

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Map Filed

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1-7-59

**FILE NOTATIONS**

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered on S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval	_____
IWR for State or Fee Land	_____		_____

**COMPLETION DATA**

Date Well Completed	<u>1-7-59</u>	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Good released	_____
GW _____ OS _____ PA _____		State of Fee Land	_____

**LOGS FILED**

Driller's Log 5-13-59

Electric Logs (No. 1) 6

E  I \_\_\_\_\_ Et \_\_\_\_\_ GR \_\_\_\_\_ GR-N  Micro \_\_\_\_\_

Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Casing - Inspected

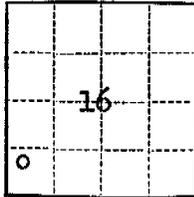
Bottom Gauge

Caliper

Resistivity

Temperature

Page



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. \_\_\_\_\_

Unit \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 26, 1956

State-Woolley  
Well No. 1 is located 660 ft. from S line and 660 ft. from E line of sec. 16  
SW SW Sec. 16 40S 26E S1M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Hoverweep San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4933 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well will be drilled with rotary equipment into the Paradox formation to an approximate total depth of 5,900', and will test the Hermosa, Paradox, and Paradox Salt.

The surface formation is the Morrison. Approximately 1200' of 10-3/4" OD 40.5# J-55 surface casing will be set and cemented to the surface. The production string will be 7" OD, 23# casing and will be set through the lowest productive horizon and cemented adequately.

Mud Program: Conventional drilling mud and/or gyp or salt base as required through and below Anhydrite and salt sections.

Logs: Electric logs will be run before setting the 7" casing string.

After setting the production string, potential zones will be perforated and tested, and when deemed practical, stimulation with acid or with hydraulic fracturing will be practiced.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address P. O. Box 472

Vernal, Utah

By B. M. Bradley  
B. M. Bradley  
Title District Superintendent

R 25 E

R 20 E

2

1

6

5

4

3

☆ Hovenweep

CONTINENTAL

SHELL

SHELL

11

12

7

8

9

10

☆ of 1940

TEXAS

CARTER

TEXAS

14

13

18

17

16

15

State Woolley #1  
Proposed  
Location

TEXAS

W Navajo

TEXAS

TEXAS

23

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T  
40  
S

October 30, 1956

The Carter Oil Company  
P. O. Box 472  
Vernal, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State-Woolley 1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 16, Township 40 South, Range 26 East, SLM, San Juan County.

Please be advised that approval to drill said well is hereby granted.

However, said approval is conditional upon a bond being submitted to the State Land Board in accordance with the terms of Mineral Lease No. 3713.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

G. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721 Ex 438  
Home phone: EM 4-6790

C. B. FEIGHT, Office phone: DA 2-4721, Ex 438  
Home phone: CR 7-3263

Address all other forms of communication to the Oil and Gas Conservation, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

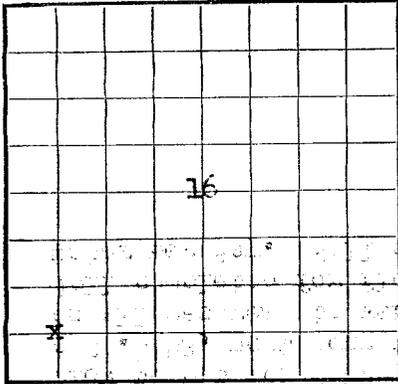
CLEON B. FEIGHT  
SECRETARY

CBF:cn

cc: Phil McGrath, USGS, Farmington, New Mexico  
State Land Board, State Capitol Bldg, Salt Lake City, Utah

5

U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Carter Oil Company Address Box 144, Durango, Colorado  
Lessor or Tract State-Woolley Field Ismay State Utah  
Well No. 1 Sec. 16 T. 4CS R. 26E Meridian SLM County San Juan  
Location 560 ft. N. of S. Line and 650 ft. E. of W. Line of Section 16 Elevation 4940  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
Date May 8, 1957 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov 10, 19 56 Finished drilling Dec 31, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5562 to 5597 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 784 to 895 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 927 to 1430 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
16	53.1	Slip Jt	Armco	51'	None				Conductor
10-3/4	40.5	8rd	J55	788	-				Surface
10-3/4	32.75	8rd	H40	434	Baker				Surface
7"	23	8rd	J55	5134	-				Oil String
7"	23	8rd	S-25	734	HCWCO		5562	5597	Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	62	75	Halliburton		
10-3/4	1226	750	Halliburton		
7"	5826	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

Casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	62	75	Halliburton		
10-3/4"	1226	750	Halliburton		
7"	5826	600	Halliburton		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to 5827 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Plug back Total Depth 5785'

**DATES**

Put to producing Jan 7, 1957, 19\_\_\_\_  
 The production for the first 24 hours was 781 barrels of fluid of which 86 % was oil; \_\_\_\_\_ %  
 emulsion; 11 % water; and \_\_\_\_\_ % sediment. Gravity, 86.

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

J. R. Clark, Driller C. H. Peikert, Driller  
 R. S. Henry, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM	TO	TOTAL FEET	FORMATION
0	510	510	Morrison - Shale, green & red-brown, with some interbedded sandstone, white, fair porosity
510	640	130	Bluff Sandstone - Sandstone, red, very fine grained, good porosity
640	784	144	Sumnerville - Siltstone, dark red, with shale, dark red-brown and green
784	895	111	Entrada - Sandstone, red, very fine grained, unconsolidated in part, good porosity
895	927	32	Carmel - Shale
927	1300	373	Navajo - Sandstone, white, fine grained, well sorted, sub-rounded, good porosity
1300	1738	438	Keyenta - Wingate - Sandstone, light orange and red, very fine grained, silty in part, slight to fair porosity with interbedded siltstone, brick-red
1738	2644	906	Chinle - Siltstone, red-brown, with shale, red and green
2644	2750	106	Shinarump - Interbedded conglomeratic sandstone, fair porosity with shale green and red
2750	4526	1776	Utler - Siltstone and shale with trace of limestone, gray, argillaceous
4526	5636	1110	Upper Hermosa - Interbedded limestone and shale with minor amounts of anhydrite and chert
5636	5827	191	Paradox Member - Interbedded silty limestone and dolomite, with fair porosity, w/interfingered black shale & anhydrite, underlain by an

(OVER) evaporite salt member.

MAY 1 1957

FORMATION RECORD—Continued

MAY 13 1957

FROM—	TO—	TOTAL FEET	FORMATION
Core #1 - 5510-5560'	- Recovered 50'		1' dolomite, buff gray, very finely sucrosic, scattered microvug porosity and very slight pinpoint porosity, slight show of oil, slight odor, no bleeding; 2' dolomite, as above, tight no show with some anhydrite inclusions; 1' dolomite, as above, slight microvug and pinpoint porosity, oil odor, slight stain, no bleeding; 1' dolomite, as above, tight, no show; 1' dolomite, slight microvug and very slight pinpoint porosity, as above, very slight show of oil, no bleeding; 1' dolomite, gray and tan, very finely sucrosic, tight, no show; 2' dolomitic limestone, gray-brown, fine crystalline, dense; 3.8' dolomite, medium gray, fine sucrosic, tight abundant large anhydrite inclusions; 1.2' limestone, gray brown, medium crystalline, fossiliferous, tight; 2.6' limestone, dark gray, dense; 6.4' of dolomite, medium gray, dense, abundant large anhydrite inclusions; 2.4' dolomite, as above, anhydrite rare; .6' limestone, dark gray and brown, fine crystalline, argillaceous; 4.4' limestone, mottled gray-tan, dense fine crystalline, slightly fossiliferous; 3' dolomite, tan, finely sucrosic, anhydrite inclusions, scattered microvug and slight pinpoint porosity, slight oil stain and odor, some dead hydrocarbon in vugs, no bleeding; 2.6' dolomite, as above, tight, faint odor, no show; 4.5' dolomite, as above, scattered microvug and slight pinpoint porosity as above, slight oil stain and odor, no bleeding; 3.5' limestone, dark gray and tan, fine crystalline, dense; 1' dolomite, gray-brown, very finely sucrosic, tight, no show some anhydrite inclusions; 1' dolomite, dark gray, argillaceous, dense; 2' limestone dark gray-brown, fine crystalline, dense; 2' dolomite black, very argillaceous, dense.
Core #2 - 5560-5595'	- recovered 32.5'		1' dolomite, black, very argillaceous, dense; 2' limestone, gray-brown, fine crystalline to very fine granular dense; 2' limestone as above, trace of solid asphaltic material along tight hairline fracture, no fluorescence, no cut, no oil show; .8' limestone as above tight <del>rock</del> fracture cemented with calcite, no show; 2.2' limestone medium-dark gray, fine crystalline, scattered slight-medium microvug porosity, spotty bleeding oil and gas; 8' limestone gray-brown, fine crystalline, stylolite, dense; 1' limestone, as above, more granular, tight no show; 1.5' limestone, gray-brown, very fine crystalline to sub-lithographic, dense, stylolite; 1' limestone, medium gray, crystalline, scattered vugs, many lined with crystals of calcite, moderate bleeding oil and gas; 13' limestone, fragmental, medium gray, fine crystalline, dense, indistinct fossil fragments with crystalline calcite cementing material containing numerous vugs, bleeding oil and gas as above, scattered anhydrite and selenite inclusions; 2.5' not recovered.
Core #3 - 5596-5646'	- Recovered 50'		1' limestone, dense, light gray, fine to medium crystalline, in vugs - sparse pinpoint porosity, good odor of distillate, staining on massive portions of sample and in veins and fracture - stain dark brown & some fossil brachiopod - good light blue - white fluorescent; 2' limestone as above, some black stain - dead oil?, some very coarse calcite crystals; 1' limestone, as above, interbedded with limestone very coarse, sucrosic - brown to black stain in this, trace of anhydrite inclusions; 3' limestone light gray abundant coarse calcite crystals and fossil (spines), some 2-3" vugs no pinpoint porosity - limestone generally dense, light brown and abundant black (dead?) oil stain; 1' limestone with medium brown stain, small vugs, fracture and pinpoint porosity more abundant - some 1/2 anhydrite nodular fossiliferous; 3' limestone, gray, dense to lithographic and bioclastic - trace fossiliferous fragment and oolites - porosity and stain in bioclastic portion - some intergranular anhydrite in coarse portion abundant brown to black stain; 1' limestone, fine to coarse sucrosic, light brown with abundant coarse calcareous crystals, trace only nodules, stain and fluorescence as above, trace pinpoint porosity; 3' limestone coarse sucrosic with good pinpoint porosity, anhydrite in vugs; limestone medium gray dense interbedded with medium coarse sucrosic limestone, light brown, stain and fluorescence as above - good pinpoint porosity to 1/8" vugs - dense predominantly over sucrosic limestone; 1' limestone medium brown, very fine sucrosic to earthy - argillaceous very slight stain - faint odor, some patchy fluorescence; 2' limestone, medium gray semi-dense - show very thin short black argillaceous partings; 1' limestone as 11-15 no odor very argillaceous with small coarse clear calcite crystals, trace patchy fluorescence; 1' dolomite, light tan very fine sucrosic with slight calcite flecks - silty texture; 2' dolomite as above, fair odor

32848-1-1008



	16		
X			

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. \_\_\_\_\_

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	SUBSEQUENT REPORT (F PERF. & ACID.).....	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 19, 1960

State Woolley  
Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 16  
SW SW Section 16      LOS      26E      S1M  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Isney      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4942 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PBTD 5785'. Present perforations 5562 to 5597'. Perforated with Dowell AbrasiJet, single stage tool with 7 holes at 5607'. Spotted 200 gallons HDA acid on perforations, soak 1 hr & scrub back, no recovery of new oil. Then acidized with 1000 gals XFW 15% acid, max press 700#, min press vacuum. Swabbed back acid, load oil & 80 bbls new oil. Tested 6 hrs swabbing and flowing, recovered 35 bbls oil & 1 bbl water. Placed well back on pump & tested at rate of 130 bbls oil & 16 bbls water per day. Production prior to workover was 91 bbls oil & 30 bbls water per day. Job complete 10-27-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3082

Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY  
By B. M. Bradley  
Title Dist. Supt.

(SUBMIT IN TRIPLICATE)

Land Office **SLC**

Lease No. \_\_\_\_\_

Unit \_\_\_\_\_

	16	
X		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>WORKOVER-ACIDIZE &amp; PERFORATE</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1964

**State-Woolley**

Well No. **1** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **16**

**SW SW Section 16**

(¼ Sec. and Sec. No.)

**40E**

(Twp.)

**26E**

(Range)

**S1M**

(Meridian)

**Lacey**

(Field)

**San Juan**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **4933** ft. **0L**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5827', PBTD 5785'. Pump 3000 gal. 15% GRA Howco acid in old perf. 5562-97'. Shut-in 3 hours, pumped 22 hours recovering 79 b.o. and 30 b.w. Pulled rods and tubing to perforate. Perf. 5510-19', 5528-34' and 5510-17' w/2 holes/ft. Ran tubing w/packer. Set bridge plug @ 5556'. Acidized perf. 5510-17, 5528-34' and 5510-19' w/200 gals. HCL as spearhead followed w/5000 gals. 15% GRA stage with 18 nylon balls after pumping 3000 gals. acid. Breakdown pressure 2000#, minimum 1600#. Pull tubing, packer and bridge plug. Run tubing and rods, put on pump, testing. Completed 1-8-64, pumping 100 bbls. oil and 40 bbls. water per day, an increase of 62 bbls. oil and 26 bbls. water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **P. O. Box 3082**

**Durango, Colorado**

By **COPY ( ORIGINAL SIGNED ) B. M. BRADLEY**

Title **Dist. Supt.**

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

6.33-2(W)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL  GAS WELL  OTHER  *Surface*

2. NAME OF OPERATOR  
**Texaco Inc., Producing Dept. U. S. (West)**

3. ADDRESS OF OPERATOR  
**Box 810, Farmington, N. M. 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**660' f/So. & 660' f/W. Lines**

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4942 DF**

5. LEASE DESIGNATION AND SERIAL NO.  
**ML-3713**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Ismay Flodine Park**

8. FARM OR LEASE NAME

9. WELL NO.  
**S-416**

10. FIELD AND POOL, OR WILDCAT  
**Ismay**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**16,40S-26E-SLM**

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Purpose of workover was to clean all perforations.

9-3-70 Press. tbg to 500 psig. Pumped 300 gal BJ one-shot (25% Xylane-75% 15% HCl), down annulus followed by 300 gal Xylene. Displaced w/175 bbl crude @ 2 BPM, zero press. SI well for 2 hrs & POP. P 24, 24 BO, 24 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED *G. L. Estor* TITLE Dist. Superintendent DATE 2/24/71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

  
L. H. Byrd

DLC:mej

*Elfaco is the unit  
operator*

*UC*

*3-26-86*



Texaco Exploration and Production Inc  
Midland Producing Division

P O Box 3109  
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF  
OIL GAS & MINING

Division of Oil, Gas, and Mining  
Attn: Ms. Lisha Romero  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane  
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR LARA
		12. COUNTY OR PARISH 13. STATE

EXPIRES  
MAY 28 1991

DIVISION OF  
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

[Signature]  
Attorney-In-Fact  
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

[Signature]

Title:

Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CHARACTER OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
3300 North Butler, Farmington, NM 87401

4. Telephone Number  
(505) 325-4397

5. Location of Well  
Footage :  
QQ, Sec, T., R., M. : See Attached

County :  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Transfer of Plugging Bond
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator/Operator Name
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]  
Attorney-in-Fact

SIGNED: [Signature]  
Assistant Division Manager

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Name & Signature \_\_\_\_\_

Title Asst. Div. Manager Date \_\_\_\_\_

(State Use Only)

Routing:

1- LCR/GIL	✓
2- DTS-DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)  
**(TEXACO EXPLORATION AND PRODUCTION INC.)**  
 TO (new operator) TEXACO E & P INC. FROM (former operator) TEXACO INC.  
 (address) 3300 NORTH BUTLER (address) 3300 NORTH BUTLER  
FARMINGTON, NM 87401 FARMINGTON, NM 87401  
BRENT HELQUIST FRANK  
 phone (505 ) 325-4397 phone (505 ) 325-4397  
 account no. N 5700 (6-5-91) account no. N 0980

Well(s) (attach additional page if needed):

Name: <b>(SEE ATTACHED)</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME						
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	18	SWSW	4303730165	DSCR	POW	7000	ANETH U E418						
						13	NENE	4303730174	DSCR	WIW	7000	ANETH UNIT D113						
						7	SWSW	4303730175	DSCR	WIW	7000	ANETH U E407						
						8	NESE	4303730177	DSCR	POW	7000	ANETH U H308						
						21	NENE	4303730183	DSCR	POW	7000	ANETH U H121						
						21	SWSW	4303730188	IS-DC	POW	7000	ANETH U E421						
						19	NENW	4303730197	DSCR	POW	7000	ANETH U F119						
						11	SESW	4303730217	IS-DC	POW	7000	ANETH U F411						
						23	SWNW	4303730219	DSCR	POW	7000	ANETH U E223						
						23	SWNE	4303730226	IS-DC	POW	7000	ANETH U G223						
						14	NWSE	4303730230	DSCR	POW	7000	ANETH U G314						
						26	NESW	4303730232	IS-DC	POW	7000	ANETH U F326						
						25	SWNW	4303730233	IS-DC	POW	7000	ANETH U E225						
						25	NESW	4303730237	IS-DC	POW	7000	ANETH U F325						
						30	SWNE	4303730241	IS-DC	POW	7000	ANETH U L230						
						30	SWSW	4303730243	DSCR	TA	7000	ANETH U J430						
						23	SWSE	4303730311	DSCR	POW	7000	ANETH U G423						
						25	SWSW	4303730343	DSCR	POW	7000	ANETH U E425						
						26	NENE	4303730348	DSCR	POW	7000	ANETH U H126						
						23	SWSW	4303730370	DSCR	POW	7000	ANETH U E423						
						26	SWNW	4303730371	DSCR	POW	7000	ANETH U E226						
						22	SWSE	4303730375	DSCR	POW	7000	ANETH U G422						
						20	NENE	4303730404	IS-DC	POW	7000	ANETH U H120X						
						36	SWNE	4303730410	DSCR	POW	7000	ANETH U G236						
						21	SWNE	4303730516	DSCR	TA	7000	ANETH U G221X						
						14	NWNE	4303730636	DSCR	POW	7000	ANETH U C114						
						14	SENE	4303730638	DSCR	POW	7000	ANETH U D214						
						27	NENE	4303730643	DSCR	POW	7000	ANETH U H127						
						30	NENE	4303730649	DSCR	POW	7000	ANETH U M130						
						36	SWNW	4303730716	DSCR	POW	7000	ANETH U E236						
							1 WILDCAT			S280	E040	25	C-NW	4305511273		PA	99998	THOUSAND LAKE MTN UNIT #2
							380 ISMAY			S400	E260	16	SWSW	4303715544	ISMAY	POW	7010	ST WOOLLEY 1 (S416)
							365 GREATER ANETH			S400	E230	24	NENE	4303715701	DSCR	POW	7000	FED B-1 (D124)
										S400	E230	12	NESE	4303715831	DSCR	POW	7000	BURTON 43-12 (D312)
										S400	E230	23	NENE	4303716036	DSCR	POW	7000	AW RICE 1 (D123)
										S400	E240	35	NWNW	4303716056	DSCR	TA	7000	NAV TRB Q-3 (E135)
										S400	E240	22	SWNW	4303716059	DSCR	POW	7000	NAV TRB D-9 (E222)
										S400	E240	19	NESW	4303716081	DSCR	POW	7000	NAV TRB D-29 (F319)
							380 ISMAY			S400	E260	21	SWNW	4303716172	ISMAY	TA	7010	NAV TR J-11 (S221)
										S400	E260	22	SWSE	4303716187	ISMAY	POW	7010	NAV J-15 (U422)
							365 GREATER ANETH			S400	E240	33	SESE	4303716229	DSCR	POW	7000	ANETH 33-D4 (H433)
										S400	E240	7	SWNW	4303716283	DSCR	WIW	99990	GULF-AZTEC FED. 7 (ANETH)
										S400	E240	18	SWSE	4303730132	DSCR	POW	7000	ANETH U G418
										S400	E240	17	SWSW	4303730134	IS-DC	POW	7000	ANETH U E417
										S400	E240	20	NESE	4303730154	IS-DC	POW	7000	ANETH U H320
										S400	E240	17	SWNE	4303730166	IS-DC	POW	7000	ANETH U G217
										S400	E240	8	SWNE	4303730178	DSCR	POW	7000	ANETH U G208

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**Texaco Exploration & Production Inc.**

3. Address and Telephone No.

**3300 N. Butler, Farmington N.M. 87401 (505)325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 660' FWL  
SW/SW, Sec. 16, T40S, R26E**

5. Lease Designation and Serial No.

**ML-3713**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**Ismay Flodine Park Unit**

8. Well Name and No.

**S416**

9. API Well No.

**4303715544~~0000~~**

10. Field and Pool, or Exploratory Area

**Ismay**

11. County or Parish, State

**San Juan, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Paraffin Squeeze
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. has performed a paraffin squeeze on the subject well:

6-09-92. Pumped 110 gals. of TH-538 in the 1st stage. Pumped 220 gals. of TH-539 in the 2nd stage. 275 gals. of TS-161 in the 3rd stage. Well was shut in for 24 hrs. Put well back on.

**RECEIVED**

JAN 11 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ted A. Tipton / MGB

Title Area Manager

Date 12/31/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST  
 TEXACO E & P INC  
 3300 N BUTLER  
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH H129 4303731529	07000	40S 24E 29	DSCR					
ANETH H135 4303731531	07000	40S 24E 35	DSCR					
ANETH E407SE 4303731534	07000	40S 24E 18	DSCR					
ANETH B412 4303731537	07000	40S 23E 12	DSCR					
ANETH UNIT F214SE 4303731684	07000	40S 24E 14	IS-DC					
✓ ISMY-FP S234 4303711266	07010	40S 26E 34	ISMV			14206032058		
✓ MAY-FP U434 4303711268	07010	40S 26E 34	ISMV			Non Unit		
✓ STATE WOOLLEY 1 (S416) 4303715544	07010	40S 26E 16	ISMV			ML 3/13		
✓ STATE WOOLLEY 2 (U416) 4303715545	07010	40S 26E 16	ISMV			"		
✓ STATE WOOLLEY 3 (S216) 4303715546	07010	40S 26E 16	ISMV			"		
✓ STATE WOOLLEY 5 (U216) 4303715547	07010	40S 26E 16	ISMV			"		
✓ NAV TR H-3 (Q412) 4303716168	07010	40S 25E 12	ISMV			I 149 INL 8840		
✓ NAV TRB J13 (S217) 4303716170	07010	40S 26E 17	ISMV			I 149 INL 9124		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

TEXACO E. & P., INC.  
 FARMINGTON OPERATING UNIT  
 ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546 ✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172 ✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173 ✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266 ✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177 ✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464 ✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547 ✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181 ✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183 ✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185 ✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186 ✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235 ✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189 ✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467 ✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168 ✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629 ✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170 ✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/600' FWL	43-037-16171 ✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231 ✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174 ✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544 ✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648 ✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180 ✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234 ✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184 ✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545 ✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187 ✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190 ✓
<del>T21</del>	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I149IND9124
<del>T316</del>	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I149IND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I149IND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I149IND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
<del>U424</del>	WSSI	NW	NE	24	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texas Inc/Note
<del>V219</del>	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I149IND9123
<del>V220</del>	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I149IND9124

Separate charge



Texaco Exploration and Production Inc

P O Box 46513  
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining  
3 Triad Center  
355 W. North Temple  
Salt Lake City, UT 84180-1204

FEB 17 1995

UTAH DIVISION OF OIL, GAS AND MINING

RE: **Procedural Policy**  
Resignation of Operator and  
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs  
Land Department

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
MAR - 9 1995

6. Lease Designation and Serial Number  
7. Indian Allottee or Tribe Name  
Navajo Tribe

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT-- for such proposals

8. Unit or Communitization Agreement  
Ismay Flodine-Park Unit

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
All wells

2. Name of Operator  
Texaco E&P Inc.

10. API Well Number

3. Address of Operator  
P.O. Box 46510, Denver, CO 80201-6510

4. Telephone Number  
(303)793-4800

11. Field and Pool, or Wildcat

5. Location of Well  
Footage :  
QQ, Sec. T., R., M. :

County : San Juan  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

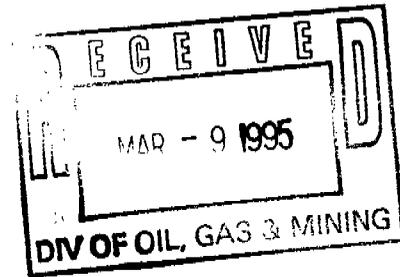
Name & Signature Kevin D. Smith Kevin D. Smith Title Portfolio Manager Date 2/20/95

(State Use Only)



Texaco USA  
Western E&P Region  
Denver Producing Division

PO Box 46510  
Denver CO 80201-6510  
6055 E. Tufts Avenue  
Denver CO 80231  
303 793 4400



March 7, 1995

State of Utah  
Division of Oil, Gas and Mining  
Three Triad Center, Suite 350  
355 W. North Temple  
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

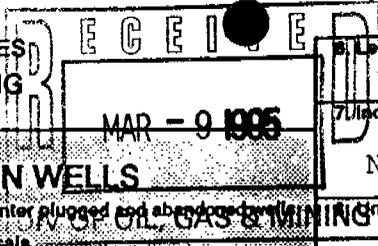
Sincerely,

Kevin D. Smith  
Portfolio Manager

CS

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Apache Corporation		7. Indian Allottee or Tribe Name Navajo Tribe
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056		8. Unit or Communitization Agreement Ismay Flodine-Park Unit
4. Telephone Number (713) 296-6356		9. Well Name and Number All Wells
5. Location of Well Footage : County : SAN JUAN OO, Sec. T., R., M. : State : UTAH		10. API Well Number
11. Field and Pool, or Wildcat		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct		Apache Corporation D. E. Schultz Manager Drilling and Production Rocky Mountain Region
Name & Signature		Title _____ Date <u>2-20-95</u>

(State Use Only)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Navajo Area Office  
P.O. Box 1060  
Gallup, New Mexico 87305

*Navajo*  
*File*  
TAKEN  
AMERICA  
LAND  
WESTERN REG  
NOV 14 1995

IN REPLY REFER TO:

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson  
Staff Landsman  
Apache Corporation  
2000 Post Oak Boulevard, Suite 100  
Houston, TX 77056-4400

*SEND*  
*COPIES TO*  
*ALON -*  
*075*

NOV - 2 1995

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

*Wilson Barbry*  
Area Director

Enclosures

**RESIGNATION OF OPERATOR  
under  
Unit Agreement  
No. 14-08-0001-8740  
Montezuma County, Colorado  
San Juan County, Utah**

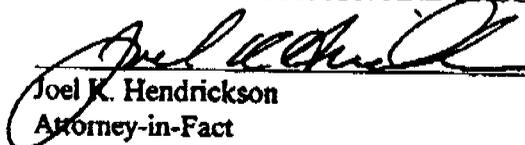
RECEIVED  
BIRMINGHAM MAIL ROOM  
SEP 27 PM 1:48  
070 BIRMINGHAM, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995  
Date

  
Joel K. Hendrickson  
Attorney-in-Fact

**DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and



STATE OF COLORADO )  
 )  
COUNTY OF DENVER ) ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON  
My Commission Expires ~~2-24-98~~



Susan Sutton  
Notary Public  
4601 DTC Blvd  
Address  
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wila Earls  
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 12/7 19 95

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Texaco E & P Inc. (N5700)

New Operator: Apache Corporation (N5040)

Well(s):	API:	Entity:	S-T-R:	Lease:
State Wooley 1 (S416)	43-037-15544	07010	16-40S-26E	ML3713
State Wooley 2 (U416)	43-037-15545	07010	16-40S-26E	ML3713
State Wooley 3 (S216)	43-037-15546	07010	16-40S-26E	ML3713
State Wooley 5 (U216)	43-037-15547	07010	16-40S-26E	ML3713
State Wooley 4 (T316) - WIW	43-037-16462	99990	16-40S-26E	ML

cc: Operator File

Signed

*Don Staley*

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_\_

Signed \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	VLC / OIL
2	LWP 7-PL
3	DTB / SJ
4	VLC 9-FILE
5	RJF
6	LWP LEC

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) APACHE CORPORATION  
 (address) 2000 POST OAK BLVD #100  
HOUSTON TX 77056-4400  
AL BURON (713)296-6356  
 phone ( )  
 account no. N 5040

FROM (former operator) TEXACO E & P INC  
 (address) 3300 N BUTLER  
FARMINGTON NM 87401  
KEVIN SMITH(303)793-4800  
 phone (505) 325-4397  
 account no. N5700

**\*ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
<b>**SEE ATTACHED**</b>	<u>037-15544</u>					
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:
Name:	API:	Entity:	Sec:	Twp:	Rng:	Lease Type:

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)        If yes, show company file number: #0312878. *(# 6-15-60)*
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
- lec 6. Cardex file has been updated for each well listed above. *(12-4-95)*
- lec 7. Well file labels have been updated for each well listed above. *(12-4-95)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/) Today's date March 14 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. *12/7/95 Ed Bonnar - Trust Lands*

FILMING

1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 *Colby Spangh / Texaco "Reg. WIC FB/wins" & referred to Water Rights/3 WSA's.*
- 950463 *Rec'd WIC FB "Texaco/Apache".*
- 9505-10/95 *BIA/BLM "Not approved"*
- 951130 *BIA/nm Appr. 11-2-95.*

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**COPY**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Merit Energy Company**

3. Address and Telephone No.  
**12222 Merit Drive, Suite 1500, Dallas, TX 75251**

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)  
**see attached**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**8910087400**

8. Well Name and No.  
**Ismay-Flodine Park Unit**

9. API Well No.  
**see attached**

10. Field and Pool, or Exploratory Area  
**Ismay Flodine**

11. County or Parish, State  
**San Juan, UT**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011  
 Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed *Nathaniel Rogers* Title *Mgr., Reg. Affairs* Date *4/1/98*

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. # Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:  
Federal bond no. WY 3011  
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr Regulatory Analyst

Date 3/20/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY  
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright  
Merit Energy Company  
12222 Merit Drive, Suite 1500  
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

*Anson Baker*

ACTING Area Realty Officer

**SECOND PARTIES:**

MERIT PARTNERS, L.P.  
MERIT ENERGY PARTNERS III, L.P.  
By: MERIT ENERGY COMPANY, General Partner

By: *Fred N. Diem*  
Fred N. Diem, Vice President

**CERTIFICATION**

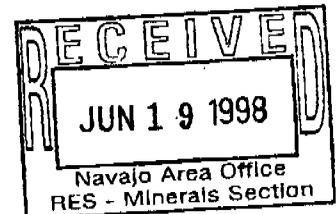
**MERIT ENERGY COMPANY**, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: *Fred N. Diem*  
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.

*Genni Denetson*  
ACTING AREA DIRECTOR  
JUL 07 1998  
Date



12222 Merit Drive, Suite 1500  
Dallas TX 75251  
972-383-6558  
972-960-1252 (fax)

**MERIT ENERGY  
COMPANY**

# Fax

**To:** Kristen Risbeck **From:** Arlene Valliquette

---

**Fax:** 801-359-3940 **Pages:** 3

---

**Phone:** **Date:** 01/11/99

---

**Re:** Change of Operator **CC:**

---

Urgent  For Review  Please Comment  Please Reply  Please Recycle

• **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

*Arlene Valliquette*

---

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON  
 APACHE CORPORATION  
 2000 POST OAK BLVD #100  
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040

REPORT PERIOD (MONTH/YEAR): 2 / 99

AMENDED REPORT  (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location					OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234				ISMV			14-20-UD3-2058	- Apprv. 11.2.99 by Dohm	
4303711266	07010	40S	26E 34						
- STATE WOOLLEY 1 (S416)				ISMV			ML-3713	apprv 2.7.00	
4303715544	07010	40S	26E 16						
- STATE WOOLLEY 2 (U416)				ISMV			ML-3713	"	
4303715545	07010	40S	26E 16						
- STATE WOOLLEY 3 (S216)				ISMV			ML-3713	"	
4303715546	07010	40S	26E 16						
- STATE WOOLLEY 5 (U216)				ISMV			ML-3713	"	
4303715547	07010	40S	26E 16						
- NAV TRB J13 (S217)				ISMV			I-149-IND-9124	- Apprv. 11.2.99 by Dohm	
4303716170	07010	40S	26E 17						
- NAV TR K-4 (S218)				ISMV			I-149-IND-9123	"	
4303716171	07010	40S	26E 18						
NAV TR J-17 (S222)				ISMV			I-149-IND-9124	"	
4303716173	07010	40S	26E 22						
- NAV TRB J12 (U217)				ISMV			I-149-IND-9124	"	
4303716180	07010	40S	26E 17						
- NAV TR AC3 (U234)				ISMV			14-20-UD3-2058	"	
4303716184	07010	40S	26E 34						
NAV TRB J-6 (U417)				ISMV			I-149-IND-9124	"	
4303716185	07010	40S	26E 17						
- NAV TR K-7 (U418)				ISMV			I-149-IND-9124	"	
4303716186	07010	40S	26E 18						
NAV J-15 (U422)				ISMV			I-149-IND-9123	"	
4303716187	07010	40S	26E 22						
<b>TOTALS</b>									

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

Routing:	
1. <del>VDR</del> ✓	6. <del>VDR</del> ✓
2. <u>ALH</u> ✓	7. <u>KAS</u> ✓
3. <del>VDR</del> ✓	8. <u>SI</u>
4. <u>CDW</u> ✓	9. <u>FILE</u>
5. <u>JRB</u> ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent
- Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

<p><b>TO:</b> (new operator) <u>MERIT ENERGY COMPANY</u> (address) <u>12222 MERIT DR STE 1500</u> <u>DALLAS, TX 75251</u> <u>MARTHA ROGERS</u> Phone: <u>(972)383-6511</u> Account no. <u>N4900</u></p>	<p><b>FROM:</b> (old operator) <u>APACHE CORPORATION</u> (address) <u>2000 POST OAK BLVD #100</u> <u>HOUSTON, TX 77056-4400</u> Phone: <u>(713)296-6356</u> Account no. <u>N5040</u></p>
---	--

\*ISMAY FLODINE PARK UNIT  
(NAV)

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>4303715544</u>	Entity: _____	S	16	T	405	R	266	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- J 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
- J 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- VDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. (1.11.99)
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.11.00)
- DR 6. **Cardex** file has been updated for each well listed above.
- JA 7. Well **file labels** have been updated for each well listed above.
- R 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

**ENTITY REVIEW**

- WJ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WJ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- | 2. A copy of this form has been placed in the new and former operator's bond files.
- | 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_ . If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- | 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 4.23.01.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

991102 called Arlene Valliquette (972-383-12558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Actra for 1 well. Merit is acquiring 5 state wells and needs to have a statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ bond # & info. Per Ed, I can proceed with operator change.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No.: 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reentry to an  
abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of well  
 Oil Well     Gas Well     Other     Water Source Well

2. Name of Operator  
 Journey Operating, L.L.C. *N1435*

3a. Address and Telephone No.  
 1201 Louisiana, Suite 1040, Houston, Tx 77002

3b. Phone No. (include area code)  
 713-655-0595

4. Location of Well (Footage, Sec, T,R, or Survey Description)  
 See Attached

5. Lease Designation and Serial No.  
 UTU-56186

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 See Attached

9. API Number  
 See Attached

10. Field and Pool or Exploratory Area  
 Kachina; Ismay

11. County or Parish, State  
 San Juan County, UT

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487. *3UM Bond # WY 3354 - Nationwide*

14 I hereby certify that the foregoing is true and correct

Signed: *Judith M. De* Title: Sr. Regulatory Analyst Date: 1/17/01

(This space for Federal or State office use)  
 Approved by: *William Hunsger* Title: Assistant Field Manager,  
Division of Resources Date: 1/22/01

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

*cc: DDESM 1/22/01*

**RECEIVED**  
 JAN 25 2001  
 DIVISION OF  
 OIL, GAS AND MINING

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock 381	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay 380	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	380 Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
Water Source Well	UTU-20894	379 Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasus Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasus Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasus Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-52333	381 Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

**CHANGE OF OPERATOR**  
**from Merit Energy Company to Journey Operating, L.L.C.**  
**San Juan County, Utah**

**Attachment to Utah Form 19**

<b>Well Type</b>	<b>Lease Serial No.</b>	<b>Field Name</b>	<b>Well Name/Number</b>	<b>API Number</b>	<b>Location of Well</b>
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
See attached

8. WELL NAME and NUMBER:  
See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
See attached

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Merit Energy Company *N4900*

3. ADDRESS OF OPERATOR:  
12222 Merit Dr., Suite \_\_\_\_\_ CITY Dallas STATE TX ZIP 75251 PHONE NUMBER: (972) 701-8377

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: See Attached COUNTY: San Juan  
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.  
1201 Louisiana, Suite 1040  
Houston, TX. 77002  
(713) 655-0595

By: Brian A. Baer  
Brian A. Baer, President

RECEIVED  
OCT 09 2000  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Arlene Valliquette TITLE Manager - Regulatory Affairs

SIGNATURE Arlene Valliquette DATE 9/29/00

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

1. GLH
2. CDW
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		<b>09/30/2000</b>	
<b>FROM: (Old Operator):</b>		<b>TO: (New Operator):</b>	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisiana, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

WELL(S)								
NAME	Sec	Twn	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 06/10/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0002489

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/9/2006**

<b>FROM:</b> (Old Operator): N1435-Journey Operating, LLC 201 Louisiana, Suite 1040 Houston, TX 77002 Phone: 1 (713) 655-0595	<b>TO:</b> ( New Operator): N0265-Citation Oil & Gas Corp 8223 Willow Place South Houston, TX 77070 Phone: 1 (281) 517-7800
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**CA No. Unit: ISMAY FLODINE**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	Indian	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	Indian	OW	P
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	Indian	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	Indian	OW	P
NAV J-15 (U422)	22	400S	260E	4303716187	7010	Indian	OW	P
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	Indian	OW	P
NAVAJO TRIBE J-7 (V-121)	21	400S	260E	4303716191	7010	Indian	WI	I
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	Indian	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	Indian	OW	P
NAVAJO TRIBE J-4 (T-121)	21	400S	260E	4303716460	7010	Indian	WI	I
ISMAY FLODINE UNIT T-316	16	400S	260E	4303716462	7010	Indian	WI	A
S121	21	400S	260E	4303731629	7010	Indian	OW	P
U-127	27	400S	260E	4303731648	7010	Indian	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/23/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/23/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: \_\_\_\_\_
- Is the new operator registered in the State of Utah: YES Business Number: 793304-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/6/2006 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/6/2006
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/30/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/31/2006
- Injection Projects to new operator in RBDMS on: 7/31/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 104061650
- Indian well(s) covered by Bond Number: 104061656

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

See Attached List

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

See Attached List

2. NAME OF OPERATOR:

Journey Operating, L.L.C. *N 1435*

9. API NUMBER:

See Attach

3. ADDRESS OF OPERATOR:

1201 Louisiana, Suite 1040 *CITY* Houston *STATE* TX *ZIP* 77002

PHONE NUMBER:

(713) 655-0595

10. FIELD AND POOL, OR WILDCAT:

See Attached List

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Journey Operating, L.L.C. advises, effective June 9, 2006, Citation Oil & Gas Corp. will become the operator of the wells on the attached list.

Citation Oil & Gas Corp. (N0265)  
8223 Willow Place South  
Houston, TX 77070  
(281) 517-7800  
Bond No.: 104325628 - \$120,000

*BLM BOND = 104061650*  
*BIA BOND = 104061656*

By: *Robert T. Kennedy*  
Robert T. Kennedy  
Sr. Vice President Land

NAME (PLEASE PRINT) Brian A. Baer

TITLE President

SIGNATURE *Brian A. Baer*

DATE 6/9/2006

(This space for State use only)

APPROVED *7/13/2006*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING