

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief RK
 Copy NID to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-3-62 Location Inspected _____
 OW X WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 8-13-62
 Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic _____ Others Fluidity Log

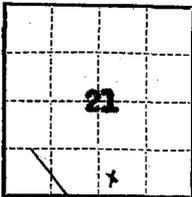
* Effective 1-1-73, Humble Oil & Refining was changed to EXXON Co. U.S.A.

2-1-73 - Superior Oil Co. took over operations + became actual lease operator

Copy to HC

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-700

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 19 62

Navajo Tract 125

Well No. 4 is located 500' ft. from ~~SW~~ S line and 2140 ft. from E line of sec. 21

SW SE Section 21
(¼ Sec. and Sec. No.)

418
(Twp.)

25E
(Range)

S1M
(Meridian)

Southeast Moine
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is - ft. 4477.4' UG

DETAILS OF WORK

(State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5500' to the Paradox Salt formation. Casing Program: Approximately 60' of 13-3/8" conductor casing and approximately 1200' of 8-5/8" surface casing. Required amount of 4-1/2" production casing will be run and cemented with sufficient cement to cover the highest potentially productive zones. Low solids gel-CMC mud will be used. All shows will be tested and electric logs will be run prior to setting casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

COMPANY HUMBLE OIL AND REFINING COMPANY

Well Name & No. Navajo Tract 125 #1

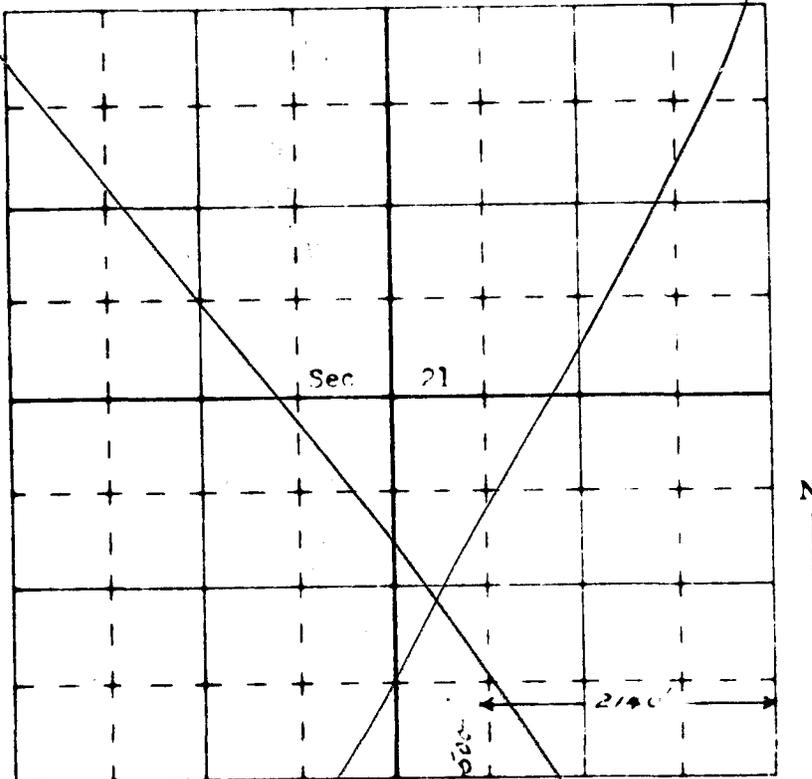
Lease No.

Location 500' FROM THE SOUTH LINE & 2140 FROM THE EAST LINE

Being in SW SE

Sec. 21 T. 41 S. R. 25 E, S.I.M., San Juan County, Utah

Ground Elevation 4477.43 ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 8 February

19 62

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor
James P. Leese
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON, NEW MEXICO
DURANGO, COLORADO

14

May 17, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attn: B. N. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 125 # 4, which is to be located 500 feet from the south line and 2140 feet from the east line of Section 21, Township 41 South, Range 25 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:en

cc P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts - OCCC, Moab

12

Copy H-LC

Budget Bureau No. 42-13714.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 62,

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 125										
21 SW SW	41S	25E	1	-	-	-	-	-	-	Temp. Shut in.
20 NE NW	41S	25E	2	4	2221	43	1144	0	0	Testing.
21 NE SW	41S	25E	3	-	-	-	-	-	-	P & A 6-14-62 TD 5449'
20 SW NW	41S	25E	4	-	-	-	-	-	-	Spudded 6-30-62

NOTE.—There were 5 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORRECTED

COMPANY HUMBLE OIL AND REFINING COMPANY

Well Name & No. NAVAJO TRACT 125 #1

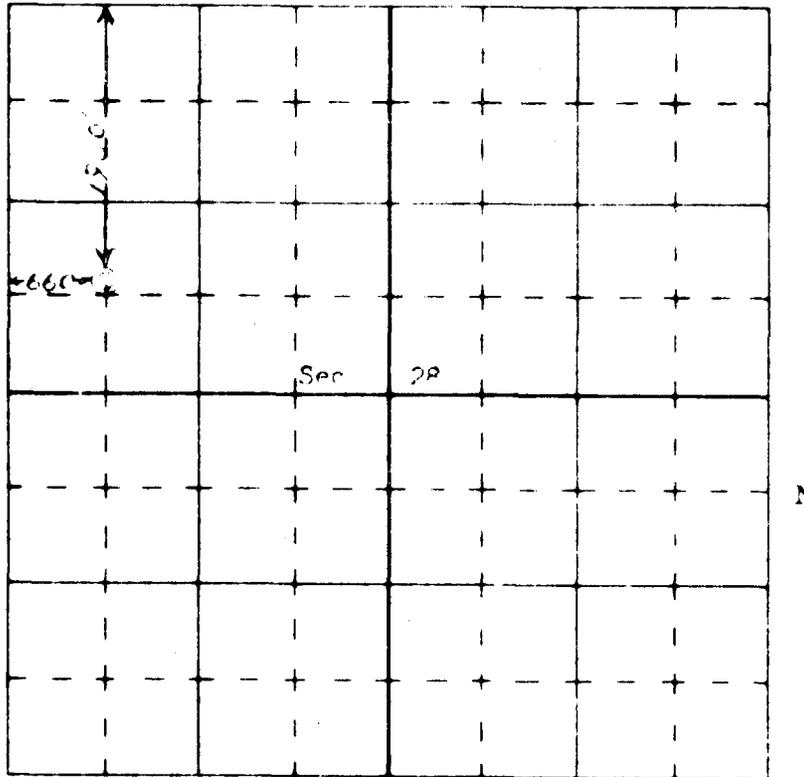
Lease No.

Location 1900' FROM THE NORTH LINE AND 660' FROM THE WEST LINE

Being in SW NW

Sec. 28, T 41 S, R 25 E, S. 1. M., San Juan County, Utah

Ground Elevation 4641.0' ungraded ground



Scale -- 4 inches equals 1 mile

Surveyed 2 February

19 62

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

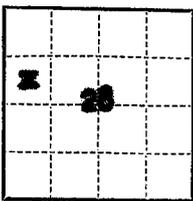
James P. Iorse

Registered Land Surveyor.
James P. Iorse
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON, NEW MEXICO
DURANGO, COLORADO

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-700

CORRECTED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

THIS IS A CHANGE OF LOCATION

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 22, _____, 19 62

Navajo Tract 125

Well No. 4 is located 1900 ft. from [N] line and 660 ft. from [W] line of sec. 28

SW NW Section 20
(1/4 Sec. and Sec. No.)

418
(Twp.)

29E
(Range)

S.L.M.
(Meridian)

White Mesa
(Field)
Undesignated

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4641.0' 00**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5700' to the Paradox Salt formation. Approx. 60' of 13-1/8" conductor casing and approx. 1200' of 8-5/8" surface casing will be set, circulating cement on conductor casing and surface casing. Required amount of 4 1/2" production casing will be run and cemented with sufficient cement to cover the highest potentially productive zone. Low solids Gel-Gel mud will be used. All shows will be tested and electric logs will be run prior to setting casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title Dist. Supt.

10

June 25, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to change location for Well No. Navajo Tract 125 #4, which is to be located 1900 feet from the north line and 660 feet from the west line of Section 28, Township 41 South, Range 25 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts - OGCC, Moab

9

Copy H. L. C.

Budget Bureau No. 42-R714.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 125</u>										
<u>21 SW SW</u>	<u>41S</u>	<u>7SE</u>	<u>1</u>	-	-	-	-	-	-	<u>Temp. Shut in.</u>
<u>28 NE NW</u>	<u>41S</u>	<u>7SE</u>	<u>2</u>	<u>6</u>	<u>2620</u>	<u>43</u>	<u>1284</u>	<u>0</u>	<u>0</u>	<u>Testing.</u>
<u>21 NE SW</u>	<u>41S</u>	<u>7SE</u>	<u>3</u>	-	-	-	-	-	-	<u>P & A 6-11-62</u> <u>TD 549'</u>
<u>20 SW NW</u>	<u>41S</u>	<u>7SE</u>	<u>4</u>	-	-	-	-	-	-	<u>TD 5588' PWB 5558'</u> <u>Completing.</u>

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 62,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 125										
21 SW SW	41S	25E	1	-	-	-	-	-	-	Temp. Shut in.
28 NE NW	41S	25E	2	-	-	-	-	-	-	Temp. Shut in.
21 NE SW	41S	25E	3	-	-	-	-	-	-	P & A 6-14-62 TD 549'
28 SW NW	41S	25E	4	20	4982	42	2013	-	-	Completed 8-3-62 5558' FTD

NOTE.—There were 15 runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5588 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing August 3,, 19 62

The production for the first 24 hours was 520 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Gravity, °Bé. 42 @ 60°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			<u>ELECTRIC LOG TOPS:</u>
2485'	2657'	172'	DeChelly
2657	4384	1727	Organ Rock
4384	5234	874	Hermosa
5234	5388	154	Ismay
5388	5413	25	Paradox Shale
5413	5540	127	Desert Creek
5540	5588' TD	48	Chimney Rock

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded: 10:00 A. M. 6-30-62

TD 5588'; PBD 5558'.

Perforations: 5453-69' and 5489-5528'.

Acid Job: Spotted 250 gals. HDA across perforations, set one hour, swabbed three hours. Recovered 27 bbls. fluid, acid water and oil, swabbing from 4800'. Acidized with 5400 gals. XFW acid w/22 gals. F agent plus 27 gals. W agent. Max. press. 3400#, min. press. 3000#. Average injection rate 2 1/2 BFM.

Completion Test: Completed 8-3-62 as an oil well. Flowed 130 bbls. oil and no water in 6 hours, or a daily rate of 520 bbls. oil through 18/64" choke from Desert Creek "B" zone. GOR 400 (est.) cu.ft./bbl.

Schlumberger Induction-Electrical Log run.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

McElmo, S. E.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-41S-25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NW (1900' FNL & 660' FWL) of Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,647' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to stimulate this well in an effort to increase production.
Stimulation will be as follows:

Inject 3000 gallons lease crude followed by 16000 gallons oil-water suspension, followed by 7000 gallons 28% HCl, followed by 4000 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Borrough

(This space for Federal or State office use)

TITLE

Dist. Supt.

DATE

9-5-69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT EN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

McElmo, S. E.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-41S-25E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW NW (1900' FNL & 660' FWL) of Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,647' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods and tubing, reran tubing with retrievable packer set at 5440'. Hydro-tested tubing to 6000#, held OK. Started acid-fracture treatment as follows: Filled annulus with 60 bbls. lease crude, pressured up to 1500#. Mixed suspension fluid. Pumped in 72 bbls. lease crude with 40# Adomite/1000 gals. After 50 bbls. in formation at rate of 7 BPM at 5000#, SD pumps, had instant SI of 1000#. Finished pumping oil at rate of 7 BPM at 5000#. Started water ring at rate of 1 BPM, 5000#. Started pumping suspension fluid with 20# Adomite/1000 gals. After 118 bbls. in formation, cut out Adomite, rate of injection went from 6 to 3 BPM, 5000#. After 218 bbls. in formation, rate dropped to 1 BPM, 5000#. Started 28% acid - raised pressure to 5500#. Acid injection rate 5 BPM, raised to 10 BPM as acid went into formation. After 7000 gals. in formation, started 4000 gals. treated water, slowed pump rate to 5 BPM. Had pressure rate of 5400#, down to 1600# at end of treatment. Placed on pump, recovered all load and tested at rate of 118 BO & 0 BW per day. Production prior to treatment 20 BO & 0 BWPD. Complete 10-7-69.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorough

TITLE

Dist. Supt.

DATE

10-15-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
McElmo, S.E.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28-41S-25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P O Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
.SW NW (1900' FNL & 660' FWL) of Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4647' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to stimulate this well to increase production.

Inject 800 gallons of inhibited BJ "one Shot" acid down the annulus, with 1.5% of BJ's iron sequester added to treatment.

Displace to perforations with lease crude.

- cc: 2 - Utah O&G Commission
- 1 - Minerals Supervisor - Navajo Tribe
- 1 - Superior - Cortez
- 1 - Midland

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 6-24-71

BY Paul J. Benckell

18. I hereby certify that the foregoing is true and correct

SIGNED John T. Richards TITLE District Chief Engineer DATE 6-17-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR... TE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

McElmo, S.E.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28-41S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4647' DF

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-25-71 - Treated formation with BJ one-shot acid using 800 gallons with 1.5# of BJ's iron sequester added. Flushed with 59 barrels oil. Recovered 59 barrels load oil.

6-27-71 - Tested at rate of 117 BO, no water per day. Production prior to workover 70 BO. Job complete.

cc: 2 - Utah O&G Commission
1 - Minerals Supervisor - Navajo Tribe
1 - Superior - Cortez
1 - Midland

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Acting

District Superintendent

DATE 6-29-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY USA

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 - MIDLAND, TEXAS 79701

May 8, 1973

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

File No. 22-3

Navajo Tract 116
Navajo Tract 125
Exxon-Superior Tract 115

Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84111

Attention: Jan Wayman

Gentlemen:

The following information is provided as per your telephone request of May 4, 1973.

~~Navajo Tract 116~~, (Lease No. 14-20-603-373, located NW/4 SE/4 Section 31, T-41-S, R-25-E, San Juan County, Utah) was sold to Walter Duncan Oil Properties, 1800 Security Life Building, Denver, Colorado 80202, effective at 7:00 a.m. February 1, 1973.

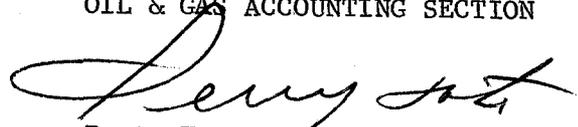
~~Navajo Tract 125~~ (Lease No. 14-20-603-700, located SW/4 Section 21 and NW/4 Section 28, T-41-S, R-25-E, San Juan County, Utah) and ~~Exxon-Superior Tract 115~~ (Lease No. 14-20-603-264, located NE/4 Section 29, T-41-S, R-25-E, San Juan County, Utah), were transferred to The Superior Oil Company, P. O. Drawer G, Cortez, Colorado 81321, for producing and operation responsibilities effective February 1, 1973. Exxon Corporation remains an interest owner in these two leases but The Superior Oil Company is the actual lease operator, as well as an interest owner.

Effective February 1, 1973, Walter Duncan Oil Properties and The Superior Oil Company should commence submitting monthly reports for these three properties.

We trust the above will assist you in maintaining records for the named leases.

Yours very truly,

OIL & GAS ACCOUNTING SECTION


P. Q. Tate
Unit Head

JWS:mej

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RDN

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	ST A T E O I L F I E L D N U M B E R	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	W-16	SAN JUAN	UT	SE	SW	03-41S-25E	PROD SI	43-037-16161	14-20-603-2057		96-004190
	X-09	SAN JUAN	UT	NW	NE	34-40S-25E	PROD OP	43-037-16162	14-20-603-2057		96-004190
	02	SAN JUAN	UT	SW	NW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	03	SAN JUAN	UT	SE	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	04	SAN JUAN	UT	NW	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	05	SAN JUAN	UT	NE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	06	SAN JUAN	UT	NE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	07	SAN JUAN	UT	SE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	08	SAN JUAN	UT	SE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	09	SAN JUAN	UT	SE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	10	SAN JUAN	UT	SE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	11	SAN JUAN	UT	SE	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	13	SAN JUAN	UT	SE	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	14	SAN JUAN	UT	SE	NE	18-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	15	SAN JUAN	UT	SE	NE	18-41S-25E	WSW OP	A-29718	09-229 CERT NO.	8446	
	16	SAN JUAN	UT	SW	NW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	17	SAN JUAN	UT	NW	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	18	SAN JUAN	UT	SW	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	19	SAN JUAN	UT	NW	SW	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	20	SAN JUAN	UT	SW	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	21	SAN JUAN	UT	NW	NE	18-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	22	SAN JUAN	UT	NW	NE	18-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	23	SAN JUAN	UT	NW	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	24	SAN JUAN	UT	NW	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
	25	SAN JUAN	UT	NW	NE	17-41S-25E	WSW OP	A-29718	09-229 CERT NO	8446	
NAV TRACT 125	28-23	SAN JUAN	UT	NE	SW	28-41S-25E	INJ OP	43-037-30511			
NAVAJO TRIBAL	125 #1	SAN JUAN	UT	SW	SW	21-41S-25E	PROD OP	43-037-15541	14-20-603-700		21-000700
	125 #2	SAN JUAN	UT	NE	NW	28-41S-25E	PROD OP	43-037-15542	14-20-603-700		21-000700
	125 #4	SAN JUAN	UT	SW	NW	28-41S-25E	PROD OP	43-037-15543	14-20-603-700		21-000700
	34-31	SAN JUAN	UT	NE	NW	34-41S-25E	PROD SI	43-037-30429	14-20-3002		25-003002

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other
 2. Name Of Operator
 Mobil Oil Corporation
 3. Address Of Operator
 P. O. Box 5444, Denver, CO 80217-5444
 4. Location Of Well
 SW NW Sec. 28, T41S, R26E SLM

RECEIVED
 JUL 1 1988

DIVISION OF
 OIL, GAS & MINING

5. Lease Designation And Serial No
 14-20-603-700
 6. Indian, Allottee Tribe Name
 Navajo
 7. Unit Agreement Name
 8. Farm Or Lease Name
 Navajo #125
 9. Well No.
 4
 10. Field And Pool, Or Wildcat
 S. E. Mc Elmo
 11. Sec., T., R., ²⁵
 Sec 28, T41S, R26E SLM
 12. County : 13. State
 San Juan : Utah

14. Permit No. : 15. Elevation
 43-037-15543

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :		Subsequent Report Of :	
Test Water Shut-off <input type="checkbox"/>	Pull Or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot Or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting Or Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) SALE OF PROPERTY <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. Describe Proposed Or Completed Operations

Effective May 1, 1988 this lease, including the reference well was sold to:

Pioneer Oil & Gas
 6925 Union Park Center
 Suite 145
 Midvale, Utah 84047

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	<input checked="" type="checkbox"/>
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Mgr., Regulatory Compliance Date June 28, 1988

Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT, 84047		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME McElmo S.E.
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT McElmo S.E.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

RECEIVED

AUG 15 1990

DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Name	Legal Description	Well Type	Status	API Number
No. 1. Navajo 125	SWSW 21-41S-25E	P	OP	43-037-15541
No. 2. Navajo 125	NENW 28-41S-25E	P	OP	43-037-15542
No. 4. Navajo 125	SWNW 28-41S-25E	P	OP	43-037-15543
No. 28-23	NESW 28-41S-25E	INU	SI	43-037-90511 MCPMA 117370

Pioneer Oil and Gas has assigned all its ownership in the subject lease effective August 1, 1990. Pioneer Oil and Gas shall no longer be the operator of the subject properties.

Giant Exploration and Production Company shall therefore be the operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
PO Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 31, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson TITLE Land Manager DATE July 31, 1990

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: <u>GOTHIC MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

END-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N 3025</u>

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454 (DSCP)</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Routing:	
1-	
2-	
3-	
4-	
5-	
6-	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
(address) _____ (address) _____

phone () _____ phone () _____
account no. N 0075 account no. N3025

Well(s) (attach additional page if needed):

- CONTINUED-----
- Name: SENTINEL PEAK 27-32 (ISMP) API: 4303730537 Entity: 06025 Sec 27 Twp 41S Rng 26E Lease Type: INDIAN
 - Name: SENTINEL PEAK 27-33 (ISMP) API: 4303731029 Entity: 06025 Sec 27 Twp 41S Rng 26E Lease Type: INDIAN
 - Name: GOTHIC MESA 6-23 (DSCP) API: 4303715039 Entity: 06008 Sec 6 Twp 41S Rng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 6-34 (DSCP) API: 4303715034 Entity: 06008 Sec 6 Twp 41S Rng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 7-21 (DSCP) API: 4303715036 Entity: 06008 Sec 7 Twp 41S Rng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 7-41 (DSCP) API: 4303715032 Entity: 06008 Sec 7 Twp 41S Rng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 8-12 (DSCP) API: 4303715035 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN
- CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

** Changes made 9-26-90*

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>B-Dan G. Davis</i>
7- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505) 326-3325</u>		<u>phone (801) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34</u> <i>(JSMY)</i>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCCELMO CR Q-29</u> <i>(DSCP)</i>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1</u> <i>(DSCP)</i>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2</u> <i>(DSCP)</i>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4</u> <i>(DSCP)</i>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14</u> <i>(JSMY)</i>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21</u> <i>(JSMY)</i>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

8-20-90 Earl Beecher / Bfm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA. (2 wells - 43-037-30511 (WIW) and 43-037-31144 (WDW) are still listed under MEPNA)

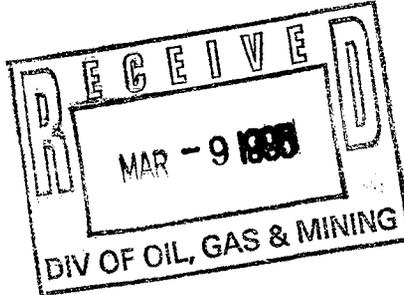
900926 Per DTS re: MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

GIANT

**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

505 FAX
326-3325 505
 327-7987



March 6, 1995

Mr. Don Staley
Administrative Supervisor
State of Utah
Division of Oil, Gas and Mining
355 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Subject: Annual Status Report of Shut-in, Temporarily-
abandoned, and Suspended-drilling wells

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed
are the requested Sundry Notices and Reports on Wells
(Form 9).

If you have any questions regarding this information, please
do not hesitate to contact me.

Sincerely,


Diane G. Jaramillo
Production/Regulatory Manager

DGJ/dmt

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
5. Case Designation and Serial Number:
14-20-603-700

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Navajo Tract 125 #4

2. Name of Operator:

Giant Exploration & Production Company

9. API Well Number:

43-037-15543

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Wildcat:

Southeast McElmo

4. Location of Well

Footages: 1900' FNL, 660' FWL

County: San Juan

QQ, Sec., T., R., M.: Sec. 28, T41S, R25E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Southeast McElmo Navajo Tract 125 #4 well is shut in due to uneconomic production. The well is being evaluated for future use.

13.

Name & Signature:

Gregory E. McIntosh
Gregory E. McIntosh

Title:

Area Engineer

Date:

MAR 07 1995

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: 14-20-603-700
2. Name of Operator: Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name: Navajo
3. Address and Telephone Number: P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. Unit Agreement Name:
4. Location of Well: Footages: 1900' FNL, 660' FWL QQ, Sec., T.,R.,M.: Sec. 28, T41S, R25E	8. Well Name and Number: Navajo Tract 125 #4 9. API Well Number: 43-037-15543 10. Field and Pool, or Wildcat: Southeast McElmo County: San Juan State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	

Annual Status Report:

The Navajo Tract 125 #4 well is shut-in due to uneconomic production. The well is being evaluated for future use.

13. Name & Signature <u>Gregory E. McIntosh</u>	Title: <u>Senior Area Engineer</u>	Date: <u>FEB 21 1996</u>
--	------------------------------------	--------------------------

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO
 GIANT EXPLOR & PROD CO
 PO BOX 2810
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 8 / 96

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TR-125 #2	4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR-125 #4	4303715543	05990	41S 25E 28	DSCR			"		
MCELMO CR-Q-29	4303715524	05995	41S 25E 29	DSCR			"		
GOTHIC MESA 7-41	4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic mesa Unit / New.	
GOTHIC MESA 6-34	4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12	4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21	4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33	4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23	4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31	4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A	4303731454	06008	41S 23E 16	ISMY			1420604243	"	
GOTHIC MESA UNIT #6-43	4303731643	06008	41S 23E 6	DSCR			1420603239	"	
WELLS FEDERAL #1	4303731028	09775	38S 24E 4	ISMY			647876	Cave Cym Unit / Blm Apr. 11-1996	
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.
 Name and Signature: _____ Date: _____
 Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-603-700

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
NA

8. Well Name and Number:
Navajo 125 4

9. API Well Number:
43-037-15543

10. Field and Pool, or Wildcat:
Aneth Greater, Desert Creek

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:
Footages: 1900' FNL & 660' FWL
County: San Juan
QQ, Sec., T.,R.,M.: SW NW Sec. 28-T41S-R25E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Recompletion

Conversion to Injection Shoot or Acidize

Fracture Treat Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction

Casing Repair Pull or Alter Casing

Change of Plans Shoot or Acidize

Conversion to Injection Vent or Flare

Fracture Treat Water Shut-Off

Other Change of Operator

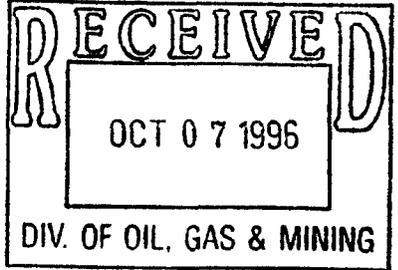
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company
Name & Signature [Signature]

Title: Production/Regulatory Manager Date: August 30, 1996

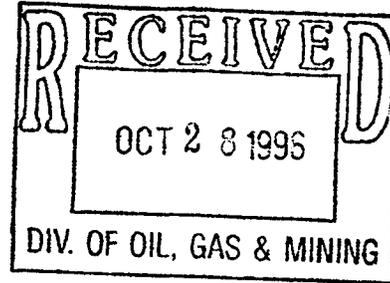
13. Central Resources, Inc.
Name & Signature [Signature]

Title: Engineering Technician Date: August 30, 1996

CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

Diane G. Jaramillo by EW

Diane G. Jaramillo
Office Supervisor

DGJ/

** 9/6/98 notified Oper. NL935 "Central Res. Inc."
(Clg. not finalized yet!)*

Enclosure



IN REPLY
REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
NAVAJO AREA OFFICE

P. O. Box 1060
Gallup, New Mexico 87305-1060

AUTOMATIC TELEFAX

DATE: 12/24/97

LOCATION: Branch of Real Estate Services
Mail Code 543
Window Rock, Arizona
TELEFAX NUMBER: 520/871-5943

INFORMATION OR ASSISTANCE NO.: COMMERCIAL — 520/871-5933

NUMBER OF DOCUMENTS (Including Cover Sheet) 4

TO THE ATTENTION OF: Lisha Cordova

Office Phone Number: (801) 538-5340

Telefax Number: (801) 359-3940

FROM: Louise Gould

Office Phone Number: (520) 871-5933

MESSAGE OR INSTRUCTION: Documents on Navajo Tribal Lease
No. 14-20-603-700.

DISPATCHED BY: lgould TIME: 9:35am

FILE COPY
Surname

Acting Underwood 11/13/97

P. O. Box 1060
Gallup, New Mexico 87305-1060

ARES/543

NOV 17 1997

Ms. Carrie E. Schwartz, Land Secretary
2600 Mellon Center
1775 Sherman Street
Denver, Colorado 80203-4313

Dear Ms. Schwartz:

Enclosed for your information and use is an approved original copy of Designation of Operator, between Giant Exploration and Producing Company and Central Resources, Inc., on Navajo Tribal Oil and Gas Lease Nos. 14-20-603-264 and 14-20-603-700.

Please note that all other concerned parties will be furnished their approval copy of the Designation of Operator.

If you have any questions contact Ms. Bertha Spencer, Realty Specialist at telephone (520) 871-5938.

Sincerely,

/s/ DALE UNDERWOOD

ACTING Area Realty Officer

Enclosure

cc: Giant Exploration and Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499
BLM, Farmington District Office
Navajo Tribal Minerals Department

bcc: 4618A-P5
46102-T1

543:BSpencer:lg;11/13/97
A:AprvdDesCentralRes

March 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

(Submit in triplicate to appropriate
BIA office)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Indian Affairs, holder of lease

AREA OFFICE:
LEASE NO: 1420603700

and hereby designates

NAME: Central Resources, Inc.

ADDRESS: 1775 Sherman Street, Suite 2600, Denver, Colorado 80203

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (describe acreage to which this designation is applicable):

Section 28, T41S, R25E * Also Sec. 29 (NENE) Per BIA/BLM. Jec

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number B05377 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attach all appropriate documentation relevant to this document.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BIA BULLETIN 13, AS AMENDED.

GIANT EXPLORATION & PRODUCTION COMPANY

Montel Swedner
(Signature of lessee)

NOV 17 1997

(Date)

2200 Bloomfield Highway, Farmington, NM
(Address) 87499

Glenn Denitzone

Executive Vice President
TITLE

11-7-96
(Date)

APPROVED BY
Area Director

B8 11/3/96



THE
NAVAJO
NATION

NAVAJO NATION MINERALS DEPARTMENT
P. O. Box 1910
Window Rock, Arizona 86515
(520) 871-6587, FAX: (520) 871-7095

ALBERT A. HALE
PRESIDENT

THOMAS E. ATCITY
VICE PRESIDENT

November 5, 1996

Ms. Bertha Spencer
Branch of Real Estate Services
Bureau of Indian Affairs
P.O. Box 1060
Gallup, New Mexico 87305

Subject: Recommendation to Approve Designation of Operator for Navajo Nation
Oil and Gas lease number 14-20-603-264 and 14-20-603-700

Dear Ms. Spencer:

We have received and reviewed the Application for Designation of Operator for Navajo Nation Oil and Gas lease number 14-20-603-264 and 14-20-603-700 from Giant Exploration and Production Company (Giant) to Central Resources, Inc. (Central). Based upon our review, we have no objection if Bureau of Indian Affairs (BIA) approves the Designation of Operator from Giant to Central for this Unit, provided that all BIA's requirements for operating a lease/unit are met by the Central. Please provide us a copy of the Designation of Operator once it is approved by the Bureau of Indian Affairs.

If you have any questions, please call Mr. Bimal Shrestha, Petroleum Engineer, at 602/871-6587.

Sincerely,

MINERALS DEPARTMENT

Akhtar Zaman
Akhtar Zaman
Director

RECEIVED
#155
NOV - 5 1996
NAVAJO AREA OFFICE
REAL ESTATE

xc:

Bimal K. Shrestha, Petroleum Engineer, Minerals Department

OPERATOR CHANGE WORKSHEET

Routing: <i>[Signature]</i>	
1-LEC <i>[Signature]</i>	6-LEC <i>[Signature]</i>
2-GLH	7-KDR <i>[Signature]</i>
3-DTS <i>[Signature]</i>	8-SJ <i>[Signature]</i>
4-VLD <i>[Signature]</i>	9-FILE <i>[Signature]</i>
5-RJH <i>[Signature]</i>	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) CENTRAL RESOURCES INC
 (address) 1775 SHERMAN ST STE 2600
DENVER CO 80203
IRENE MARTINEZ
 Phone: (303)830-0100
 Account no. N6935 (10-25-96)

FROM: (old operator) GIANT EXPLOR & PROD CO
 (address) PO BOX 2810
FARMINGTON NM 87499
DIANE JARAMILLO
 Phone: (505)326-3325
 Account no. N0075

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-037-155A3</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 10-7-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-7-96)*
- Yec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: # C0193111. *(Eff. 8-2-96)*
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(12-26-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(12-26-97)*
- Yec 7. **Well file labels** have been updated for each well listed above. *(12-26-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-26-97)*
- Yec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no _____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (~~FEE WELLS ONLY~~)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2/5 12/29/97

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 1-20-98

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/010 Grant/Reg. LIC F5 (2) inj. wells (Cave Cyn. & Gothic Mesa) *Rec'd 11-29-96.
9/6/205 Blm/Farmington Nm "Gothic mesa Unit" not aprv. yet!
9/7/226 Blm/BIA Aprv. 11-17-97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-603-700

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Navajo Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Southeast McElmo 125 #4

2. Name of Operator:

Central Resources, Inc.

9. API Well Number:

43-037-15543

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

10. Field and Pool, or Wildcat:

Southeast McElmo, Desert Creek

4. Location of Well:

Footages: 1900' FNL, 660' FWL

County: San Juan

QQ, Sec., T.,R.,M.: Sec. 28, T41S, R25E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

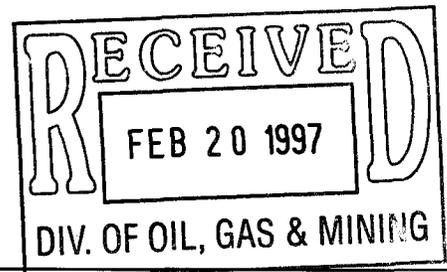
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Southeast McElmo 125 No. 4 is shut-in due to uneconomic production. The well is being evaluated for plugging and abandonment.



13.

Name & Signature

Gregory McIntosh

Gregory McIntosh

Title: Operations Engineer

Date: 2/12/97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Central Resources, Inc.

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well:

Footages: 1900' FNL, 660' FWL

QQ, Sec., T., R., M.: Sec. 28, T41S, R25E

5. Lease Designation and Serial Number:

14-20-603-700

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

8. Well Name and Number:

Navajo Tract 125#4

9. API Well Number:

43-037-15543

10. Field and Pool, or Wildcat:

Southeast McElmo

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

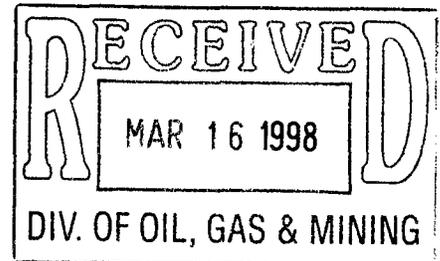
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Central Resources, Inc. plugged and abandon the referenced well as outlined in Attachment "A" on November 20, 1997.



13.

Name & Signature Thomas DeLong

Title: District Manager

Date: 3-13-98

(This space for State use only)

PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

Central Resources, Inc.
 Navajo Tract 125 #4
 1900' FNL and 660' FWL, Sec. 28, T-41-S, R-25-E,
 San Juan County, Utah
 BIA 14-20-603-700

November 21, 1997

Plug & Abandonment Report**Cementing Summary:**

- Plug #1** with retainer at 5214', mix 42 sxs Class B cement, squeeze 37 sxs below retainer into Desert Creek perforations and leave 5 sxs above retainer to 5164'.
- Plug #2** with retainer at 4384', mix 16 sxs Class B cement above retainer to 4235' to cover Hermosa top.
- Plug #3** with retainer at 1377', mix 93 sxs Class B cement, squeeze 75 sxs outside 4-1/2" casing from 1416' to 1236' and leave 18 sxs inside casing to 1186' to cover Chinle top and 8-5/8" casing shoe.
- Plug #4** with 76 sxs Class B cement pumped down 4-1/2" casing from 198' to surface, circulate good cement to surface.

Plugging Summary:

Notified BLM on 11/17/97 at 6:10 AM

- 11-17-97 Safety Meeting. Road rig and equipment to location. Open up well, no pressures. ND wellhead. PU on tubing and work to unseat pump. POH with 71 7/8" rods, 149 3/4" rods, 1 polish rod, 1 2', 1 4' 7/8" subs and 1 pump; total 220 rods. Unload BOP and prepare to pull 2-3/8" tubing. SDFD.
- 11-18-97 Safety Meeting. ND wellhead, NU BOP and rig floor. Release tubing anchor. POH with 169 joints tubing, anchor, 7 joints tubing; total 176 joints 2-3/8" tubing. RIH with 165 joints 2-3/8" tubing, 10' sub and 4-1/2" Downhole retainer; set at 5214'. Load tubing with 19 bbls water and pressure test to 1000#, held OK. Establish rate into Desert Creek perforations 2 bpm. Plug #1 with retainer at 5214', mix 42 sxs Class B cement, squeeze 37 sxs below retainer into Desert Creek perforations and leave 5 sxs above retainer to 5164'. POH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 4434'. RIH with 4-1/2" PlugWell retainer and set at 4384'. Sting into retainer. Shut in well. SDFD.
- 11-19-97 Safety Meeting. Open up well, no pressure. Attempt to establish injection rate into squeeze holes, pressured up to 1500#. Sting out of retainer and load casing with 65 bbls water. Pressure test casing to 500#, held OK. Sting into retainer. Pump 1-1/2 bbls water, pressured up to 1500#. J. Sanchez, BLM approved procedure change. Plug #2 with retainer at 4384', mix 16 sxs Class B cement above retainer to 4235' to cover Hermosa top. POH with tubing. Perforate 3 HSC squeeze holes at 1416'. RIH with 4-1/2" PlugWell retainer and set at 1377'. Dig out bradenhead valve. RIH with tubing and sting into retainer. Establish rate into squeeze holes 1 bpm at 1000#. Plug #3 with retainer at 1377' mix 93 sxs Class B cement, squeeze 75 sxs outside 4-1/2" casing from 1416' to 1236' and leave 18 sxs inside casing to 1186' to cover Chinle top and 8-5/8" casing shoe. POH and LD tubing with stinger. Perforate 3 HSC squeeze holes at 198'. Establish circulation out bradenhead valve 2 bpm at 0#. Plug #4 with 76 sxs Class B cement pumped down 4-1/2" casing from 198' to surface, circulate good cement to surface. ND floor. Dig out wellhead and cut off; found down 1' in 4-1/2" casing and 8-5/8" annulus. Mix 35 sxs Class B cement, fill casing and annulus; then install P&A marker.
- 11-20-97 Safety Meeting. RD rig and equipment; move off location.
 J. Sanchez, BLM was on location.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: 14-20-603-700
2. Name of Operator: Elm Ridge Resources, Inc.	6. If Indian, Allottee or Tribe Name: Navajo
3. Address and Telephone Number: 312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099	7. Unit Agreement Name: N/A
4. Location of Well: Footages: 1900' FNL & 660' RWL County: San Juan QQ, Sec., T.,R.,M.: SW NW Sec. 28-T41S-R25E State: Utah	8. Well Name and Number: Navajo 125 4
	9. API Well Number: 43-037-15543
	10. Field and Pool, or Wildcat: Aneth Greater, Desert Creek

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recom <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

Central Resources, Inc. Name & Signature <u>Jane Martiney</u>	Title: <u>Engineering Technician</u>	Date: <u>09/29/00</u>
13. Elm Ridge Resources, Inc. Name & Signature <u>Dary Luby</u>	Title: <u>Operations Manager</u>	Date: <u>09/29/00</u>

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:							10/01/2000	
FROM: (Old Operator):				TO: (New Operator):				
Central Resources, Inc.				Elm Ridge Resources, Inc.				
1775 Sherman St, Suite 2600				Address: 12225 Greenville Avenue, Suite 950				
Denver, CO 80203				Dallas, TX 75243				
Phone: 1-(303) 830-0100				Phone: 1-(972) 889-2100 x 103				
Account No. N6935				Account No. N1440				
CA No.			N/A		Unit:		Gothic Mesa	
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
5. If **NO**, the operator was contacted on: _____
6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

