

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

- Entered in NID File
- Entered On S R Sheet
- Location Map Pinned
- Card Indexed
- IWR for State or Fee Land
- Checked by Chief
- Copy NID to Field Office
- Approval Letter
- Disapproval Letter

COMPLETION DATA:

- Date Well Completed 5-4-58
- Location Inspected
- QW WW TA
- Bond returned
- GW OS PA
- Stat. of Fee Land

LOGS FILED

- Diller's Log 7-25-58
- Electric Log (No. 1)
- E I E-I GR GRN Micro
- Lat M-L Sonic Others Refined with Temperature

* Effective 1-1-73, Humble Oil & Refining Co. changed to
Exxon Company, U.S.A.

ONE
12.8.93

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

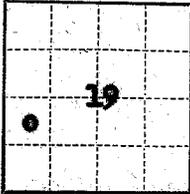
Indian Agency _____

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-603-264**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 6, 1958

Navajo Tract 115

Well No. **3** is located **1980** ft. from **S** line and **660** ft. from **E** line of sec. **19**

NW SW Section 19

418

25E

S1M

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

McElmo Creek

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4719.2' Ungraded ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to test the potentially productive Hermosa and Paradox formations. Surface Casing: approximately 1500' of 10-3/4" OD 32.75# & 40.5# smls casing as required cemented to the surface. Oil String: 7" OD 20 & 23# smls casing as required cemented with required amount of cement. Mud: Conventional and/or gyp or salt base mud as required. Drill stem tests: All oil and gas shows will be tested. Logs: Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **Box 3082**

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B M Bradley
Title **District Superintendent.**

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE _____ COUNTY _____ SEC _____ T _____ R _____ ACRES _____

DESCRIPTION AND INTEREST: _____

The Carter Oil Co.
PROPOSED LOCATION
NAVAJO TRACT 115 WELL #3

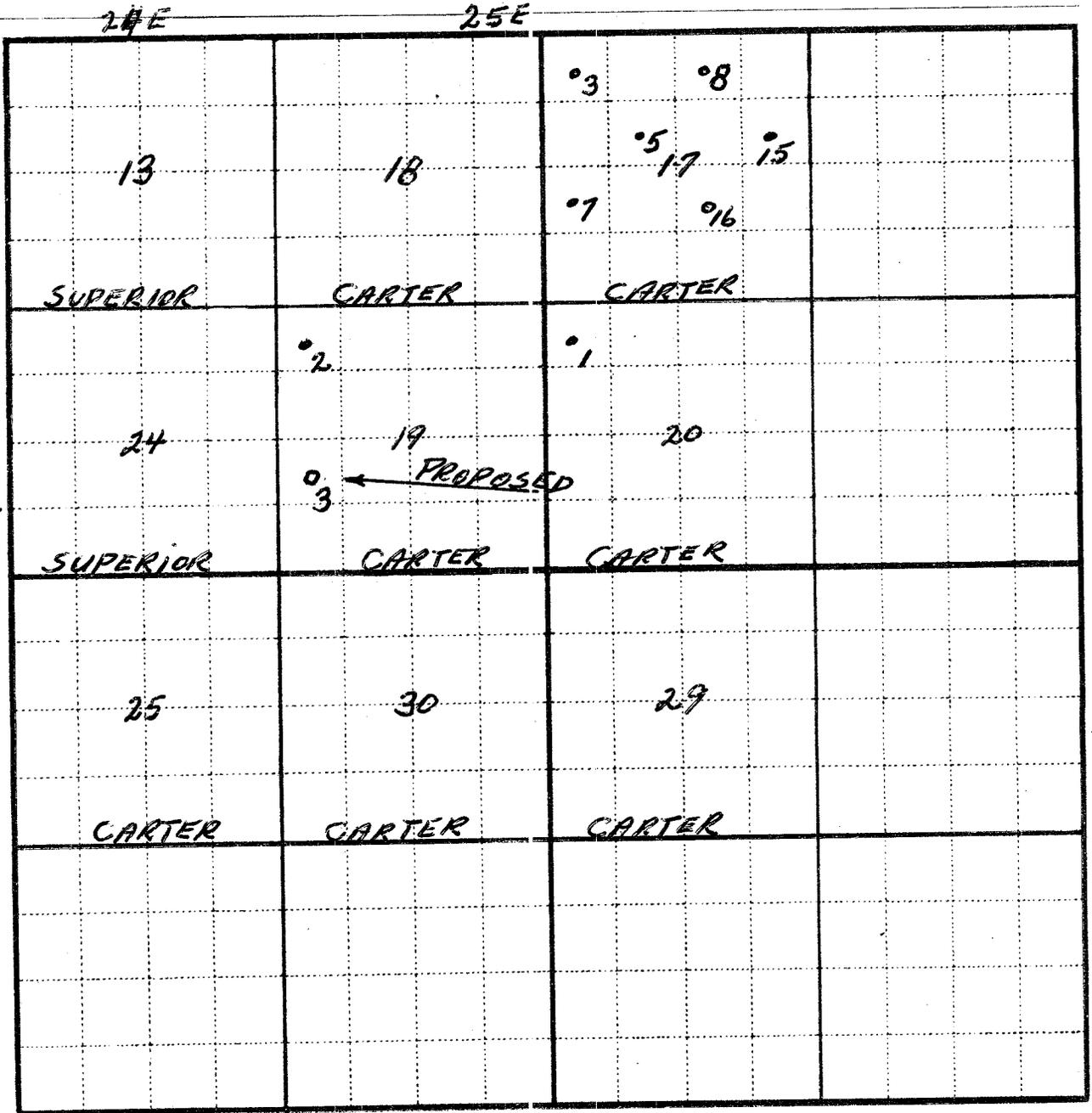
IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____

Signed _____

T
41
S

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (P.nd.) _____ Date _____ (Comp.) _____ Date _____
Block Map (P.nd.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (P.nd.) _____ Date _____ (Comp.) _____ Date _____

Company THE CARTER OIL COMPANY

Lease NAVAJO Tract 115 Well No. 3

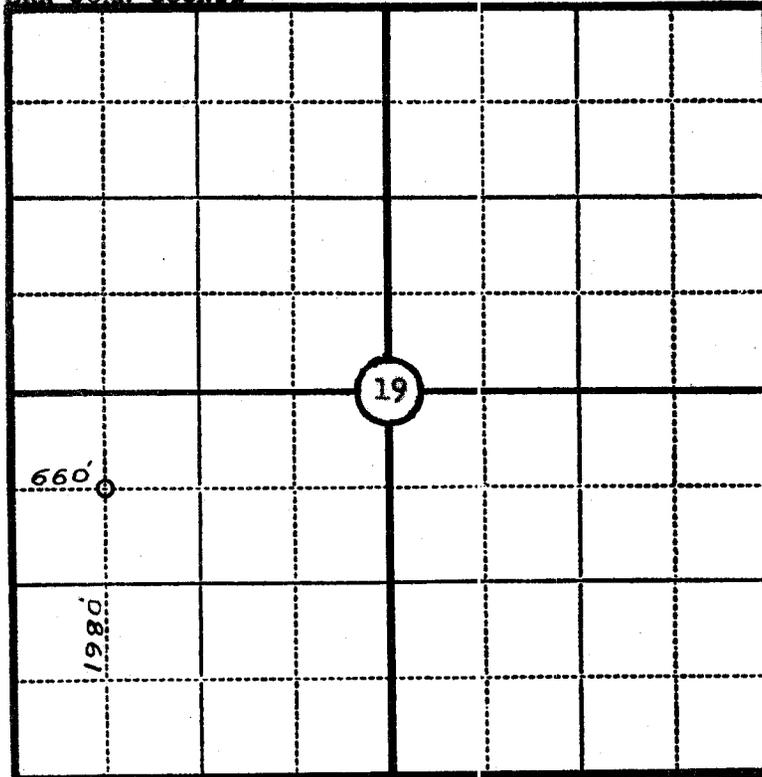
Sec. 19, T 41 SOUTH, R 25 EAST S.L.M.

Location 1980' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE.

Elevation 4719.2 UNGRADED GROUND
T.B.M. 1x2 Stake about 200' SE of Location on a small knoll: Elev. 4716.6

SAN JUAN COUNTY

UTAH



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

JAMES P. LEESE

UTAH REG. NO. 1472

Surveyed 1 FEBRUARY, 1958

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

February 10, 1958

The Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 115-3, which is to be located 1980 feet from the south line and 660 feet from the west line of Section 19, Township 41 South, Range 25 East, SLHM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5730 feet, and from ---- feet to ---- feet
 Cable tools were used from None feet to ---- feet, and from ---- feet to ---- feet

DATES

July 14 , 19 58 Put to producing on test. 5-4- , 19 58
 The production for the first 24 hours was 80 barrels of fluid of which 78 % was oil; ---- %
 emulsion; 2 % water; and ---- % sediment. Gravity, °Bé. 39°
 If gas well, cu. ft. per 24 hours ---- Gallons gasoline per 1,000 cu. ft. of gas ----
 Rock pressure, lbs. per sq. in. ----

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	666	666	<u>San Rafael Group:</u> Interbedded red sandstones and red shales.
666	1378	711	<u>Glen Canyon Group:</u> Red sandstones.
1378	2492	1114	<u>Chinle:</u> Interbedded sandstones & silty shales becoming very calcareous near the base with much limestone.
2492	4498	2006	<u>Cutler:</u> Predominantly red shale with thin streaks sandstone, much anhydrite in lower portion.
4498	5346	848	<u>Hermosa:</u> Upper 2/3 interbedded gray and brown shales and dense limestone. Lower 1/3 dense light gray limestone locally cherty.
5346	5508	162'	<u>"A₂":</u> Limestone, gray, dense, locally cherty, locally fossiliferous.
5508	5667	159	<u>Paradox:</u> Limestone and dolomite interbedded with traces anhydrite and black shale.
5667	5730	63'	<u>Cl:</u> Salt

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

W/

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
History of Oil and Gas Well Continued:			
<p>Fix-A-Frac hit formation at 3700# pressure, 300 gallons Fix-A-Frac and 2 barrels crude in formation and pressure was 3600#. No plug indicated. Followed with 1500 gallons retarded acid at 2.6 barrels/minute injection rate. Maximum pressure 4200#, minimum pressure 4000#, displaced with 93 barrels crude. Shut-in pressure 1000#, standing pressure in 5 minutes 3900#. Left well shut in 8 hours for retarded acid to expend. Tubing pressure at end of 8 hours was 1750#. Opened well, flowed 17.5 barrels and died. Started swabbing, recovered 30.5 barrels load oil, started recovering acid water. Swabbed to clean up well to pit and then swabbed 5 hours in test tank, recovered 21 barrels fluid, 9 barrels oil and 12 barrels acid water. Swabbed 24 hours and recovered 42 barrels oil and 17 barrels water, (some acid water and salt water). Last 6 hours of test, averaged 26% water. Pulled tubing and packer. Drilled out bridge plug at 5623' and pushed to 5682'.</p>			
<p>Ran CII bridge plug and set at 5550'. Perforated 5496-5506' with 4 holes per foot. Ran tubing and packer with tail pipe at 5506' and packer at 5443'. Spotted 200 gallons MCA across perforations. Let soak for 1/2 hour and reversed out. Spotted regular 15% acid across perforations. Pressured annulus to 1500#, treated perforations with 1200 gallons regular 15% acid. Maximum pressure 3900#, minimum pressure 3000#, average injection rate 2.66 barrels/minute. Final pressure 3600#. Standing pressure in 10 minutes 3100#. Displaced with 32 barrels crude. Flowed back 9 barrels load oil. Swabbed 23 barrels load oil to tank. Swabbed to pit 4 hours to unload acid water. Swabbed to tank 11 hours for 40 barrels oil and 7 barrels water. Swabbed 24 hours, recovered 61 barrels oil and 12 barrels water. Last 8 hours of test recovered 18.40 barrels oil and 1.60 barrels water. Light show of gas while pulling swab. Treated perforations with 2500 gallons Jel X100 retarded acid. Maximum pressure 3500#, minimum pressure 1600#, average injection rate 4 barrels per minute. Flushed with 61 barrels crude. Closed in pressure 3200#. Closed in for 8 hours. Opened well and flowed back 37 barrels load oil. Swabbed to clean up and tested. Last 6 hours of test recovered 17 barrels fluid, 12 barrels oil and 5 barrels salt water. Pulled tubing and packer, drilled out bridge plug at 5550'. Swabbed casing at 5490'. Ran bailer and cleaned out 8 barrels of water from bottom of hole. Ran tubing, found bridge plug at 5643'. Drilled out bridge plug and dove to 5668'. Ran tubing with seating nipple, perforated nipple and mud anchor and set at 5674'. Swabbed to pit 4 hours. Swabbed to tank on 8 hour test and recovered 28 barrels fluid, average 3.33 barrels per hour. Average grindout 2% salt water, gravity 39°. Tested at rate of 80 barrels fluid per day, 2% water.</p>			
<p>Completed 5-5-58 in Paradox Formation as an oil well producing from perforations 5496-5506'; 5568-5578'; 5598-5609'; 5613-5619' and 5628-5667' at rate of 78 barrels oil and 2 barrels water.</p>			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Spudded well 2-18-58.

Drilled and reamed 20" hole to 290'. Set 7 jts. 280' of 16" 53.1# spiral weld casing @ 290' w/275 sacks cement. Drilled and reamed 15" hole to 1396'. Set 43 jts. 1376' of 10-3/4" 32.75# H.40 casing @ 1383' w/1150 sacks cement. Drilled 9" hole to T.D. of 5730'. Set 170 jts, 5768' of 7", 23# and 20#, J-55 casing @ 5726' w/300 sacks cement.

Cut 5 cores, see attached descriptions.

No drill-stem tests run.

COMPLETION:

Perforated 5628 to 5667' with 4 holes per foot. Ran tubing with EGJ Packer with tail pipe at 5666' and packer at 5603'. Spotted 300 gallons mud acid across perforations, left for 30 minutes and reversed out. Spotted regular 15% acid across perforations, pressured up on annulus to 1500#, pressured up on tubing and obtained communication between casing and tubing. Raised packer to 5600', still had communication around packer. Reversed out acid, pulled packer and tubing. Reran tubing with new EGJ packer at 5546', tail pipe at 5666'. Spotted regular 15% acid across perforations. Pressured annulus to 1500#. Acidized with 4600 gallons regular 15% acid, maximum treating pressure 4000#, minimum pressure 2800#, average injection rate 3.5 bbls/minute. Final pressure 4000#, 10 minute shut-in pressure 3500#. Opened well to pit, pressure dropped to zero. Swabbed tubing for 30 hours. Last 6 hours average recovery was 4 gallon oil and 20 gallon acid water per hour. Pulled tubing and packer. Swabbed casing for 62 hours. Last 6 hours recovered 82 gallons fluid, grindout 10% water, 2% B.S. Ran tubing with packer, set packer 5546' and tail pipe at 5666'. Treated perforations with 1500 gallons Dowell W23 Emulsion Breaker. Maximum pressure 3500#, minimum pressure 2600#, average injection rate 1 bbl./minute. Shut well in at 3200#, left shut in 4 hours and tubing pressure was 1450#. Swabbed tubing for 13 hours and casing for 30 hours. Recovered emulsion breaker and load oil and a total of 8 bbls. new oil, grindout 13% water and 1% B.S.

Set 7" CI bridge plug at 5623'. Perforated 5568-5578'; 5598-5609' & 5613-5619' with 4 holes per foot. Ran tubing and packer, set tail pipe at 5603 and packer at 5510'. Washed perforations with 250 gallons MCA, reversed out. Spotted regular 15% acid across perforations, pressured annulus to 1500#. Treated with 1200 gallons regular 15% acid. Maximum pressure 3800#, minimum pressure 2800#, average injection rate 5 barrels/minute. Pumped in 200 gallons Fix-A-Frac, maximum pressure 3800#, pumped in an additional 200 gallons Fix-A-Frac, maximum pressure 4200#, followed with 1200 gallons regular 15% acid, maximum pressure 4200#, minimum pressure 3800#, average injection rate 3.5 barrels/minute. Flushed with 34 barrels crude. Standing pressure 3600# in 10 minutes. Recovered acid and load oil and swabbed for 36 hours. Last 3 hours of swab test recovered 3.51 barrels fluid, 4% salt water. Pulled and re-ran tubing with packer at 5549' and tail pipe at 5583'. Loaded hole with oil, set packer. Acidized with 2500 gallons retarded acid, maximum pressure 4000#, minimum pressure 2400#, average injection rate 2.7 barrels/minute. Followed with 10 barrels crude and 300 gallons Fix-A-Frac, followed with 10 barrels crude.

See Above

The Carter Oil Company
Navajo Tract 115 #3
NW SW 19-113-25E
San Juan County, Utah

CORE DESCRIPTIONS

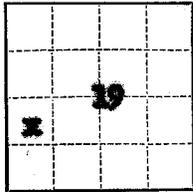
- Core #1 5430-5489, Cut 59', Rec. 59'. A2 carbonate.
1' shale, dark gray, calcareous. 9' limestone, matrix, dense.
1' shale, dark gray. 13' limestone, skeletal with matrix, gray,
no visible porosity, no show. 5' shale, dark gray. 3' shale,
black. 3' limestone, skeletal with matrix, brown, dense, no show.
3' shale, dark brown, dolomitic. 15' limestone, matrix, brown.
6' anhydrite. Shale, limestone and anhydrite, no visible porosity,
no show in Core #1.
- Core #2 5491-5551', Cut 60', Rec. 60'.
6' limestone, matrix, no show. 8' limestone, detrital, brown,
with pinpoint porosity and oil show. 1' limestone, matrix, no show.
3' limestone, skeletal and matrix, no show. 23½ shale, black.
(Paradox 5509 (-788')). 1½' limestone, skeletal with matrix, no
show. 12' limestone, no show. 4' dolomite, matrix, some pinpoint
porosity and oil show. 1' dolomite, as above, no show.
- Core #3 5551-5581', Cut 30', Rec. 29', B Zone.
16' anhydrite. 5' dolomite, matrix with very fine pinpoint porosity
and show. 1' shale, black, dolomitic. 2' dolomite, matrix, spotty
fluorescence, no visible porosity. 2' limestone, matrix, brown,
no show. 1' dolomite, matrix, no show. 5' anhydrite, limestone and
dolomite with very fine pinpoint porosity and show.
- Core #4 5581-5643', Rec. 59', B Zone.
9' dolomite, matrix, no porosity, no show. 12' limestone, matrix
and skeletal, no porosity, no show. 2' limestone, skeletal
with good vugular porosity and show. 1' limestone as above
with scattered vugular porosity. 7' limestone, skeletal and
matrix, no visible porosity, no show. 3' dolomite, matrix, no
visible porosity, spotty fluorescence. 1' dolomite as above,
with spotty fluorescence and very fine pinpoint porosity. 3'
limestone, matrix with 1' of pinpoint porosity. 5' limestone as above,
no porosity or show. 5' limestone, skeletal, good vugular porosity.
2' limestone as above with small vugular porosity. 1' limestone
as above, no porosity, no show. 2' limestone, skeletal with slight
vugular porosity. 1' limestone as above, no visible porosity, spotty
fluorescence. 1' limestone as above, no visible porosity, no show.
1' limestone as above with slight pinpoint and intercrystalline
porosity. 1' dolomite matrix, no visible porosity, spotty fluorescence.
2' dolomite as above, good to fair pinpoint porosity. 17' of
vugular and pinpoint porosity in this core. 59' of interbedded
limestone and dolomite with 17' of vugular and pinpoint porosity.
- 5

Core #5 5643-5696', Rec. 53', B Zone
27' of dolomite and limestone (12' of dolomite, 15' limestone).
21' of shale, black. Base of B carbonate 5670'. 5' of limestone
and dolomite. 11' of vugular and pinpoint porosity in this core.
Total visible porosity in B zone 37'. Total visible porosity in
A2 carbonate 8'.

2.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-264

SUNDRY NOTICES AND REPORTS ON WELLS

M/H
4-20

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 13, 19 59

Navajo Tract 115
Well No. 3 is located 1980 ft. from S line and 660 ft. from W line of sec. 19
NW SW Section 19 41S 25E S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
McElmo Creek San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4721 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perf. 5628-67' w/4 shots/ft. Washed perf. w/300 gal. MCA, reversed out. Acidized w/4600 gal. reg. 15% acid. Treated perf. w/1500 gal. W-23 Dowell emulsion treated, loaded annul w/175 bbls. crude oil. Swab to pit, pull vacuum on perf. Set bridge plug @ 5623', perf. 5568-78', 5598-5609' & 5613-19' w/4 shots/ft. Spotted 250 gal. MCA across perf., reversed out. Treated w/1200 gal. reg. 15% acid and 400 gal. Fix-a-frac, cement followed w/1200 gal. 15% reg. acid. Swab acid water, swab 3 hr. test for 3.51 bbls. fluid. Acidized w/4000 gal. retarded acid & 300 gal. Fix-a-frac. Swab to pit. Drilled out plug @ 5623', pushed to 5682'. Set bridge plug @ 5550', perf. 5496-5506' w/4 shots/ft. Spotted 200 gal. MCA across perf., reversed out, treated w/1200 gal. 15% acid. Swab 8 hrs., rec. 25 bbl. oil & 3 bbls. water. Treated perf. w/2500 gal. jel X-100, swabbed. Drilled out plug @ 5550', drove to 5678'. Completed as oil well on May 5, 1959, swab test 8 hours, recovered 78 b.o.p.d. and 2 b.w.p.d.
1958.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

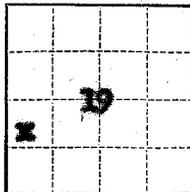
By COPY (ORIGINAL SIGNED) H. L. FARRIS

Title Dist. Supv. Foreman

Handwritten initials and marks

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-264

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____	<u>Casing Record</u> _____	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 13, 1959

Navajo Tract 115
Well No. 3 is located 1980 ft. from SW line and 660 ft. from SE line of sec. 19
NW 34 Section 19 41S 75E S1M
(1/4 Sec. and Sec. Ng.) (Twp.) (Range) (Meridian)
McFalls Creek San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4721 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 16" casing @ 290', cemented with 275 sx. cement.

Set 10-3/4" casing @ 1383', cemented with 1150 sx. cement.

Set 7" casing @ 5726', cemented with 300 sx. cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) H. L. FARRIS

Title Dist. Foreman

Handwritten initials

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN T
(Other instruc
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-263

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

McElmo Creek Unit

9. WELL NO.

MCU #J-17

10. FIELD AND POOL, OR WILDCAT

McElmo Creek Field

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

NW NW Sec. 7,
T41S, R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

820' FNL & 550' FWL, Sec. 7, T41S, R25E
San Juan County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4674' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Regompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/68 Treated Ismay perfs, 5392-5424, with 6000 gal 28% acid in two equal stages.

1st Stage: Pumped 3000 gal acid at: 13 BPM and 3600 psi. Flushed with 3000 gal crude at 11 BPM and 5000 psi. Followed with 500# mothball plug.

2nd Stage: Pumped 3000 gal acid at: 10 BPM and 5100 psi. Flushed with 4500 gal crude at 10 BPM and 5050 psi.

8/29/68 Pumped 242 BOPD rate, 6% cut.
Pumping Ismay and Desert Creek commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Kingman
D. D. Kingman

TITLE District Engineer

DATE 10/30/68

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

January 3, 1973

REGULATORY DEPARTMENT
MIDLAND DIVISION

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

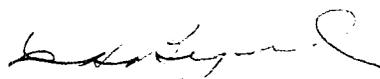
Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,


L. H. Byrd

DLC:mej

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-264
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY		7. UNIT AGREEMENT NAME McELMO CREEK UNIT
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO 81321		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FWL, SEC. 19, T41S, R25E		9. WELL NO. MCU J-27
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT GREATER ANETH
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 4721'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 19, T41S, R25E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

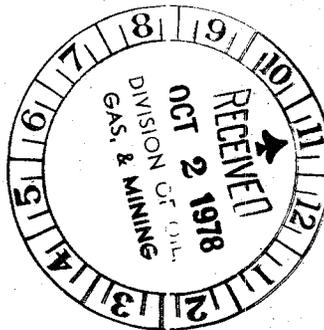
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Current & Future Plans <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. The well was shut down 7-1-75 because it was uneconomical to produce at that time and is currently shut-in. Engineering is looking at the possibility of putting the well back on production. The estimated date of putting it back on production is January 1979.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 10-2-78
BY: C.B. Feight



18. I hereby certify that the foregoing is true and correct
SIGNED James R. Oberlander TITLE Engineer DATE Sept. 27, 1978
James R. Oberlander

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

orig file.
cc R. Firth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation has entered into an agreement with the Superior Oil Companies as service contractors for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:~~

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	A	T	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	J-13	SAN JUAN	UT	NW	NW	06-41S-25E	INJ	OF		43-037-16355	14-20-603-372		96-004190
	J-14	SAN JUAN	UT	SW	NW	06-41S-25E	PROD	OF		43-037-30321	14-20-603-372		96-004190
	J-15	SAN JUAN	UT	NW	SW	06-41S-25E	INJ	OF		43-037-15954	14-20-603-372		96-004190
	J-15B	SAN JUAN	UT	SW	NW	06-41S-25E	PROD	OF		43-037-30414	14-20-603-372		96-004190
	J-16	SAN JUAN	UT	SW	SW	06-41S-25E	PROD	SI		43-037-30322	14-20-603-372		96-004190
	J-16A	SAN JUAN	UT	SW	SW	06-41S-25E	PROD	OF		43-037-31011	14-20-603-372		96-004190
	J-17	SAN JUAN	UT	NW	NW	07-41S-25E	INJ	OF		43-037-05595	14-20-603-263		96-004190
	J-18	SAN JUAN	UT	SW	NW	07-41S-25E	PROD	OF		43-037-30318	14-20-603-263		96-004190
	J-19	SAN JUAN	UT	NW	SW	07-41S-25E	INJ	OF		43-037-05550	14-20-603-263		96-004190
	J-20	SAN JUAN	UT	SW	SW	07-41S-25E	PROD	OF		43-037-30306	14-20-603-263		96-004190
	J-21	SAN JUAN	UT	NW	NW	18-41S-25E	INJ	OF		43-037-06547	14-20-603-263		96-004190
	J-22	SAN JUAN	UT	SW	NW	18-41S-25E	PROD	OF		43-037-30341	14-20-603-263		96-004190
	J-23	SAN JUAN	UT	NW	SW	18-41S-25E	PROD	OF		43-037-15500	14-20-603-263		96-004190
	J-24	SAN JUAN	UT	SW	SW	18-41S-25E	COMP			43-037-31205	14-20-603-264		96-004190
	J-25	SAN JUAN	UT	NW	NW	19-41S-25E	PROD	OF		43-037-15501	14-20-603-264		96-004190
	J-27	SAN JUAN	UT	NW	SW	19-41S-25E	PROD	SI		43-037-15502	14-20-603-264		96-004190
	K-11	SAN JUAN	UT	NE	SW	31-40S-25E	PROD	OF		43-037-30359	14-20-603-372		96-004190
	K-12	SAN JUAN	UT	SE	SW	31-40S-25E	PROD	OF		43-037-15955	14-20-603-372		96-004190
	K-13	SAN JUAN	UT	NE	NW	06-41S-25E	PROD	OF		43-037-30337	14-20-603-372		96-004190
	K-14	SAN JUAN	UT	SE	NW	06-41S-25E	INJ	OF		43-037-15956	14-20-603-372		96-004190
	K-15	SAN JUAN	UT	NW	SE	06-41S-25E	PROD	OF		43-037-30326	14-20-603-372		96-004190
	K-16	SAN JUAN	UT	SE	SW	06-41S-25E	PROD	OF		43-037-15957	14-20-603-372		96-004190
	K-17	SAN JUAN	UT	NE	NW	07-41S-25E	PROD	OF		43-037-30328	14-20-603-263		96-004190
	K-18	SAN JUAN	UT	SE	NW	07-41S-25E	INJ	OF		43-037-05583	14-20-603-263		96-004190
	K-19	SAN JUAN	UT	NE	SW	07-41S-25E	PROD	OF		43-037-30327	14-20-603-263		96-004190
	K-20	SAN JUAN	UT	SE	SW	07-41S-25E	INJ	OF		43-037-15503	14-20-603-263		96-004190
	K-21	SAN JUAN	UT	NE	NW	18-41S-25E	PROD	OF		43-037-30302	14-20-603-263		96-004190
	K-22	SAN JUAN	UT	SE	NW	18-41S-25E	INJ	OF		43-037-15504	14-20-603-263		96-004190
	K-22X	SAN JUAN	UT	SE	NW	18-41S-25E	INJ	OF		43-037-30400	14-20-603-263		96-004190
	K-23	SAN JUAN	UT	NE	SW	18-41S-25E	PROD	OF		43-037-30336	14-20-603-263		96-004190

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

- 1. Oil Well Gas Well Other:
- 2. Name of Operator
MOBIL OIL CORPORATION
- 3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81301
- 4. Location of Well

RECEIVED
JAN 29 1989

1980' FSL, 660' FWL

DIVISION OF
OIL, GAS & MINING

- 5. Lease Designation & Serial No.
- 6. If Indian, Allottee or Tribe Name
NAVAJO
- 7. Unit Agreement Name
MCELMO CREEK
- 8. Farm or Lease Name
- 9. Well No.
J-27
- 10. Field and Pool, or Wildcat
GREATER ANETH
- 11. Sec. T,R,M or BLK and Survey or Area
SEC. 19, T41S, R25E
- 12. County, Parish
SAN JUAN
- 13. State
UTAH

- 14. Permit No.
43-037-15502
- 15. Elevations (DF, RT, GR)
DF:4720', KB:4721'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well (Other) <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
			<input checked="" type="checkbox"/>

REQUEST EXTENSION ON TA'D STATUS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil requests that an extension be granted on the current TA'd status until further development of the CO2 flood. At this time it is uneconomic to return this well to production and it's future use is unknown until all CO2 flood patterns have been established. Currently, it is not foreseen that this well will have any potential within the next two years. Mobil Oil will perform a casing integrity test if necessary and complete any work needed to properly secure the well.

18. I hereby certify that the foregoing is true and correct

Signed: T. Wayne McPherson Title: ENGINEER Date: 1/18/89
T. WAYNE MCPHERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other

2. Name Of Operator
 MOBIL OIL CORPORATION

3. Address Of Operator
 P.O. DRAWER G. CORTEZ, CO. 81321

4. Location of Well
 1980' FSL, 660' FWL

RECEIVED
 APR 02 1990

DIVISION OF
 OIL, GAS & MINING

14. Permit Number
 43-037-15502

15. Elevation
 I DF: 4720' KB: 4721'

5. Lease Designation & Serial No.
 Unit 96-004190

6. Indian, Allottee Tribe Name
 Navajo Tribal

7. Unit Agreement Name
 McElmo Creek

8. Farm or Lease Name
 McElmo Creek Unit

9. Well No.
 J-27

10. Field & Pool, or Wildcat
 Greater Aneth

11. Sec., T., R.
 Sec 19 T41S R25E

12. County I 13. State
 San Juan I Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:

Test Water Shut-off Pull or Alter Casing
 Fracture Treat Multiple Complete
 Shoot or Acidize Abandon
 Repair Well Change Plans
 OTHER Long Term Shut In

Subsequent Report Of:

Water Shut-off Repairing Well
 Fracture Treatment Altering Casing
 Shooting or Acidizing Abandonment
 OTHER

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

OIL AND GAS	
DRN	RJF
1. JRB	QLH
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed C. J. Benally Title Sr. Environmental Engineer Date 3/30/90

Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-264

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK

8. Well Name and No.
J-27

9. API Well No. VT
43-037-15502

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FSL, 660' FWL Sec. 19, T41S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED
FEB 28 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title _____ Date 2-25-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL, 660' FWL Sec. 19 T41S R25E

5. Lease Designation and Serial No.

14-20-603-264

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK

8. Well Name and No.

J-27

9. API Well No.

43-037-15502

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other SI/TA EXTENSION
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-21-92
BY: JM Matthews

RECEIVED

FEB 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Todd

SHIRLEY TODD

Title

ENVIRONMENTAL & REGULATORY TECH

Date

FEB. 17, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

McElmo Creek Unit J-27
Uneconomical Well

PLUG AND ABANDONMENT PROCEDURE

NOTE: Any revisions to the following procedure are subject to Mobil and BLM approval.

1. Notify Mark Kelley with the Bureau of Land Management at 505/599-8900 at least 48 hours prior to plugging the well. Document date/time BLM is notified and also document the date/time that BLM representative is on location.
2. MI workover rig. Load well with lease water. NU and PT BOP's. RIH with 6-1/8" bit without nozzles, casing scraper for 7", 23 lb/ft casing and bulldog bailer on 2-7/8" workstring and CO to 5672'. POH. RU wireline unit. RIH with cement retainer on wireline and set at 5249' EL. POH. RD wireline unit. RIH with star-guide stinger and 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring. Sting into cement retainer and pressure test backside to 200 psi and monitor. Establish an injection rate of 1-2 BPM using lease water. Mix and pump 5 bbls fresh water spacer, 190 cu ft of class B 15.6 ppg neat cement, 5 bbls of fresh water spacer. Displace cement to cement retainer using lease water. Do not exceed 2000 psi surface injection pressure. Pull out of cement retainer and reverse out hole to 9 ppg fresh water mud having a minimum viscosity of 50 sec/qt containing a minimum of 15 lbs/bbl of sodium bentonite and a nonfermenting polymer.
3. PU to 4600' and spot 44 cu ft of class B 15.6 ppg neat cement from 4600'-4400'. Pull out of cement plug at less than 30 ft/min. WOC.
4. Tag top of cement plug with workstring. Cement top must be above 4450'. Spot additional cement as necessary. POH laying down all but 1490' of 2-7/8" workstring.
5. RIH with Servco K-mill or equivalent for 7", 20 lb/ft casing and drill collars as necessary on 2-7/8" workstring. Cut casing at 1490' and mill 1 ft to confirm cut. POH laying down all but 990' of workstring. Spear and recover 7", 20 lb/ft casing. If 7" casing string was recovered Go To Step No. 7.

6. If 7" casing string is cut but cannot be recovered. RIH with cement retainer on 500' of 2-3/8" CS Hydril tubing and 2-7/8" workstring and set at 1440'. PT backside to 200 psi and monitor. Establish injection rate of 1-2 BPM using 9 ppg mud taking returns on 7" casing annulus. Mix and pump 887 cu ft of class B 15.6 ppg neat cement (includes 100 percent excess as required by BLM) and displace cement to cement retainer. Note: If get good uncontaminated cement returns, the pumping of cement can be discontinued. Pull out of cement retainer and reverse out with 9 ppg mud. POH and lay down drag block setting tool. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to top of cement retainer at 1440'. Fill hole with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 319 cu ft. Go To Step No. 8.
7. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to 1490'. Fill hole from 1490' to surface with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 831 cu ft.
8. If top of casing strings are above ground level, cut off casing strings at ground level. Top off all casing annuli with cement. Use 1" spaghetti string if necessary to spot cement. Weld on a 1/4" steel plate having a 1/4" weep hole. Steel plate should cover all casing strings and have the following information welded to the top of the plate:

Mobil E&P U.S., Inc.
McElmo Creek Unit #J-27
Navajo Tribal Lease
14-20-603-264
1980' FSL, 660' FWL
Sec. 19 - T41S - R25E
San Juan Co., Utah

9. RDMO workover rig. Haul off salvaged equipment and clean location. Notify Shirley Todd with Mobil at 918/688-2585 when work is completed so that a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5) can be filed with the Bureau of Land Management.

Mobil Operations Engineer: Sean S. Murphy
Office Phone: 303/565-2208
Home Phone: 303/564-9423

McElmo Creek Unit # J-27

API # 43-037-15502

JOB OR AUTH. NO.

LOCATION 1980' FSL, 660' FWL Sec. 19-T-41S-R25E

PAGE

SUBJECT Plug and Abandon

DATE 8/Sept/93

LEASE 14-20-603-264

BY S. S. Murphy

EXISTING

KB 4729'

GL 4719'

Top of Chinle at 1390'

16", 53.1# at 290'
cmt'd w/275 sxs to surface

10-3/4", 32.75# H-40
Csg at 1383' cmt'd
w/1150 sxs to surface

TOC at 4019' (Calc.)

Top of Hermosa at 4500'

Top of Ismay at 5349'

#4039' 7" 20#
1687' 7" 23#

Hole Size: 9.0"

PERFS

5496-5506', 5568-5578'
5598-5609', 5613'-5619',
5628-5667' w/45PF

7", 20/23# J-55 Csg at

PBTD 5678' 5726' cmt'd w/300 sxs

TD 5730'

McElmo Creek Unit # J-27

API # 43-037-15502

JOB OR AUTH. NO.

LOCATION 1980' FSL, 660' FWL Sec. 19-T-41S-R25E

PAGE

SUBJECT Plug and Abandon

DATE 8/Sept/93

LEASE 14-20-603-264

BY S. S. Murphy

PROPOSED

KB 4729'

GL 4719'

16", 53.1# at 290'
cmt'd w/275 sxs to surface

Class B cement Plug
0 - 1490'

Top of Chinle at 1390'

10-3/4", 32.75# H-40
Csg at 1383' cmt'd
w/1150 sxs to surface

7" Casing cut and recovered
at 1490'

9 PPG Mud

TOC at 4019' (Calc.)

Top of Hermosa at 4500'

TOC 4400'

Class B cement
Plug 4400' - 4600' (200')

9 PPG Mud

Cement Retainer
at 5249'

Top of Ismay at 5349'

PERFS (SQZD)

* 4039' 7" 20#
1687' 7" 23#

Class B cement plug
5249' - 5667'

5496-5506', 5568-5578'
5598-5609', 5613'-5619',
5628-5667' w/45PF

Hole size: 9.0"

* 7", 20/23# J-55 Csg at
5726' cmt'd w/300 sxs

TD 5730'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-264

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

J-27

9. API Well No.

43-037-15502

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL EXPLORATION & PRODUCNG U.S. INC.

3. Address and Telephone No.

P.O. BOX 633, MIDLAND TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 660' FWL, SEC. 19, T41S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/21 NOTIFY LEONARD BIXLER OF THE BLM

10/25 LEONARD BIXLER ON LOCATION MIRU - SET CIBP AT 5396 - SPOT 28 SX CLASS B, 1.18 YIELD, 15.6 #/GAL AT 5396' (150') - SPOT 44 SX CLASS B 1.18 YIELD, 15.6#/GAL AT 4600' (235') - PERF W/4 SPF AT 1486 - 1490 -PUMP 422 SX CLASS B 1.18 YIELD, 15.6#/GAL THRU TBG & OUT 10 3/4 / 7 ANNULUS - PUMP 270 SX CLASS B 1.18 YIELD, 15.6#/GAL - PUMP 270 SX CLASS B 1.18 YIELD 15.6#/GAL FROM 1445 TO SURFACE IN 400' STAGES.

11/1 CUT OFF CSG - WELD ON PLATE, EXTENSION, & SURFACE INFORMATION PLATE

RECEIVED

NOV 23 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed S. Boyer for SHIRLEY TODD

Title ENVIRONMENTAL & REGULATORY TECH

Date 11/19/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
14-20-603-264

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
McElmo Creek Unit

8. Well Name and No.
McElmo Creek J-27

9. API Well No.
43-037-15502

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
San Juan UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Response to BIA</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Conditions of Approval</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>on subject well</u>

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure addressing BIA Conditions of Approval for subject well.

RECEIVED

APR 04 2000

DIVISION OF
OIL, GAS AND MINING

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Del Pico

Title EHS Advisor

Signature

Mark Del Pico

Date 3/31/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUB SURFACE MAINTENANCE PROGRAM

WELL NO : McElmo Creek J27

WO NUMBER :

WBS ELEMENT:

SECTION/TOWNSHIP/RANGE: Sec 19/41S/25E

San Juan County, Utah

DATE DOWN : P&A'd 11/1/93

DATE WRITTEN : 3/29/00

ESTIMATED WORK DATE: _____

OBJECTIVE

: To address and remediate fluid coming from the vent hole in the P&A plate by enlarging vent hole and dumping cmt in 2 3/8" extension pipe.

REASON /CAUSE(S)

: The Bureau of Indian Affairs has notified ExxonMobil that McElmo J27 has fluid at surface and it needs to be isolated. The BIA wants a tentative plan for remediation by April 1, 2000.

Submitted by : Max Boone

NOTE: This program is intended as a guide, to be closely followed as long as actual conditions agree reasonably well with pre drilling predictions. When substantially different actual conditions are encountered, the Mobil Drilling Supervisor will take appropriate action to safely and economically control the new conditions and will advise his supervisor of such actions as soon as job conditions permit.

IF P&A – Otherwise delete

Notification – Notify the BLM and Navajo EPA 48hrs prior to rig up. Document date and time of notification of both parties. Record documentation on DRS. If representatives are on location during plugging procedures, record names, dates, etc. Record all data in DRS.

RECEIVED

APR 04 2000

DIVISION OF
OIL, GAS AND MINING

11/1/93 – P&A Well. Set CIBP @5396'. Test csg to 500psi for 5min – OK. Pumped 9ppg mud. Spot 28sx cmt at 5396' (150'). Spot 44sx cmt at 4600' (235'). Perforated 4spf at 1486'-1490'. Set CICR at 1445'. Pumped 270sx cmt from 1445' to surface in 400' stages. Weld on plate, P&A well.

EHS Instructions

- A. All potential loss of well control and/or spills of formation fluids must be reported to the necessary governing agency immediately.
- B. Material Safety Data Sheets (MSDS) must be maintained on location for all materials and fluids except standard lubricants.
- C. SPCC plans for both the operator and the rig contractor should be available on location, preferably posted for convenience.
- D. Location hazard diagram provided should be distributed to the appropriate contractors.
- E. H2S exposure radius sheet attached should also be posted for workers to see.
- F. All discolored soil should be picked up and taken to the remediation area. Replace with remediated soil.

When closing pits, cut the pit liner at the edge instead of folding them over. This request is per Melvin Capitan, Navajo EPA.

GENERAL PROCEDURE

Note – The well is on top of a mesa and the road leading to the well was destroyed shortly after the P&A in 1993. Therefore, if any rig work is required, a new road must be built before any work can begin. However, the majority of the work listed below can be done on foot with portable equipment.

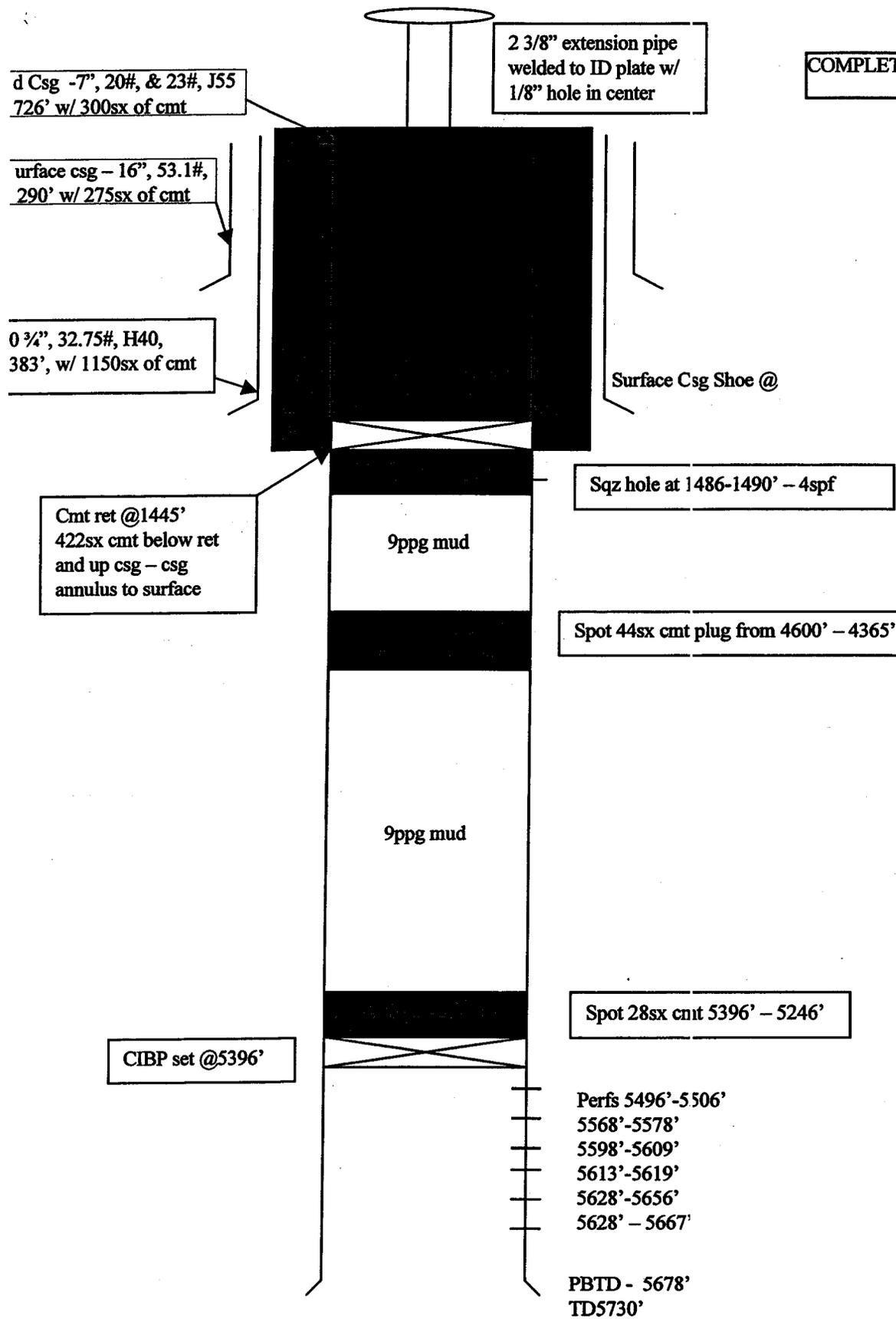
- (1) Baker Chemical Rep will perform field analysis on water sample.
- (2) SHE Tech will collect a 1qt sample and ship to CDS Environmental for lab analysis. The lab analysis will compare field sample with known samples from the Navajo (775'), Entrata (550'), Morrison-Bluff (265'), and Dakota (surface).
- (3) SHE Tech will enlarge vent hole on welded plate with hand drill and attempt to tag bottom inside 2 3/8" extension pipe with a pre-measured rod.
- (4) SHE Tech will drain the fluid from beneath the vent hole into a pre-measured container. This measurement will be compared with the tagged depth and a volume will be established.
- (5) SHE Tech will calculate volume based on 2" ID pipe and tagged depth.
- (6) SHE Tech will discuss lab findings with Subsurface Tech to determine next course of action. If lab findings indicate that the water source is not coming from one of the four possible aquifers, then proceed to step 7. Otherwise, proceed to step 9.
- (7) Mix and fill tbg with class B cmt to pre-determined depth based on the water volume and tagged depth plus 10%.
- (8) Monitor well every three months for a year to ensure that no fluid is returning to surface.
- (9) If lab findings indicate that the sample is coming from one of the four aquifers, then the well will be re-evaluated by ExxonMobil and a new plan will be developed by the U.S. West Mid-continent Subsurface group within 60days.

DIVISION OF
OIL, GAS AND MINING

APR 04 2000

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COMPLETION DATE: P & A 11/1/93



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APR 04 2000
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-603-264
2. Name of Operator Mobil Producing TX & NM Inc* *Mobil Exploration & Producing US Inc as agent for MPTM		6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3a. Address P.O. Box 4358, Houston, TX 77210-4358	3b. Phone No. (include area code) 713-431-1022	7. If Unit or CA/Agreement, Name and/or No. Mc Elmo Creek Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL Sec 19-T41S-R23E 75		8. Well Name and No. McElmo Creek J-27
		9. API Well No. 43-037-15502
		10. Field and Pool, or Exploratory Area Greater Aneth
		11. County or Parish, State San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Response to BIA
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Conditions of Approval
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to P&A subject well.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

ExxonMobil was granted permission on a Sundry approved on 4/5/2000 to remediate fluid coming from the vent hole in the P&A plate on the subject well.

After further investigation of subject well, we now request approval to open the road to the McElmo Creek J-27 to allow use of heavy equipment to 1) excavate around the wellhead; 2) pull whatever equipment is needed to locate the conductor pipe; and 3) cut off any extension above the conductor pipe.

We will cover the well bore with a metal plate. The well location and identity shall be permanently inscribed and either a needle valve or weep hole installed in the metal plate. The cellar shall be filled with suitable material and the surface restored.

RECEIVED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Del Pico	Title EHS Advisor	MAY 05 2000
Signature <i>M. Del Pico</i>	Date 5/4/2000	DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.