

FILE NOTATIONS

Entered in NID File _____
 Entered On SF Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 IWB for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval letter _____
 Disapproval letter _____

COMPLETION DATA

Date Well Completed 5/17/59 Location Inspected _____
 OW WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Driller's Log 6/20/59
 Electric Logs (No.) _____
 E _____ I _____ E-I _____ GR _____ GR.N. _____ Micro _____
 Log _____ Mi-L _____ Sonic _____ Others _____

* Humble Oil + Refining changed to Exxon Co., U.S.A.
Effective 1-1-73

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Data Completed, P. & A, or
operations suspended

OW 5-17-59

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-258

	35		
o			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1959, 19____

Navajo Tract 106

Well No. 4 is located 1250 ft. from ~~NS~~ [S] line and 2040 ft. from ~~EW~~ [W] line of sec. 35

NE SW Section 35 41S 24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 5052' ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary dilling equipment will be used to drill to approximately 6130' to the Paradox Salt. Casing: Approximately 200' of 13-3/8" Conductor pipe cemented to the surface. Surface casing: Approximately 600' of 8-5/8" OD casing cemented to the surface. Oil String: 4 1/2" OD or 5 1/2" OD J55 smls casing as available cemented with required amount of cement. Mud Program: Conventional gel mud, may convert to oil emulsion to drill pay. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

Location off center due to terrain features, and short section.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department

Address Box 3082
Durango, Colorado

By *B M Bradley*
B M Bradley

Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV NO _____ BLOCK NAME _____ LEASE NO _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE Utah COUNTY San Juan SEC 35 T. 41S R. 24E ACRES _____

DESCRIPTION AND INTEREST: _____

The Carter Oil Company - Proposed Location

Navajo Tract 106 #4

THIS PLAT IS TO BE USED ONLY FOR THE FOLLOWING INFORMATION:

1. To show the location of the proposed pipe line and its length and size of pipe.

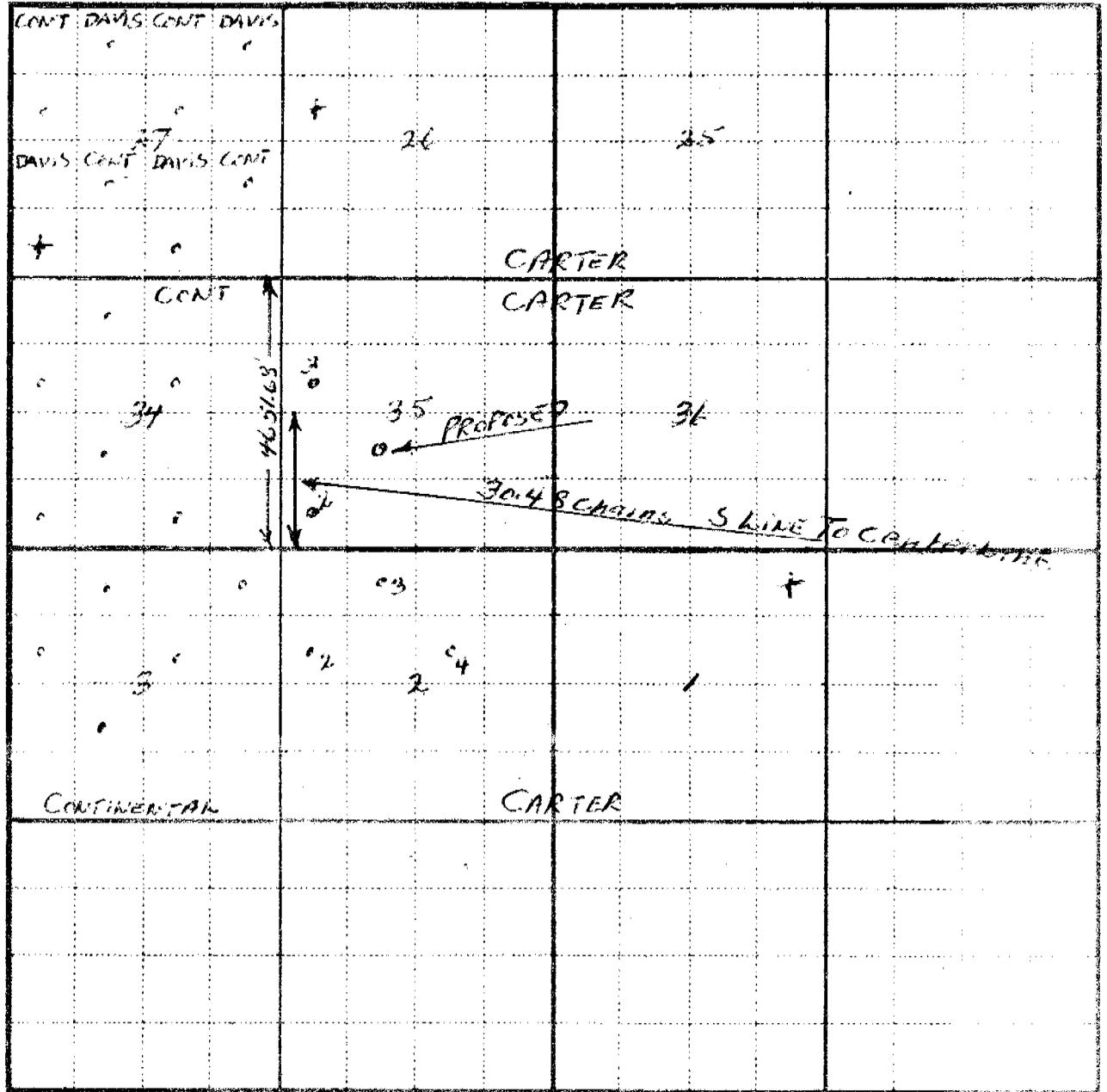
2. To show the location of the proposed pipe line and its length and size of pipe when up.

3. To show the location of the proposed pipe line and its length and size of pipe when down.

4. To show the location of the proposed pipe line and its length and size of pipe when up and down.

5. To show the location of the proposed pipe line and its length and size of pipe when up and down.

6. To show the location of the proposed pipe line and its length and size of pipe when up and down.



1. This plat is as 1/4" Section Scale, 1" = 400'

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Plat made by _____ Date _____

1/4" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

COMPANY THE CARTER OIL COMPANY

Well Name & No. HAVAJO TRACT 106, Well # 5

Lease No.

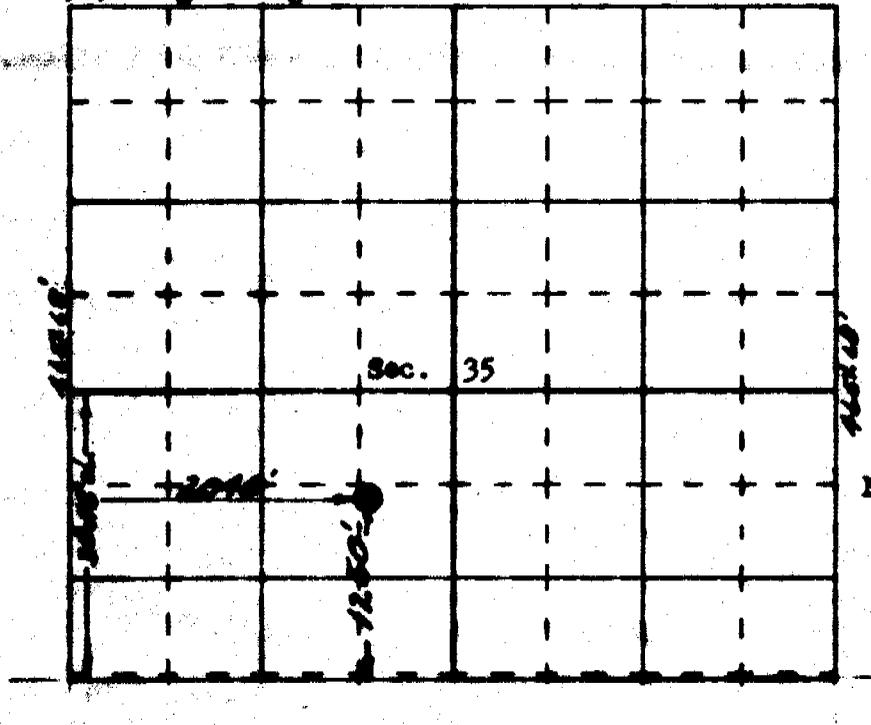
Location 1250' FROM THE SOUTH LINE & 2040' FROM THE WEST LINE

Being in SE NE SW

Sec. 35, T 41 S., R 24 E., S 1 M., SAN JUAN COUNTY, UTAH

Ground Elevation

5052 ungraded ground



Scale — 4 inches equals 1 mile

Surveyed 18 March

19 59

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Ladd
Registered Land Surveyor
James P. Ladd
Utah Reg. No. 1172

THE NEW YORK ENGINEERING CO., PATENTERS, NEW YORK

March 24, 1959

Carter Oil Company
Production Department
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 106-4, which is to be located 1250 feet from the south line and 2040 feet from the west line of Section 25, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIBBT
EXECUTIVE SECRETARY

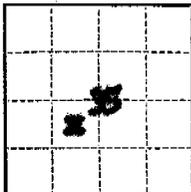
CBF:co

cc: Phil McGrath, Dist. Eng.
USGS, Farmington,
New Mexico

57

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 21-30-603-858

7/14
5/5

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Casing Report</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 1952

Navajo Trust 106
Well No. A is located 1250 ft. from S line and 2040 ft. from W line of sec. 35

NE 1/4 Section 35 11S 24E 31M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5043 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Set 11-3/8" casing @ 253', cemented w/250 sz. cement.
- Set 8-5/8" casing @ 615', cemented w/400 sz. cement.
- Set 5-1/2" casing @ 996', cemented w/350 sz. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

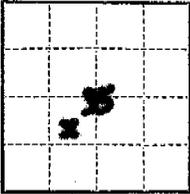
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 21-50-603-250



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 11, 19 59

Navajo Tract 106

Well No. 4 is located 1250 ft. from S line and 2000 ft. from W line of sec. 35

NE SW Section 35
(¼ Sec. and Sec. No.)

11S
(Twp.)

21E
(Range)

S1M
(Meridian)

White Mesa
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5043 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5962, PHED 5919'. Perf. 5819-71', 5876-84' & 5892-97' w/2 shots/ft. Spotted 300 gal. MCA across perf., swabbed back. Treated w/5600 gal. reg. 15% acid, flow & swab back. Test 4 hr., flowed 57 b.o., thru 3/8" choke, or 136 b.o.p.d. Set bridge plug at 5843', perf. 5800-37' w/2 shots/ft. Spotted 200 gal. MCA across perf., swabbed back. Acidized w/3000 gal. reg. 15% acid. Swab and flow acid water to pit. Four hour flow test, rec. 64 b.o., or 384 b.o.p.d. thru 3/8" choke. Drilled out plug @ 5843', drove to 5917', set bridge plug @ 5800'. Perf. 5719-89' with 2 shots per foot. Washed perf. w/300 gal. MCA, swabbed back. Treated w/5600 gal. reg. 15% acid plus 36 nylon balls. Recovered acid water. Four hour flow test, rec. 42 b.o. or 252 b.o.p.d. Drilled out plug @ 5800', drove to 5915'.

TD 5962', PHED 5915'. Completed as oil well on 5-17-59, flowing at rate of 504 b.o.p.d., no water, thru 3/8" choke on 6 hour test. Tubing pressure 200#, casing pressure 0#, OGR 600# and gravity 48° @ 60°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

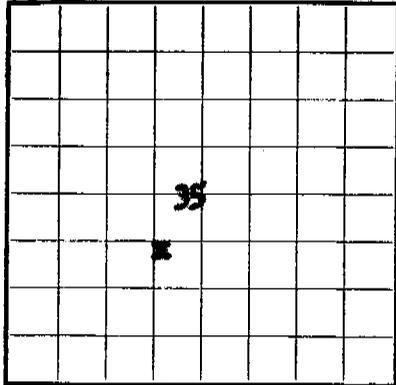
Company The Carter Oil Company

Address Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
COPY (ORIGINAL SIGNED) H. J. FLATT
Title Dist. Supt.

