge</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5188' GR</b>	9. WELL NO. <b>1</b>
		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 28-40S-20E</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to fill 4 $\frac{1}{2}$ " casing with 125 sacks, estimated, from 1500' to surface, cut off casing at surface and install permanent marker. Work to be done during March, 1967. Reason for plugging: Lack of market for gas. ✓

Two copies of this notice sent to:  
State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

**APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION**  
DATE: 2-10-67 by Paul W. Burchell  
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct  
SIGNED Ben Spain TITLE Chief Clerk DATE February 2, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

February 2, 1967

United States Department of the Interior  
Geological Survey  
Box 965  
2088 West Main Street  
Farmington, New Mexico

Gentlemen:

Enclosed are five copies of notice of intention to abandon the U.S.-Lime Ridge #1 well, SW SW, Sec. 28-408-20E, San Juan County, Utah. We will not pull the casing from this well. It will be plugged from 1500' to surface with an estimated 125 sacks of cement. This abandonment is due to lack of a market for the gas.

Very truly yours,

KINGWOOD OIL COMPANY

Ben Spain

cc: State of Utah w/2 copies of notice  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

March 21, 1967

United States  
Department of the Interior  
Geological Survey  
P. O. Box 1809  
Durango, Colorado 81301

Gentlemen:

Enclosed are five copies of Form 9-331, Subsequent Report of Abandonment, covering the U.S.-Line Ridge #1 well, SW $\frac{1}{4}$  SW $\frac{1}{4}$ , Section 28-40S-20E, San Juan County, Utah.

Very truly yours,

KINGWOOD OIL COMPANY

Ben Spain

cc: ✓ State of Utah w/2 copies of Form 9-331  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02663-B	
2. NAME OF OPERATOR Kingwood Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1470 First National Building, Oklahoma City, Oklahoma 73102		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from SL; 660' from WL of SW $\frac{1}{4}$ of Sec. 28-40S-20E of the Salt Creek Meridian, San Juan County, Utah		8. FARM OR LEASE NAME U.S.-Lime Ridge	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5188' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-40S-20E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Filled 4 $\frac{1}{2}$ " casing from T.D., 1693' to surface with total of 335 sacks of cement, as follows: Pumped in 40 sacks of cement, 2% calcium chloride, and 20 bbls. of water. Sat 2 hrs. and opened. Blow had weakened. Pumped in 40 sacks of cement. Sat 2 $\frac{1}{4}$  hrs., blow had weakened further. Pumped in 50 sacks of cement. Sat 4 hrs., very little blow. Pumped in 50 sacks of cement, 25 cu. ft. of gilsonite and 50 sacks of cement and 10 bbls. of water. Well on vacuum. Shut down 2 $\frac{1}{2}$  hrs. Pumped in 50 sacks of cement, press. went to 200#. Removed head and found cement going down hole gradually. Ran a joint of 1" pipe inside 4 $\frac{1}{2}$ " and refilled hole several times until it remained full, using an additional 55 sacks of cement. Put head back on, pressured to 200# and held for one hour. Plugging completed 2:00 p.m. 3-16-67. Installed permanent marker and cleaned up location 3-17-67.

Two copies of this notice sent to:  
State of Utah  
Oil & Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah

18. I hereby certify that the foregoing is true and correct

SIGNED Bur Spain TITLE Chief Clerk DATE March 21, 1967

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: