

FILE NOTATIONS

Entered in NID File _____ ✓
 Entered On S R Sheet _____ ✓
 Location Map Pinned _____ ✓
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief _____ ✓
 Copy NID to Field Office _____ ✓
 Approval Letter _____ ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-20-58
 OW WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 10-28-58
 Electric Logs (No.) 5
 E _____ I _____ E-1 GR _____ GRN _____ M _____

Lat _____ Mi-L Sonic _____ C. M. S. _____

2 roadways 2 temp casing inspection log

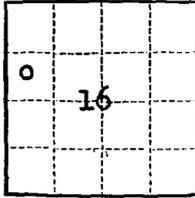
* Effective 1-1-73, Humble Oil & Refining was changed to Exxon Co. U.S.A.

(SUBMIT IN TRIPLICATE)

Land Office

Lease No. *State Lease*

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 1957

19

State ~~Woolley~~
Well No. 3 is located 1820 ft. from ^[N]~~18~~ line and 500 ft. from ^[E]~~W~~ line of sec. 16
SW NW Section 16 ⁴⁰~~20S~~ ^{26E} ~~20S~~ S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5318.7 ft Ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6100' to test the potentially productive Hermosa and Paradox formations. Surface casing: 600 to 1200' of 10-3/4" OD 32.75# smls casing depending upon water flows encountered, casing to be cemented to the surface. Oil String: 7" OD 20 # 23# smls casing as required, cemented with required amount of cement. Mud program: Conventional and/or gyp or salt base mud as required. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 444
Durango, Colorado

By *B M Bradley*
B M Bradley
Title District Superintendent

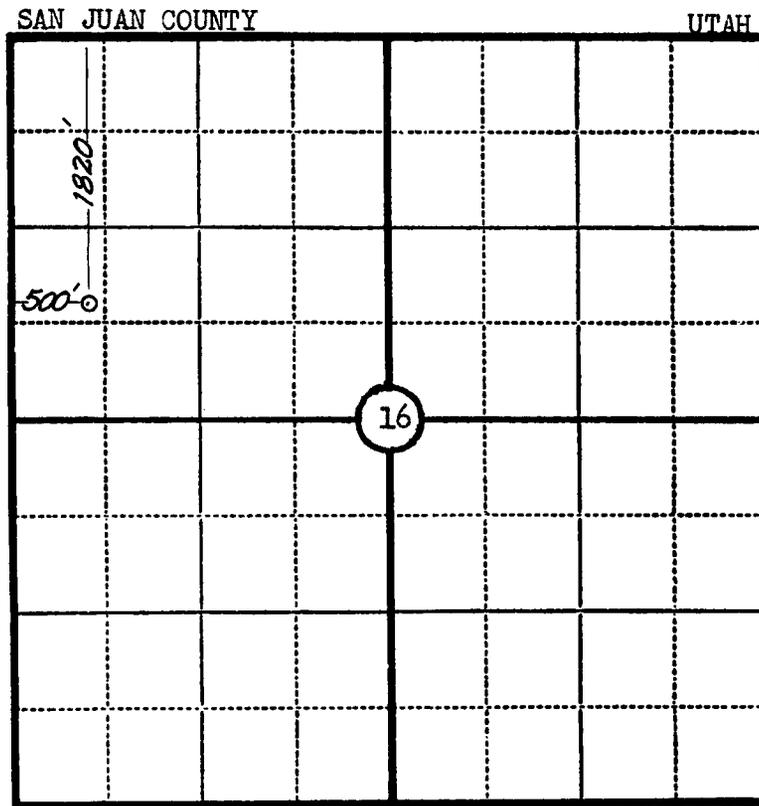
Company..... THE CARTER OIL COMPANY

Lease..... Well No.....

Sec. 16....., T. 40 S.,....., R. 26 E., S. I. M.

Location 1820' FROM THE NORTH LINE AND 500' FROM
THE WEST LINE.

Elevation. 5318.7 UNGRADED.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 19 DECEMBER, 19.56..

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

12

LEASE PLAT & PIPE LINE DATA

DIV NO _____ BLOCK NAME State-Woolley LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE _____ COUNTY _____ SEC _____ T _____ R _____ ACRES _____

DESCRIPTION AND INTEREST _____

The Carter Oil Company - Proposed Location State Woolley #3

IF USED FOR PIPE LINE DIAGRAM --- PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

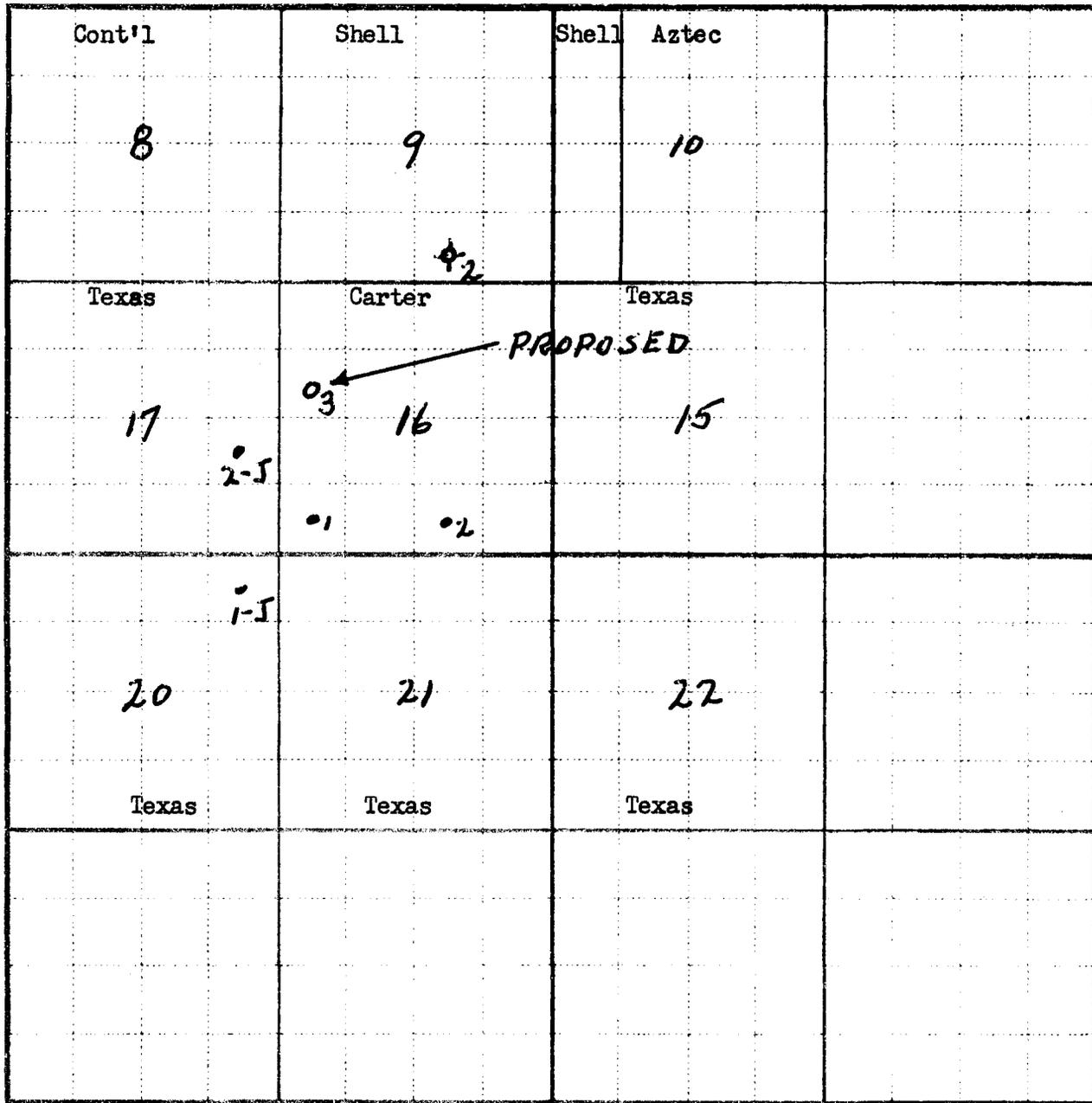
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

October 28, 1957

The Carter Oil Company
P. O. Box 444
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State-Woolley 3, which is to be located 1820 feet from the north line and 500 feet from the west line of Section 16, Township 40 South, Range 26 East, SEEM, San Juan County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned wells is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721, Ext. 438
Home phone: EM 4-6790

C. B. FREIGHT, Office phone: DA 2-4721, Ext. 438
Home phone: EL 5-3629

Address all other forms of communication to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington, New Mexico

State Land Board
Rm. 105, State Capitol Bldg.
Salt Lake City, Utah

DR-USGS

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6146 feet, and from feet to feet
 Cable tools were used from None feet to feet, and from feet to feet

DATES

..... June 16, 1958 Put to producing on test 2-19- 1958

The production for the first 24 hours was 372 barrels of fluid of which 68 % was oil; %
 emulsion; 32 % water; and % sediment. Flow on 1" choke Gravity, °Bé. 40° API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. Est. GOR 1000:1

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			ELECTRIC LOG TOPS
0	210	210	SAN RAFAEL GROUP: Interbedded red sandstones and red shales.
210	903	693	GLEN CANYON GROUP: Red Sandstones.
903	3094	2191	CHINLE: Interbedded sandstones & silty shales becoming very calcareous near the base with much limestone.
3094	4894	1800	CUTLER: Predominantly red shale with thin streaks sandstone, much anhydrite in lower portion.
4894	5810	916	HERMOSA: Upper 2/3 interbedded gray & brown shales and dense limestone. Lower 1/3 dense light gray limestone locally cherty.
5810	6013	203	"A-2": Limestone, gray, dense, locally cherty, locally fossiliferous.
6013	6140	127	PARADOX: Interbedded limestones, dolomites and black shales. A massive anhydrite bed occurs near the top. Lower 1/3 of the paradox is dolomite.
6140	6146	6	"C": Interbedded black shales, dolomite & anhydrite.

{OVER}

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

JUN 26 1958

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spudded well 11-17-57. Drilled and reamed 20" hole to 125'. Set 4-jts, 124', 16"-OD 55# csg @ 122' w/ 175 sx cement. Drilled and reamed 15" hole to 625'. Set 20-jts, 602', 10-3/4" OD, 32.75#, H-40 csg @ 611' w/ 525 sx cement. Drilled 9" hole to TD of 6146'. Set 6169' 5 1/2" OD, 15.5# & 11#, J-55 csg @ 6144' w/ 277 sx cement.

CUT 4 CORES: See attached sheets.

DST #1: 5905-5988'. Tool open 4 hrs. Opened w/ good strong blow, gas to surface in 9 minutes. Measured 132 MCF/D and continued throughout test. Recovered 255' of fluid; 75' gas cut mud, 150' heavily oil and gas cut mud and 30' of mud cut oil. IHP 2945#; 20 min ISIP 2160#; IFP 175#, FFP 260#; 30 min FSIP 1475# (still building up); FHP 2995#.

DST #2: 5595-6037'. Tool open 2 hrs. Opened w/ very weak blow, continued throughout test. Recovered 585' fluid; 45' salty mud and 540' salt water. IHP 3250#; 20 min ISIP 2180#; IFP 120#, FFP 350#; 30 min FSIP 1955#; FHP 3250#.

COMPLETION: PBTD 6106'. Perforated 5950-5980'. Washed w/ 500 gal MCA, swabbed back acid. Acidized w/ 2000 gal 15% acid, max press. 4000#, min press. 1800#, average injection rate 1 bbl per min. Flushed w/ 35 bbl oil. Swabbed after acid, recovered 99% water, show of oil. Pulled tubing and packer. Ran tubing w/ cement retainer, squeezed perfs. w/ D.O.C. (85 sx cement w/ 750 gal kerosene plus 10 gal Hyflow. Displaced in formation w/ 34 bbls crude. Max press 4100#. Drilled out retainer @ 5900' dropped free to 6000'. Cleaned out hole to 5980'. Ran tubing and swab tested squeeze of perfs. Tested dry, squeeze OK.

Perforated 5950-5960' w/ 4 holes per ft, washed w/ 250 gal MCA, max press 3000#, min press. 0#. Swabbed back MCA and load oil, tubing dry last 12 hrs of swabbing. Acidized w/ 2000 gal acid (15%), max press. 1800#, injection rate .1 bbl per min to .7 bbl per min @ 1800# pressure. Shut in press 750#. Swabbed back all load oil and acid water, and well started to flow. Flowed 6 hrs test on 1/4" choke @ rate of 5 bbls per hr, grindout 15% water.

Set Bridge Plug @ 5942'. Perforated 5920-5938' w/ 4 holes per ft. Spotted 500 gal MCA on bottom, cleaned out w/ sand pump. Acidized perfs. 5920-38' w/ 3000 gal 15% acid. Max press 4000#, average injection rate 2 bbl per min. Shut in press 1000#. Flowed back acid water and flush oil. Flow tested 4 hrs, recovered 72' bbl fluid, .2% to 40% water. Tubing press 200-300#, 30 min shut in tubing press. 550#.

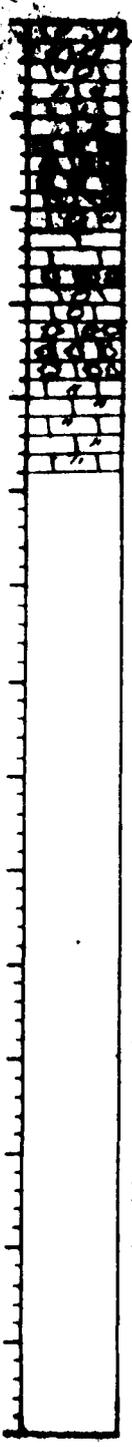
Set Bridge Plug @ 5913'. Perforated 5891' w/ 4 shots. Acidized w/ 100 gal MCA, max press 500#, min press vacuum. Cleaned up well, flowed 6 hr test, average 2 bbls fluid per hr, 15% water.

Perforated 5887-5910' w/ 4 shots per ft. Acidized w/ 500 gal MCA, pressured formation to 500#, took acid on vacuum. Swabbed 20 bbls load oil and well started flowing. Flowed to pit 2 hrs to clean up. Acidized w/ 4500 gal 15% acid, pumped acid in formation @ 500#, @ rate of 3.2 bbls per min, max and final pressure 2100#, standing press 300# in 10 min. Swabbed back load oil and well started flowing, flowed to pit 8 hrs to clean up and then flowed 4 hr test on 1/2" choke w/ 125# tubing press at rate of 23 bbls fluid per hr, 8% to 30% water. Pulled tubing, drilled and pushed plugs and retainer to 6033'. Ran tubing, rods and pump. Flowed well from all perforations (5960-50'; 5938-20' & 5910-5887') on 1" choke for 4 hr test. Flowed @ rate of 253 BO and 119 BW per day. EST. COR 1000:1, Gravity 40° API, Tubing press. 180#, casing press 280#. PBTD 6033'.

COMPLETED 2-20-58.

Section	Imery
Locality	State Valley #3
Date	16-108-002
County	San Juan
State	Utah

5885
5890
5895
5900
5905
5910
5915



1. 5885-86 Dolomite, matrix, fine grained, medium tan, slightly fossiliferous, unidentifiable, selenite replaced fossils, scattered anhydrite throughout.
2. 5886-87 Dolomite, as above, stylolitic.
3. 5887-88 Dolomite, matrix, fine grained, medium gray and light tan, possibly originally skeletal limestone, scattered anhydrite.
4. 5888-89 Dolomite, matrix, fine grained, medium tan, anhydrite more abundant.
5. 5889-91 Dolomite, matrix, fine grained, medium gray, scattered anhydrite inclusions with spotted fluorescence in the anhydrite, no visible porosity.
6. 5891-92 Dolomite, detrital, pebbles, detrital is matrix, fine grained, medium gray, matrix is possibly skeletal but unidentifiable, fine grained, light tan, no visible porosity.
7. 5892-94 Dolomite, as above, with spotted fluorescence, no visible porosity.
8. 5894-95 Dolomite, as above, no show.
9. 5895-96 Dolomite, matrix, fine grained, light tan, slightly fossiliferous crinoids, fossils replaced by selenite, scattered anhydrite inclusions, no visible porosity.
10. 5896-98 Dolomite, matrix, fine grained, medium tan, no visible porosity, stylolitic.
11. 5898-99 Dolomite, detrital, as above.
12. 5899-5901 Dolomite, matrix, fine grained, medium tan, slightly fossiliferous, unidentifiable, selenite replaced fossils, no visible porosity.
13. 5901-04 Dolomite, detrital, as above.
14. 5904-09 Dolomite, matrix, as above, with scattered anhydrite inclusions.

FIELD TYPE & DATE

NAME BY

R. D. Hendrickson

5

CAR. PRO. 1000
CORE DESCRIPTION

CORE NO. #1 (cont.)	FEET OR UNIT
DEPTH	WELL AND NO. State Woolley #3
RECOVERY	LOCATION
FORMATION	COUNTY
DATE	STATE

- 5905 15. 5909-10 Anhydrite with inclusion of dolomite.
- 5910 16. 5910-12 Limestone, skeletal, fine grained, foraminifera and oolites, medium tan, scattered anhydrite inclusions, no visible porosity, stylolitic.
- 5915 17. 5912-13 Limestone, matrix, fine grained, dark gray, very silty, slightly fossiliferous, crinoids, stylolitic.
- 5920 18. 5913-15 Limestone, detrital skeletal, detrital is matrix, fine grained, medium gray; matrix is skeletal, fine grained, light tan, algae, foraminifera, with slight fair pinpoint and small vugular porosity, spotted oil fluorescence.
- 5925 19. 5915-16 Limestone, detrital, detrital is matrix, fine grained, medium gray; matrix is matrix, slightly fossiliferous, fine grained, light tan, fusulinids(?) and foraminifera, trace pinpoint porosity, spotted oil fluorescence.
- 5930 20. 5916-17 Limestone, detrital skeletal, detrital is matrix, fine grained, medium gray, matrix is skeletal, fine grained, light tan, algae, foraminifera, dolomitic, with trace pinpoint porosity, no show, scattered anhydrite inclusions.
- 5935 21. 5917-19 Limestone, as above, trace pinpoint porosity, fair oil fluorescence.
22. 5919-21 Limestone, as above, trace pinpoint porosity, no show.
23. 5921-23 Limestone, as above, with trace pinpoint porosity and fair fluorescence.
24. 5923-25 Limestone, as above, with trace pinpoint porosity, no show.
25. 5925-26 Limestone, matrix, fine grained, light tan, slightly fossiliferous foraminifera, slightly dolomitic, trace pinpoint porosity, fair fluorescence.
26. 5926-30 Dolomite, matrix, fine grained, light tan, trace pinpoint porosity, very good oil fluorescence, scattered anhydrite inclusions.
27. 5930-32 Dolomite, as above, with limestone inclusions, trace pinpoint porosity, no show.

CORE HEAD TYPE & SIZE
DESCRIBED BY R. D. Hendrickson

WELL NO.	5935-5946	WELL OR UNIT	Isney
WELL AND NO.		WELL AND NO.	State Woolley #3
FORMATION	Hermosa A ₂ CO ₂	LOCATION	16-40S-26E
DATE	12-27-57	COUNTY	San Juan
		STATE	Utah

- | | |
|------|---|
| 5930 | 1. 5933 ¹ -36 Dolomite, matrix, fine grained, light tan, slightly sucrosic, abundant anhydrite inclusions. |
| 5935 | 2. 5936-37 Limestone, matrix, fine grained, medium tan, hard, dense, no visible porosity. |
| 5940 | 3. 5937-38 Dolomite, matrix, fine grained, medium tan, hard, dense, no visible porosity. |
| 5945 | 4. 5938-39 Dolomite, as above, with scattered anhydrite inclusions, stylolitic spotted fluorescence along stylolite partings. |
| 5950 | 5. 5939-40 Dolomite, matrix, fine grained, dark tan, hard, dense. |
| | 6. 5940-41 Limestone, matrix, fine grained, medium tan, hard, dense. |
| | 7. 5941-42 Limestone, matrix, fine grained, dark tan, slightly sucrosic, hard, stylolitic. |
| | 8. 5942-43 Limestone, detrital is skeletal, pebbles; detrital is skeletal, fine grained, medium gray, foraminifera; matrix is skeletal, fine to coarse grained, light gray, algae, fair pinpoint and intercrystalline porosity, fair oil fluorescence. |
| | 9. 5943-45 Limestone, skeletal is pelletal, fine grained, light gray, foraminifera, trace of intercrystalline and small vugular porosity, fair oil fluorescence. |
| | 10. 5945-46 Limestone, skeletal, fine grained, light tan, fusulinids, foraminifera, pelletal, stylolitic, no visible porosity, no show. |

CORE HEAD TYPE & SIZE
DESCRIBED BY
R. D. Hendrickson

5945-51

3	3
5945-51	State University
42 51	See chart in box
	See Juan
12-28-51	Utah

5945
5950
5955
5960
5965



- 5948-49 1/2 Ls, sk, f-g, lt gr, fus & foram, stgls, no visible por, no show
- 5949 1/2-50 Ls, as ab w/ fair small vug & por, fair show
- 5950-51 Ls, sk, f-mud, lt gr-ta, fus foram, algae, brecc, actae, v good small vug & interline por, oil stain, good oil fluor
- 5951-52 1/2 Ls, sk-det; det is Ls, sk, w/ inter, med gr, foram & pol; intax is Ls, sk lt ta, f-cg, algae, fusil, foram, good small vug por, good oil fluor, good oil stain
- 5952 1/2-53 1/2 Ls, sk w/ intax, f-g, lt gr-ta, fus, foram, bryoz; top & small vug por, oil stain, good oil fluor
- 5953 1/2-54 Ls, sk-det as ab w/ cg selenite & calcite xles throughout, good vug por, oil stain, good fluor
- 5954-62 Ls, as ab w/ v good small vug & interline por, good oil fluor & stain

CORE HEAD TYPE & SIZE

RECORDED BY

R. D. Henderson

2

5960

5962-67

Ls 25 26 w/ good vug & interstitial
good fluor, oil stain

5965

5967-73

Ls, det-st, gob; det is white Lsg,
med gr; mtr is to, SA, f-agg, med
algae, extra good vug & interstitial
por, good fluor, oil stain, calcite
calcite xls throughout

5970

5975

5973-75

Ls, det-st, 25 26 w/ 2ahy inclusions,
ex. interstitial & vug por, good fluor,
oil stain

5985

5975-77

Ls, 25 26, w/ no 2ahy, good to fair
vug & interstitial por, oil stain,
good fluor.

5990

5977-80

Ls, 25 26 w/ good to ex large vug &
interstitial por, good fluor, oil stain

5980-85

Ls, 25 26 w/ fair to good large vug
& interstitial por, 2ahy inclusions, throughout
good fluor, oil stain

5985-88

Ls 25 26 w/ no 2ahy inclusions, fair
to good large vug por, good fluor,
oil stain

CORE HEAD TYPE & SIZE

DESCRIBED BY

R. D. Henderson

9

CAL. 500-1000
CORE DESCRIPTION

DEPTH	4	WELL AND NO.	J 5 m 29
RECOVERY	5988-6032	LOCATION	State Wellley #3
FORMATION	414	COUNTY	San Juan
DATE	Hermsd 1-2-58	STATE	Utah

5985	5988-91 1/2	ls, mtr, s-g, med tn, some mtr, s-g, sh, s-g, med to dk tn, slgn, sus, bag, fair to good ung, & interline por, sli. dolo. c/s 525
5990		
5995		
5996 1/2 - 96	5993 1/2 - 96	Dol, mtr, s-med, med tn, selenite xles throughout, scattered anhy inclusions, fair pp por, appears wet, no slur, no show, (water?)
5605		
5610	5996-6001	ls, mtr, s-g, med tn, scattered, selenite xles, zng, dolo, trpp por, no show
5615		
5620	6001-03	ls, mtr, s-g, med tn, sli. foss, beach, some selenite xles, zng, dolo, trpp por, no show
5625		
5630	6003-05	ls, sh, mtr, s-g, med tn, selenite, zng, dolo, trpp por, no show
5635		
5635	6005-08 1/2	Dol, mtr, s-g, med tn, scattered selenite xles & anhy inclusions fair pp & interline por
	6008 1/2 - 11	ls, mtr, s-g, dk tn, sli. foss, crs, s/g, no visible por, no show s/sst, dk g, dolo, bed
	6011-12	
	6012-32	sh, blk, cz lo, cz b

DESCRIPTION

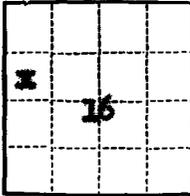
NAME OF

R. D. Hendrickson

10

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. _____

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
SUBSEQUENT REPORT OF PERFORATING & ACIDIZING	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1960

State Woolley

Well No. 3 is located 1820 ft. from N line and 500 ft. from W line of sec. 16

SW NW Section 16
($\frac{1}{4}$ Sec. and Sec. No.)

405
(Twp.)

26E
(Range)

SLM
(Meridian)

Imay
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5329 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PBTD 6033'. Present perforations 5887-5910'; 5920-38' & 5950-60'. Set packer at 5937', tested perforations 5950-60' for 3 hrs, recovered 3 bbls oil per hr, grindout 1 $\frac{1}{2}$ water 2% BS. Perforated with Dowell Abrasijet at 5970' and 5962' with 3 holes at each interval. Treated with 200 gal HDA and 2000 gal XFW acid, followed with 35 bbls crude. Acid went in formation on vacuum at injection rate of 1 bbls per minute. Swabbed back acid and load oil and tested for 6 hrs at rate of 5 bbls oil and 1 bbl water per hr. Unseated packer at 5957' and raised to 5937' and resealed. Removed blowout preventers and ran rods and pump. Tested 8 days, on 8th day production was 92 bbls oil and 92 bbls water per day. Lowered packer to 5939' and tested 10 days, on 10th day production was 5 bbls oil and 48 bbls water. Unseated packer and pulled. Took BHP survey. Placed well on pump, testing all perforations at rate of 117 bbls oil and 114 bbls water per day. Job started 10-12-59 and completed 11-23-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title B. M. Bradley
Dist. Supt.

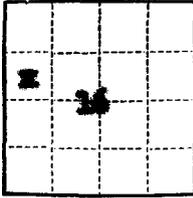
6/10

Copy H-Y-E

310

Form 9-381a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **SLO**
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	ACIDIZING	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1964

State **Woolley**
Well No. **3** is located **1020** ft. from **N** line and **900** ft. from **W** line of sec. **16**
SW NW Section 16 **10S** **25E** **S1M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Imery **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5329** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Job started 3-15-64, TD 6146', PWD 6033', acidized perforations 5867-5910', 5920-38', 5950-61', 5962-70' w/10 bbls. lease crude followed by 4000 gals. CRA - 5 gals. HA-1-1/2 mixed w/1st bbl. flush oil; displacing w/98 bbls. crude. Average injection rate 7.4 BPM. Max. psi 100#, 15 min 81 vacuum. Pump testing.

Job completed 4-1-64 pumping 35 bbls. oil and 72 bbls. water per day, an increase of 18 bbls. oil and 26 bbls. water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title **Dist. Supt.**

12

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

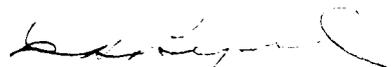
Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW¹/₄-NW¹/₄ Sec 16, T40S, R26E
AT TOP PROD. INTERVAL: 1820' FNL & 500' FWL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
ML-3713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ismay Flodine Park Unit

8. FARM OR LEASE NAME

9. WELL NO.
S216

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T40S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

SUBSEQUENT REPORT

RECEIVED

MAR 2 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to repair a suspected casing leak in IFPU-S216

1. Pull rods, pump & tubing.
2. Run packer & RBP. Set RBP at 5500'
3. Isolate leak (s).
4. Bradenhead squeeze 200sx of class B cmt. into leak.
5. Run bit & scraper, drill out cement.
6. Test casing to 1000 psi at surface.
7. Run retrieving head and pull RBP.
8. Place well back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Manf TITLE Field Supt. DATE 3/6/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) UOGCC (3) Navajo Tribe- Superior Oil-JNH-CDF-ARM

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 23, 1984

Texaco Inc.
P.O. BOX EE
Cortez CO 81321

Re: Well No. Ismay Flodine S2216
API # 43-037-15546
1820' FNL, 500' FWL SW/NW
Sec. 16, T. 40S, R. 26E.
San Jaun County, Utah

Gentlemen:

According to Sundry Notices received by this office, this well is now operated by you. We have not received the proper information stating that your company is now operator of this well. If you have assumed operations on this well, it is your responsibility as current operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-1b (enclosed). If your company has not taken over responsibility of this well, please explain why your office is sending in the reports for this well.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj
Enclosures

TEXACO

MARCH 28th. 1984
CORTEZ, COLORADO 81321

STATE OF UTAH
NATURAL RESOURCES
OIL, GAS & MINING
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114

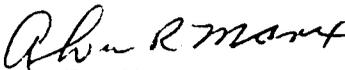
Attn: Claudia Jones

In response to our telephone conversation on March 26, 1984,
concerning IFPU well #S216.

Texaco Inc. is the operator of the Ismay Flodine Park Unit
located in San Juan County Utah. Attached is a list of wells in
the Unit, listed separately by injection wells and producing wells.

If more information is required, please advise.

Yours Truly


A.R. Marx
Field Supt.

RECEIVED

APR 3 1984

DIVISION OF
OIL, GAS & MINING

TEXACO INC UNIT OPERATOR

I.F.P.U. - PRODUCTION

ISMA FLODINE PARK UNIT

	WELL		TOTAL	REMARKS
Producing wells-	Q412	Sec. 12-T40S - R25E		SAN JUAN county Utah
"	S407	Sec. 7-T40S - R26E		
"	S216	Sec. 16-T40S - R26E		
"	S416	Sec. 16-T40S - R26E		
"	U216	Sec. 16-T40S - R26E		
"	U416	Sec. 16-T40S - R26E		
"	S217	Sec. 17-T40S - R26E		
"	S417	Sec. 17-T40S - R26E		
"	U217	Sec. 17-T40S - R26E		
"	U417	Sec. 17-T40S - R26E		
"	S218	Sec. 18-T40S - R26E		
"	S418	Sec. 18-T40S - R26E		
"	U218	Sec. 18-T40S - R26E		
"	U418	Sec. 18-T40S - R26E		
"	V118	Sec. 18-T40S - R26E		
"	V318	Sec. 18-T40S - R26E		
"	V120	Sec. 20-T40S - R26E		
"	S221	Sec. 21-T40S - R26E		
"	U221	Sec. 21-T40S - R26E		
"	S222	Sec. 22-T40S - R26E		
"	S422	Sec. 22-T40S - R26E		
"	T318	Sec. 18-T40S - R26E		
"	U222	Sec. 22-T40S - R26E		
"	U422	Sec. 22-T40S - R26E		
"	S227	Sec. 27-T40S - R26E		
"	U227	Sec. 27-T40S - R26E		
"	U427	Sec. 27-T40S - R26E		
"	U234	Sec. 27-T40S - R26E		
"	W222	P+A state of Colo.		
"	W422	Sec. 22-T35N - R20W		state of Colo.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colorado 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW $\frac{1}{4}$ -NW $\frac{1}{4}$ Sec 16, T40S, R26E
AT TOP PROD. INTERVAL: 1820'FNL & 500'FWL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
ML-3713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ismay Flodine Park Unit

8. FARM OR LEASE NAME

9. WELL NO.
S216

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T40S, R24E 26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-15546

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5329'DF

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 17 1984

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-8-84 MIRUSU: TOO H w/rods & pump. Unable to release anchor catcher. TIH with jet cutter, cut off tbg at 5905'KB, Pulled tbg. TIH w/RBP and PKR. Set RBP at 5500'KB. Pulled 1 jt, set pkr and tested RBP. Held good. Moved PKR uphole, isolated csg leak between 4109' and 4140' KB. TOO H w/pkr. TIH w/tbg open ended to 4120'KB. Spotted 2sx sand on RBP. Bradenhead squeezed leak w/200 sx Class B cmt. 2% CaCl at 2000# psi, reversed out excess, drilled out cmt. Tested csg. to 1000# psi, held, washed sand off RBP and retrieved. Ran prod. tbg, rods & pump. Returned well to production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE Field Supt. DATE 3-30-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM - Moab (4) UOGCC (3) Navajo Tribe-Superior Oil-JNH-CDF-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE SW $\frac{1}{4}$ -NW $\frac{1}{4}$ Sec 16, T40S, R26E
AT TOP PROD. INTERVAL: 1820' FNL & 500' FWL
AT TOTAL DEPTH:

5. LEASE
ML-3713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ismay Flodine Park Unit

8. FARM OR LEASE NAME

9. WELL NO.
S216

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T40S, R26E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

14. API NO.
43-037-15546

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/9/84 MIRUSU: Pull rods, pump & tbg-pickup work string Trip in hole with outside cutter, cut tbg fish @5828' KB T.O.O.H. recovered 99.52' of 2 3/8 tbg. T.I.H. w/overshot jarred on fish. Jarred free T.O.O.H. recovered 26.12' of 2 3/8 Tbg. T.I.H. w/overshot jarred fish uphole 14' & stuck. Jarred free T.O.O.H. recovered 8" of 2 3/8 Tbg. T.I.H. w/wireline & Chemical cutter, unable to go inside of 2 3/8 Tbg. Run washover shoe & Washover pipe on Tbg. wash down to stuck over shot circulate hole clean. T.O.O.H, T.I.H. w/overshot. Jarred on fish, Jarred free T.O.O.H. Recovered 65.78' Fish & Stuck overshot. T.I.H w/shoe & wash over pipe wash down to stuck anchor cathcer. Circulate hole clean. T.O.O.H., T.I.H. w/overshot Jar on fish. Jarred free T.O.O.H., recovered 14" of 2 3/8 Tbg., T.I.H. w/overshot Jarred on fish jarred free. T.O.O.H, recovered 18.80'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Marx TITLE Field Supt DATE 1-7-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM - Moab (4) UOGCC (3) JNH-RJH-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW $\frac{1}{4}$ -NW $\frac{1}{4}$ Sec 16, T40S, R26E
AT TOP PROD. INTERVAL: 1820" FNL & 500' FWL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
ML-3713

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ismay Flodine Park Unit

8. FARM OR LEASE NAME

9. WELL NO.
S216

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 16, T40S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-15546

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

of 2 3/8 Tbg. T.I.H. w/overshot Jarred on fish, Jarred free, T.O.O.H. recovered 25.96' of 2 3/8 tbg. T.I.H. w/PKR. spot acid, set PKR. @ 5862', acidize w/3000 gal. 15% Hcl @ 1 BPM @ 2000# overdisplaced w/10 bbls wtr. ISIP 2000# 15 Min. 600# Release PKR T.O.O.H., T.I.H. w/ 2 3/8 tbg., rods & pump. Returned well to prod. on 1/4/85

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Phyllis R. Mary TITLE Field Supt. DATE 1/7/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM - Moab (4) UOGCC (3) JNH-RJH-ARM

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO960	TERRA RESOURCES, INC.	160	BAR X	S170	E250	1	SWSW	4301930591		LA	99998	BAR X UNIT #10
					E250	11	SESW	4301930607	LA	99998	BAR X UNIT #17	
					E250	12	NWNW	4301930616	LA	99998	BAR X UNIT #18	
NO970	TETON ENERGY CO INC	1	WILDCAT	S140	E080	27	SWSW	4300730065		PA	99998	BAR X UNIT #11
					E080	36	NESE	4300730042	PA	99998	HALEY SIDING STATE #27-3	
		65	BLUEBELL	SO10	W030	13	SWNE	4301330436	LA	99998	UTE TRIBAL #13-1	
						14	NWNE	4301330437	LA	99998	UTE TRIBAL #14-1	
						23	NENW	4301330438	LA	99998	UTE TRIBAL #23-1	
						8	NENW	4304730377	PA	99998	FEDERAL #1-8	
NO980	TEXACO INC	200	FENCE CANYON	S155	E230	33	SWSE	4301916046	DKTA	SGW	7015	FENCE CNY U #3
					E260	16	SWSE	4303715545	ISMY	POW	7010	ST WOOLLEY 2 (U416)
		380	ISMAY	S400	E260	16	SWNW	4303715546	ISMY	POW	7010	ST WOOLLEY 3 (S216)
						12	SWSW	4303715822	DSCR	POW	7000	BURTON 14-12 (A412)
		365	GREATER ANETH	S400	E230	13	NENW	4303715824	DSCR	POW	7000	BURTON 21-13 (B113)
						12	SWSE	4303715829	DSCR	POW	7000	BURTON 34-12 (C412)
						16	SWNE	4303715835	DSCR	POW	7000	ST THREE 32-16(G216)
						16	NESE	4303715837	DSCR	POW	7000	ST THREE 43-16(H316)
						14	SWSW	4303716031	DSCR	SOW	7000	ARROWHEAD 8 (A414)
						11	NESE	4303716037	DSCR	SOW	7000	MESA 2 (ANTH D311)
						15	SWNW	4303716058	IS-DC	POW	7000	NAV TRB E-2 (E215)
						15	NENW	4303716074	IS-DC	POW	7000	NAV TRB E-12 (F115)
						25	SENW	4303716080	DSCR	POW	7000	NAV TRB C-20 (F225)
						35	NWNE	4303716098	DSCR	PA	7000	NAV TRB Q-1 (G135)
						22	SWNE	4303716099	DSCR	POW	7000	NAV TRB D-1 (G222)
						15	SESE	4303716126	IS-DC	POW	7000	NAV TRB E-1 (H415)
		380	ISMAY	S400	E260	7	SWSW	4303716174	ISMY	POW	7010	NAV TRB H-2 (S407)
						17	SWSW	4303716175	ISMY	SOW	7010	NAV TRB J16 (S417)
						18	SWSW	4303716176	ISMY	SOW	7010	NAV TR K-10 (S418)
						17	SWNE	4303716180	ISMY	POW	7010	NAV TRB J12 (U217)
						18	SWNE	4303716181	ISMY	SOW	7010	NAV TR K-2 (U218)
						21	SWNE	4303716182	ISMY	PA	7010	NAV TR J-14 (U221)
						18	NENE	4303716189	ISMY	SOW	7010	NAV TR K-6 (V118)
						34	NWNE	4303716225	DSCR	POW	7000	ANETH 34-C1 (G134)
						34	SESE	4303716230	IS-DC	POW	7000	ANETH 34-D4 (H434)
						27	SWNW	4303716231	ISMY	POW	7010	E ANETH 27A2 (S227)
		365	GREATER ANETH	S400	E240	11	SESE	4303716325	IS-DC	PA	99998	NAVAJO A 44-11 (ANETH H-4)
						20	SENE	4303720055	ISMY	PA	7010	WATER WELL 2 (V220)
		380	ISMAY	S400	E240	14	NWNW	4303730093	IS-DC	POW	7000	ANETH U E114
						7	NESW	4303730115	IS-DC	POW	7000	ANETH U F307
						21	NENW	4303730117	DSCR	POW	7000	ANETH U F121
						18	NESE	4303730136	IS-DC	POW	7000	ANETH U H318
						20	SWNW	4303730150	DSCR	POW	7000	ANETH U E220
						7	SWSE	4303730151	DSCR	POW	7000	ANETH U G407
						17	NENE	4303730153	DSCR	POW	7000	ANETH U H117
						18	NENW	4303730155	DSCR	WIW	7000	ANETH U F118
						13	NESE	4303730162	DSCR	POW	7000	ANETH U D313



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
10. FIELD AND POOL, OR WILDCAT		9. WELL NO.
11. SEC., T., R., M., OR BLM. AND SUBST. OR AREA		12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether of, ft., or, etc.)	

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.
Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.
Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.
Signed: [Signature]
Title: Division Manager
Date: 3/1/91

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397

5. Location of Well

Footage : _____ County : _____
 QQ, Sec. T., R., M. : See Attached State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. D. Lane*
 Attorney-in-Fact

SIGNED: *R. D. Lane*
 Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
 (State Use Only)

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELOQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Q1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- Q2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Q1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- Q2. A copy of this form has been placed in the new and former operators' bond files.
- Q3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Q1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Q2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

ARCHIVING

- Q1. All attachments to this form have been microfilmed. Date: July 15 1991. *XMK*

FILED

- Q1. Copies of all attachments to this form have been filed in each well file.
- Q2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1820' FNL & 500' FWL
SW/NW, Sec. 16, T40S, R24E-26E**

5. Lease Designation and Serial No.

ML-3713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Ismay Flodine Park Unit

8. Well Name and No.

S216

9. API Well No.

43-037-15546

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Paraffin Squeeze

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has performed a paraffin squeeze on the subject well:

9-22-92. Pumped 110 gals. of TH-538 in the 1st stage. Pumped 220 gals. of TH-539 in the 2nd stage. Pumped 220 gals. of TS-161 in the 3rd stage. Well was shut in for 24 hrs. Put well back on.

RECEIVED

JAN 11 1993

DIVISION C.
CULCRO & HARRIS

14. I hereby certify that the foregoing is true and correct

Signed Ted A. Tipton / MGB

Title Area Manager

Date 12/31 /92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-3713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Ismay-Flodine Park Unit

8. Well Name and No.

S216

9. API Well No.

43-037-15546

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration and Producing Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820 FNL & 500 FWL Section 16-T40S-R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco proposes to repair a casing leak in the subject well. See the attached procedure and wellbore diagram for pertinent details. Start date is 4/16/93. Received verbal approval from Mr. Frank Matthews UOGCC on 4/16/93.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-22-93
BY: Frank Matthews

RECEIVED

APR 22 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

JDA

Title

Area Manager

Date

4/16/93

(This space for Federal or State office use)

Approved by

Title

Date

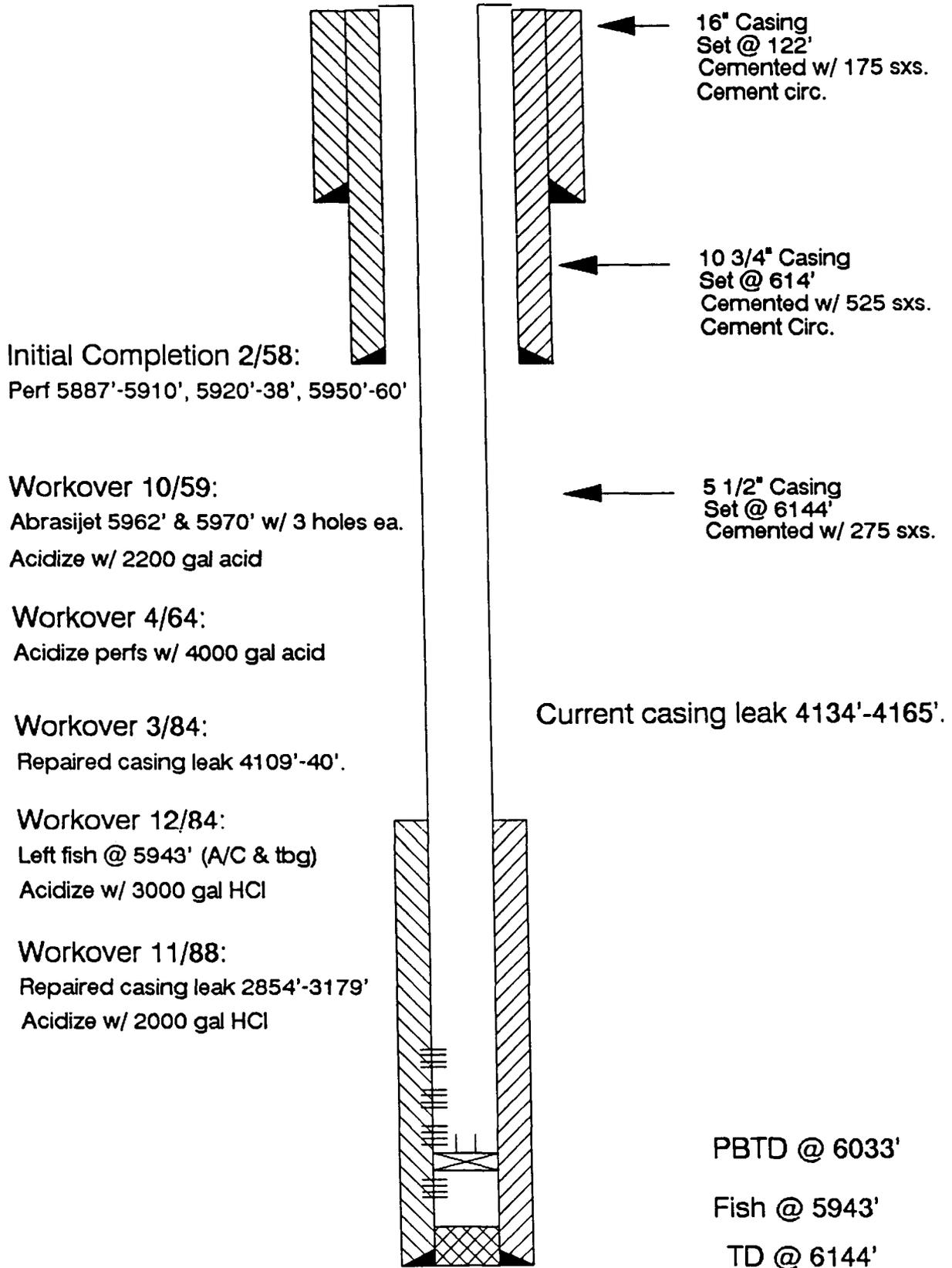
Conditions of approval, if any:

ISMAY FLODINE PARK UNIT S216
Casing Repair Procedure

1. MIRUPU. Set Bridge plug at 5600'. TOOH. TIH open ended to 4175'.
2. RU Dowell. Circulate hole w/ 100 bbls of fresh water. Spot 25 sxs of Class G cement w/ dispersant and fluid loss agent. Displace tubing w/ fresh water. Hold 300 psi of back pressure on the choke manifold while circulating and spotting cement.
3. Pull up to 3500' and reverse out excess cement w/ fresh water. **Use the hesitation method of squeeze cementing. Obtain a standing squeeze of 800 psi for 45 minutes. Shut the well in overnight with 500 psi.**
4. TOOH. Pick up bit and drill collars and drill out the cement. Pressure test to 800 psi. If casing does not hold, then repeat squeeze procedure. Otherwise continue to step 5.
5. TOOH w/ bit. TIH and pick up bridge plug. TOOH. TIH w/ packer and set at 5800'. Flush perforations w/ 500 gals. of Xylene. Acidize perforations w/ 500 gal. of 15 HCl w/ additives. Swab back load.
6. TOOH w/ packer. TIH w/ production equipment and put well on test. RDMOL.

JLB

Ismay Flodine Park Unit S216



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

ML-3713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Ismay Flodine Park Unit

8. Well Name and No.

S216

9. API Well No.

43-037-15546

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

RECEIVED

MAY 17 1993

DIVISION OF

GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FNL & 500' FWL ⁹⁶
SW/NW, Sec. 16, T40S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has performed a casing repair on the subject well. The following procedure has been followed:

4-07-93. MIRUSU. TOOHH with production equipment. TIH with RBP and packer to isolate casing leak. Set RBP @ 5616'. Isolate leak from 4134' to 4165'. TOOHH with packer. TIH and opened to 4175'. Circulated hole clean and spotted 25 sxs. of cement, held to 300 psi backpressure while circulating and spotting. Hesitation squeezed to 800 psi. TIH with bit and collars. Drilled out cement. Pressure test and did not hold. Circulated hole clean. TIH opened ended to 4175'. RU and circulated hole with fresh water and spotted 50 sxs of cement. Hesitation squeezed to 800 psi. Drilled out 242' of cement. Pressure tested casing and held. RU and acidized perms with 1500 gals. of 15% HCl. TIH with production equipment. Put well on production.

14. I hereby certify that the foregoing is true and correct

Signed J. A. [Signature]

Title Area Manager

Date 5/11/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1994

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E : 1820 Feet From The NORTH Line and 500 Feet From The
WEST Line Section 16 Township 40S Range 26E

5. Lease Designation and Serial No. ML-3717

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number ISMAY F.P. UNIT S216

9. API Well No. 4303715546

10. Field and Pool, Exploratory Area

11. County or Parish, State San Juan County, UTAH

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. respectfully requests that the shut-in status on Ismay Flodine Park Unit well # S216 be extended. Texaco plans to sell the lease sometime in 1995 and the production will not justify a timely payout of the work needed to return the well to production.

If an extension is not granted, the well will most likely be plugged. Production, prior to the casing leak was 20 BOPD and 40 BWPD.

If you have any questions, please contact Mr. Rached Hindi @ (505) 325-4397 ext. 15.

Current wellbore diagram is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES

12/9/94
[Signature]

14. I hereby certify that the foregoing is true and correct.
SIGNATURE *Rached Hindi* TITLE Senior Engineer DATE 12/6/94

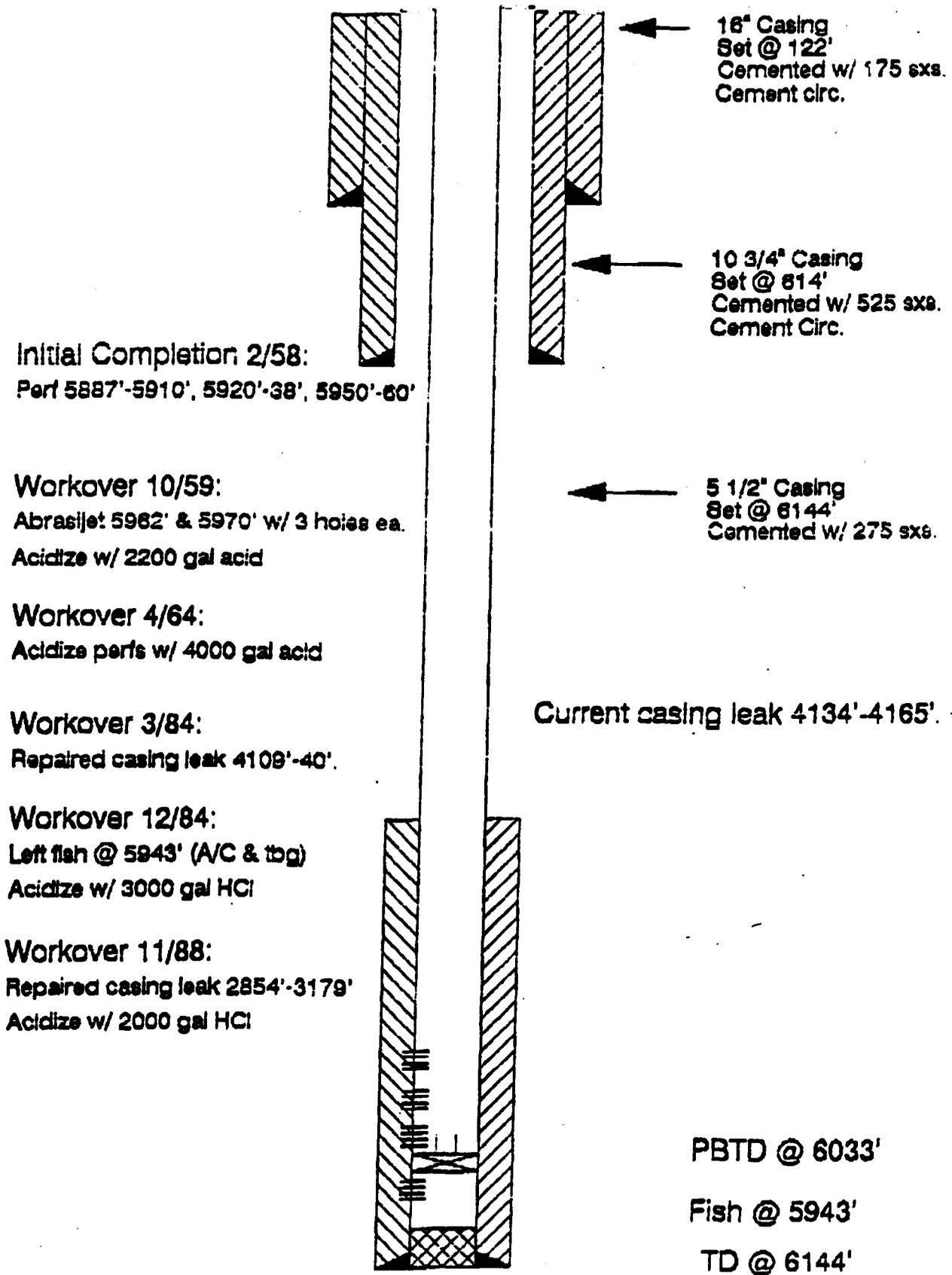
TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ismay Flodine Park Unit S210



Initial Completion 2/58:
Perf 5887'-5910', 5920'-38', 5950'-60'

Workover 10/59:
Abrasijet: 5962' & 5970' w/ 3 holes ea.
Acidize w/ 2200 gal acid

Workover 4/64:
Acidize perms w/ 4000 gal acid

Workover 3/84:
Repaired casing leak 4108'-40'

Workover 12/84:
Left fish @ 5943' (A/C & tbg)
Acidize w/ 3000 gal HCl

Workover 11/88:
Repaired casing leak 2854'-3179'
Acidize w/ 2000 gal HCl

16" Casing
Set @ 122'
Cemented w/ 175 sxs.
Cement circ.

10 3/4" Casing
Set @ 614'
Cemented w/ 525 sxs.
Cement Circ.

5 1/2" Casing
Set @ 6144'
Cemented w/ 275 sxs.

Current casing leak 4134'-4165'. *APRIL 1993*

PBTD @ 6033'

Fish @ 5943'

TD @ 6144'

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

REPORT PERIOD (MONTH/YEAR): 12 / 94

UNRECOMMENDED REPORT (Highlight Changes)

Well Name			Producing	Well	Days	Production Volumes		
API Number	Entity	Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH UNIT G315X 4303731408	07000	40S 24E 15	DSCR	POW	31	733	394	7412
ANETH UNIT H116 4303731409	07000	40S 24E 16	IS-DC	POW	31	306	118	6466
ANETH H129 4303731529	07000	40S 24E 29	DSCR	POW	31	122	39	4331
ANETH H135 4303731531	07000	40S 24E 35	DSCR	POW	31	494	158	20832
ANETH E407SE 4303731534	07000	40S 24E 18	DSCR	POW	31	921	671	3325
ANETH B412 4303731537	07000	40S 23E 12	DSCR	SOW	0	0	0	0
ANETH UNIT F214SE 4303731684	07000	40S 24E 14	IS-DC	POW	31	244	237	915
ISMAY-FP S234 4303711266	07010	40S 26E 34	ISMAY	SOW	0	0	0	0
ISMAY-FP U434 4303711268	07010	40S 26E 34	ISMAY	PA	0	0	0	0
ST WOOLLEY 1 (S416) 4303715544	07010	40S 26E 16	ISMAY	POW	31	240	888	1550
ST WOOLLEY 2 (U416) 4303715545	07010	40S 26E 16	ISMAY	POW	31	284	740	1488
ST WOOLLEY 3 (S216) 4303715546	07010	40S 26E 16	ISMAY	SOW	0	0	0	0
ST WOOLLEY 5 (U216) 4303715547	07010	40S 26E 16	ISMAY	SOW	0	0	0	0
TOTALS						3444	3245	46319

COMMENTS: U434 PA 12-6-94

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 1-20-95

Name and Signature: Terk Wade / Terk Wade

Telephone Number:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH H129								
4303731529	07000	40S 24E 29	DSCR					
ANETH H135								
4303731531	07000	40S 24E 35	DSCR					
ANETH E407SE								
4303731534	07000	40S 24E 18	DSCR					
ANETH B412								
4303731537	07000	40S 23E 12	DSCR					
ANETH UNIT F214SE								
4303731684	07000	40S 24E 14	IS-DC					
✓ ISMY-FP S234								
4303711266	07010	40S 26E 34	ISMV			1420/032058		
SMAY-FP U434						Non UNIT		
4303711268	07010	40S 26E 34	ISMV					
✓ STATE WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMV			ml 3/13		
✓ STATE WOOLLEY 2 (U416)						"		
4303715545	07010	40S 26E 16	ISMV					
✓ STATE WOOLLEY 3 (S216)						"		
4303715546	07010	40S 26E 16	ISMV					
✓ STATE WOOLLEY 5 (U216)						"		
4303715547	07010	40S 26E 16	ISMV					
✓ NAV TR H-3 (Q412)								
4303716168	07010	40S 25E 12	ISMV			I 14910L 8840		
✓ NAV TRB J13 (S217)								
4303716170	07010	40S 26E 17	ISMV			I 14910L 9124		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

TEXACO E. & P., INC.
 FARMINGTON OPERATING UNIT
 ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546 ✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172 ✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173 ✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266 ✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177 ✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464 ✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547 ✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181 ✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183 ✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185 ✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186 ✓
U427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235 ✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189 ✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467 ✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168 ✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629 ✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170 ✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171 ✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231 ✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174 ✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544 ✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648 ✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180 ✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234 ✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184 ✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545 ✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187 ✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190 ✓
T121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149 IND 9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149 IND 9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149 IND 9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149 IND 9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/Note
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149 IND 9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149 IND 9124

Separate Change



Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204

FEB 17 1995

DIV OF OIL, GAS & MINING

RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

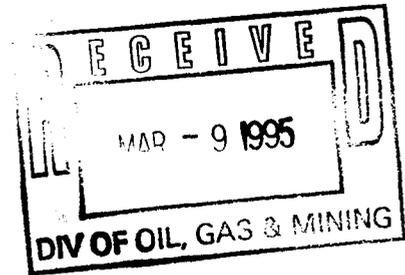
Very truly yours,

Harvey Childs
Land Department



Texaco USA
Western E&P Region
Denver Producing Division

PO Box 46510
Denver CO 80201-6510
8055 E Tufts Avenue
Denver CO 80237
303 733 4900



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAR - 9 1995
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Apache Corporation		7. Indian Allottee or Tribe Name Navajo Tribe
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056		8. Grant or Communitization Agreement Ismay Flodine-Park Unit
4. Telephone Number (713) 296-6356		9. Well Name and Number All Wells
5. Location of Well Footage : OO, Sec. T., R., M. :		10. API Well Number
County : SAN JUAN State : UTAH		11. Field and Pool, or Wildcat

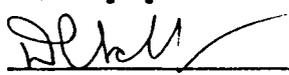
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Change of Operator</u></p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>
---	---

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

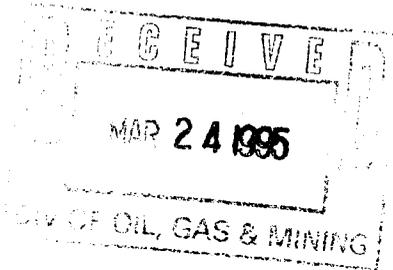
Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region	Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region
Name & Signature 	Title	Date <u>2-20-95</u>

(State Use Only)



Division of Oil, Gas and Mining
Salt Lake City, Utah



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton
Area Manager

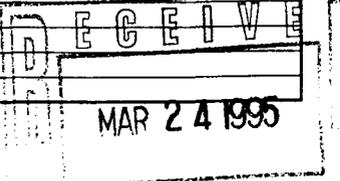
LNS/s

Attachment

**ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

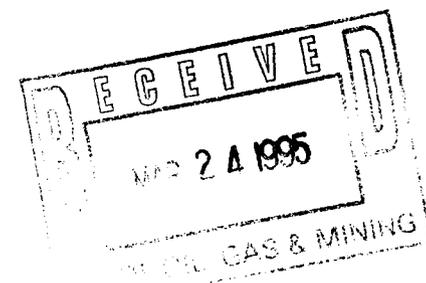
Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-in	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-in	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-in		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-in	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			



 RECEIVED
 MAR 24 1995

Aneth Unit Annual Status Report

Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97





200 FORT OAK BLVD. STE. 100 DALLAS, TEXAS 75204-4400

FACSIMILE COVER SHEET

Date: 11/29/95 Time: 4:50

TO: Lisha Cordova

COMPANY: _____

FAX NUMBER: 801-359-3940

FROM: Al Buron

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

NUMBER OF PAGES: 5
(including cover sheet)

SUBJECT/COMMENTS:

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Navajo Area Office

P.O. Box 1060

Gallup, New Mexico 87305

N. M. ...
PLZ *FILE*
TAKEN
LAND
WESTERN REG
NOV 14 1995

IN REPLY REFER TO:

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

SEED
COPY TO
ALON
NOV - 2 1995
OPS

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Wilson Barber
Area Director

Enclosures

**RESIGNATION OF OPERATOR
under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah**

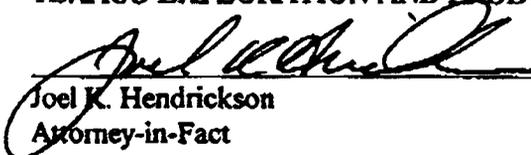
RECEIVED
BLM MAIL ROOM
28 SEP 27 PM 1:48
070 SARRINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995
Date


Joel K. Hendrickson
Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

STATE OF COLORADO)
)
COUNTY OF DENVER) ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



Susan Sutton
Notary Public
4601 DTC Blvd
Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

W. Earl
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	VLC / OTL
2	LWP 7-PL
3	DT 38-SJ
4	VLC 9-FILE
5	RJF
6	LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION
 (address) 2000 POST OAK BLVD #100
HOUSTON TX 77056-4400
AL BURON (713)296-6356
 phone ()
 account no. N 5040

FROM (former operator) TEXACO E & P INC
 (address) 3300 N BUTLER
FARMINGTON NM 87401
KEVIN SMITH(303)793-4800
 phone (505) 325-4397
 account no. N5700

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-15546</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: <u>1</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: #036878. *(11-6-15-60)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
- 6 6. Cardex file has been updated for each well listed above. *(12-4-95)*
- 7 7. Well file labels have been updated for each well listed above. *(12-4-95)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/ no) ____.
Today's date March 14, 1995. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
12/7/95 Ed Banner - Trust Lands

FILMING

1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 Patly Spragle / Texaco "Reg. Lic FS/water" referred to Water Rights/3 WSA's.
- 950463 Reid Lic FS "Texaco/Apache".
- 9505-10/95 BIA/BLM "Not approved"
- 951130 BIA/NM Aprv. 11-7-95.

DOG M SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE Date 12/7 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Texaco E & P Inc. (N5700)

New Operator: Apache Corporation (N5040)

Well(s):	API:	Entity:	S-T-R:	Lease:
State Wooley 1 (S416)	43-037-15544	07010	16-40S-26E	ML3713
State Wooley 2 (U416)	43-037-15545	07010	16-40S-26E	ML3713
State Wooley 3 (S216)	43-037-15546	07010	16-40S-26E	ML3713
State Wooley 5 (U216)	43-037-15547	07010	16-40S-26E	ML3713
State Wooley 4 (T316) - WIW	43-037-16462	99990	16-40S-26E	ML

cc: Operator File

Signed Don Staley

REPLY Date _____ 19 _____

Signed _____

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

8. Lease Designation and Serial No.

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

9. Well Name and No.

Ismay-Flodine Park Unit

8. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011

Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr Regulatory Analyst

Date

3/26/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APR 06 1998

COPY

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

8910087400

6. If Indian, Allottee or Tribe Name

Ismay-Flodine Park Unit

7. If Unit or CA, Agreement Designation

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed

Naitha Rogers

Title

Mgr., Reg. Affairs

Date

4/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500
Dallas TX 75251
972-383-6558
972-960-1252 (fax)

**MERIT ENERGY
COMPANY**

Fax

To: Kristen Risbeck **From:** Arlene Valliquette
Fax: 801-359-3940 **Pages:** 3
Phone: **Date:** 01/11/99
Re: Change of Operator **CC:**

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

● **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

Arlene Valliquette



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

Anson Baker

ACTING Area Realty Officer

DESIGNATION OF SUCCESSOR UNIT OPERATOR

**(Ismay Flodine Park Unit, Montezuma County, Colorado
and San Juan County, Utah)**

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING Area Director

Date: **JUL 07 1998**

SECOND PARTIES:

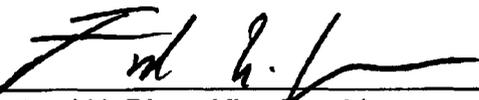
MERIT PARTNERS, L.P.
MERIT ENERGY PARTNERS III, L.P.
By: MERIT ENERGY COMPANY, General Partner

By: 
Fred N. Diem, Vice President

CERTIFICATION

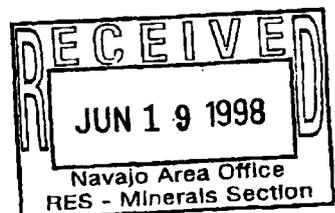
MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING AREA DIRECTOR
JUL 07 1998
Date



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON
 APACHE CORPORATION
 2000 POST OAK BLVD #100
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040

REPORT PERIOD (MONTH/YEAR): 2 / 99

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234								
4303711266	07010	40S 26E 34	ISMV			14-20-UD3-2058	- Apprv. 11.2.99 by Dohm	
- STATE WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMV			ML-3713	apprv 2.7.00	
STATE WOOLLEY 2 (U416)								
4303715545	07010	40S 26E 16	ISMV			ML-3713	"	
STATE WOOLLEY 3 (S216)								
4303715546	07010	40S 26E 16	ISMV			ML-3713	"	
STATE WOOLLEY 5 (U216)								
4303715547	07010	40S 26E 16	ISMV			ML-3713	"	
NAV TRB J13 (S217)								
4303716170	07010	40S 26E 17	ISMV			I-149-IND-9124	- Apprv. 11.2.99 by Dohm	
NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I-149-IND-9123	"	
NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			I-149-IND-9124	"	
NAV TRB J12 (U217)								
4303716180	07010	40S 26E 17	ISMV			I-149-IND-9124	"	
NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14-20-603-2058	"	
NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I-149-IND-9124	"	
NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I-149-IND-9123	"	
NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I-149-IND-9124	"	
TOTALS								

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3a. Address
12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)
972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1820' FNL & 500' FWL (SW NW)
Section 16-T40S-R26E**

5. Lease Serial No.
NOG-9904-1324

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Ismay Flodine Park Unit

8. Well Name and No.
Ismay Flodine Park Unit S-216

9. API Well No.
43-037-15546

10. Field and Pool, or Exploratory Area
Ismay

11. County or Parish, State
San Juan County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company proposes to clean out the well bore in this well to PBTD at approximately 5985', then test casing for possible leaks. If leak is found, cement squeeze to repair. Acidize Ismay perforations & return well to producing status.

Alternate action: *If well is not productive, Merit Energy Company proposes to plug and abandon the well as follows:
 Set cement retainer @ 5850' & pump 20 sx cement under retainer & spot 5 sx cement on top of retainer.
 Spot cement plug from 4300' - 4000' inside 5-1/2" csg w/20 sx cement.
 Spot cement plug from 3300' - 2700' inside 5-1/2" csg w/40 sx cement.
 Perf 5-1/2" @ 2500', set cement retainer @ 2450' & squeeze annulus to surface w/200 sx cement.
 Place 10 sx cement on top of retainer up to 2350'.
 Spot cement plug from 750' to surface inside 5-1/2" csg w/50 sx cement.
 Cut off well head, weld on capping plate, set plug & abandon*

Detailed procedures and well bore diagram attached.

cc: **Utah Division of Oil, Gas & Mining**

FOR RECORD ONLY

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS & MINING

NOV 3 1999

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Arlene Valliquette	Title Manager - Regulatory Affairs	<i>Federal Approval of this Action is Necessary</i>
Signature <i>Arlene Valliquette</i>	Date 10/22/99	

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	COPY SENT TO OPERATOR Date: <u>11-4-99</u> Initials: <u>CHB</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MERIT ENERGY COMPANY
CONDITION OF HOLE & PROCEDURE

DATE: 10-20-99

FIELD: Ismay - Flodine Park Unit **AREA:** San Juan County, Utah

RESERVOIR: Ismay **WELL NO.** #S - 216

REASON FOR WORK: Return To Production

CONDITION OF HOLE: 5 1/2" casing clear from surface to PBTD.

TOTAL DEPTH: 6,146' **PBTD:** 5,985' ??? **DATUM IS** 10' **ABOVE:** GL

CASING RECORD: 16", ?# @ 122' cmt'd w/175 sxs (circ'd)
10 3/4", ?# @ 614' cmt'd w/525 sxs (circ'd)
5 1/2", ?# @ 6144' cmt'd w/277 sxs (TOC @ 4510")

PERFORATIONS: Ismay: 5887 - 5910, 20 - 38, & 50 - 60
5961 - 80 (SQZ'd)

TUBING DETAIL: Unknown

ROD & PUMP DETAIL: Unknown

PROCEDURE:

1. CO well to PBTD @ +/- 5985'. POOH W/tbg & tools. RIH W/PKR & set @ +/- 5800'. Test Backside to 500 psi for 15 min. If test is good, proceed to step 2. If test is not good, identify and SQZ csg leak, then proceed to step 2.
2. RU Acid Company. Test lines to 3000 psi. Acidize Ismay perms at maximum rate W/3000 gals 15% HCL acid blended W/300 gals of Mutual Solvent(like xylene), .2% corrosion inhibitor, 105 lbs EDTA, 30 lbs erythorbic acid, & .3% water wetting surfactant in 3 equal stages using 500# GRS to divert between stages (1000# total). Follow end of acid job W/40 BBLs of lease or fresh water flush. After initial breakdown of perms, do not exceed 3000 psi surface pressure.
3. Swab back load until clean enough to produce. Put well on production.

MERIT ENERGY COMPANY
CONDITION OF HOLE & PROCEDURE

DATE: 10-20-99

FIELD: Ismay - Flodine Park Unit **AREA:** San Juan County, Utah

RESERVOIR: Ismay **WELL NO.** #S - 216

REASON FOR WORK: *Plug & Abandon Procedure*

CONDITION OF HOLE: 5 1/2" casing clear from surface to PBTD.

TOTAL DEPTH: 6,146' **PBTD:** 5,985' ??? **DATUM IS** 10' **ABOVE:** GL

CASING RECORD: 16", ?# @ 122' cmt'd w/175 sxs (circ'd)
10 3/4", ?# @ 614' cmt'd w/525 sxs (circ'd)
5 1/2", ?# @ 6144' cmt'd w/277 sxs (TOC @ 4510")

PERFORATIONS: Ismay: 5887 - 5910, 20 - 38, & 50 - 60
5961 - 80 (SQZ'd)

TUBING DETAIL: Unknown

ROD & PUMP DETAIL: Unknown

PROCEDURE:

1. Plug #1 - Set a cement retainer at 5850'. Pump 20 sacks of cement under the cement retainer at 5850', and spot 5 sacks of cement on top of the retainer.
2. Plug #2 - Spot a cement plug from 4300' - 4000' inside the 5 1/2" casing with 20 sacks of cement.
3. Plug #3 - Spot a cement plug from 3300' - 2700' inside the 5 1/2" casing with 40 sacks of cement.
4. Plug #4 - Perforate the 5 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to surface with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
5. Plug #5 - Spot a cement plug from 750' - surface inside the 5 1/2" casing with 50 sacks of cement.
6. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

K.B. ELEV. 5331'
 D.F. ELEV. _____
 GROUND LEVEL _____
 CORR. _____

SURFACE CASING
 SIZE 16" WEIGHT ? DEPTH 122'
 GRADE ? CMT. 175 sxs

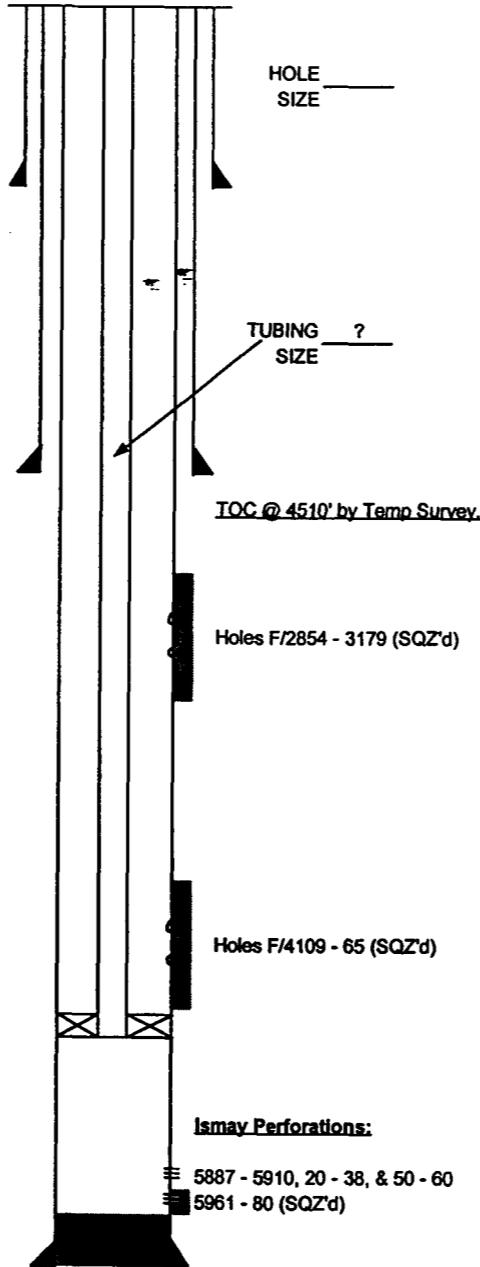
HOLE ?
 SIZE _____

INTERMEDIATE STRING
 SIZE 10 3/4" WEIGHT ? DEPTH 614'
 GRADE ? CMT. 525 sxs

HOLE ?
 SIZE _____

PRODUCTION STRING
 SIZE 5 1/2" WEIGHT ? DEPTH 6144'
 GRADE ? CMT. 277 sxs

PBTD @ 5985???
 TD @ 6146'



INDIVIDUAL WELL HISTORY

LEASE & WELL NO. #S - 216
 FIELD NAME Ismay - Flodine Park Unit
 LOCATION 1820' FNL & 500' FWL, SW NW, Section 16, T-40-S, R-26-E

FORMER NAME State Woolley #3
 COUNTY & STATE San Juan, UT
 API NO. 43 - 037 - 15546

EQUIPMENT DETAILS
 TUBING DETAIL: _____

RODS _____ -5/8"
 _____ -3/4"
 _____ -7/8"
 _____ -1"

PUMP SIZE _____
 CSG. AND COLLARS @ _____

WELL HISTORY: Spud Date: 11/17/57
 Feb-58 Perf Ismay F/5950 - 80 (4 SPF). Acidize W/500 gals MA & 2000 gals 15% HCL. SQZ perms W/85 sxs cmt (successful).
 Perf Ismay F/5950 - 60 (4 SPF). Acidize W/250 gals MA.
 Perf Ismay F/5920 - 38 (4 SPF). Acidize W/100 gals MA.
 Perf Ismay F/5887 - 5910 (4 SPF). Acidize W/250 gals MA & 4500 gals 15% HCL. IP = 253 BOPD + 253 MCFPD + 119 BWPD.
 Mar-84 Identify csg leak F/4109 - 40. SQZ leak W/200 sxs cmt to 2000 psi (successful). CO well to PBTD.
 Dec-84 Acidize perms W/3000 gals 15% HCL @ 1 BPM & 2000 psi.
 Nov-88 Identify csg leak F/2854 - 3179. SQZ leak W/75 sxs cmt to 1200 psi (unsuccessful). Re-SQZ leak F/3169 - 3202 W/100 sxs cmt (successful). CO well. Acidize perms W/2000 gals 15% HCL @ 1.2 BPM & 1680 psi. IP = 2 BOPD + 135 BWPD.
 Apr-93 Identify csg leak F/4134 - 65. SQZ csg leak W/75 sxs cmt total in 2 attempts (successful). CO well. Acidize perms W/1500 gals 15% HCL. IP = 5 BOPD + 138 BWPD + 19 MCFPD.

WELL HISTORY (CONT.) _____

SPECIAL TEST (CORE, PRESSURE, ETC.) _____

OPERATOR CHANGE WORKSHEET

Routing:	
1. ADK ✓	6. ADK ✓
FILH ✓	7. KAS ✓
3. ADK	8. SI
4. ADK ✓	9. FILE
5. JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

<p>TO: (new operator) <u>MERIT ENERGY COMPANY</u> (address) <u>12222 MERIT DR STE 1500</u> <u>DALLAS, TX 75251</u> <u>MARTHA ROGERS</u> Phone: <u>(972) 383-6511</u> Account no. <u>N4900</u></p>	<p>FROM: (old operator) <u>APACHE CORPORATION</u> (address) <u>2000 POST OAK BLVD #100</u> <u>HOUSTON, TX 77056-4400</u> Phone: <u>(713) 296-6356</u> Account no. <u>N5040</u></p>
--	---

***ISMAY FLODINE PARK UNIT
(NAV)**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>4303715596</u>	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____
Name: _____	API: _____	Entity: _____	S	T	R	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 4-17-98)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 4-6-98)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(1.11.99)*
5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(2.11.00)*
6. **Cardex** file has been updated for each well listed above.
7. Well **file labels** have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2.11.00)*
9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been microfilmed. Today's date: 4.24.01.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

991102 called Arlene Valliquette (972-383-6558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Actra for 1 well. Merit is acquiring 5 state wells and needs to have a statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ bond # & info. Per Ed, I can proceed with operator change.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NOG-9904-1324

6. If Indian, Allottee or Tribe Name

Navajo TRIBAL

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

Ismay S-216

9. API Well No.

43-039-15546

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

1222 Merit Dr., Suite 1500 Dallas, TX 75251 (307) 382-4243

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1826 FNL & 500' FNL
Section 16, T40S, R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merit Energy Intends to P&A this well pending Rig Availability.
Merit Energy Requests an Extension while waiting on Plugging Company
Plugging Procedures & Diagrams will follow at a later date.

Extension until 8-1-00

RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR
Date: 6-21-00
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed Nathan Crawford FOR Gene Holt Title P&A Supervisor

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Federal Approval of this
Action is Necessary

FOR RECORD ONLY
Date 6-2-00

Accepted by the
Utah Division of
Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDON PROCEDURE

ISMAY FLODIE PARK UNIT #S-216 SEC. 16, T40S, R26E SAN JUAN, UT

NOTE: ALL CEMENT VOLUMES INCLUDE 100% EXCESS OUTSIDE AND 50' EXCESS INSIDE THE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.33 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPAIR BLOW PIT. COMPLY WITH ALL BLM, BIA, AND MERIT ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. HOLD SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLEED DOWN WELL. KILL WITH WATER IF NESSECARY. ND WELL HEAD AND NU BOP, TEST BOP.
2. POH AND STRAP 2 7/8" TUBING. VISSUALY INSPECT TUBING AND REPLACE AS NEEDED. RU WIRELINE UNIT AND RIH WITH 5 1/2" GAUGE RING TO 5850'. POH. PU 5 1/2" MECHANICAL RETAINER AND SET AT 5850'.
3. PLUG #1 (ISMAY, 5760' - 5980'), PRESSURE TEST TUBING TO 1000 PSI AND TEST CASING TO 500 PSI. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 36 SX CL. B CEMENT AND PLACE 20 SX BELOW AND 16 SX ABOVE RETAINER. PUH TO 4944'.
4. PLUG #2 (HERMOSA, 4844' - 4944'), BALANCE 17 SX CL. B CEMENT PLUG INSIDE THE CASING. TAG PLUG IF CASING DID NOT TEST. POH.
5. PLUG #3 (CHINLE, 1840' - 1940'), RIH WITH WIRELINE UNIT AND PERFORATE SQUEEZE HOLES AT 1940'. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 1890'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 60 SX CL. B CEMENT AND PLACE 49 SX BELOW AND 11 SX ABOVE THE RETAINER. POH.
6. PLUG #4 (SHOE, SURFACE, 0' - 664'), RIH WITH WIRELINE UNIT AND PERFORATE SQUEEZE HOLES AT 664'. ESTABLISH CIRCULATION TO SURFACE OUT THE BRADON HEAD WITH WATER AND CIRCULATE HOLE CLEAN. MIX APPROXIMATELY 309 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE.
7. RD FLOOR AND DIG CELLAR. CUT OFF WELLHEAD BELOW SURFACE CASING COLLAR AND INSTALL DRY HOLE MARKER. RD RIG AND CUT OFF RIG ANCHORS AND MOL.
8. RECLAIM LOCATION AS PER BLM REGULATIONS.

NATHAN E. CRAWFORD
P&A SUPERVISOR

RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

ISMAY UNIT S-216
CURRENT
SEC. 16, T40S, R26E
SAN JUAN, UT
ISMAY

TODAYS DATE: 06-14-00

BRADON HEAD SQUEEZED W/ 200 SX IN 1984

SHOE @ 122'

16" @ 122', CMT CIRCULATED

SHOE @ 614'

10 3/4" @ 614', CMT CIRCULATED

CHINLE @ 1890'

TBG INFORMATION UNKNOWN

8 3/4" OH

CSG SQUEEZED W/ 75 SX @ 2854' - 3179'
CSG SQUEEZED W/ 100 SX @ 3169' - 3202'

HERMOSA @ 4894'

CSG SQUEEZED W/ 75 SX @ 4109' - 65'

TOC @ 4510' BY TEMP SURVEY

ISMAY @ 5810'

PERFORATIONS @ 5887' - 5980'
TOP OF FISH @ 5943' (TBG & ANCHOR)

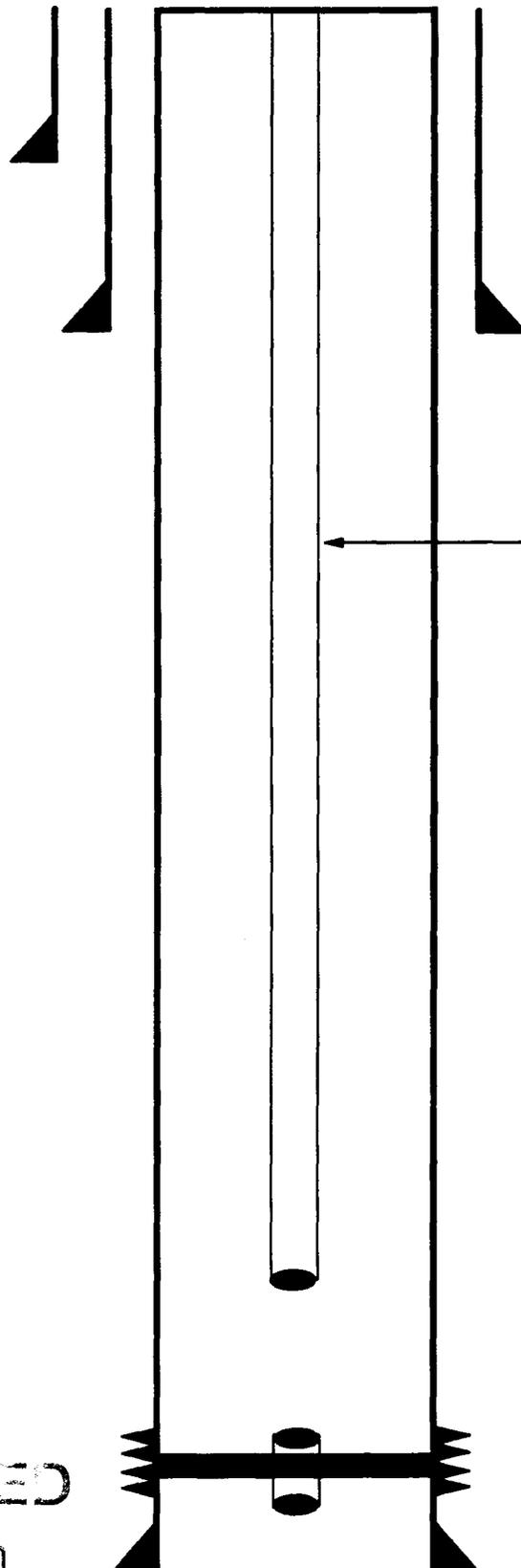
RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING

PBTD @ 5985'

5 1/2" @ 6144', CMT W/ 277 SX



ISMAY UNIT S-216
 PURPOSED
 SEC. 16, T40S, R26E
 SAN JUAN, UT
 ISMAY

TODAYS DATE: 06-14-00

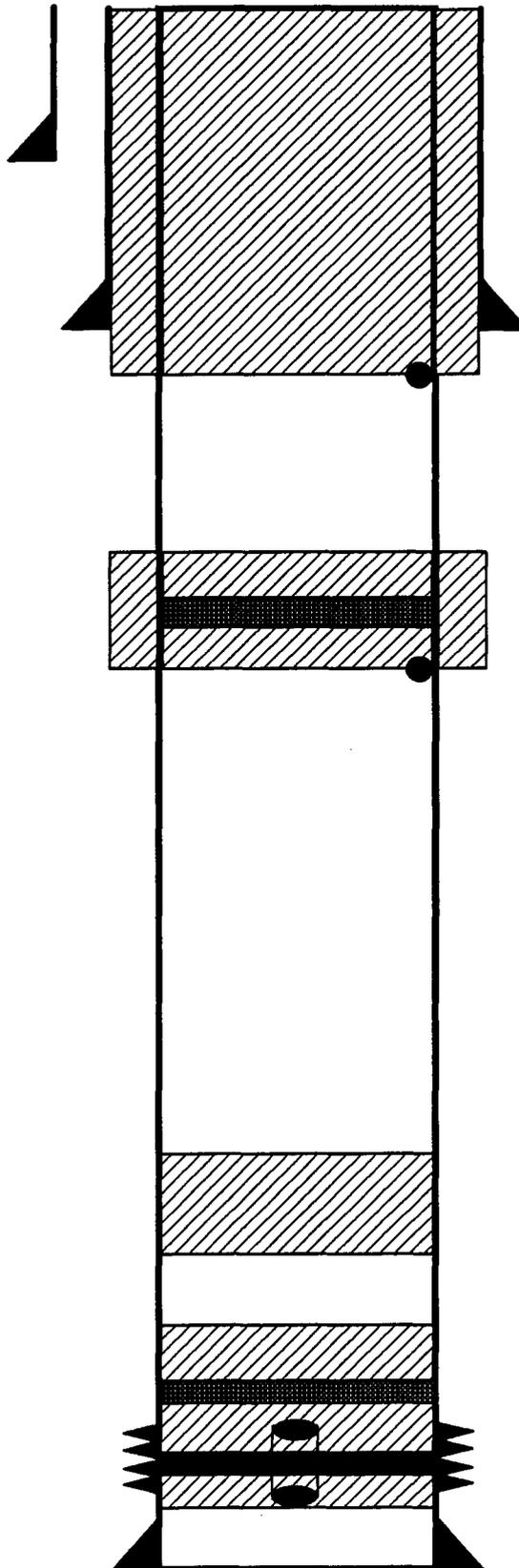
SHOE @ 122'

SHOE @ 614'

CHINLE @ 1890'

HERMOSA @ 4894'

ISMAY @ 5810'



PBTD @ 5985'

BRADON HEAD SQUEEZED W/ 200 SX IN 1984

PLUG #4 (0' - 664'), CMT W/ 309 SX

16" @ 122', CMT CIRCULATED

10 3/4" @ 614', CMT CIRCULATED
 PERFORATE @ 664'

PLUG #3 (1840' - 1940'), CMT W/ 60 SX

RETAINER @ 1890'

PERFORATE @ 1940'

CSG SQUEEZED W/ 75 SX @ 2854' - 3179'
 CSG SQUEEZED W/ 100 SX @ 3169' - 3202'

CSG SQUEEZED W/ 75 SX @ 4109' - 65'

TOC @ 4510' BY TEMP SURVEY
 PLUG #2 (4844' - 4944'), CMT W/ 17 SX

PLUG#1 (5760' - 5980'), CMT W/ 36 SX

RETAINER @ 5850'
 PERFORATIONS @ 5887' - 5980'
 TOP OF FISH @ 5943' (TBG & ANCHOR)

5 1/2" @ 6144', CMT W/ 277 SX

JUN 14 2000

DIVISION OF
 OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NOG-9904-1324

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ISMAY S-216

9. API Well No.

4303715546

10. Field and Pool, or Exploratory Area

ISMAY FLODINE

11. County or Parish, State

SAN JUAN, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MERIT ENERGY COMPANY

3. Address and Telephone No.

12222 MERIT DR., SUITE 1500 DALLAS, TX 75251 (307)382-4243

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FNL, 500' FWL
SECTION 16, T-40S, R-26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MERIT ENERGY PLUGGED AND ABANDONED THE ABOVE WELL ON 09-05-00 WITH THE PROCEDURES THAT WERE APPROVED ON JUNE 2000.

SEE THE ATTACHED PLUGGING REPORT.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
OCT 16 2000
DIVISION OF
OIL, GAS AND MINING

C: UTAH Div. Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Signed William Humphreys for Clay Munger Title P&A Supervisor Date 9-6-00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side
OPERATOR

FAH... OFFICE
BY Jim

SEP 08 2000



Key Energy Services, Inc.

Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

Phone: 505-327-4935
Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: ISMAY FLODINE PARK UNIT S-216

TOTAL PLUGS SET: 4

DATE STARTED: 08-31-00

TOTAL SACKS USED: 437 sx

DATE COMPLETED: 09-06-00

BLM WITNESS: M. KECMAN
OPERATOR WITNESS: N/A

PULL TEST ANCHORS. RU RIG, ND WELLHEAD AND NU BOP. WELL FLOWING SALT WATER. RIH WITH 5 1/2" GAUGE RING AND TAGGED FILL AT 5779'. POH.

PLUG #1 (ISMAY, 5371' - 5980'),

PU AND STRAP IN HOLE WITH 5 1/2" RETAINER ON 2 3/8" WORK STRING AND SET AT 5781'. PRESSURE TEST TBG. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH 0 BPM WITH 2000 PSI. SPOT 47 SX CL. B CEMENT TO END OF TBG AND STING INTO RETAINER. PLACED 2 SX CEMENT BELOW RETAINER, SQUEEZING TO 2200 PSI AND BALANCED 45 SX ON TOP OF RETAINER. PUH TO 4951'.

PLUG #2 (HERMOSA, 4767' - 4951'),

BALANCED 18 SX CL. B CEMENT INSIDE CSG. POH. CLOSE AND LOCK BLIND RAMS, WOC. RIH AND TAGGED TOC AT 4767'. POH.

PLUG #3 (CHINLE, 1840' - 1940'),

RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 1940'. PU AND RIH WITH RETAINER AND SET AT 1894'. PRESSURE TESTED CSG TO 500 PSI AND HELD GOOD FOR 10 MINUTES, ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 1 BPM WITH 1750 PSI. SPOTTED CMT TO END OF TBG AND PLACED 49 SX BELOW AND 11 SX ABOVE RETAINER, SQUEEZING PERFORATIONS TO 1000 PSI. POH.

PLUG #4 (SURFACE, SHOE, 0' - 664'),

PERFORATED SQUEEZE HOLES AT 664'. CIRCULATED HOLE CLEAN WITH WATER OUT THE BRADON HEAD. MIXED 309 SX CL B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND DUG CELLAR, CUT OFF WELLHEAD, CEMENT AT SURFACE. RD RIG, INSTALLED DRY HOLE MARKER AND MOL.


NATHAN E. CRAWFORD.
P&A SUPERVISOR

CEMENT SERVICE REPORT
FORM NO. 100-100-100
REV. 10/00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

See attached

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

See attached

2. NAME OF OPERATOR:

Merit Energy Company

N4900

9. API NUMBER:

3. ADDRESS OF OPERATOR:

12222 Merit Dr., Suite _____

CITY

Dallas

STATE

TX

ZIP 75251

PHONE NUMBER:

(972) 701-8377

10. FIELD AND POOL, OR WILDCAT:

See attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.
1201 Louisiana, Suite 1040
Houston, TX. 77002
(713) 655-0595

By: Brian A. Baer
Brian A. Baer, President

RECEIVED
OCT 20 2000
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Arlene Valliquette

TITLE Manager - Regulatory Affairs

SIGNATURE Arlene Valliquette

DATE 9/29/00

(This space for State use only)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No.: 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reentry to an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well
 Oil Well Gas Well Other Water Source Well

2. Name of Operator
 Journey Operating, L.L.C. *N1435*

3a. Address and Telephone No.
 1201 Louisiana, Suite 1040, Houston, Tx 77002

3b. Phone No. (include area code)
 713-655-0595

4. Location of Well (Footage, Sec, T,R, or Survey Description)
 See Attached

5. Lease Designation and Serial No.
 UTU-56186

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 See Attached

9. API Number
 See Attached

10. Field and Pool or Exploratory Area
 Kachina; Ismay

11. County or Parish, State
 San Juan County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487. *3M Bond # WY 3354 - Nationwide*

14. I hereby certify that the foregoing is true and correct

Signed: *Judith M. ...* Title: Sr. Regulatory Analyst Date: 1/17/01

(This space for Federal or State office use)

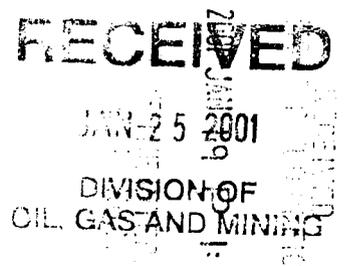
Approved by: *William Hunzler* Title: Assistant Field Manager, Division of Resources Date: 1/22/01

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

cc: DOBM 1/22/01



CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock ³⁸¹	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay ³⁸⁰	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	Ismay ³⁸⁰	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
Water Source Well	UTU-20894	Kachina ³⁷⁹	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasu Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasu Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arablan Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasu Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-52333	Kiva ³⁸¹	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

CHANGE OF OPERATOR
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San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		09/30/2000	
FROM: (Old Operator):		TO: (New Operator):	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisian, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

WELL(S)								
NAME	Sec	TwN	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 06/10/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/10/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0002489

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:
