

**FILE NOTATIONS**

Entered in NID File   
Entered On S R Sheet   
Location Map Pinned   
Card Indexed   
IWR for State or Fee Land

Checked by Chief R.P.H.  
Copy NID to Field Office   
Approval Letter   
Disapproval Letter

**COMPLETION DATA:**

Date Well Completed 10-11-60 Location Inspected \_\_\_\_\_  
OW  WW \_\_\_\_\_ TA \_\_\_\_\_ Bond released \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_ State of Fee Land \_\_\_\_\_

**LOGS FILED**

Driller's Log 11-14-60  
Electric Logs (No. ) 1  
E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radioactivity

8-16-91  
Jee

\* Effective 1-73 Humble Oil & Refining changed to  
Exxon Co., U.S.A.

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Navajo

Allottee \_\_\_\_\_

Lease No. 14-20-603-259

	2	
0		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 16, 1960, 19

Navajo Tract 107

Well No. 6 is located 820 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 500 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. 2

SWSW Section 2                      42S                      24E                      SLM  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)  
 White Mesa                      San Juan                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. 5404' Ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6275' to the Paradox C Zone. Surface Casing: Approximately 500' of 8-5/8" OD casing cemented to the surface. Oil String: Required amount of 4 1/2" OD or 5 1/2" OD casing cemented with required amount of cement. Mud Program: Conventional gel mud, may convert to oil emulsion to drill pay. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

Location off center due to terrain features.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company, Carter Division

Address Box 3082  
Durango, Colorado

By *B M Bradley*  
B M Bradley  
Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. \_\_\_\_\_ BLOCK NAME \_\_\_\_\_ LEASE NO. \_\_\_\_\_

LESSOR \_\_\_\_\_

TOTAL ACCUMULATED INTEREST \_\_\_\_\_

STATE UTAH COUNTY SAN JUAN SEC. 2 T. 42S R. 24E ACRES \_\_\_\_\_

DESCRIPTION AND INTEREST \_\_\_\_\_

HUMBLE PROPOSED LOCATION

NAVAJO TRACT 107 #6

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

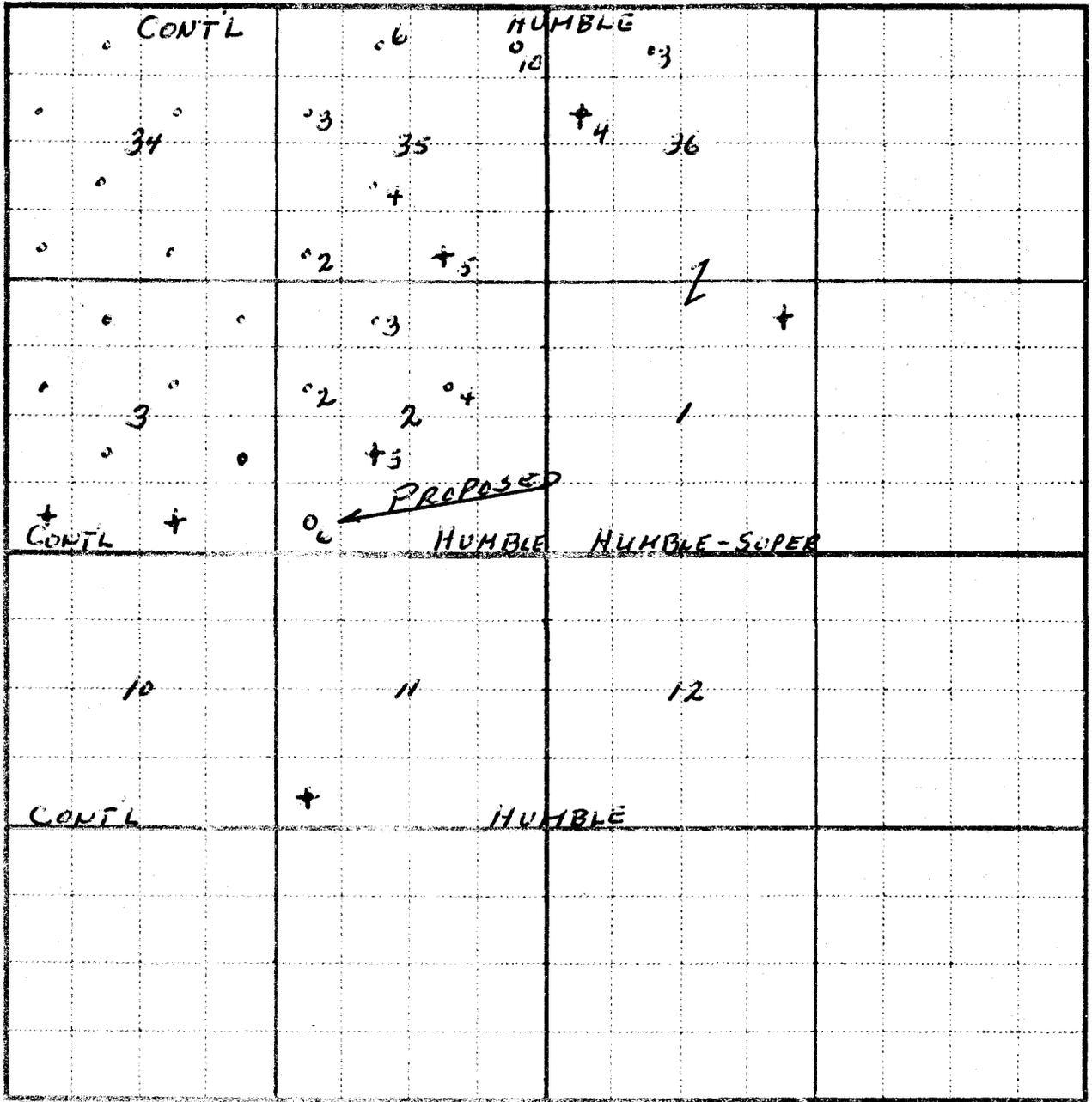
Total Length and Size of Pipe Laid \_\_\_\_\_ Pipe Transferred From \_\_\_\_\_

Total Length and Size of Pipe Taken Up \_\_\_\_\_ Pipe Transferred to \_\_\_\_\_

Depth Buried \_\_\_\_\_ Painted \_\_\_\_\_ Screw, Welded or Coupled \_\_\_\_\_ List Fittings (on back of this sheet if necessary)

Date \_\_\_\_\_ District \_\_\_\_\_ Farm or Plant \_\_\_\_\_ Signed \_\_\_\_\_

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 300'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used

Plat made by \_\_\_\_\_ Date \_\_\_\_\_

1/2" Base Map \_\_\_\_\_ Date \_\_\_\_\_

Plat Book (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_

Block Map (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_

Block Map Tr. (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_

COMPANY HUMBLE OIL & REFINING CO. - CARTER DIVISION

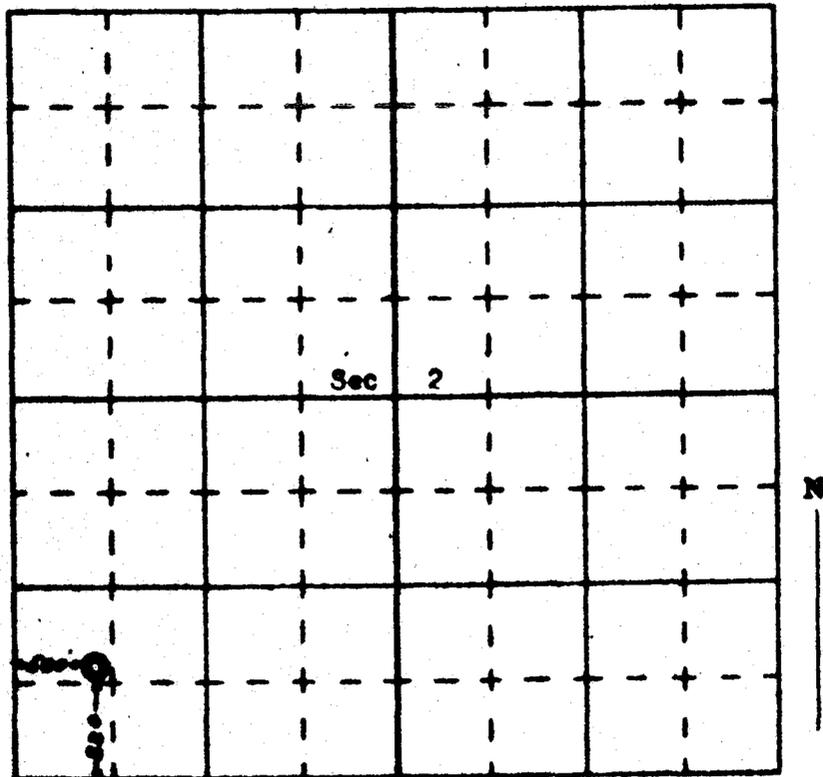
Well Name & No. NAVAJO TRACT 108 Well # 6 Lease No. \_\_\_\_\_

Location 820' FROM THE SOUTH LINE & 500' FROM THE WEST LINE

Being in 97 SW

Sec. 2, T 42 N, R 24 W S. L. M., San Juan County, Utah

Ground Elevation 5406.0' ungraded ground



Scale — 4 inches equals 1 mile

Surveyed 12 August, 1960

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. No. 1472

6

August 18, 1960

Humble Oil & Refining Company  
Carter Division  
Box 3082  
Durango, Colorado

Attention: B. M. Bradley, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 107 - 6, which is to be located 820 feet from the south line and 500 feet from the west line of Section 2, Township 42 South, Range 24 East, S1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within this period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

W

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Navajo

Allottee \_\_\_\_\_

Lease No. 11-20-603-259


SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>CASING REPORT</b> .....	<b>XX</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 13, 1960

Navajo Tract 107

Well No. 6 is located 320 ft. from 10E line and 500 ft. from 10W line of sec. 2

SW SW Section 2  
(¼ Sec. and Sec. No.)

42S  
(Twp.)

24E  
(Range)

SLM  
(Meridian)

White Mesa  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 5108 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8-28-60.

Ran 1 jt., <sup>H-40</sup> 13-3/8" OD 4.8# conductor casing set at 33' and cemented with 25 sacks. Cement circulated to surface.

Ran 20 jts., 644' of 8-5/8" OD 24# J-55 surface casing set at 656' and cemented to surface with 435 sacks.

Ran 196 jts., 6305' of 4-1/2" OD 9.5# & 11.6# J-55 production casing set at 6273' and cemented with 230 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter Division

Address P. O. Box 3082

Durango, Colorado

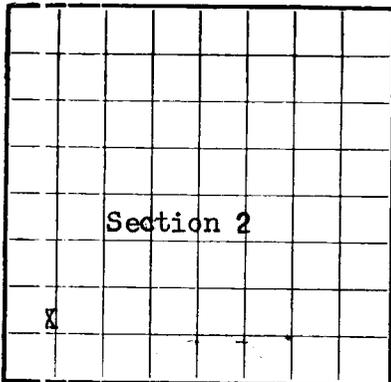
By COPY (ORIGINAL SIGNED) B. M. BRADLEY

B. M. Bradley

Title Dist. Supt.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Humble Oil & Refining Company

Operating Company Carter Division Address P. O. Box 3082, Durango, Colorado  
 Lease or Tract Navajo Tract 107 Field White Mesa State Utah  
 Well No. 6 Sec. 2 T. 42S R. 24E Meridian S1M County San Juan  
 Location 820 ft. N. of S Line and 500 ft. E. of W Line of Section 2 Elevation 5408  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley  
 Title Dist. Supt.

Date November 11, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling August 28, 1960 Finished drilling to TD September 24, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

COMPLETED: October 11, 1960

No. 1, from 6148 to 6160 No. 4, from 6211 to 6225  
 No. 2, from 6189 to 6194 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 6202 to 6204 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/3	48	8	H-40	44	None	None	-	-	-
8-5/3	24	8	J-55	644	Baker	None	-	-	-
4-1/2	9.5 & 11.6	8	J-55	6305	Howco	None	6148	6160	Production
							6189	6194	Production
							6202	6204	Production
							6211	6225	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/3	33	75	Halliburton	-	-
8-5/3	656	435	Halliburton	-	-
4-1/2	6273	230	Halliburton	-	-

PLUGS AND ADAPTERS

OLD MARK

4-1/2 6213 230 Halliburton - -

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 6275 feet, and from - feet to - feet

Cable tools were used from None feet to ..... feet, and from ..... feet to ..... feet

**DATES**

Date P & A ....., 19..... Put to producing October 28, ....., 19 60 \*

The production for the first 24 hours was 89 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .... \* First day well produced full 24 hours was 11-3-60. This days production is shown above.

**EMPLOYEES**

....., Driller ..... Driller  
 ..... , Driller ..... Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	1963	1963	No tops picked.
1963	3140	1177	Chinle.
3140	3375	235	DeChelly.
3375	5065	1690	Organ Rock.
5065	5912	847	Hermosa.
5912	6064	152	A <sub>2</sub> .
6064	6242	178	Paradox.
6242	6275 TD	33	C <sub>1</sub> .
			<u>ELECTRIC LOG TOPS</u>
		OVER	

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bulging.

State whether electric logs were run. - Yes.

Spudded 8-28-60.

Set 13-3/8" conductor casing at 33' with 25 sacks cement,

Set 8-5/8" surface casing at 656' and cemented to surface with 435 sacks.

Set 4-1/2" production casing at 6273' and cemented with 230 sacks.

NO CORES CUT.

DRILL STEM TEST #1: 6140-6275'. Tool open 2 hours. Open with weak blow, gradually increasing to good blow in 2 hours. Recovered 750' gas; 150' gas cut mud and 150' highly gas cut & slightly oil cut mud. IHP 3245#; 1 hr ISIP 1970#; IFP 70#; FF? 125#; 2 hr 10 min FSIP 1790#; FHP 3215#; Temp. 154°.

#### COMPLETION SUMMARY:

Perforated 6211-6225'; 6202-6204' and 6189-6194' with 2 holes per foot. Washed perforations with 200 gallons MCA and recovered. Spotted 200 gallons 15% XFW acid, soaked 4 hours and recovered. Treated with 7600 gallons 15% XFW acid, maximum pressure 6000# & minimum pressure 6000#. Injection rate 5.18 barrels per minute, flushed with 25 barrels crude. Flowed and swabbed to recover all load oil and all but 111 barrels acid water. Swab tested at rate of 2 barrels per hour, 5% acid water.

Set bridge plug at 6174'. Perforated 6148-6160' with 2 holes per foot. Spotted 200 gallons MCA and recovered, spotted 200 gallons 15% XFW acid and soaked 4 hours and recovered. Treated with 4800 gallons 15% XFW acid, maximum & minimum pressure 6000#. Injection rate 6 barrels per minute, flushed with 24 barrels crude. Recovered load oil and some acid water then tested for 19 hours. Last 4 hours of test recovered 16 barrels fluid, grindout 7% acid water.

Drilled out bridge plug and swab tested all perforations for 13 hours. Last 6 hours of test recovered 45 barrels oil and 1 barrel acid water. Daily rate of 180 barrels oil.

COMPLETED 10-11-60.

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 - MIDLAND, TEXAS 79701

PRATT REGION DEPARTMENT  
MID-CONTINENT DIVISION

W. L. BYRD  
MANAGER

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

  
L. H. Byrd

DLC:mej

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
*14-20-603-409*  
6. OF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*CONTINENTAL OIL COMPANY Lyon*

3. ADDRESS OF OPERATOR  
*Box 460, HOBBS, N.M. 88240*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

*820' FSL + 500' FWL of SEC 2*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

*5408' DF*

7. UNIT AGREEMENT NAME

*WHITE MESA*

8. FARM OR LEASE NAME

*WHITE MESA UNIT*

9. WELL NO.

*82*

10. FIELD AND POOL, OR WILDCAT

*DESERT CREEK*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*SEC. 2 T. 42S R. 24E*

12. COUNTY OR PARISH

*SAN JUAN UTAH*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

*Indefinitely Shut-in*   
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:*

REASON

- High Water Volume
- Mechanical Problems
- Holding For Secondary Recovery Use
- Uneconomical To Produce
- Pending Engineering Evaluation

DATE SHUT-IN

*12-1-67*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *SR. ANALYST*

DATE *1-14-75*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*USGS-4, UOGCC-2. File*

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

White Mesa

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO.

82

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2 T. 42S, R. 24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

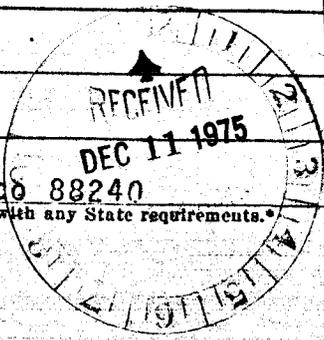
1. OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR EXXON Continental Oil Company

3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

820' FSL & 500' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

548 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ]

FRACTURE TREAT [ ]

SHOOT OR ACIDIZE [ ]

REPAIR WELL [ ]

(Other) [ ]

PULL OR ALTER CASING [ ]

MULTIPLE COMPLETE [ ]

ABANDON\* [ ]

CHANGE PLANS [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ]

FRACTURE TREATMENT [ ]

SHOOTING OR ACIDIZING [ ]

(Other) Shut-In [X]

REPAIRING WELL [ ]

ALTERING CASING [ ]

ABANDONMENT\* [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Status of Well: Shut-In

Approximate date that temp. aban. commenced: 12-1-67

Reason for temp. aban.: High Water Volume

Future plans for well: Hold for secondary Recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature]

DATE

12-1-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4565 (5) 40600 (2) file

\*See Instructions on Reverse Side

**SUPERIOR OIL**

**RECEIVED**  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

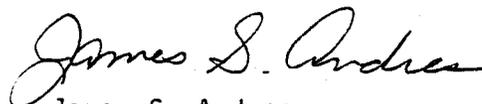
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	(78)	41S 24E	4-14	16448	
2	"	23-41	16001	40	"	33-32	15352(79)	"	4-34	16449	
3	"	22-42	16437	41	"	34-12	15353(80)	"	3-14	10254	
4	"	22-32	15759	42	"	34-32	15354(81)	"	3-34	10253	
5	"	23-12	16002	43	"	35-12	15529(82)	"	2-14	15537	
6	"	23-32	16003	44	"	36-12	15530(83)	"	10-41	16450	
7	"	23-33	16004	45	"	35-23	15531(84)	"	9-21	10256	
8	"	23-23	16005	46	"	34-43	15355(85)	"	8-41	15371	
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	10-32	15372	
10	"	22-23	16438	(48)	"	33-43	15356(87)	"	11-11	10269	
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	11-14	10570	
12	"	23-14	16006	50	41S 24E	32-23	15357(89)	Water Sply Well			
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	
14	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	
16	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	
26	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568(111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368(112)	41S 24E	34-22	30295	
36	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369(114)	Proposed not drld 30329			
38	"	33-41	16443	76	"	4-23	15370(115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	35-13	30331	

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL  
& GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services.~~ To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

(303) 298-2577

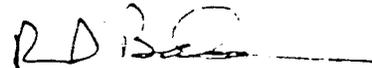
PERMITS ONLY

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions reverse side)  
SI.

Form approved by Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  SHUT-IN RECEIVED

2. NAME OF OPERATOR  
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR  
P. O. DRAWER 'G', CORTEZ, COLORADO 81321 JUN 03 1985

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
820' FSL, 500' FWL Sec. 2, SW-SW DIVISION OF OIL GAS & MINING

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR: 5396'

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NAVAJO

7. UNIT AGREEMENT NAME  
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
#2-14 (formerly #82)

10. FIELD AND POOL, OR WILDCAT  
GREATER ANETH

11. SEC., T., R., M., OR S.L. AND SURVEY OR AREA  
Sec. 2, T42S, R24E, SLM

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
DATE OF LAST PRODUCTION: NOVEMBER 1967

Superior Oil Company is presently proposing to drill 3 wells in the southeast portion of the White Mesa Unit. Should these wells be completed, the subject well will be evaluated for D. C. injection. Approval is requested to temporarily abandon the subject well for the allotted 12 month period as follows:

- 1) Set CIBP @ 6110' above D. C. perforations. Perfs: 6148-60'; 6189-94' 6202-04'; 6211-25'/ 2JSPF.
- 2) Spot 25 sxs (29.5 ft<sup>3</sup>) Class 'B' Neat cmt (5770'-6110').
- 3) Circulate 90 bbls 2 % inhibited fresh water.

Should our request be approved, work will begin in 30 days.

18. I hereby certify that the foregoing is true and correct  
SIGNED James S. Andres TITLE Engineer DATE 5-30-85  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action is required before commencing operations.  
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE 6/6/85  
BY: John R. Bay

\*See Instructions on Reverse Side  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLI**  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3  
13

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>TEMPORARILY ABANDONED</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-259</b>
2. NAME OF OPERATOR <b>SUPERIOR OIL COMPANY (Mobil as Agent)</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NAVAJO</b>
3. ADDRESS OF OPERATOR <b>P. O. DRAWER 'G', CORTEZ, COLORADO 81321</b>		7. UNIT AGREEMENT NAME <b>WHITE MESA UNIT</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>820' FSL, 500' FWL, Sec. 2, SW-SW</b>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <b>#2-14 (formerly #82)</b>
15. ELEVATIONS (Show whether DF, WT, GR, etc.) <b>GR: 5396'</b>		10. FIELD AND POOL, OR WILDCAT <b>GREATER ANETH</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 2, T42S, R24E, SLM</b>
		12. COUNTY OR PARISH <b>SAN JUAN</b>
		13. STATE <b>UTAH</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 08-09-85: MIRU workover Rig. RIH with bit, scraper and 2-3/8" workstring. Tagged fill @ 5884'. POOH.
- 08-10-85: PU and RIH with hydro-static bailer. Cleaned out bridges from 5884' to 6200'. POOH. RIH with bit, scraper and tubing. Unable to go below 5920', due to collapsed casing.
- 08-12-85: POOH. RIH with CIBP and set @ 5900'.
- 08-13-85: Spot 25 sxs (29.5 cu. ft.) Class 'B' cement (5600'-5900'). Circulated hole with inhibited fresh water. Laid down workstring. Made up wellhead. RDMO.

**WELL IS TEMPORARILY ABANDONED**

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/30/85  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Operations Engineer DATE 08-26-85  
James S. Andres  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

**RECEIVED**  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	STATUS	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER	
NAVAJO TRIBAL	34-33	SAN JUAN	UT	NW	SE	34-41S-25E	PROD	OP	43-037-30430	14-20-3002		25-003002	
	34-42	SAN JUAN	UT	SE	NE	34-41S-25E	PROD	OP	43-037-30406	14-20-3002	DSCR/1	25-003002	
	34-42/2	SAN JUAN	UT	SE	NE	34-41S-25E	PROD	SI	43-037-30406	14-20-3002	DSCR/2	96-004193	
	34-43	SAN JUAN	UT	SW	NE	34-41S-25E			43-037-30471	14-20-3002			
S.E. MC ELMO	Q-29	SAN JUAN	UT	NE	NE	29-41S-25E	PROD	OP	43-037-15524	14-20-603-264		21-000264	
WHITE MESA	2-11	SAN JUAN	UT	NW	NW	2-42S-24E	PROD	OP	43-037-31005	14-20-603-259		96-004193	
	2-12	SAN JUAN	UT	SW	NW	2-42S-24E	PROD	OP	43-037-15535	14-20-603-259		96-004193	
	2-14	SAN JUAN	UT	SW	SW	2-42S-24E	TA	PROD	SI	43-037-15537	14-20-603-259		96-004193
	2-21	SAN JUAN	UT	NE	NW	2-42S-24E	INJ	OP	43-037-15534	14-20-603-259		96-004193	
	2-32	SAN JUAN	UT	SW	NE	2-42S-24E	PROD	SI	43-037-15536	14-20-603-259		96-004193	
	3-11	SAN JUAN	UT	NW	NW	3-42S-24E	PROD	OP	43-037-30293	14-20-603-410		96-004193	
	3-12	SAN JUAN	UT	SW	NW	3-42S-24E	INJ	OP	43-037-15366	14-20-603-410		96-004193	
	3-21	SAN JUAN	UT	NE	NW	3-42S-24E	INJ	OP	43-037-15363	14-20-603-410		96-004193	
	3-23	SAN JUAN	UT	NE	SW	3-42S-24E	INJ	TA	43-037-16447	14-20-603-410		96-004193	
	3-32	SAN JUAN	UT	SW	NE	3-42S-24E	PROD	OP	43-037-15367	14-20-603-410		96-004193	
	3-41	SAN JUAN	UT	NE	NE	3-42S-24E	PROD	SI	43-037-15362	14-20-603-410		96-004193	
	3-43	SAN JUAN	UT	NE	SE	3-42S-24E	PROD	OP	43-037-15368	14-20-603-410		96-004193	
	4-14	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP	43-037-16448	14-20-603-410		96-004193	
	4-21	SAN JUAN	UT	NE	NW	4-42S-24E	INJ	OP	43-037-15364	14-20-603-410		96-004193	
	4-22	SAN JUAN	UT	SE	NW	4-42S-24E	PROD	TA	43-037-31069	14-20-603-410		96-004193	
	4-23	SAN JUAN	UT	NE	SW	4-42S-24E	PROD	SI	43-037-15370	14-20-603-410		96-004193	
	4-24	SAN JUAN	UT	SE	SW	4-42S-24E	PROD	OP	43-037-31006	14-20-603-410		96-004193	
	4-31	SAN JUAN	UT	NW	NE	4-42S-24E	PROD	OP	43-037-30330	14-20-603-410		96-004193	
	4-32	SAN JUAN	UT	SW	NE	4-42S-24E	INJ	OP	43-037-15365	14-20-603-410		96-004193	
	4-33	SAN JUAN	UT	NW	SE	4-42S-24E	PROD	OP	43-037-30292	14-20-603-410		96-004193	
	4-34	SAN JUAN	UT	SW	SE	4-42S-24E	INJ	OP	43-037-16449	14-20-603-410		96-004193	
	4-41	SAN JUAN	UT	NE	NE	4-42S-24E	INJ	OP	43-037-16446	14-20-603-410		96-004193	
	4-42	SAN JUAN	UT	SE	NE	4-42S-24E	PROD	OP	43-037-30078	14-20-603-410		96-004193	
	4-43	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP	43-037-15369	14-20-603-410		96-004193	
8-41	SAN JUAN	UT	NE	NE	8-42S-24E	PROD	SI	43-037-15371	14-20-603-408		96-004193		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

TA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Temporarily Abandoned</i>		5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-603-259</i>																				
2. NAME OF OPERATOR <i>Mobil Oil Corporation</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Nauajo 033156</i>																				
3. ADDRESS OF OPERATOR <i>P.O. Drawer G, Cortez, Co 81321</i>		7. UNIT AGREEMENT NAME <i>White Mesa</i>																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>820' FSL, 500' FWL</i>		8. FARM OR LEASE NAME <i>-</i>																				
14. PERMIT NO. <i>43-037-15537</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>GR: 5396'</i>	9. WELL NO. <i>2-14</i>																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <i>Greater Aneth</i>																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 2, T42S, R24E, S1M</i>
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																			
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																			
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>																			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH <i>San Juan</i>																				
		18. STATE <i>Utah</i>																				

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current TA status.

RECEIVED  
MAR 30 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

*Sr Staff Op Engr*

DATE

*3-24-87*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE

DATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

DATE *3-31-87*

BY *John R. Bay*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  Other: Temporarily Abandoned

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address of Operator  
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

820' FSL, 500' FWL

14. Permit No. 15. Elevations (DF, RT, GR)  
GR: 5396'

5. Lease Designation &  
Serial No.  
14-20-603-259

6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
White Mesa

8. Farm or Lease Name  
-

9. Well No.  
2-14

10. Field and Pool, or Wildcat  
Greater Aneth

11. Sec. T,R,M or BLK and  
Survey or Area  
Section 2, T42S, R24E SLM

12. County, Parish 13. State  
San Juan Utah

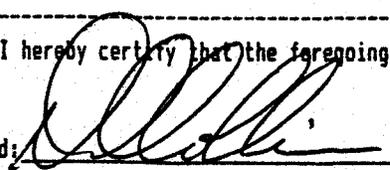
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>				
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>				
Shoot or Acidize <input type="checkbox"/>	Abandon † <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment † <input type="checkbox"/>				
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>					
(Other) Extension of TA Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)					

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: April 18, 1988  
D. C. Collins

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  Other: Temporarily Abandoned

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address of Operator  
P. O. DRAWER 6, CORTEZ, CO. 81301

4. Location of Well

820' FSL, 500' FWL

**RECEIVED**  
JUN 07 1989

DIVISION OF  
OIL, GAS & MINING

5. Lease Designation &  
Serial No.

14-20-603-259

6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
White Mesa

8. Farm or Lease Name

9. Well No. 2-14

10. Field and Pool, or Wildcat  
Greater Aneth

11. Sec. T,R,N or BLK and  
Survey or Area

Section 2, T42S, R24E, S14N

12. County, Parish 13. State  
San Juan Utah

14. Permit No. 15. Elevations (DF, RT, GR)

43-037-15537 BR: 5396'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off  Pull or Alter Casing   
Fracture Treat  Multiple Complete   
Shoot or Acidize  Abandon    
Repair Well  Change Plans   
(Other) Extension of TA Status

Subsequent Report of:

Water Shut-off  Repairing Well   
Fracture Treatment  Altering Casing   
Shooting/Acidizing  Abandonment   
(Other)

(NOTE: Report results of multiple completion on  
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure.

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: June 5, 1989

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

TITLE: DATE: 6-12-89 DATE:  
John P. Boyer

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal approval of this action  
is required before commencing  
operations.**

WHITE MESA UNIT 2-14  
ANETH FIELD  
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 48# H-40 cemented @ 33' w/ 25 sx - circ to surface.  
8-5/8" 24# J-55 cemented @ 656' w/ 435 sx - circ to surface.  
4-1/2" 9.5 and 11.6# J-55 cemented @ 6273' w/ 230 sx 50:50  
Posmiz, 2% gel - Est cement top 5022'

PERFORATIONS: 6148-60', 6189-94', 6202-04', 6211-25' Two JSPP.

EQUIPMENT: None

FORMATION TOPS:	Chinle	1963'
	Hermosa	5065'

REMARKS: August 1985 - Casing partially collapsed 5920'. Located bad casing 700-1400' and small leak below 1900'. Set CIBP @ 5900' and capped w/ 25 sx cement 5600-5900'.

NOTE: Notify BLM at least 24 hrs prior to beginning plugging operations - Mr. Bill Blackard (505) 327-5344.

1. MIRU. Install and test BOP's. FU and RIH w/ 2-7/8" tubing. Tag top of plug @ 5600'. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
2. Equalize cement plug from 5015 to 5115'.
3. RIH w/ bit and 4-1/2" casing scraper to 2100'+. POOH. Set CIBP @ 2000'+. Perforate 4 holes @ 1963'. Set cement retainer @ 1900'+. Latch into retainer and squeeze top of Chinle fm w/ 25 sx Class B cement. Pull out of retainer and spot 50' cement on top of retainer.
4. Set CIBP @ 700'+. Perforate 4 holes @ 656'. Set cement retainer @ 600'. Latch into retainer and circulate cement to surface behind 4-1/2" casing. Pull out of retainer and spot 50' cement on top of retainer.
5. If cement cannot be circulated to surface, cut and recover 4-1/2" casing from free point. Equalize cement plug from 50' below 4-1/2" casing stub to 50' above.
6. Fill hole w/ mud. Equalize 50 ft surface plug.
7. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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NOV 20 1989

5. Lease Designation &  
Serial No.  
12-803-259  
Indian, Allottee of  
NAVAJO

PA

13

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF  
OIL, GAS & MINING

1. Oil Well  Gas Well  Other: Temporary  Abandoned
2. Name of Operator  
MOBIL OIL CORPORATION
3. Address of Operator  
P. O. DRAWER G, CORTEZ, CO. 81321
4. Location of Well  
820' FSL, 500' FWL
14. Permit No.  
API NO 43-037-15537
15. Elevations (DF, RT, GR)  
GR: 5396'

7. Unit Agreement Name  
White Mesa
8. Farm or Lease Name  
-
9. Well No.  
2-14
10. Field and Pool, or Wildcat  
Greater Aneth
11. Sec. T,R,N or BLK and Survey or Area  
Section 2, T42S, R29E, S14N
12. County, Parish  
San Juan
13. State  
Utah

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM	
3 - FILE	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

- |   |   |   |   |
|---|---|---|---|
| Notice of Intention to:                                 |   | Subsequent Report of:   |   |
| Test Water Shut-off <input type="checkbox"/>            | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/>   | Repairing Well <input type="checkbox"/>           |
| Fracture Treat <input type="checkbox"/>                 | Multiple Complete <input type="checkbox"/>    | Fracture Treatment <input type="checkbox"/>   | Altering Casing <input type="checkbox"/>          |
| Shoot or Acidize <input type="checkbox"/>               | Abandonment * <input type="checkbox"/>        | Shooting/Acidizing <input type="checkbox"/>   | Abandonment * <input checked="" type="checkbox"/> |
| Repair Well <input type="checkbox"/>                    | Change Plans <input type="checkbox"/>         | (Other) <input type="checkbox"/>  |   |
| (Other) Extension of TA Status <input type="checkbox"/> |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \*

- 10-31-89 NHRU. ND wellhead. NU BOPs.
- 11-01-89 PU 80 jts 2-7/8" tbg w/ 4-1/2" casing scraper and RIN to 2500'. POOH. RIN and tagged PBYD @ 5782'.
- 11-02-89 Equalized 50/50 Pozmix cement plug from 5782' to 5115' using 57 sx. Equalized 124' Class G plug from 5127' to 5003'. Equalized 50/50 Pozmix cement plug from 5003' to 2100'. Circ 4-1/2" casing from 2100'. POOH w/ tubing.
- 11-03-89 RIN and set CIBP @ 2075'. Perforated 4 shots @ 2050'. RIN w/ 2-7/8" tubing and set cement retainer @ 2010'. Squeezed below retainer w/ 35 sx Class G cement. Stung out of retainer and equalized 50/50 Pozmix cement from 2010' to 750'. POOH. RIN and set CIBP @ 750'. Perforated 4 holes @ 706'. Est. circ down 4-1/2" casing and up 4-1/2" X 8-5/8" annulus. Pumped 195 sx Pozmix cement down 4-1/2" casing and out holes @ 706'. Circ cement to surface - cement badly water cut. Circ cement out of 4-1/2" casing.  
(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Mgr Date: Nov 14, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**White Mesa Unit 2-14 P & A**

- 11-04-89 Pumped 155 sx Class G cement down 4-1/2 X 8-5/8" annulus.
- 11-05-89 SD for Sunday.
- 11-06-89 RIN w/ tbg to 706' and tagged cement. Filled 4-1/2" casing from 706' to surface w/ 50/50 Pozmix cement. Tested braedenhead to 1000 psi - OK. RDNO.
- 11-07-89 Cut off wellhead. Welded on dry hole marker.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other WELL IS P & A'D

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FSL, 500' FWL, Sec. 2, T42S, R24E

5. Lease Designation and Serial No.

14-20-603-259

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

2-14

9. API Well No.

43-037-15537

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operatorship  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of October 1, 1992

US Oil & Gas, Inc.  
P.O. Box 270  
Dolores, CO 81323

Will Be Taking Over Operatorship

**RECEIVED**

NOV 02 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero  
Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF  
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

*Mandy Woosley*

Mandy Woosley,  
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well  
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-34 28-43  
API No: 43-037-15349

✓Type: Oil Well  
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-23  
API No: 43-037-15345

✓Type: Oil Well  
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-32  
API No: 43-037-15621

✓Type: Oil Well  
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-34  
API No: 43-037-15358

✓Type: Oil Well  
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-12  
API No: 43-037-15345

✓Type: Oil Well  
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-14  
API No: 43-037-16006

✓Type: Oil Well  
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-41  
API No: 43-037-15362

✓Type: Oil Well  
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-34  
API No: 43-037-15533

✓Type: Oil Well  
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-23  
API No: 43-037-15357

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258A  
Name: 35-21  
API No: 43-037-15528

✓Type: Oil Well  
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E  
Lease: 14-20-603-408  
Name: 8-41  
API No: 43-037-15371

✓Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-12  
API No: 43-037-15529

✓Type: Oil Well  
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-21  
API No: 43-037-15535

✓Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-43  
API No: 43-037-15355

✓Type: Oil Well  
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-34  
API No: 43-037-15361

✓Type: Oil Well  
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-32  
API No: 43-037-15354

✓Type: Oil Well  
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-23  
API No: 43-037-16444

✓Type: Oil Well  
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-21  
API No: 43-037-15350

✓Type: Oil Well  
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-14  
API No: 43-037-15360

✓Type: Oil Well  
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-12  
API No: 43-037-15353

✓Type: Oil Well  
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-34  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-23  
API No: 43-037-16445

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-21  
API No: 43-037-15364

✓Type: Oil Well  
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-21  
API No: 43-037-15363

✓Type: Oil Well  
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-12  
API No: 43-037-15366

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-32  
API No: 43-037-15365

✓Type: Oil Well  
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-24  
API No: 43-037-30098

✓Type: Oil Well  
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-21  
API No: 43-037-15348

✓Type: Oil Well  
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-34  
API No: 43-037-15761

✓Type: Oil Well  
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-42  
API No: 43-037-30102

✓Type: Oil Well  
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 22-27 27.22  
API No: 43-037-31064

✓Type: Oil Well  
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E  
Lease: 14-20-603-409  
Name: 33-44  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-13  
API No: 43-037-30331

✓Type: Oil Well  
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-42  
API No: 43-037-30078

✓Type: Oil Well  
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E  
Lease: 14-20-603-410  
Name: 4-24  
API No: 43-037-31006

✓Type: Oil Well  
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-12  
API No: 43-037-15530

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E  
Lease: 14-20-603-410  
Name: 10-32  
API No: 43-037-15372

✓Type: Oil Well  
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-13  
API No: 43-037-31066

✓Type: Oil Well  
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-22  
API No: 43-037-30295

✓Type: Oil Well  
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-34  
API No: 43-037-16255

✓Type: Oil Well  
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-43  
API No: 43-037-15347

✓Type: Oil Well  
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E  
Lease: 14-20-603-355A  
Name: 22-43  
API No: 43-037-15760

✓Type: Oil Well  
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-12  
API No: 43-037-16002

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-21  
API No: 43-037-16000

✓Type: Oil Well  
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-42  
API No: 43-037-31043

✓Type: Oil Well  
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-11  
API No: 43-037-31005

✓Type: Oil Well  
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-12  
API No: 43-037-15535

✓Type: Oil Well  
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-14  
API No: 43-037-15532

✓Type: Oil Well  
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-23  
API No: 43-037-15531

✓Type: Oil Well  
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-21  
API No: 43-037-15526

✓Type: Oil Well  
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E  
Lease: 14-20-603-258  
Name: 25-14  
API No: 43-037-15525

✓Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

✓Type: Oil Well  
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-31  
API No: 43-037-30330

✓Type: Oil Well  
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-44  
API No: 43-037-31067

✓Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

✓Type: Oil Well  
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-410  
Name: 34-31  
API No: 43-037-31054

✓Type: Oil Well  
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-11  
API No: 43-037-30293

✓Type: Oil Well  
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E  
Lease: 14-20-603-410  
Name: 4-33  
API No: 43-037-30292

✓Type: Oil Well  
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-41  
API No: 43-037-16001

✓Type: Oil Well  
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-41  
API No: 43-037-16446

✓ Type: Oil Well  
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-21  
API No: 43-037-15528

✓ Type: Oil Well  
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-32  
API No: 43-037-16003

✓ Type: Oil Well  
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-34  
API No: 43-037-16441

✓ Type: Oil Well  
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-42  
API No: 43-037-16437

✓ Type: Oil Well  
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-43  
API No: 43-037-15369

✓ Type: Oil Well  
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-43  
API No: 43-037-155356

✓ Type: Oil Well  
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-41  
API No: 43-037-16443

✓ Type: Oil Well  
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-32  
API No: 43-037-15759

✓ Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-23  
API No: 43-037-16438

✓ Type: Oil Well  
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-34  
API No: 43-037-16449

✓ Type: Oil Well  
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E  
Lease: 14-20-603-410  
Name: 4-14  
API No: 43-037-16448

✓ Type: Oil Well  
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-23  
API No: 43-037-06447

✓ Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-23  
API No: 43-037-16005

✓ Type: Oil Well  
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-14  
API No: 43-037-15537

✓ Type: Oil Well  
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-22  
API No: 43-307-31068

✓ Type: Oil Well  
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-43  
API No: 43-037-15368

✓ Type: Oil Well  
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E  
Lease: 14-20-603-410  
Name: 4-22  
API No: 43-037-31069

✓ Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-32  
API No: 43-037-15352

✓ Type: Oil Well  
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-32  
API No: 43-037-15346

✓ Type: Oil Well  
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-23  
API No: 43-037-10244

✓ Type: Oil Well  
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-41  
API No: 43-037-16440

✓ Type: Oil Well  
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-32  
API No: 43-037-15536

Routing	
1- LCR / CTL	✓
2- DTS/ST-LOPP	✓
3- VLC	✓
4- RJE	✓
5- RWA	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)  
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.  
 (address) PO BOX 270  
DOLORES, CO 81323  
MANDY WOOSLEY  
 phone (303) 882-7923  
 account no. N7420

FROM (former operator) M E P N A  
 (address) POB 219031 1807A RENTWR  
DALLAS, TX 75221-2585  
SHIRLEY TODD/MIDLAND, TX  
 phone (915) 688-2585  
 account no. N 7370

Well(s) (attach additional page if needed):

**\*WHITE MESA UNIT (NAVAJO)**

Name: <b>*SEE ATTACHED*</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no \_\_\_\_ If yes, show company file number: #1125940.
- \* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

- 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm/Farmington N.m Not approved by the BIA as of yet.  
 921229 Btm/Farmington N.m. " "  
 921229 MEPNA /US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) \*Rec'd 1-7-93.



# US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MW

PB/mw

Enclosures

43.037.15537

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad  
26-14 P&Ad ✓ 35-12 WIW  
25-23 P&Ad ✓ 35-13 POW  
✓ 25-14 POW ✓ 35-14 POW  
25-34 P&Ad ✓ 35-23 T&Ad (PA)  
✓ 35-21 P&Ad ✓ 35-34 POW  
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW  
✓ 36-12 POW  
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad  
✓ 2-21 WIW ✓ 2-14 P&Ad  
✓ 2-12 POW 11-11 D&Ad  
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW  
✓ 22-42 P&Ad ✓ 22-34 POW  
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad  
✓ 23-41 POW 23-33 P&Ad  
✓ 23-12 POW ✓ 23-14 POW  
✓ 23-32 P&Ad 23-34 P&Ad  
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW  
32-14 P&Ad  
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad  
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad  
✓ 27-32 P&Ad ✓ 27-23 POW  
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW  
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad  
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW  
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW  
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW  
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad  
✓ 34-31 POW 27-43 POW 33-14 P&Ad  
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW  
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW  
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW  
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW  
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad  
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW  
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW  
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED  
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad  
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad  
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

T425 R24E sec 02

43-037-15537

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # ✓26-12 P&AD ✓35-22 P&AD  
✓26-14 P&AD ✓35-12 WIW  
✓25-23 P&AD ✓35-13 POW  
✓25-14 POW ✓35-14 POW  
✓25-34 P&AD ✓35-23 P&AD  
✓35-21 P&AD ✓35-34 POW  
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # ✓36-21 POW  
✓36-12 POW  
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # ✓2-11 POW ✓2-23 P&AD  
✓2-21 WIW ✓2-14 P&AD  
✓2-12 POW ✓1-11 D&D  
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # ✓22-32 P&AD ✓22-43 POW  
✓22-42 P&AD ✓22-34 POW  
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # ✓23-21 POW ✓23-23 P&AD  
✓23-41 POW ✓23-33 P&AD  
✓23-12 POW ✓23-14 POW  
✓23-32 P&AD ✓23-34 P&AD  
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # ✓32-23 POW  
✓32-14 P&AD  
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # ✓5-43 P&AD  
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # ✓27-41 P&AD ✓27-13 P&AD  
✓27-32 P&AD ✓27-23 POW  
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW  
✓27-22 POW ✓34-42 POW ✓34-41 P&AD  
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW  
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW  
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI  
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW  
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD  
✓33-23 POW ✓33-41 P&AD ✓34-13 POW  
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW  
✓34-23 WIW ✓33-44 POW ✓34-33 POW  
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)  
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD  
✓4-41 WIW ✓4-33 POW ✓3-12 WIW  
✓4-42 POW ✓4-43 P&AD (34-32 POW)  
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED  
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD  
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD  
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD

RECORDED  
C.L. 11-15-1988



# US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

**RECEIVED**

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

T425 R24E S-2  
43-037-15537

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 4 LEASE # 14-20-603-355  
WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 5 LEASE # 14-20-603-370  
WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409  
WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # 2-11 POW ~~2-23 P&AD~~  
*473 R24E* 2-21 WIW 2-14 P&AD  
*SEC-02* 2-12 POW 11-11 D&AD  
*43-032-15539* 2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

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MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,  
Vice President

Enclosures

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MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING