

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief RLD
 Copy NID to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-14-62 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
SI GW ✓ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Logs 2-21-62
 Electric Logs (No.) 3
 E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic ✓ Others Temperature

* Effective 1-1-73, Humble Oil & Refining was changed to Exxon Co. U.S.A.

Copy to HC

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	1	
	28	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-700

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, _____, 1962

Navajo Tract 125

Well No. 2 is located 660 ft. from N line and 1980 ft. from W line of sec. 28

NE NW Section 28
($\frac{1}{4}$ Sec. and Sec. No.)

11S
(Twp.)

25E
(Range)

S1M
(Meridian)

Not Named Undesignated San Juan
(Field) Development Well (County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is - ft. 4476' UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to the Paradox Salt formation. Casing Program: Approximately 60' of 13-3/8" conductor casing and approximately 1200' of 8-5/8" surface casing. Required amount of 4-1/2" production casing will be run and cemented with sufficient cement to cover the highest potentially productive zones. Low solids Gel-CMC mud will be used. All shows will be tested and electric logs will be run prior to setting casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By [Signature]

Title Dist. Supt.

COMPANY HUMBLE OIL AND REFINING COMPANY

Well Name & No. Navajo Tract 125 #2

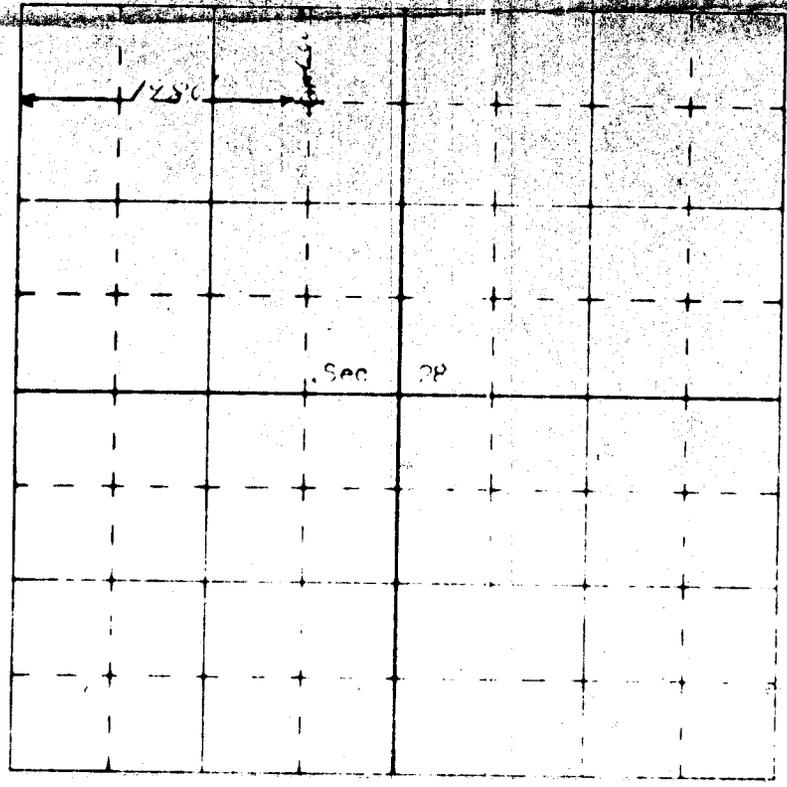
Lease No.

Location 660' FROM THE NORTH LINE AND 1980' FROM THE WEST LINE

Being in NE NW

Sec. 28 T41 S R 25 E, S.L.M., San Juan County, Utah

Ground Elevation 4476.0 ungraded ground



Scale 4 inches equals 1 mile

Surveyed 17 February

19 67

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James D. Lease

Registered Land Surveyor.
James D. Lease
Utah Reg. No. 1472



SAN JUAN ENGINEERING CO. FARMINGTON, NEW MEXICO
DENVER, COLORADO

February 16, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 125 #2, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 28, Township 41 South, Range 25 East, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kpb

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. U-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 125</u>										
28 NE NW	D1S	25E	2	-	-	-	-	-	-	Staked location Moved in rotary tools.
<u>INITIAL REPORT</u>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE No. 11-20-603-700

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 125</u>										
<u>28 NE NW</u>	<u>41S</u>	<u>25E</u>	<u>2</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Drlg @ 5320' Limestone & Shale.</u>

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

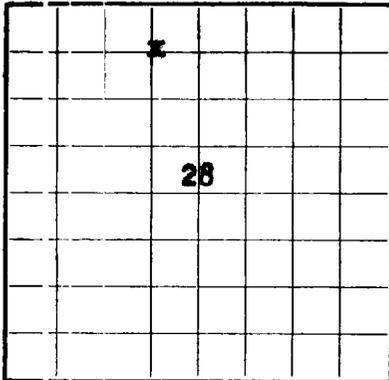
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Humble Oil & Ref. Co. Address Box 3082, Durango, Colorado
 Lease or Tract Navajo Tract 125 Field SE McElmo State Utah
 Well No. 2 Sec. 28 T. 41S R. 25E Meridian SIM County San Juan
 Location 660 ft. XX of N Line and 1980 ft. XX of W Line of Sec 28 Elevation 4489 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed COPY (ORIGINAL SIGNED) B. M. BRADLEY

Date May 16, 1962 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 1, 1962 Finished drilling May 5, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5337 to 5394 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from - to - No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	-	8	-	123'	-	-	-	-	Conductor
8-5/8	24#	8	J-55	1252'	-	-	-	-	Surface
4-1/2	9.45#	8	J-55	5459'	Guide	-	5331	5375	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	118'	125 sx	Halliburton		
8-5/8	1258'	1100 sx	Halliburton		
4-1/2	5432'	240 sx	Halliburton		

PLUGS AND ADAPTERS

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-					

TOOLS USED

Rotary tools were used from 0 feet to 5435 feet, and from - feet to - feet
 Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Date ~~XXXX~~ Compl. ^{rate} May 14, 1962 Put to producing **Presently Shut in**
No Gas Connection, 19.....

The production for the first 24 hours was 672 barrels of fluid of which 100% was oil; -% emulsion; -% water; and -% sediment. Gravity, °Bé. 42° @ 60°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2258	2258	Undesignated
2258	2504	246	De Chelly
2504	4236	1732	Organ Rock
4236	5100	864	Hermosa
5100	5213	113	Ismay A2
5213	5257	44	Lower Ismay
5257	5295	38	Paradox Shale
5295	5396	101	Desert Creek (B)
5396	5435 TD	39	Akah (C1)

[OVER]

2

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

State whether electric logs were run.

Spudded 4-1-62 Ran Correlation log, Gamma Ray, Sonic w/cal.

Core #1 5326-5336' Rec'd 8½', 2' dolo w/poor pp por, good show, 6½' lm & dolo w/no porosity or show.

Core #2 5336-5373' Rec'd 36', 15' limestone w/good vug to pp porosity & good show, 4' dolomite w/pp to small vug porosity & good show; 17' lm & dolo w/no porosity or show.

Core #3 5373-5403' Rec'd 28', 2' dolo, brown w/pp porosity, spotty show; 15' limestone & dolomite, no porosity, no show; 11' shale, black.

DST not taken. Drilled sand, shale, and limestone. Completed as oil well from DesertCreek, 5295-5396, 32' net pay. 5-14-62.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN _____ LICATION*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Humble Oil & Refining Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NW (660' PNL & 1980' FWL) of Sec. 28</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME Navajo Tract 125</p> <p>9. WELL NO. 2</p> <p>10. FIELD AND POOL, OR WILDCAT S. E. McElmo</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 28-418-25E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>	<p>15. ELEVATIONS (Show whether DF, BT, GR, etc.) 4489' KB - 4483' GR & 4477' GR.</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Humble proposes to acidize the Paradox B perforations, 5331-75', with 9600 gallons 15% HCl with demulsifier and surfactant added in an effort to increase current production. This will be done in two equal stages of 4800 gallons each with a 750 gallon salt plug run between stages. Will be pumped at maximum rate not to exceed 4500 psig surface pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Dist. Operations Supt. DATE 6-19-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 DATE*
(Other instruction. on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. E. McElmo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-41S-25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE NW (660' FNL & 1980' FNL) of Sec. 28

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4489' KB - 4483' CSG - 4477' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set packer at 5300' and acidized with 9600 gallons 20% HCL acid with 2 gallons of W-35 and 3# J-120 per 1000 gallons in two stages of 4800 gallons per stage with 750 gallons salt plug between stages. Displaced acid with water containing 10# J-133 per 1000 gallons. Injection rate 8 1/2 BPM at 4300 to 4500# pressure. Job complete 7-7-67. Swabbed back acid and load water. Ran pumps and put back on production. Tested 7-13-67 for 23 BO and 23 BW per day.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE District Superintendent DATE 7-20-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. E. McElmo Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-41S-25E - SIM

12. COUNTY OR PARISH | 13. STATE

Santa Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE NW (660' FNL & 1980' FWL) of Section 28

14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4489' KB & 4478' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to stimulate this well in an effort to increase production. Stimulation will be as follows:

Inject 3000 gallons lease crude followed by 16000 gallons oil-water suspension, followed by 7000 gallons 28% HCl, followed by 4000 gallons water.

- cc: ~~2~~ - Utah Oil & Gas Conservation Commission
- 1 - Minerals Supervisor - Navajo Tribe
- 1 - Superior Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED J. Roy Dorrrough TITLE Dist. Supt. DATE 10-10-69
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

October 23, 1970

Humbell Oil & Refining Company
Box 120
Denver, Colorado 8020 1

Re: Navajo Tract #125-2
Sec. 28, T. 41 S, R. 25 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Shooting and Acidizing for the above referred to well is due and has not been filed with this office as required by our Rules and Regulations and Rules of Practice and Procedure.

Thank you for your prompt attention to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SECRETARY

:sd

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN TRIAL
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700
2. NAME OF OPERATOR Humble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NW (660' PNL & 1980' FWL) of Section 28		8. FARM OR LEASE NAME Navajo Tract 125
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4489' KB & 4478' GR	9. WELL NO. 2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT S. E. McElmo Creek
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-41S-25E - 31M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The acid-frac job proposed by Sundry Notice dated 10-10-69 was cancelled due to unsuccessful results from a similar job at 125 No. 1 on 1-8-70.

An acid-frac utilizing a different type oil-water emulsion is now being considered for Navajo Tract 125 No. 2. A Notice of Intention will be submitted prior to the job.

- cc: 2 - Utah Oil & Gas Conservation Commission
- 1 - Minerals Supervisor - Navajo Tribe
- 1 - Superior Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Chief Engineer

DATE

10-27-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(See Instructions on reverse side)

Form approved.
Budget Bureau No. 42 R142.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-600-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

?

10. FIELD AND POOL, OR WIDCOT

J. S. Holton order

11. SEC., T., R., ME. OR BLM. AND SURVEY OR AREA

20-418-200

12. COUNTY OR PARISH 13. STATE

Craig County

Arizona

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P O Box 110, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.* See also space 17 below.)
At surface

660' ENE. 1/4 CORNER SWL Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether BL, BY, CR, etc.)

660' BL, 440' CR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

DRIFTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate this well by fracturing the formation with a highly viscous oil-water dispersion fluid and then inject acid to etch the walls of the fracture. The program for this well will involve pumping 21,000 gallons of viscous oil-water dispersion, utilizing lease crude, follow with a 15-barrel pad of water, then pump 10,000 gallons of 28% HCl with slickener, inhibitor and demulsifying additives. The acid will be overdisplaced with 120 barrels of 2% potassium chloride water.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Dist. Supt.

DATE

11-4-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1434

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

McElmo Creek, S. E.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-418-25E - 81M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

NE NW (660' FWL & 1980' FWL) of Section 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4489' KB & 4478 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-2-70: Treated perforations 5331-75' as follows:

Pulled rods and tubing and reran tubing with Baker 4 1/2" full bore packer set at 5300'. Tested tubing dry to 4000#. Pumped 440 bbls. emulsion with 20# Adomite per 1000 gals. in the last 250 bbls. Followed emulsion with 10 bbls. water, followed by 10,000 gals. 28% HCl acid. Flushed with 140 bbls. water. Job complete 12-2-70. Max. pressure 4550#, max. injection rate 7 BPM. Pump time 2 hrs. Well on vacuum instantly.

Recovered all load oil and on 12-17-70 tested 14 BO and 1 BWPD. Production prior to workover was 12 BO and zero BWPD.

cc: 2 - Utah Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe
1 - Superior Oil Co. - Cortez

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Supt.

DATE

12-22-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. E. McEline Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-41E-254 - SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4489' KB & 4478' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to stimulate this well in an effort to increase production.

Stimulation will be as follows:

Fracture with 20,000 gallons of oil-water suspension with 28,000 pounds of sand.

Verbal approval received from Mr. Phil McGrath, U.S.G.S. and Mr. Paul Burchell Utah O&G.

CC: 2 - Utah Oil & Gas Conservation Commission
1 - Minerals Supervisor - Navajo Tribe
1 - Superior Oil Company

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-15-71

BY Paul Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 3-10-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
reverse side)

B*
re-

Form approved.
Budget Bureau No. 42-B-424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tract 125

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

SE McElmo Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-41S-25E - SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4489' KB; 4478' GR.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

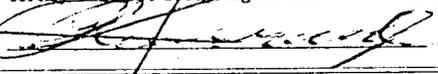
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set packer at 5309'. Treated perfs 5331-75' with 20,000 gals. K-1 emulsion, 8000# 40-60 sand, and 20,000# 10-20 sand. Max. press. 5700#, inst. SIP 3600#, 15 min. SIP 1700#. Job complete 9:36 AM 3-17-71. SI overnight. Recovered load oil and on 3-27-71 tested at rate of 30 BO, 0 BW in 24 hrs. Production prior to workover 0 BO, 0 BW.

- 2 cc - Utah Oil & Gas Conservation Commission
- 1 cc - Minerals Supervisor - Navajo Tribe
- 1 cc - Superior Oil Company
- 1 cc - Midland Office.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Supt.

DATE

4-22-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EXXON COMPANY, U.S.A.

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

orig file
cc R. Furth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

DIVISION OF OIL
& GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

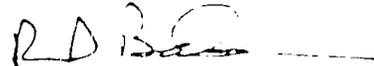
PERMITS ONLY

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 03/13/88

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	WELL C DEPTH	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	W-16	SAN JUAN	UT	SE	SW	03-413-25E	PROD SI		43-037-16161	14-20-603-2057		96-004190
	X-09	SAN JUAN	UT	NW	NE	34-403-25E	PROD OP		43-037-16162	14-20-603-2057		96-004190
	02	SAN JUAN	UT	SW	NW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	03	SAN JUAN	UT	SE	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	04	SAN JUAN	UT	NW	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	05	SAN JUAN	UT	NE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	06	SAN JUAN	UT	NE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	07	SAN JUAN	UT	SE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	08	SAN JUAN	UT	SE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	09	SAN JUAN	UT	SE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	10	SAN JUAN	UT	SE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	11	SAN JUAN	UT	SE	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	13	SAN JUAN	UT	SE	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	14	SAN JUAN	UT	SE	NE	18-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	15	SAN JUAN	UT	SE	NE	18-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	16	SAN JUAN	UT	SW	NW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	17	SAN JUAN	UT	NW	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	18	SAN JUAN	UT	SW	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	19	SAN JUAN	UT	NW	SW	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	20	SAN JUAN	UT	SW	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	21	SAN JUAN	UT	NW	NE	18-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	22	SAN JUAN	UT	NW	NE	18-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	23	SAN JUAN	UT	NW	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	24	SAN JUAN	UT	NW	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
	25	SAN JUAN	UT	NW	NE	17-413-25E	WSW OP		A-29718	09-229 CERT NO.	8446	
NAV TRACT 125	20-23	SAN JUAN	UT	NE	SW	28-413-25E	INJ OP		43-037-30511			
NAVAJO TRIBAL	125 #1	SAN JUAN	UT	SW	SW	21-413-25E	PROD OP		43-037-15541	14-20-603-700		21-000700
	125 #2	SAN JUAN	UT	NE	NW	28-413-25E	PROD OP		43-037-15542	14-20-603-700		21-000700
	125 #4	SAN JUAN	UT	SW	NW	28-413-25E	PROD OP		43-037-15543	14-20-603-700		21-000700
	34-31	SAN JUAN	UT	NE	NW	34-413-25E	PROD SI		43-037-30429	14-20-3002		25-003002

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

UNITED STATES DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well (X) Gas Well () Other ()	5. Lease Designation And Serial No 14-20-603-700
2. Name Of Operator Mobil Oil Corporation	6. Indian, Allottee Tribe Name Navajo
3. Address Of Operator P. O. Box 5444, Denver, CO 80217-5444	7. Unit Agreement Name
4. Location Of Well NE NW Sec. 28, T41S, R26E SLM	8. Farm Or Lease Name Navajo #125
	9. Well No. 2
	10. Field And Pool, Or Wildcat S. E. Mc Elmo
	11. Sec., T., R., Sec 28, T41S, R26E SLM
14. Permit No. 43-037-15542	15. Elevation
	12. County : 13. State San Juan : Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
Notice Of Intention To :	Subsequent Report Of :
Test Water Shut-off () Pull Or Alter Casing ()	Water Shut-off () Repairing Well ()
Fracture Treat () Multiple Complete ()	Fracture Treatment () Altering Casing ()
Shoot Or Acidize () Abandon ()	Shooting Or Acidizing () Abandonment ()
Repair Well () Change Plans ()	(Other) SALE OF PROPERTY (X)
(Other) _____	

RECEIVED
JUL 1 1988
DIVISION OF OIL, GAS & MINING

17. Describe Proposed Or Completed Operations —

Effective May 1, 1988 this lease, including the reference well was sold to:

Pioneer Oil & Gas
6925 Union Park Center
Suite 145
Midvale, Utah 84047

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	<input checked="" type="checkbox"/>
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Mgr., Regulatory Compliance Date June 28, 1988

Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

RECEIVED
REPORT
 JUN 06 1990

TO: Bureau of Land Management
 1235 La Plata Highway
 Farmington, NM 87401
 Attn: Shirley Davenport

FROM: Pioneer Oil & Gas
 6925 Union Park Center, #145
 OIL, GAS & MINING
 ALBUQUERQUE, NM 84047
 Attn: R. Heggie Wilson
 (801) 566-3000

Subject: **Report of Undesirable Event** (NTL-3A; CDM 642.3.36)

Date of Occurrence: June 4, 1990

Time of Occurrence: 3:00 p.m.

Date Report to BLM: June 5, 1990

Time Reported to BLM: 2:00 p.m.

Date Report to FS: N/A

Time Reported to FS: N/A

Location: State: Utah

County: San Juan

NE/4NW/4 Section 28; T41S-R25E, S.L.M. Meridian

AFI 43-037-15542

OIL AND GAS	
JRB	PLJ
DES	SLS
1-JLT	
2 - MICROFILM	✓
3 - FILE	

Operator: Pioneer Oil & Gas

Surface Ownership: INDIAN

Lease Number: 14-20-603-700

Unit Name or C.A. Number: Navajo Tract #125

Type of Event: Oil and salt water flow line leak

Well No.: #2: (#2 well flowline to tank battery)

Cause of Event: Corrosion

Volumes of Pollutants I. Discharged or Consumed: 400 BBLs ±

II. Recovered: 40 BBL

Time Required to Control Event (in hours): 4 hours

Action taken to control the event, description of resultant damage, clean-up, procedures and dates:
 Flowing volume was turned off, area surrounding leak was unburied, 40 BBLs recovered by vacuum truck, leaking area of pipe was replaced, line was reburied, surface area was cleaned up. Clean up complete 10:00 a.m. June 5, 1990.

Cause and extent of personnel injury: N/A

Other Federal, State and Local Governmental Agencies Notified: Utah Oil, Gas and Mining.

Action Taken to Prevent Recurrence: Entire line is currently being inspected, and areas showing corrosion will be replaced.

General Remarks: Surface Permittees have been contacted

Signature: 

Date: June 5, 1990

Title: Land Manager

FOR BLM ONLY

District _____

Date Reported to BLM _____

Optional _____

Event Classification _____

Date of Onsite Inspection _____

Remarks _____

** Changes made 9-26-90*

Routing:

1- LCR	<i>[initials]</i>
2- DTS	<i>[initials]</i>
3- VLC	<i>[initials]</i>
4- RJF	<i>[initials]</i>
5- RWM	<i>[initials]</i>
7- LCR	<i>[initials]</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505) 326-3325</u>		<u>phone (801) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34</u> <i>(TSMY)</i>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCCELMO CR Q-29</u> <i>(DSCR)</i>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1</u> <i>(DSCR)</i>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2</u> <i>(DSCR)</i>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4</u> <i>(DSCR)</i>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14</u> <i>(TSMY)</i>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21</u> <i>(TSMY)</i>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- 1/1* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1/1* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 1/1* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 1/1* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 1/1* 6. Cardex file has been updated for each well listed above.
- 1/1* 7. Well file labels have been updated for each well listed above.
- 1/1* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1/1* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

8-20-90 Earl Beecher / Btm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA. (2 wells - 43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPNA)

900926 per DTS re: MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: <u>GOthic MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

END-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-700	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT, 84047		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME McElmo S.E.	
14. PERMIT NO.		9. WELL NO. See Below	
15. ELEVATIONS (Show whether DT, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT McElmo S.E.	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

RECEIVED
AUG 15 1990
DIVISION OF OIL, GAS & MINING

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Name	Legal Description	Well Type	Status	API Number
No. 1. Navajo 125	SWSW 21-41S-25E	P	OP	43-037-15541
No. 2. Navajo 125	NENW 28-41S-25E	P	OP	43-037-15542
No. 4. Navajo 125	SWNW 28-41S-25E	P	OP	43-037-15543
No. 28-23	NESW 28-41S-25E	INJ	SI	43-037-30511

Pioneer Oil and Gas has assigned all its ownership in the subject lease effective August 1, 1990. Pioneer Oil and Gas shall no longer be the operator of the subject properties.

Giant Exploration and Production Company shall therefore be the operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
PO Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 31, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED <u>R. Haggie Wilson</u>	TITLE <u>Land Manager</u>	DATE <u>July 31, 1990</u>
--------------------------------	---------------------------	---------------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO
 GIANT EXPLOR & PROD CO
 PO BOX 2810
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 8 / 96

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
							OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125-#2	4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125-#4	4303715543	05990	41S 25E 28	DSCR			"		
MCELMO CR Q-29	4303715524	05995	41S 25E 29	DSCR			"		
GOTHIC MESA 7-41	4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic mesa Unit / New.	
GOTHIC MESA 6-34	4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12	4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21	4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33	4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23	4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31	4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A	4303731454	06008	41S 23E 16	ISMY			1420604243	"	
GOTHIC MESA UNIT #6-43	4303731643	06008	41S 23E 6	DSCR			1420603239	"	
WELLS FEDERAL #1	4303731028	09775	38S 24E 4	ISMY			1447876	Cave Cyn Unit / Perm Apr. 11-19-96	
TOTALS									

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

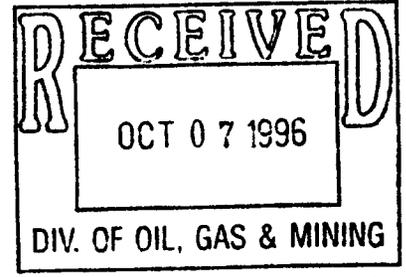
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial Number: 14-20-603-700
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	6. If Indian, Allottee or Tribe Name: Navajo
	7. Unit Agreement Name: NA
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: Navajo 125 2
2. Name of Operator: Central Resources, Inc.	9. API Well Number: 43-037-15542
3. Address and Telephone Number: 1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100	10. Field and Pool, or Wildcat: Aneth Greater, Desert Creek
4. Location of Well: Footages: 660' FNL & 1980' FWL County: San Juan QQ, Sec., T., R., M.: NE NW Sec. 28-T41S-R25E State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Change of Operator</u></td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p style="font-size: x-small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p style="font-size: x-small;">* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
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<input checked="" type="checkbox"/> Other <u>Change of Operator</u>																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company
Name & Signature: [Signature] Title: Production/Regulatory Manager Date: August 30, 1996

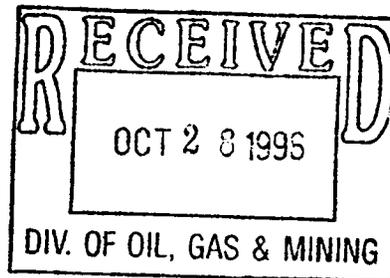
13. Central Resources, Inc.
Name & Signature: [Signature] Title: Engineering Technician Date: August 30, 1996

(This space for State use only)

CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

Diane G. Jaramillo by EW

Diane G. Jaramillo
Office Supervisor

DGJ/

Enclosure

** 9/6/98 notified Oper. NL935 "Central Res. Inc."
(Chg. not finalized yet!)*

BS 11/13/96



THE
NAVAJO
NATION

NAVAJO NATION MINERALS DEPARTMENT
P. O. Box 1910
Window Rock, Arizona 86515
(520) 871-6587, FAX: (520) 871-7095

ALBERT A. HALE
PRESIDENT

THOMAS E. ATCITY
VICE PRESIDENT

November 5, 1996

Ms. Bertha Spencer
Branch of Real Estate Services
Bureau of Indian Affairs
P.O. Box 1060
Gallup, New Mexico 87305

Subject: Recommendation to Approve Designation of Operator for Navajo Nation
Oil and Gas lease number 14-20-603-264 and 14-20-603-700

Dear Ms. Spencer:

We have received and reviewed the Application for Designation of Operator for Navajo Nation Oil and Gas lease number 14-20-603-264 and 14-20-603-700 from Giant Exploration and Production Company (Giant) to Central Resources, Inc (Central). Based upon our review, we have no objection if Bureau of Indian Affairs (BIA) approves the Designation of Operator from Giant to Central for this Unit, provided that all BIA's requirements for operating a lease/unit are met by the Central. Please provide us a copy of the Designation of Operator once it is approved by the Bureau of Indian Affairs.

If you have any questions, please call Mr. Bimal Shrestha, Petroleum Engineer, at 602/871-6587.

Sincerely,

MINERALS DEPARTMENT

Akhtar Zarian
Akhtar Zarian
Director

RECEIVED
155
NOV - 5 1996
NAVAJO AREA OFFICE
FFA Minerals

XC:

Bimal K. Shrestha, Petroleum Engineer, Minerals Department



IN REPLY
REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
NAVAJO AREA OFFICE

P. O. Box 1060
Gallup, New Mexico 87305-1060

AUTOMATIC TELEFAX

DATE: 12/24/97

LOCATION: Branch of Real Estate Services
Mail Code 543
Window Rock, Arizona
TELEFAX NUMBER: 520/871-5943

INFORMATION OR ASSISTANCE NO.: COMMERCIAL — 520/871-5933

NUMBER OF DOCUMENTS (Including Cover Sheet) 4

TO THE ATTENTION OF: Lisha Cordova

Office Phone Number: (801) 538-5340

Telefax Number: (801) 359-3940

FROM: Louise Gould

Office Phone Number: (520) 871-5933

MESSAGE OR INSTRUCTION: Documents on Navajo Tribal Lease

No. 14-20-603-700.

DISPATCHED BY: lgould TIME: 9:35am

FILE COPY
Surname

Acting Underwood 11/13/97

P. O. Box 1060
Gallup, New Mexico 87305-1060

ARES/543

NOV 17 1997

Ms. Carrie E. Schwartz, Land Secretary
2600 Mellon Center
1775 Sherman Street
Denver, Colorado 80203-4313

Dear Ms. Schwartz:

Enclosed for your information and use is an approved original copy of Designation of Operator, between Giant Exploration and Producing Company and Central Resources, Inc., on Navajo Tribal Oil and Gas Lease Nos. 14-20-603-264 and 14-20-603-700.

Please note that all other concerned parties will be furnished their approval copy of the Designation of Operator.

If you have any questions contact Ms. Bertha Spencer, Realty Specialist at telephone (520) 871-5938.

Sincerely,

/s/ DALE UNDERWOOD

ACTING Area Realty Officer

Enclosure

cc: Giant Exploration and Producing Company, 220C Bloomfield Hwy., Farmington, NM 87499
BLM, Farmington District Office
Navajo Tribal Minerals Department

bcc: 4618A-P5
46102-T1

543:BSpencer:lg;11/13/97
A:AprvdDesCentralRes

March 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

(Submit in triplicate to appropriate
BIA office)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Indian Affairs, holder of lease

AREA OFFICE:
LEASE NO: 1420603700

and hereby designates

NAME: Central Resources, Inc.

ADDRESS: 1775 Sherman Street, Suite 2600, Denver, Colorado 80203

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160 and 25 CFR 211 and 212) with respect to (describe acreage to which this designation is applicable):

Section 28, T41S, R25E * Also Sec. 29 (NENE) Per BIA/BLM. Lec

Bond coverage under 25 CFR 211, 212 or 225 for lease activities conducted by the above named designated operator is under Bond Number B05377 (attach copy). Evidence of bonding is required prior to the commencement of operations.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

Attach all appropriate documentation relevant to this document.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION
ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150
AND 3177, AND 10 BIA BULLETIN 13, AS AMENDED.

GIANT EXPLORATION & PRODUCTION COMPANY

Montel Swedman

(Signature of lessee)

NOV 17 1997

(Date)

Genni Penitzone

APPROVED BY

Area Director

2200 Bloomfield Highway, Farmington, NM

(Address)

87499

Executive Vice President

TITLE

11-7-96

(Date)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and therefore does not require OMB approval.

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-MBC ✓
2-GLH ✓	7-KDR ✓
3-DPS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RH ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator) CENTRAL RESOURCES INC
 (address) 1775 SHERMAN ST STE 2600
DENVER CO 80203
IRENE MARTINEZ
 Phone: (303)830-0100
 Account no. N6935 (10-25-96)

FROM: (old operator) GIANT EXPLOR & PROD CO
 (address) PO BOX 2810
FARMINGTON NM 87499
DIANE JARAMILLO
 Phone: (505)326-3325
 Account no. N0075

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-037-15542</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y Lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 10-7-96)*
- Y Lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-7-96)*
- Y Lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes/no)* _____ If yes, show company file number: # C0193111. *(Eff. 8-2-96)*
- Y Lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y Lec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(12-26-97)*
- Y Lec 6. **Cardex** file has been updated for each well listed above. *(12-26-97)*
- Y Lec 7. Well file labels have been updated for each well listed above. *(12-26-97)*
- Y Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-26-97)*
- Y Lec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- ____ 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2/5*
12/21/97

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-20-98.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/10 Grant/Reg. LIC F5 (2) inj. wells (Cave Opn. & Gothic Mesa) *Rec'd 11-29-96.
9/6/205 BLM/Farmington Nm "Gothic mesa Unit" not aprv. yet.
9/7/226 BLM/BIA Aprv. 11-17-97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-603-700

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Navajo 125 2

9. API Well Number:
43-037-15542

10. Field and Pool, or Wildcat:
Aneth Greater, Desert Creek

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Elm Ridge Resources, Inc.

3. Address and Telephone Number:
312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

4. Location of Well:
Footages: 660' FNL & 1980' FWL County: San Juan
QQ, Sec., T.,R.,M.: NE NW Sec. 28-T41S-R25E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Recom

Conversion to Injection Shoot or Acidize

Fracture Treat Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction

Casing Repair Pull or Alter Casing

Change of Plans Shoot or Acidize

Conversion to Injection Vent or Flare

Fracture Treat Water Shut-Off

Other Change of Operator

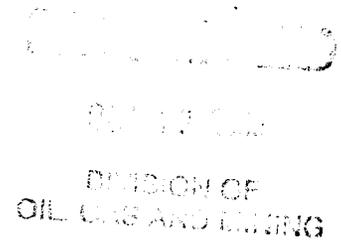
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.



Central Resources, Inc.
Name & Signature: Jane M. Martinez Title: Engineering Technician Date: 09/29/00

13. Elm Ridge Resources, Inc.
Name & Signature: Dary Lindley Title: Operations Manager Date: 09/29/00

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:							10/01/2000	
FROM: (Old Operator):				TO: (New Operator):				
Central Resources, Inc.				Elm Ridge Resources, Inc.				
1775 Sherman St, Suite 2600				Address: 12225 Greenville Avenue, Suite 950				
Denver, CO 80203				Dallas, TX 75243				
Phone: 1-(303) 830-0100				Phone: 1-(972) 889-2100 x 103				
Account No. N6935				Account No. N1440				
CA No.			N/A		Unit:		Gothic Mesa	
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
Gothic Mesa 6-34	6	41S	23E	43-037-5034	6008	INDIAN	OW	P
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P
Gothic Mesa 7-41	7	41S	23E	43-037-5032	6008	INDIAN	OW	P
Gothic Mesa 7-21	7	41S	23E	43-037-5036	6008	INDIAN	OW	S
Gothic Mesa 8-12	8	41S	23E	43-037-5035	6008	INDIAN	OW	PA
Gothic Mesa 8-33	8	41S	23E	43-037-5037	6008	INDIAN	OW	S
Gothic Mesa 6-23	16	41S	23E	43-037-5039	6008	INDIAN	OW	S
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
5. If **NO**, the operator was contacted on: _____
6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian le BLM (no approval) _____ BIA(no approval) _____

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of ur it operator for wells listed on: _____ NO _____

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____ NO _____

10. **Underground Injection Contr:** The Divisic n has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____ 05/28/2003 _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: _____ 06/12/2003 _____
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: _____ 06/12/2003 _____
3. Bond information entered in RBDMS on N/A
4. Fee wells attached to bond in RBDMS on N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: _____ N/A _____

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____ N/A _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____ 386936C _____

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____ N/A _____
2. The **FORMER** operator has requested a release of liability from their bond on: _____ N/A _____
The Division sent response by letter on: _____ N/A _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____ N/A _____

COMMENTS:

Gothic Mesa 16-11 has ownership dispute; no approval from BIA nor BLM for operator change

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SEP 02 2005 20-603-700

5. Lease Serial No. **20-603-700**

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Navajo Tract 125 #2

9. API Well No.
43-037-15542

10. Field and Pool, or Exploratory Area
S.E. McElmo

11. County or Parish, State
San Juan, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Elm Ridge Exploration Company, LLC

3a. Address
PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476 x 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL X 1980' FWL
Sec.28-T41S-R25E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measures and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLU. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completions or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Company, LLC. plugged and abandoned the above referenced well on 8-30-05 as follows: PLUG 1) Set cement retainer at 5035'. Pumped 50 sks neat cement. 45 sks below and 5 sks on top of retainer. PLUG 2) Perf 4 holes at 4286'. Set cement retainer at 4158'. Spot 18 sks on top of retainer as per Wayne Townsend w/ BLM. PLUG 3) Perf 4 holes at 1308'. Set cement retainer at 1065'. Pumped 110 sks neat cement. 105 sks below and 5 sks on top. PLUG 4) Perf 4 holes at 168'. Pumped 75 sks neat cement to surface.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Amy Mackey** Title **Production Assistant**

Signature *Amy Mackey* Date **August 31, 2005**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)