✓



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado
Lease or Tract: Navajo Tract 106 Field White Mesa State Utah
Well No. 4 Sec. 35 T. 41S R. 24E Meridian S1M County San Juan
Location 1250 ft. ^[N.] of S Line and 2040 ft. ^[E.] of W Line of Section 35 Elevation 5043
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title Dist. Supt.
COPY (ORIGINAL SIGNED) H. J. FLATT
COPY (SIGNED)

Date June 11, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling March 31, 1959 Finished drilling April 23, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>5700</u> to <u>5713</u>	No. 4, from <u>5821</u> to <u>5840</u>
No. 2, from <u>5750</u> to <u>5754</u>	No. 5, from <u>5846</u> to <u>5883</u>
No. 3, from <u>5751</u> to <u>5788</u>	No. 6, from <u>5892</u> to <u>5896</u>

IMPORTANT WATER SANDS

No. 1, from <u>2798</u> to <u>3037</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>13-3/8</u>	<u>48</u>	<u>8-R</u>	<u>H-40</u>	<u>241'</u>	<u>-</u>	<u>-</u>	<u>5749</u>	<u>5789</u>	<u>Production</u>
<u>8-5/8</u>	<u>24</u>	<u>8-R</u>	<u>J-55</u>	<u>604'</u>	<u>Howco</u>	<u>-</u>	<u>5820</u>	<u>5837</u>	<u>"</u>
<u>5-1/2</u>	<u>15.5</u>	<u>8-R</u>	<u>J-55</u>	<u>664'</u>	<u>Baker</u>	<u>-</u>	<u>5849</u>	<u>5871</u>	<u>"</u>
<u>5-1/2</u>	<u>11.0</u>	<u>8-R</u>	<u>J-55</u>	<u>5285'</u>	<u>-</u>	<u>-</u>	<u>5876</u>	<u>5884</u>	<u>"</u>
							<u>5891</u>	<u>5897</u>	<u>"</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>253'</u>	<u>250</u>	<u>Halliburton</u>	<u>-</u>	<u>-</u>
<u>8-5/8</u>	<u>615'</u>	<u>400</u>	<u>"</u>	<u>-</u>	<u>-</u>
<u>5-1/2</u>	<u>5956'</u>	<u>350</u>	<u>"</u>	<u>-</u>	<u>-</u>

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5962 feet, and from - feet to - feet
 Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

June 11, 1959 Put to producing May 17, 1959

The production for the first 24 hours was 504 barrels of fluid of which 100 % was oil; - % emulsion; - % water; and - % sediment. Gravity, °Bé. 40° @ 60°

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -
 Rock pressure, lbs. per sq. in. -

EMPLOYEES

OCR 600:1

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2694'	4738'	2044'	Cutler: Includes DeChelly 2798-3037 Organ Rock 3037-3500
4738	5724	986	Hermosa (Virgil, Missouri, & Upper Des Moines)
5724	5962 TD	238	Paradox
<u>ELECTRIC LOG TOPS:</u>			
2694	Cutler		
2798	DeChelly		
3037	Organ Rock		
4738	Hermosa		
5724	Paradox		

[OVER]

At the end of complete Driller's Log, add Oil logs top to bottom whether from Driller's Log or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

NAVAJO TRACT 106 #4

TD 5962', PBD 5919'. Perforated 5849-71', 5876-84' and 5891-97' w/2 shots/ft. Spotted 300 gal. MCA across perforations, swabbed back. Treated with 5600 gal. reg. 15% acid, flow and swab back. Four hour flow test, recovered 57 b.o. thru 3/8" choke, or 336 b.o.p.d. Set bridge plug @ 5843', perforated 5820-37' with 2 shots/ft. Spotted 200 gal. MCA across perforations, swabbed back. Acidized with 3800 gal. reg. 15% acid. Swab and flow acid water to pit. Four hour flow test, recovered 6 1/2 bbls. oil, or 384 b.o.p.d. thru 3/8" choke. Drilled out plug @ 5843', drove to 5917', set bridge plug @ 5800'. Perforated 5749-89' with 2 shots per foot. Washed perforations with 300 gal. MCA, swabbed back. Treated with 5600 gal. reg. 15% acid plus 36 nylon balls. Recovered acid water. Four hour flow test, recovered 42 b.o. or 252 b.o.p.d. Drilled out plug @ 5800', drove to 5915'.

TD 5962', PBD 5915'. Completed as oil well on May 17, 1959, flowing at rate of 504 b.o.p.d., no water, thru 3/8" choke on 6 hour test. Tubing pressure 200#, casing pressure 0#, GOR 600:1 and gravity 40° @ 60°.

EXXON COMPANY, U.S.A.

INCORPORATED IN NEW YORK

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

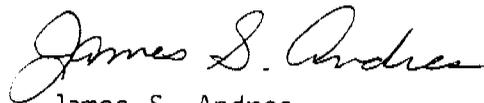
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	16448	78	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352	79	"	4-34	16449
3	"	22-42	16437	41	"	34-12	15353	80	"	3-14	10254
4	"	22-32	15759	42	"	34-32	15354	81	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529	82	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530	83	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15531	84	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355	85	"	8-41	15371
9	"	22-43	15760	47	"	34-23	16444	86	"	10-32	15372
10	"	22-23	16438	48	"	33-43	15356	87	"	11-11	10569
11	"	22-34	15761	49	"	33-23	16445	88	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	15357	89	"	Water Sply Well	
13	"	23-34	11208	51	"	32-14	10249	90	"	"	"
14	"	27-41	16439	52	"	32-34	15358	91	"	"	"
15	"	27-21	16254	53	"	33-14	10245	92	"	"	"
16	"	28-41	16440	54	"	33-34	15359	93	"	"	"
17	"	27-12	15345	55	"	34-14	15360	94	"	"	"
18	"	27-32	15346	56	"	34-34	15361	95	"	"	"
19	"	26-12	10563	57	"	35-14	15532	96	"	"	"
20	"	25-23	10564	58	"	35-34	15533	97	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API	98	"	"	"
22	"	27-23	15348	60	42S 24E	2-21	15534	99	"	"	"
23	"	27-13	10284	61	"	3-41	15362	100	"	"	"
24	"	28-43	15349	62	"	3-21	15363	101	"	"	"
25	"	28-23	10244	63	"	4-41	16446	102	"	"	"
26	"	28-34	16441	64	"	4-21	15364	103	"	"	"
27	"	27-14	10285	65	"	6-32	10257	104	"	"	"
28	"	27-14A	11343	66	"	4-12	10255	105	"	"	"
29	"	27-34	16255	67	"	4-32	15365	106	42S 24E	4-42	30078
30	"	26-14	10565	68	"	3-12	15366	107	41S 24E	34-24	30099
31	"	25-14	15525	69	"	3-32	15367	108	"	34-42	30102
32	"	25-34	10566	70	42S 24E	2-12	15535	109	42S 24E	4-33	30292
33	"	36-21	15526	71	"	2-32	15536	110	42S 24E	3-11	30243
34	"	35-41	15527	72	"	2-23	10568	111	"	3-22	30294
35	"	35-21	15528	73	"	3-43	15368	112	41S 24E	34-22	30295
36	"	34-41	16442	74	"	3-23	16447	113	"	34-33	30296
37	"	34-21	15350	75	"	4-43	15369	114	Proposed not drild		30329
38	"	33-41	16443	76	"	4-23	15370	115	"	4-31	30330
39	"	33-21	15351	77	"	5-13	16223	116	41S 24E	35-13	30331

orig file
cc R. Furth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, CO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

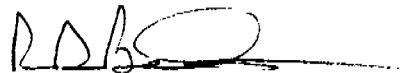
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TOWNSHIP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	33-23	SAN JUAN	UT	NE	SE	33-41S-24E	INJ SI	43-037-16445	14-20-603-409		96-004193
	33-32	SAN JUAN	UT	SW	NE	33-41S-24E	PROD SI	43-037-15352	14-20-603-409		96-004193
	33-34	SAN JUAN	UT	SW	SE	33-41S-24E	INJ OP	43-037-15359	14-20-603-409		96-004193
	33-41	SAN JUAN	UT	NE	NE	33-41S-24E	INJ SI	43-037-16443	14-20-603-409		96-004193
	33-43	SAN JUAN	UT	NE	SW	33-41S-24E	INJ OP	43-037-15356	14-20-603-409		96-004193
	33-44	SAN JUAN	UT	SE	SE	33-41S-24E	PROD OP	43-037-31065	14-20-603-409		96-004193
	34-12	SAN JUAN	UT	SW	NW	34-41S-24E	INJ OP	43-037-15353	14-20-603-409		96-004193
	34-13	SAN JUAN	UT	NW	SW	34-41S-24E	PROD OP	43-037-31066	14-20-603-409		96-004193
	34-14	SAN JUAN	UT	SW	SW	34-41S-24E	INJ OP	43-037-15360	14-20-603-409		96-004193
	34-21	SAN JUAN	UT	NE	NW	34-41S-24E	INJ OP	43-037-15350	14-20-603-409		96-004193
	34-22	SAN JUAN	UT	SE	NW	34-41S-24E	PROD OP	43-037-30295	14-20-603-409		96-004193
	34-23	SAN JUAN	UT	NE	SW	34-41S-24E	INJ OP	43-037-16444	14-20-603-409		96-004193
	34-24	SAN JUAN	UT	SW	SW	34-41S-24E	PROD OP	43-037-30093	14-20-603-409		96-004193
	34-31	SAN JUAN	UT	NW	NE	34-41S-24E	PROD OP	43-037-31054	14-20-603-409		96-004193
	34-32	SAN JUAN	UT	SW	NE	34-41S-24E	INJ OP	43-037-15354	14-20-603-409		96-004193
	34-33	SAN JUAN	UT	NW	SE	34-41S-24E	PROD OP	43-037-30296	14-20-603-409		96-004193
	34-34	SAN JUAN	UT	SW	SE	34-41S-24E	INJ OP	43-037-15361	14-20-603-409		96-004193
	34-42	SAN JUAN	UT	SE	NE	34-41S-24E	PROD OP	43-037-30102	14-20-603-409		96-004193
	34-43	SAN JUAN	UT	NE	SE	34-41S-24E	INJ OP	43-037-15355	14-20-603-409		96-004193
	34-44	SAN JUAN	UT	SE	SE	34-41S-24E	PROD OP	43-037-31067	14-20-603-409		96-004193
	35-12	SAN JUAN	UT	SW	NW	35-41S-24E	INJ OP	43-037-15529	14-20-603-258		96-004193
	35-13	SAN JUAN	UT	NW	SW	35-41S-24E	PROD OP	43-037-30331	14-20-603-258		96-004193
	35-14	SAN JUAN	UT	SW	SW	35-41S-24E	PROD OP	43-037-15532	14-20-603-258		96-004193
	35-21	SAN JUAN	UT	NE	NW	35-41S-24E	PROD SI	43-037-15528	14-20-603-258		96-004193
	35-22	SAN JUAN	UT	SE	NW	35-41S-24E	PROD TA	43-037-31068	14-20-603-258		96-004193
	35-23	SAN JUAN	UT	NE	SW	35-41S-24E	PROD OP	43-037-15531	14-20-603-258		96-004193
	35-34	SAN JUAN	UT	SW	SE	35-41S-24E	PROD SI	43-037-15533	14-20-603-258		96-004193
	36-12	SAN JUAN	UT	SW	NW	36-41S-24E	PROD OP	43-037-15530	14-20-603-258		96-004193
	36-21	SAN JUAN	UT	NE	NW	36-41S-24E	PROD OP	43-037-15526	14-20-603-258		96-004193

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

012603

5. Lease Designation &
Serial No.
14-20-603-258

POW PROX

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

1250 FSL, 2040' FWL

14. Permit No. 15. Elevations (DF, RT, GR)
43-037-15531 DF: 5043'

6. If Indian, Allottee or Tribe Name
Navajo

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
35-23

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Sec. 35, T41S, R24E SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test water Shut-off Pull or Alter Casing
Fracture Treat Multiple Complete
Shoot or Acidize Abandon
Repair Well Change Plans
(Other)

Subsequent Report of:

Water Shut-off Repairing Well
Fracture Treatment Altering Casing
Shooting/Acidizing Abandonment
(Other)

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

12-10-87 MIRU. POOH w/ rods and pump. NU BOPs. TOOH w/ tbg.
12-11-87 Run Schlumberger PAL.
12-12/13-87 SD for weekend.
12-14/15-87 W/O HOMCO csg patch.
12-16-87 RIH w/ HOMCO csg patch. Set patch 2765-86'. POOH w/ tbg.
12-17-87 RIH w/ hydrostatic bailer. CO fill to PBTD. POOH. RIH w/ pkr.
12-18-87 SD due to weather.
12-19/20-87 SD for weekend.
12-21-87 Acidized perms w/ 4500 gals 28% HCl in three stages using rock salt for diversion. RU to swab. Made four swab runs. No fluid.
12-22-87 Made one swab run - 300 ft fluid. Released pkr and POOH. Tight spot in patch @ 2778'. RIH w/ prod equip. Unable to get thru tight spot. POOH. (Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr Staff Op Engineer Date: 1-18-88
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

15701-051

White Mesa Unit 35-23 (Continued)

- 12-23-87 RIH w/ tapered mill and reamed out 4 foot tight spot 2778-82'. POOH. RIH w/ prod equip. RD BOPs. NU wellhead. Made four swab runs. Swabbed dry.
- 12-24-87 RIH w/ rods and pump. Returned well to production.
- 12-29-87 RDMO.

RECEIVED

JAN 22 1988

DIVISION OF
OIL, GAS & MINING

Pow-PROX ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

- 1. Oil Well // Gas Well /___/ Other:
- 2. Name of Operator
MOBIL OIL CORPORATION
- 3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321
- 4. Location of Well

1250 FSL, 2040' FWL
- 5. Lease Designation & Serial No.
14-20-603-258
- 6. If Indian, Allottee or Tribe Name
Navajo
- 7. Unit Agreement Name
White Mesa
- 8. Farm or Lease Name
-
- 9. Well No.
35-23
- 10. Field and Pool, or Wildcat
Greater Aneth
- 11. Sec. T,R,M or BLK and Survey or Area
Sec. 35, T41S, R24E SLM
- 12. County, Parish
San Juan
- 13. State
Utah
- 14. Permit No.
43-037-15531
- 15. Elevations (DF, RT, GR)
DF: 5043'

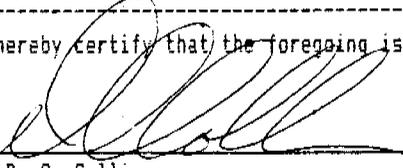
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off /___/	Pull or Alter Casing /___/	Water Shut-off /___/	Repairing Well / <input checked="" type="checkbox"/> /
Fracture Treat /___/	Multiple Complete /___/	Fracture Treatment /___/	Altering Casing /___/
Shoot or Acidize /___/	Abandon * /___/	Shooting/Acidizing / <input checked="" type="checkbox"/> /	Abandonment * /___/
Repair Well /___/	Change Plans /___/	(Other) /___/	
(Other) /___/		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

12-10-87 MIRU. POQH w/ rods and pump. NU BOPs. TOOH w/ tbg.
 12-11-87 Run Schlumberger PAL.
 12-12-13-87 SD for weekend.
 12-14-15-87 W/D HGMCO csg patch.
 12-16-87 RIH w/ HGMCO csg patch. Set patch 2765-86'. POQH w/ tbg.
 12-17-87 RIH w/ hydrostatic bailer. CO fill to PBTB. POQH. RIH w/ pkr.
 12-18-87 SD due to weather.
 12-19/20-87 SD for weekend.
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 12-22-87 Made one swab run - 300 ft fluid. Released pkr and POQH. Tight spot in patch @ 2778'. RIH w/ prod equip. Unable to get thru tight spot. POQH. (Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Op Engineer Date: 1-18-88
 D. C. Collins

(This space for Federal or State office use)
 APPROVED BY _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

White Mesa Unit 35-23 (Continued)

12-23-87 RIH w/ tapered mill and reamed out 4 foot tight spot 2778-82'. POOH. RIH w/ prod equip. RD
BOPs. NU wellhead. Made four swab runs. Swabbed dry.

12-24-87 RIH w/ rods and pump. Returned well to production.

12-29-87 RDMD.

RECEIVED
JAN 22 1988

Oil & Gas
Production Division

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-258
2. Name of Operator Mobil Oil Corporation	6. If Indian, Allottee or Tribe Name Navajo Tribal
3. Address and Telephone No. P.O. Box 633, Midland, TX 79702 (915)688-2585	7. If Unit or CA. Agreement Designation White Mesa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E	8. Well Name and No. 35-23
	9. API Well No. 43-037-15531
	10. Field and Pool, or Exploratory Area Greater Aneth
	11. County or Parish, State San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓ Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34 23-43
API No: 43-037-15349

✓ Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓ Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓ Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓ Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓ Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓ Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓ Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓ Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓ Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓ Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓ Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓ Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓ Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓ Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓ Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓ Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓ Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓ Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓ Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓ Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓ Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓ Type: Oil Well
Location: 510' FSL, 2140' PEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓ Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 22-22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

✓Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Routing	
1-	LCK / GFL
2-	DTS 57-1044
3-	VLC ✓
4-	RJE ✓
5-	RMS
6-	ADA ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator)	<u>U S OIL & GAS, INC.</u>	FROM (former operator)	<u>M E P N A</u>
(address)	<u>PO BOX 270</u>	(address)	<u>POB 219031 1807A RENTWR</u>
	<u>DOLORES, CO 81323</u>		<u>DALLAS, TX 75221-2585</u>
	<u>MANDY WOOSLEY</u>		<u>SHIRLEY TODD/MIDLAND, TX</u>
phone	<u>(303) 882-7923</u>	phone	<u>(915) 688-2585</u>
account no.	<u>N7420</u>	account no.	<u>N 7370</u>

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #1165940.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm / Farmington N.M. Not approved by the BIA as of yet.

921229 Btm / Farmington N.M. " "

921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Rec'd 1-7-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAR 23 1998
DIV. OF OIL, GAS & MINING
970-882-7923

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 US OIL & GAS, INC.

3. Address and Telephone No.
 PO BOX 270, Dolores, CO 81323

4. Location of Well (Range, Sec., T., R., M., or Survey Description)
 1,250' FSL & 2,040' FWL, Sec 35, T41S R24E

5. Lease Designation and Serial No.
 14-20-603-258

6. If Indian, Alliance or Tribe Name
 Navajo

7. If Unit or CA, Agreement Designation
 White Mesa Unit

8. Well Name and No.
 35-23

9. API Well No.
 430371553100SI

10. Field and Pool, or Exploratory Area
 Greater Aneth Area

11. County or Parish, State
 San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plant
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3-17-98
PHD

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.I.H. Tagged up at 2,084', circulated hole with fresh water, pumped cement plug from 2,084' to 1,935' T.O.H. with tubing, let set for 2 hours and tagged with wireline at 1,931' T.I.H. with perforating gun and perforated 4 squeeze holes at 1,672'. T.I.H. with cement retainer and set at 1,553', broke circulation and pumped a 100' cement plug from 1,672' - 1,572' plus 20% excess behind 5 1/2" casing and from 1,672' - 1,553' inside 5 1/2" casing. Stung out of retainer and left 54' of cement on top of retainer.

T.O.H. with tubing, T.I.H. with perforating gun and perforated 4 squeeze holes at 650'. T.I.H. with cement retainer and set it at 602', broke circulation and circulated fresh water to surface behind 5 1/2" casing. Switched to cement and circulated cement to surface behind 5 1/2" casing from 650' - surface. Stung out of retainer and displaced 50' of cement on top of retainer. T.O.H. with tubing and cement retainer setting tool, T.I.H. with tubing open ended to 208' and circulated cement to surface inside 5 1/2" casing. T.O.H. with tubing and topped inside of 5 1/2" casing off with cement.

(See attached Cement Service Report)

I hereby certify that the foregoing is true and correct

Signed Patrick Woosley Title Patrick Woosley Date 3-18-98

Approved by _____ Date _____

Conditions of approval, if any: **Accepted by the Utah Division of Oil, Gas and Mining**



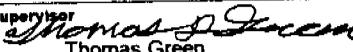
Cementing Service Report

Schlumberger Dowell		Customer US OIL AND GAS				Job Number 20060330		
Well white mesa 35-23 35-23		Location (legal)		Dowell Location Farmington, NM		Job Start 3/17/98		
Field white mesa		Formation Name/Type		Deviation 0	BR Size 0 in	Well MD 5,750 ft	Well TVD 5,750 ft	
County san juan		State/Province utah		BHP 0 psi	BHST 0 °F	BHCT 0 °F	Pore Press. Gradient 0 psi/ft	
Rig Name		Drilled For Oil & Gas	Service Via Land		Casing/Liner			
Offshore Zone		Well Class Old	Well Type Other		Depth, ft 5750	Size, in 5.5	Weight, lb/ft 15.5	
Drilling Fluid Type		Max. Density 0 lb/gal	Plastic Viscosity 0 cp		Grade K55	Thread 8RD		
Service Line Cementing		Job Type Plug & Abandon		Tubing/Drill Pipe				
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure 0 psi		WellHead Connection 2 3/8" 4.7# T/S		Depth 2221	Size, in 5.5	
Service Instructions P&A ROLL HOLE COMPLETELY, 1st, PLUG 2221-2021, 2ND, PLUG 1667-1567, PERF @ 650ft, SET RETAINER @ 600ft EST, injection rate & circulation out bradon head, Mix & pump slurry to surface leave 50 ft, above retainer, sting out, Set 200 FT plug @ surface						Weight, lb/ft 4.6	Grade J55	
						Thread N/A		
		Perforations/Open Hole						
		Top, ft 650	Bottom, ft 0	spr 2	No. of Shots -1300	Total Interval -650 ft		
		Diameter 0	Diameter 0	Diameter 0	Diameter 0			
Treat Down Tubing		Displacement 0 bbl		Packer Type		Packer Depth 0 ft		
Tubing Vol. 0 bbl		Casing Vol. 0 bbl		Annular Vol. 0 bbl		Open Hole Vol 0 bbl		
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure: psi		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type		
Pipe Rotated <input type="checkbox"/>		No. Centralizers: 0		Shoe Depth: 5750 ft		Tool Type:		
Top Plugs: 0		Bottom Plugs: 0		Stage Tool Type		Tool Depth: 0 ft		
Cement Head Type:		Stage Tool Depth: 0 ft		Tail Pipe Size: 0 in				
Job Scheduled For:		Arrived on Location: 3/17/98 8:00		Leave Location: 3/17/98		Collar Type:		
						Tail Pipe Depth: 0 ft		
						Collar Depth: ft		
						Sqz Total Vol: 0 bbl		
Time	Cum/Vol	Density U1	Elapsed Time	Pressure U1	TotFlowrate	Message		
24 hr clock	bbl	ppg	min	psi	bpm			
11:32	0	0	0	0	0	START ACQUISITION		
11:32	0	5	0	-3557	0	START EDT		
11:32	0	0	0	0	0	STOP EDT		
11:32	0	0	0	0	0	STOP ACQUISITION		
13:08	0	0	0	0	0	START EDT		
13:08	0	0	0	0	0	START ACQUISITION		
13:08	0	5	0	-3557	0			
13:09	0	8.23	1.007	9.063	0			
13:10	0	8.247	2.013	18.04	.9398			
13:11	1.935	8.264	3.02	25.85	1.925	START INJ. RATE		
13:12	2.824	8.333	4.026	-31.34	0			
13:13	3.111	8.281	5.033	383.6	.3573			
13:14	3.333	8.216	6.04	313.6	.3904			
13:15	3.667	8.321	7.046	-10.17	.0143			
13:16	3.668	8.286	8.053	-9.309	0			
13:17	3.668	8.308	9.059	-4.532	0			
13:18	3.668	8.251	10.07	-4.532	0			
13:19	3.668	8.348	11.07	-4.524	0			
13:20	3.668	14.85	12.08	-3.689	0	START CMT		
13:21	3.778	16.21	13.09	9.04	.3991			
13:22	4.179	15.99	14.09	36.87	.4025			
13:23	4.583	16.08	15.1	39.82	.3992			

Well			Field			Service Date		Customer		Job Number
white mesa 35-23 #35-23			white mesa					US OIL AND GAS		20050330
Time	CumVol	Density U1	Elapsed Time	Pressure U1	TestFlowrate			Message		
24 hr clock	bbl	ppg	min	psi	bpm					
13:24	4.988	16.51	16.11	32.04	4039	0	0			
13:25	5.497	16.26	17.11	31.84	5323	0	0			
13:26	6.039	15.98	18.12	31.72	5554	0	0			
13:27	6.583	16.7	19.13	32.05	5386	0	0			
13:28	7.124	16.25	20.13	31.72	5283	0	0			
13:29	7.666	5.021	21.14	-2.839	5396	0	0			
13:30	8.213	5	22.15	-9.611	5563	0	0	START DISPL.		
13:31	8.759	5	23.15	0	5335	0	0			
13:32	9.157	5	24.16	-27.39	0	0	0			
13:33	9.158	5	25.17	-4.533	0	0	0			
13:34	9.158	5	26.17	0	0	0	0			
13:35	9.158	5	27.18	4.222	0	0	0			
13:36	0	0	0	0	0	0	0	[CumVol]=9.158 bbl		
13:36	0	0	0	0	0	0	0	Reset Volume		
13:36	0	0	0	0	0	0	0	STOP EDT		
13:36	0	0	0	0	0	0	0	STOP ACQUISITION		
14:40	0	0	0	0	0	0	0	START EDT		
14:40	0	0	0	0	0	0	0	START ACQUISITION		
14:40	0	5	0	-3557	0	0	0			
14:41	0	6.209	1.008	15.67	0	0	0	START INJ RATE		
14:42	0	12.88	2.014	-18.35	0	0	0			
14:43	2.773	12.69	3.021	-9.808	3072	0	0			
14:44	8938	12.75	4.028	-1.008	1.115	0	0			
14:45	2.026	12.73	5.034	4.504	1.137	0	0			
14:46	3.884	12.73	6.041	35.88	2.198	0	0			
14:47	6.171	12.68	7.048	60.83	2.265	0	0			
14:48	8.476	12.72	8.054	74.6	2.338	0	0			
14:49	9.996	12.75	9.061	-8.648	0	0	0			
14:50	9.997	12.82	10.07	-9.055	0	0	0			
14:51	9.997	12.78	11.07	-4.532	0	0	0			
14:52	9.997	12.81	12.08	-4.532	0	0	0			
14:53	0	0	0	0	0	0	0	[CumVol]=10.01 bbl		
14:53	0	0	0	0	0	0	0	Reset Volume		
14:53	0	12.66	13.09	26.43	3306	0	0	START CMT		
14:54	1.137	16.35	14.09	44.01	1.768	0	0			
14:55	3.284	16.36	15.1	64.03	2.185	0	0			
14:56	5.496	16.33	16.11	61.05	2.211	0	0			
14:57	7.716	16.01	17.12	49.9	2.206	0	0			
14:58	9.936	15.69	18.12	53.85	2.208	0	0			
14:59	12.16	14.97	19.13	45.31	2.203	0	0			
15:00	14.37	16.04	20.14	49.67	2.189	0	0			
15:01	16.56	16.65	21.14	55.77	2.171	0	0			
15:02	18.75	15.35	22.15	45.82	2.174	0	0			
15:03	20.93	17.35	23.15	64.71	2.161	0	0			
15:04	23.12	15.41	24.16	52	2.191	0	0			
15:05	25.33	15.54	25.17	52.92	2.202	0	0			
15:06	27.54	16.55	26.17	71.75	2.195	0	0			
15:07	29.74	16.78	27.18	72.28	2.196	0	0			
15:08	31.96	14.15	28.19	53.97	2.203	0	0			
15:09	34.18	5	29.2	139.1	2.114	0	0	START DISPL.		
15:10	35.29	5	30.2	-8.469	0	0	0			
15:11	35.29	5	31.21	0	0	0	0			
15:12	35.29	5	32.22	4.513	0	0	0			
15:13	35.29	5	33.22	4.532	0	0	0			

Well		Field				Service Date		Customer		Job Number
white mesa 35-23 #35-23		white mesa						US OIL AND GAS		20050330
Time	Can/Vol	Density U1	Elapsed Time	Pressure U1	Total Flowrate			Message		
24 hr clock	bbbl	ppg	min	psi	bpm					
15:14	35.29	5	34.23	4.532	0	0	0			
15:15	35.29	5	35.24	4.532	0	0	0			
15:16	35.29	5	36.24	4.532	0	0	0			
15:17	35.29	5	37.25	4.532	0	0	0			
15:18	35.29	5	38.26	4.532	0	0	0			
15:19	0	0	0	0	0	0	0	STOP EDT		
15:19	0	0	0	0	0	0	0	STOP ACQUISITION		
18:32	35.29	5	0	-3557	0	0	0	START ACQUISITION		
18:32	0	0	0	0	0	0	0	START EDT		
18:33	35.29	8.611	1.006	0	0	0	0	START CMT		
18:34	35.29	8.621	2.013	-8041	0	0	0			
18:35	35.32	8.564	3.02	0	.3712	0	0			
18:36	35.81	11.55	4.026	0	.4784	0	0			
18:37	37.42	16.03	5.033	22.64	2.231	0	0			
18:38	39.74	15.65	6.04	27.75	2.34	0	0			
18:39	42.08	16.06	7.047	27.19	2.298	0	0			
18:40	43.87	16.1	8.053	-3.992	.1099	0	0			
18:41	43.94	16.14	9.06	0	0	0	0			
18:42	43.98	16.08	10.07	0	0	0	0	SHUT DOWN/TOP OUT		
18:43	44.04	16.06	11.07	0	0	0	0			
18:44	0	0	0	0	0	0	0	STOP EDT		

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
1	0	0	2	60	0	0	0	
Treating Pressure Summary, psi				Breakdown Fluid				
Maximum	Final	Average	Bump Plug to Breakdown	Type	Volume	Density		
0	0	0	0		0 bbl	0 lb/gal		
Avg. N2 Percent	Designated Slurry Volume	Displacement		<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	1	bbl	
0 %	0 bbl	0 bbl		<input type="checkbox"/> Washed Thru Perfs	To	0	ft	
Customer or Authorized Representative			Dowell Supervisor		<input type="checkbox"/> Circulation Lost			<input checked="" type="checkbox"/> Job Completed
pat woosley			 Thomas Green					



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President
BY MW

PB/mw

Enclosures

43-037-15531

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43.03715531

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

THIS PAGE 5-35
47-032-15531

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-258
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 4 LEASE # 14-20-603-258
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 5 LEASE # 14-20-603-258
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 6 LEASE # 14-20-603-258
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-409
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 7 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-410
WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

T415 R 24E S-35
43-037-15531

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW 10-31 POW
✓4-31 POW ✓4-23 P&AD ✓3-41 POW 10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD 34-32 POW
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD 9-21 P&AD

CLERK OF DISTRICT COURT
COUNTY OF SHERIDAN, WYOMING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD ~~35-23 P&AD~~
35-21 P&AD 35-34 POW
35-41 P&AD

*T415 R24E
SEC-35*

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/17/2004

API NO. ASSIGNED: 43-037-15531

WELL NAME: WMU 35-23 (Re-entry)
 OPERATOR: US OIL & GAS INC (N7420)
 CONTACT: PATRICK WOOSLEY

PHONE NUMBER: 970-565-0793

PROPOSED LOCATION:

NESW 35 410S 240E
 SURFACE: 1250 FSL 2040 FWL
 BOTTOM: 1250 FSL 2040 FWL
 SAN JUAN
 GREATER ANETH (365)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-603-258
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: DSCR
 COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 37.17651

LONGITUDE: 109.25228

RECEIVED AND/OR REVIEWED:

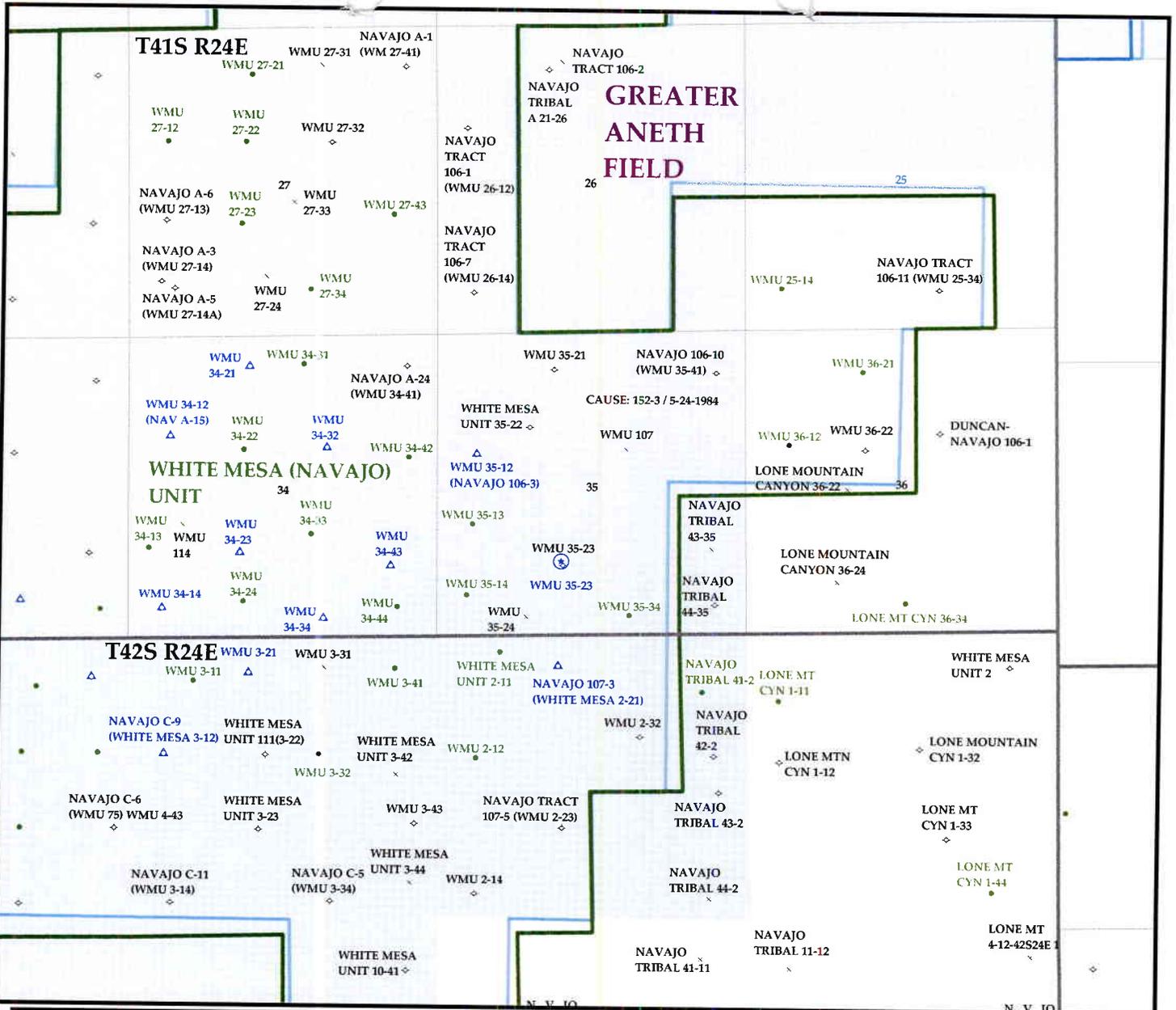
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 103475568)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 09-285)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

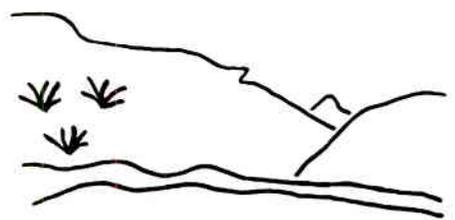
- ___ R649-2-3.
- Unit WHITE MESA
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
 - Board Cause No: 152.3
 - Eff Date: 5-24-1984
 - Siting: *Yacatus Cause #17
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: US OIL & GAS INC (N7420)
SEC. 35 T.41S, R.24E
FIELD: GREATER ANETH (365)
COUNTY: SAN JUAN
CAUSE: 152-3 / 5-24-1984



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⚡ GAS INJECTION	🟦 EXPLORATORY	⬜ ABANDONED
⊕ GAS STORAGE	🟩 GAS STORAGE	🟪 ACTIVE
⊗ LOCATION ABANDONED	🟨 NF PP OIL	🟫 COMBINED
⊕ NEW LOCATION	🟦 NF SECONDARY	🟪 INACTIVE
⊕ PLUGGED & ABANDONED	🟦 PENDING	🟨 PROPOSED
⚡ PRODUCING GAS	🟩 PI OIL	🟨 STORAGE
● PRODUCING OIL	🟨 PP GAS	⬜ TERMINATED
⊕ SHUT-IN GAS	🟨 PP GEOTHERML	
● SHUT-IN OIL	🟩 PP OIL	
⊗ TEMP. ABANDONED	🟦 SECONDARY	
⊕ TEST WELL	⬜ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 22-JUNE-2004