

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-11-57
 OW ✓ WW _____ TA _____
 GW _____ OS _____ PA _____

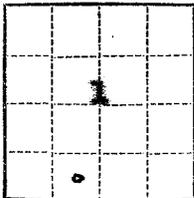
Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 6-10-57
 Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N ✓ Micro _____
 Lat. ✓ Mi-L ✓ Sonic _____ Others _____

* Effective 1-1-73 Humble Oil & Refining Co. was changed to Exxon Company, U.S.A.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Hickman Federal 1 is located 660 ft. from N line and 1990 ft. from E line of sec. 1
SE SW Sec. 1 10S 23E 51N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Arnoth Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Not determined yet.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling Equipment will be used to drill into the Paradox Salt Formation, estimated TD 6500'. Surface formation: Morrison. Surface Casing 600' to 1600' of 10-3/4" OD 32.75# and 40.5# J-55 Seamless Casing depending upon the presence or absence of water flow, cemented to surface. Production String: 7" OD 20# and 23# J-55 Seamless Casing.
 Mud Program: Conventional mud and/or gyp or salt base as required.
 Drill Stem Tests: All oil or gas shows will be tested.
 Logs: Electric logs, etc., will be run before running casing or abandonment.
 Will complete in open hole and/or perforate oil string as required. Stimulating treatments such as acid or hydraulic fracturing may be employed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
 Address Box 472
Vernal, Utah
 By R. M. Bradley
 Title District Superintendent

COPY (ORIGINAL SIGNED) R. M. BRADLEY

County SAN JUAN, State UTAH

R 23 E

R 23 E

R 23 E

R 24 E

T 39 S

T 40 S

T 40 S

T 40 S

SEC 34

SHELL
PART INTEREST

SEC 35

THREE
STATES

SEC 36

SKELLY

SEC 31

CARTER #1
ARROWHEAD

SEC 3

SEC 2

SEC 1

SEC 6

SHELL
OIL CO

SHELL OIL CO

(CARTER) HICKMAN FEDERAL No 1
← 1980 →
Proposed location

SKELLY

SHELL
ET AL

SHELL ET AL

SHELL OIL CO

AZTEC

SEC 10

SEC 11

SEC 12

SEC 7

SEC 15

THREE STATES

SEC 14

No 1
ARROWHEAD

SHELL OIL CO

SEC 13

SEC 18

March 4, 1957

The Carter Oil Company
Box 472
Vernal, Utah

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Hickman Federal 1, which is to be located 660 feet from the south line and 1950 feet from the west line of Section 1, Township 40 South, Range 23 East, SIM, San Juan County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

Carter

THE CARTER OIL COMPANY

Box 472
Vernal, Utah
March 5, 1957

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah
Attention: Mr. Cleon B. Feight

Re: Hickman Federal No. 1
SE SW Section 1-40S-23E S1M
San Juan County, Utah

Dear Sir:

We have received approval from your office and from U. S. G. S. to drill subject well and moving in operations are in progress. We wish to advise in regard to an error in the exact location furnished your office in our notice of intention to drill. The exact location should be 660 feet from the south line and 1980 feet from the west line of Section 1, Township 40 South, Range 23 East, S1M.

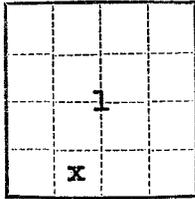
Thank you for your consideration in this matter.

Very truly yours,



B. M. Bradley

BMB:ER:bjb



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. 071403
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Report of setting casing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 19, 1957, 19____

Hickman-Federal

Well No. 1 is located 660 ft. from S line and 1980 ft. from SE line of sec. 1

SE SW Sec 1 LOS 23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth Outpost San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 3-7-57

3-7-57 - Ran 42' of 16" OD 53# Armco spiral weld slip joint casing set at 42' and cemented with 30 sacks cement.

3-15, 16-57 - Ran 755' of 10-3/4" OD 32.75# H-40 smls casing, set at 763', cemented with 500 sacks cement with 3% gel and 1/4# flowseal per sack, & 75 sacks cement with 2% calcium chloride added. circulated cement maximum pressure 650#, good returns. Tested blank rams and pipe rams with 800# for 30 minutes OK, tested cement 300# for 1/4 hour OK.

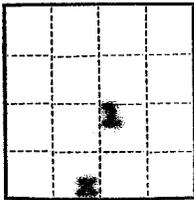
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Address Box 472
Vernal, Utah

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B M Bradley
Title District Superintendent

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SLC
Lease No. 071105
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of setting oil string</u> <input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ May 11, 1957 _____, 19____

Well No. 1 is located 660 ft. from S line and 1900 ft. from E line of sec. 1

Sec. 1 (Town) 100 (Range) 21N (Meridian)

Ariz. (County) Mar. Co. (County or subdivision) Ariz. (State or Territory)

The elevation of the derrick floor above sea level is 5265 ft. EL 5266
EL 5255

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6100' T.D.
Run 1021' of 7" OD 2 3/8 E-80 ends casg., 1930' of 7" OD 2 3/8 J-55 ends casg., and
3887' of 7" OD 2 3/8 J-55 ends casing, set at 6100' and cemented with 175 sacks
Permit with 3/8 gal added.
Plugged back to 6100' casing corrected.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARBON OIL COMPANY

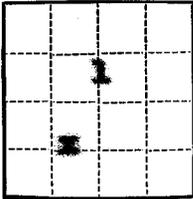
Address Box 144
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title B. M. Bradley
District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office **SEC 071403**
Lease No. _____
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 11, 1957, 19

Hickman Federal
Well No. **1** is located **660** ft. from **N** line and **1980** ft. from **E** line of sec. **1**
SE SW Section 1 **40S** **23E** **31N**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Arnoh Outpost **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5265** ft. **EB 5266**
OL 5255

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

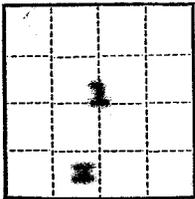
PHED 6319^o co.
Perforated from **611h** cc to **616h** cc with **3 E** gun bullets per foot and **3 Koss** shots per foot, total **120** holes. Ran **2 1/2"** thg with Baker **7"** REJ Packer set at **6115^o cc**, with **1** joint tubing with **3"** perforation used as tail pipe. Spotted **500** gallons **Dowell HCA** acid on perforations, chased acid with **35** bbls crude, maximum pressure to start **100%**, acid went into formation on vacuum. Swab thru thg recovered **35** bbls load oil and acid water, well started flowing, let flow **1** hour thru **1"** choke, recovered **63** bbls new oil, no water. Shut in on account of darkness. Flowed **2** hour test, recovered **10h, 35** bbls oil, no water. Completed in Hermosa thru perforations **611h-616h^o cc**. Estimated **1P 1252** bbls oil per day, no water, tubing pressure **175%**. Gravity **1.2** at **60°**. Well shut in waiting on tank battery. Completed **5-11-57**.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **THE CARTER OIL COMPANY**
Address **B ex 114**
Durango, Colorado
By **B. M. BRADLEY**
B. M. Bradley
Title **District Superintendent**

(SUBMIT IN TRIPLICATE)

Land Office SIC
Lease No. 071103
Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Drill Stem Test</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 14, 1957, 19__

Hickman Federal

Well No. 1 is located 660 ft. from SW line and 1980 ft. from EW line of sec. 1

SE SW Section 1 10S 23E S14
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5265 ft. ED 5266
OL 5255

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

WST #1 - TD 6180' - packer at 6130'. Tool open 2 hrs 40 min with 20 min ISIP & 30 min FSIP. Gas to surface in 5 min, est. 340 MCF, oil to surface in 2 hrs 40 min. IFF 135', FFP 1055', ISIP 1805', FSIP 1740', IHP 3460', FHP 3330'. Reverse circulated out 6070' gas & oil. 60' of oil no water below circulating tool, gravity 42 @ 60°.
WST #2 - TD 6265' - packer at 6210'. Tool open 2 hrs, weak initial blow, dead in 31 min. Recovered 115' drilling fluid - tool plugged. ISIP 20 min 2195', FSIP 30 min 2275', IHP 3585', FHP 3520'.
WST #3 - TD 6265' - packer at 6210'. Tool open 1/2 hrs. Recovered 300' drilling mud and 200' salt water. ISIP 20 min 2235', FSIP 30 min 2170', IHP 3665', FHP 3590', IFF 210', FFP 330'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE CARTER OIL COMPANY

Address Box 144

Durango, Colorado

By B. M. Bradley
B. M. Bradley
Title District Superintendent

ROLL

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Table with 7 columns: Size, Shell used, Explosive used, Quantity, Date, Depth shot, Depth cleaned out.

TOOLS USED

Rotary tools were used from 0 feet to 846 feet, and from ... feet to ... feet
Cable tools were used from None feet to ... feet, and from ... feet to ... feet

DATES

Shut in wait on tank battery 5-11-57, 19... Put to producing ... 19...
The production for the first 24 hours was estimated based on 2 hr test 1252 barrels of fluid of which 100% was oil; ...% emulsion; ...% water; and ...% sediment. Gravity, °Bé. 42 at 60°
If gas well, cu. ft. per 24 hours ... Gallons gasoline per 1,000 cu. ft. of gas ...
Rock pressure, lbs. per sq. in.

EMPLOYEES

D. R. Wiseman, Driller; W. R. Baily, Driller; H. R. Barnett, Driller

FORMATION RECORD

Table with 4 columns: FROM-, TO-, TOTAL FEET, FORMATION. Rows include Morrison, Bluff, Entrada, Camel, Navajo, Kayenta, Wingate, and Chinle formations.

FORMATION RECORD - CONTINUED

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2920	3000	80	Shinarump - Siltstone as above, $\frac{1}{2}$ and mudstone, maroon to chocolate brown, with interbedded light green to gray waxy shale, some limestone nodules as above; minor amounts maroon shale
3000	3060	60	Moenkopi - Siltstone, mudstone & shale, as above; some limestone nodules, some shale as above.
3060	3930	870	Outler - Sandstone, white to pink, maroon, angular to sub round, with some siltstone and shale as above
3930	4720	790	Outler Evaporites - Shale as above, some limestone as above
4720	5158	438	Kice - Siltstone, brown, gray, calcareous, some shale and limestone as above.
5158	6182	1024	Hermosa - limestone, brown, gray, cryptocrystalline, fossiliferous, with shale and siltstone as above
6182	6406	224	Paradox - limestone as above and dolomite, buff micro sucrosia, inter crystalline, porosity; some gray to black shale, calcareous, some anhydrite in lower part and salt at 6404.

SHOOTING RECORD

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

071403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

Sumble

2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
TEXACO Inc.-Prod. Dept.-Rocky Mtns.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660 f/so. & 1980 f/w

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.
B-401

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1-T40S-R23E-S1M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5266-GL-5255

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Closed well and press. w/subsurface pump to 700 psi.
Pumped 750 Gal. 15% NE HCL w/P121 & U74 inhibitor
via annulus and followed w/195 Bbls crude oil flush. w/175 Bbls flush
in-press increased and rate slowed from 1.5 to .5 bpm (max. of 1500 psi.
5 min shut in was 0 psi. Left well shut in overnight and started
pumping to recover load oil. Test before 6 BO 102 BW. Test after
8 BO 108 BW 24 hr ending 9-17-71. Successful NRTWO

18. I hereby certify that the foregoing is true and correct

SIGNED *G L Eaton*

TITLE Dist Superintendent

DATE 10-27-71

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

EXXON COMPANY, U.S.A.

P.O. BOX 1600 - MIDLAND, TEXAS 79701

REGISTRATION DEPARTMENT
MIDLAND DIVISION

January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,



L. H. Byrd

DLC:mej

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **600'FSL & 1980' FWL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Extend SI Status	

5. LEASE
SL-071403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
B401

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1 - T40S - R23E - SLM

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5266'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/83 - Texaco Inc. requests your approval to extend the shut-in status on the above mentioned well so that a feasibility study of returning the well to producing status can be done. The well was shut in as uneconomical to produce in May, 1972 with a well test of 6 BOPD/240 BWPD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Marx* TITLE **Field Supt.** DATE **3-16-83**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM-DUR (4) UOGCC (3) Navajo Tribe-Superior Oil-JNH-CDF-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
600' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5266' KB

5. LEASE DESIGNATION AND SERIAL NO.
SL-071403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
B401

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1 T40S, R23E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) Extend SI Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/29/85 - Texaco Inc requests your approval to extend the Shut-In status on the above mentioned well. This well was shut-in as uneconomic to produce in May, 1972, with a test of 6 BOPD/240 BWPD, and at present is still uneconomic. However, the Aneth Unit is being evaluated for EOR capabilities, and this wellbore may be needed for future EOR application

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH
OIL, GAS, AND MINERAL

DATE: 9/17/85
BY: John R. Bure

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Bure TITLE Area Supt. DATE 7/31/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC (3) - Mobil Oil - JNH-AJS-ARM

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Texaco, Incorporated
P.O. Box EE
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Hickman Federal 1 - Sec. 1, T. 40S., R. 23E.,
San Juan County, Utah - API #43-037-15492

According to information received by this office, the above referenced well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed forms for your convenience.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

TO: Memo to File
FROM: Pam Kenna *PK*
RE: Well No. Hickman Federal #1 - Sec. 1, T. 40S., R. 23E.,
San Juan County, Utah - API #43-037-15492

Received a phone call from Mike Videtich of Texaco, Inc., today. He states that Texaco assumed operations of this well on September 1, 1961, the date Aneth was formally unitized. Mike also stated that Exxon does own a small working interest in the unit, but Texaco is considered to be the operator.

Therefore, I am changing the operator from Exxon to Texaco as of this date based on the information received from Texaco.

pk

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	21	NESW	4303730185	IS-DC	POW	7000	ANETH U F321		
				S400	E240	9	SWSW	4303730189	DSCR	POW	7000	ANETH U E409		
				S400	E240	17	NESE	4303730196	DSCR	POW	7000	ANETH U H317		
				S400	E240	20	NENE	4303730198	DSCR	PA	7000	ANETH U H120		
				S400	E250	30	NESE	4303730225	DSCR	POW	7000	ANETH U M330		
				S400	E240	25	SWSE	4303730238	DSCR	POW	7000	ANETH U G425		
				S400	E240	14	SESW	4303730274	DSCR	POW	7000	ANETH U F414		
				S400	E230	13	SWSE	4303730298	DSCR	POW	7000	ANETH U C413		
				S400	E240	26	NENW	4303730310	DSCR	POW	7000	ANETH U F126		
				S400	E240	23	NESE	4303730316	DSCR	TA	7000	ANETH U H323		
				S400	E240	22	NESW	4303730345	DSCR	POW	7000	ANETH U F322		
				S400	E240	26	SWNE	4303730369	DSCR	POW	7000	ANETH U G226		
				S400	E240	35	NESE	4303730412	DSCR	POW	7000	ANETH U H335		
				S400	E230	14	SENW	4303730635	DSCR	POW	7000	ANETH U B214		
				S400	E240	28	NENE	4303730644	IS-DC	SOW	7000	ANETH U H128		
				S400	E250	30	NENW	4303730646	DSCR	POW	7000	ANETH U K130		
				200	FENCE CANYON	S150	E220	26	NESE	4304716198	DKTA	SGW	7015	FENCE CYN U 2
				1	WILDCAT	S140	E090	19	SESE	4300730093	MRSN	WDW	99990	TELONIS #1
				365	GREATER ANETH	S400	E240	9	SESE	4303716324	ISMY	POW	7000	ANETH H 409
				1	WILDCAT	S140	E090	21	NWSW	4300730105		LA	99998	GOV'T W.A. DREW #2
						S150	E090	8	SESE	4300730106		PA	99999	GOV'T E.Y. HOLMES(NCT-1)
				365	GREATER ANETH	S400	E240	18	SWNW	4303731077	DSCR	POW	7000	ANETH UNIT E118SE
						S400	E240	21	C-NW	4303731078	DSCR	POW	7000	ANETH UNIT E121SE
				680	SEEP RIDGE	S140	E220	3	SENE	4304730135	DK-MR	PA	10842	J CHORNEY C-2
				47	UNNAMED 20-14S9	S140	E090	20	NESE	4300730107	FRSD	SGW	7101	E. G. TELONIS ETAL #1
				1	WILDCAT	S140	E090	23	NENW	4300730109		LA	99998	STATE OF UTAH #1
				365	GREATER ANETH	S400	E240	15	NWNW	4303731117		LA	99998	ANETH UNIT #E115
						S400	E240	16	NENE	4303731118		LA	99998	ANETH UNIT #H116
						S400	E230	13	C-SE	4303731076	IS-DC	SOW	7000	ANETH UNIT C313SE
				1	WILDCAT	S310	E240	5	NESW	4303730612		TA	7100	TEX GOVT E CHAMBERS #2
						S310	E240	6	NENE	4303730572	ISMY	SOW	7100	GOVT EVELYN CHAMBERS #1
				365	GREATER ANETH	S400	E230	13	SENW	4303715830	DSCR	WIW	7000	BURTON 42-13 (D213)
						S400	E230	1	SESW	4303715492	ISMY	SOW	7000	HICKMAN FED 1 (B401)
						S400	E230	13	SWNW	4303715821	DSCR	POW	7000	BURTON 12-13 (A213)
						S400	E230	13	SWSW	4303715823	DSCR	POW	7000	BURTON 14-13 (A413)
						S400	E230	13	NESW	4303715826	DSCR	POW	7000	BURTON 23-13 (B313)
		S400	E230	13	SWNE	4303730173	DSCR	POW	7000	ANETH U C213				
		S400	E230	14	NWNW	4303730634	DSCR	SOW	7000	ANETH U A114				
		S400	E230	14	SWNW	4303716030	DSCR	POW	7000	ARROWHEAD 7 (A214)				
		S400	E230	14	NWSE	4303730637	DSCR	POW	7000	ANETH U C314				
		S400	E230	14	SESE	4303730639	DSCR	SOW	7000	ANETH U D414				
		S400	E240	7	NESE	4303730122	DSCR	POW	7000	ANETH U H307				
		S400	E240	9	SWNW	4303716057	IS-DC	POW	7000	NAV TRB E-18 (E209)				
		S400	E240	8	NESW	4303730176	DSCR	POW	7000	ANETH U F308				
		S400	E240	8	SWSE	4303730152	IS-DC	POW	7000	ANETH U G408				
		S400	E240	9	NWSE	4303716102	ISMY	POW	7000	NAV TRB E-3 (G309)				
		S400	E240	13	NWSW	4303730200	DSCR	POW	7000	ANETH U E313				

DATE: 05/02/91



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 23 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.		10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	11. Field and Pool, or Wildcat

5. Location of Well

Footage : _____ County : _____

QQ, Sec, T., R., M. : See Attached State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>[Signature]</i></u> Attorney-in-Fact	SIGNED: <u><i>[Signature]</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____

(State Use Only)

Routing:

1- LCR/GIL	<input checked="" type="checkbox"/>
2- DTS/DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(**TEXACO EXPLORATION AND PRODUCTION INC.**)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above. (will update when filing)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Mergers" Includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "Mergers".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL & 1980' FWL
Sec. 1 - T40S - R23E

5. Lease Designation and Serial No.

SL-071403

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

B401

9. API Well No.

43-037-15492

10. Field and Pool, or Exploratory Area

Aneth

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Extended Shut-In
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E&P Inc., Farmington Area, respectfully requests, an extension to the shut-in status on PRODUCING well B401 located in the Aneth Unit, San Juan County, Utah. B401 is not needed at this time as a producer. If offset production dictates, the subject well will be re-evaluated to return to production or be converted to an injector.

B401 passed a mechanical integrity test (MIT) on December 10, 1993. The well casing annulus was pressure tested to 500 psi for 15 minutes at which time a chart was recorded. (See Attachment) The next MIT will be scheduled for December of 1994.

If you have any questions, please contact Mr. Larry N. Schlotterback, 325-4397 ext. 17.

ACCEPTED BY THE BLM
DATE: 12-21-93
JAN Jathews
BUREAU OF LAND MANAGEMENT
FARMINGTON, UTAH

14. I hereby certify that the foregoing is true and correct

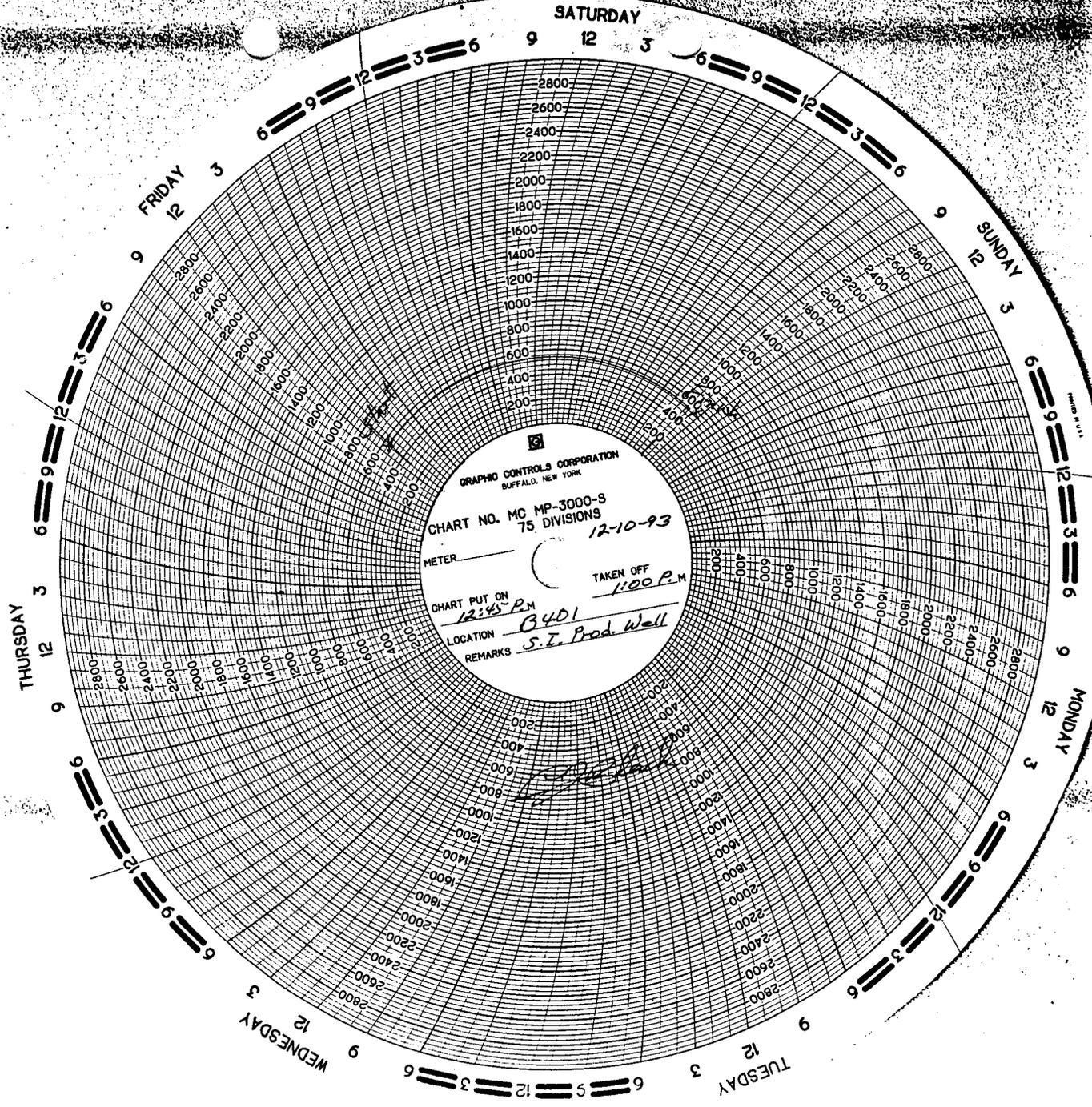
Signed JRC Title Area Manager Date 12/14/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this
Condition is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RECORDED

DEC 20 1993

DIVISION OF
 OIL, GAS & MINING

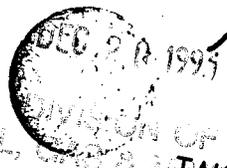


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-3000-S
75 DIVISIONS

METER _____

CHART PUT ON
12:45 P.M.



12-10-93

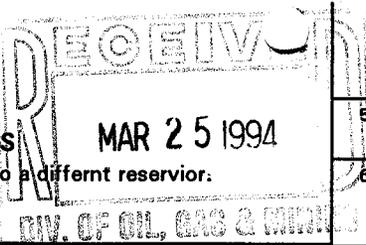
LOCATION B401

TAKEN OFF
1:00 P.M.

REMARKS S.I. Prod. Well

[Handwritten signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No. SL-071403
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

ANETH UNIT

8. Well Name and No.

B401

9. API Well No.

4303715492

10. Field and Pool, or Exploratory Area

DESERT CREEK

11. County or Parish, State

SAN JUAN, UTAH

2. Name of Operator
TEXACO EXPLORATION AND PRODUCING INC.

3. Address and Telephone No.

3300 N. BUTLER, FARMINGTON, N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL, 1980' FWL, SE 1/4 of SW 1/4, SECTION 01, T-40-S, R-23-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fractur
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Inject
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests approval to recomplete the subject well as per the attached wellbore diagram and procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/28/94
BY: [Signature]

14. I hereby certify that the forgoing is true and correct

Signed [Signature]

Title Area Manager

Date 3/1/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

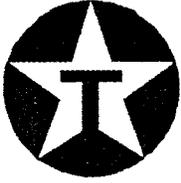
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ANETH UNIT B401
DESERT CREEK TEST
PROCEDURE**

1. MIRUPU. ND Tree and NU BOP's. PU 2 3/8" work string and GIH with 6 1/8" bit and scraper to PBTD at 6245'. Circulate hole clean. POOH.
2. RU Schlumberger. GIH and perforate 6291'-6293', 6280'-6282', 6268'-6270', and 6260'-6262' with 2 JSPF, 180 degree phase, with maximum OD, debris free casing gun. RD Schlumberger.
3. GIH w/ packer on 2 3/8" work string and set packer @ 6,200'. Swab well for 2 days and measure recovery. Call results to Farmington Office. If perforations are calculated to be non-productive continue with step 4. If perforations are productive, go to step 5.
4. POOH. PU cement retainer and GIH. Set retainer @ 6250'. RU Dowell. Squeeze lower perms with 25 sacks Class H cement. RD Dowell. POOH with work string.
5. RU Schlumberger. GIH and perforate 6216'-6240' with 4 JSPF, 90 degree phase, with maximum OD, debris free casing gun. RD Schlumberger. Swab test well for 2 days and call Farmington office with results. If well is calculated to be productive, continue with step 6. If well is non-productive, wait for further instructions.
6. GIH with treating packer on 2 3/8" work string. Set packer at 6190'. Open by-pass and circulate hole clean. RU Dowell. Pump 900 gallons 28% HCL close by-pass (capture 500 psi on casing before closing by-pass), followed with 100 gallons 28% HCL, follow acid with 750 gallon TDA, followed with 1000 gallons 28% HCL, followed with 750 gallon TDA, followed with 1000 gallons 28% HCL. Displace acid with 25 barrels lease salt water. RD Dowell and wait on acid for at least 3 hours. (NOTE: Do not pump acid faster than 2 BPM. Monitor pressure on casing for tubing leak while acidizing.)
7. Swab back spent acid and lease salt water (132 barrels). Release packer and POOH laying down work string.
8. PU 2 7/8" production tubing with anchor and GIH to 6210'. ND BOP's. GIH with pump and rods as per the attached design. NU Tree.
9. Move in 912 Pumping unit and put well on production (use pumping unit from well F323 or G314). Monitor production daily for two weeks.

RDM:3/1/94

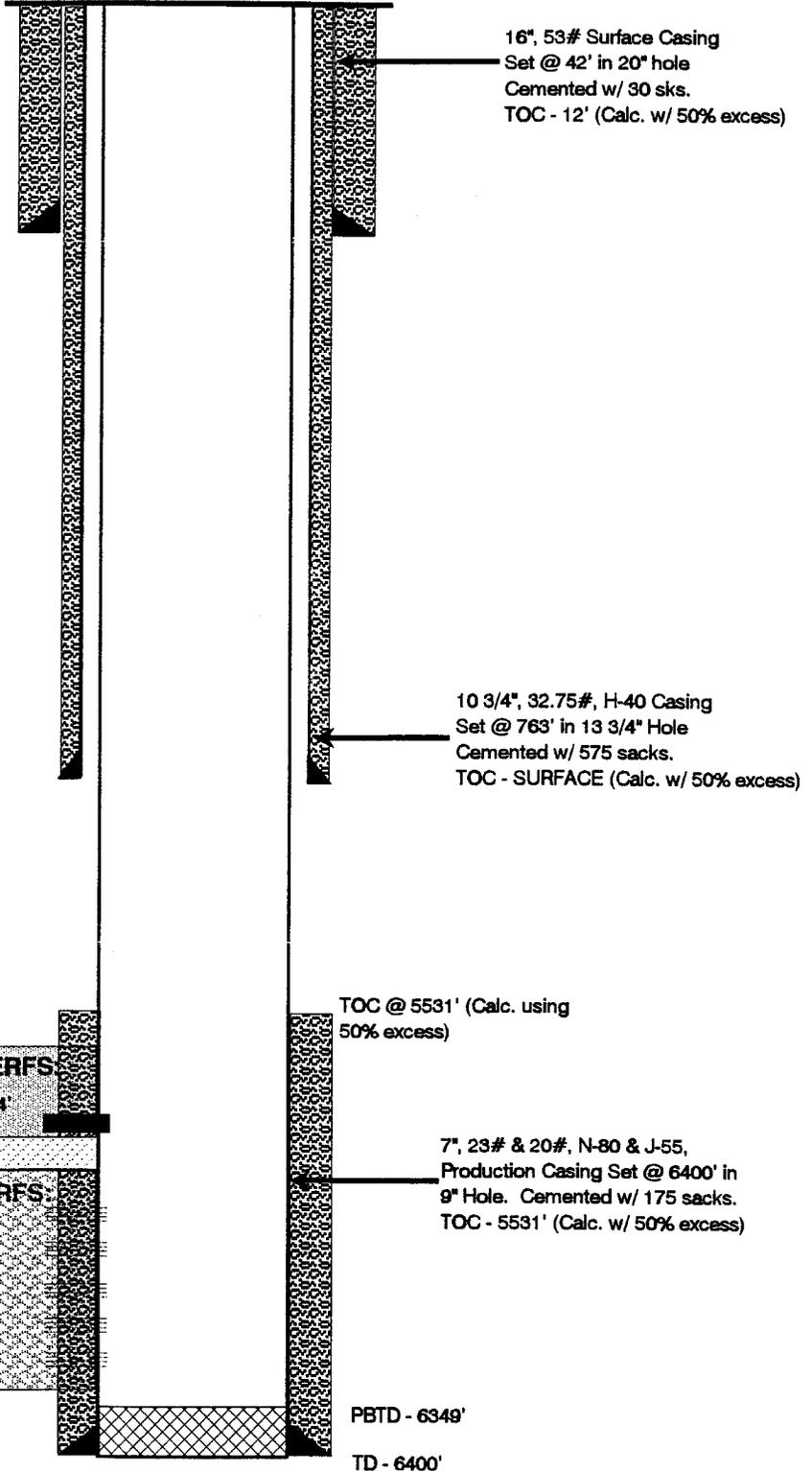


ANETH UNIT B401

PROPOSED

LOCATION:

600' FSL, 1980' FWL
 SE/4, SW/4, Sec. 01, T-40-S, R-23-E
 San Juan County, Utah

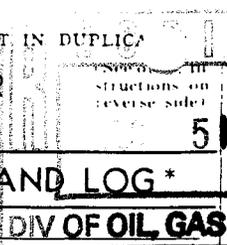


PRESENT PERFS	
ISMAV FORMATION	6144'-6164'
SHAPE	
TOP = 6192'	
DESERT CREEK FORMATION	
PROPOSED PERFS	
	6215'-6240'
	6250'-6262'
	6268'-6270'
	6280'-6282'
	6291'-6293'
BOTTOM = 6344'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985



5. LEASE DESIGNATION AND SERIAL NO.
SL-071403

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. TRACT NAME
Aneth Unit

8. FARM OR LEASE NAME
Aneth Unit

9. WELL NO.
B401

10. FIELD AND POOL, OR WILDCAT
Desert Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE/4, SW/4
Sec. 01, T40S, R23E

12. COUNTY OR PARISH
San Juan Cnty

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RENAR Other

2. NAME OF OPERATOR
Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR
3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 600' FSL & 1980' FWL
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-037-15492 DATE ISSUED 1957

15. DATE SPUNDED 3-07-57 16. DATE T.D. REACHED 04-29-57 17. DATE COMPL. (Ready to prod) 6-02-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5266' KB 19. ELEV. CASINGHEAD 5255' GL

20. TOTAL DEPTH, MD & TVD 6400' 21. PLUG BACK T.D., MD & TVD 6352' 22. IF MULTIPLE COMPL. HOW MANY* 2 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 6216', Bottom - 6291'; Desert Creek 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	53#	42'	20"	30 SX	Circ.
10-3/4"	32.75#	763'	13-3/4"	575 SX	
7"	20 & 23#	6400'	9"	175 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

6216'-40', 6242'-48' 4 JSPF
6260'-62', 6268'-70' 2 JSPF
6280'-82', 6291'-63' 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6216'-6291'	500 GLS. 28% HCl Acid
CIBP @ 6205'	SQZ w/ 50 SX CMT
6144'-6164'	1000 GLS. 15% HCl Acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	SI	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
---	--	--	---	--	--	--	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
--	--	---	--	--	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -- TEST WITNESSED BY GL Diffendaffer

35. LIST OF ATTACHMENTS Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rashed Hindi / T TITLE Operations Unit Manager DATE 9/06/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEC 5 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

DIV OF OIL GAS & MINING

5. Lease Designation and Serial No.
SL-071403
6. Mining Abotee or Tribe Name

Navajo Tribe

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Aneth Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

B401

2. Name of Operator

Texaco Exploration & Production Inc.

9. API Well No.

43-037-15492

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

10. Field and Pool, or Exploratory Area

Desert Creek

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL & 1980' FWL
SE/SW, Sec. 01, T40S, R23E

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. has recompleted the subject well in the Desert Creek formation. The following procedure was followed:

5-13-94. MIRUSU. TIH w/ workstring. Tagged and drilled CMT Retainer @ 6075'. Cleaned out to 6352' (PBDT). RU & perforated from 6291'-6293', 6280'-6282', 6268'-6270', and 6260'-6262'. TIH w/ packer @ 6210' and swabbed dry. TIH w/ CMT Retainer to 6255'. TIH and perforated 6216'-6240', 6242'-6248' w/ 4 JSPF. TIH w/ workstring. Swabbed TBG. Pressured up on formation, but couldn't pump into it. TIH w/ packer to 6237' and spotted 100 gals. of acid. Reset packer @ 6205'. Formation broke @ 1620#. Pumped 400 gals. acid. SI. Swabbed back. CSG went on vacuum. TIH w/ CMT Retainer @ 6205'. RU & spotted 50 SXS CMT to bottom of TBG, stung into Retainer, pumped CMT, stung out. Reversed out 47 BBLs. TIH and scraped to 6200' (NEW PBDT). RU and pumped 1000 gals. 15% HCl into old perfs @ 6144'-6164'. Swabbed back load. TOOH w/ workstring. Shut well in. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Kached Hendrix

Title Operations Unit Manager

Date 9/06/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 9/28/94

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

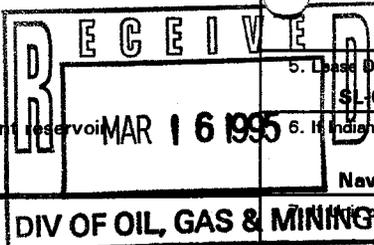
JUNE 1990

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals



5. Lease Designation and Serial No. SL-071403
6. Indian, Allottee or Tribe Name Navajo Tribe
7. BLM or CA, Agreement Designation Aneth Unit
8. Well Name and No. B401
9. API Well No. 43-037-15492
10. Field and Pool, or Exploratory Area Desert Creek
11. County or Parish, State San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator Texaco E&P Inc.
3. Address and Telephone No. 3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 600' FSL & 1980' FWL SE/SW, Sec. 1, T40S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Dispose Water. 'Extended Shut-In' is checked under Other.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco respectfully requests approval for extending the shut-in status on well B401 to maintain the subject wellbore for possible future benefit to the unit.

Attached is a copy of a Mechanical Integrity Test (MIT) on this well conducted on 3/7/95. B401 was tested to 1000 psi for 30 minutes and passed. A pressure test report and chart are attached.

14. I hereby certify that the forgoing is true and correct

Signed [Signature] Title Area Manager Date 3/10/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ANNULAR PRESSURE TEST

OPERATOR Texaco E&P Inc., 3300 N. Butler, Farmington, New Mexico 87401

LEASE NAME Aneth Sub Area DATE OF TEST Mar. 7, 1995

WELL NAME B401 TYPE S.I. Producing Well

LOCATION _____ QUARTER OF THE S.E. QUARTER OF THE S.W. QUARTER

SECTION 01 TOWNSHIP 40S RANGE 23E LEGAL _____

LEASE NUMBER _____ COUNTY NAME San Juan County, Utah

COMPANY REPRESENTATIVE Clisbee Black, TEPI FIELD INSPECTOR _____

TYPE PRESSURE GAUGE _____ INCH FACE, _____ FULL SCALE, _____ PSI INCREMENTS
 NEW GAUGE: YES NO IF NO, DATE OF TEST CALIBRATION _____

PRESSURE RECORDER TYPE ITT Barton, MAX PRESSURE 1500, CLOCK Battery operated
 CALIBRATION DATE _____

RESULTS

TIME	PRESSURE (PSIG)		CASING	TUBING	BRADENHEAD	FLUID RETURN
	ANNULUS	TUBING				
<u>10:05 AM</u>	<u>1000</u>	<u>1000</u>	<u>0</u>	<u>0</u>	<u>—</u>	<u>none</u>
<u>10:15 AM</u>	<u>985</u>	<u>985</u>				
<u>10:25 AM</u>	<u>950</u>	<u>950</u>				
<u>10:35 AM</u>	<u>955</u>	<u>955</u>				
_____	_____	_____				
_____	_____	_____				
_____	_____	_____				
_____	_____	_____				
_____	_____	_____				
_____	_____	_____				
_____	_____	_____				

COMMENTS:

TEST PRESSURE:
 MAX. ALLOWABLE PRESSURE CHANGE: TEST PRESSURE X .05 100 PSI
 HALF HOUR PRESSURE CHANGE 45 PSI

(CHECK ONE)
 TEST PASSED TEST FAILED

IF FAILED, NO INJECTION MAY OCCUR UNTIL CORRECTIONS HAVE BEEN MADE AND WELL PASSES.

NOTICE OF INSPECTION

MECHANICAL INTEGRITY TEST

Firm being inspected:

**Texaco E&P Inc.
3300 N. Butler
Farmington, NM 87401**

Lease Name & Well Number:

Ane th Sub Area
Well No. B401

Address (EPA Office)

**Navajo Nation EPA
P.O. Box 339
Window Rock, AZ 86515**

Address (BLM Office)

**BLM
1235 La Plata Hwy
Farmington, NM 87401**

Reason For Inspection:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Receipt of this Notice of Inspection is hereby acknowledged.

TEXACO E&P INC. REPRESENTATIVE

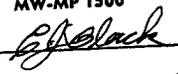
Caliber J. Black

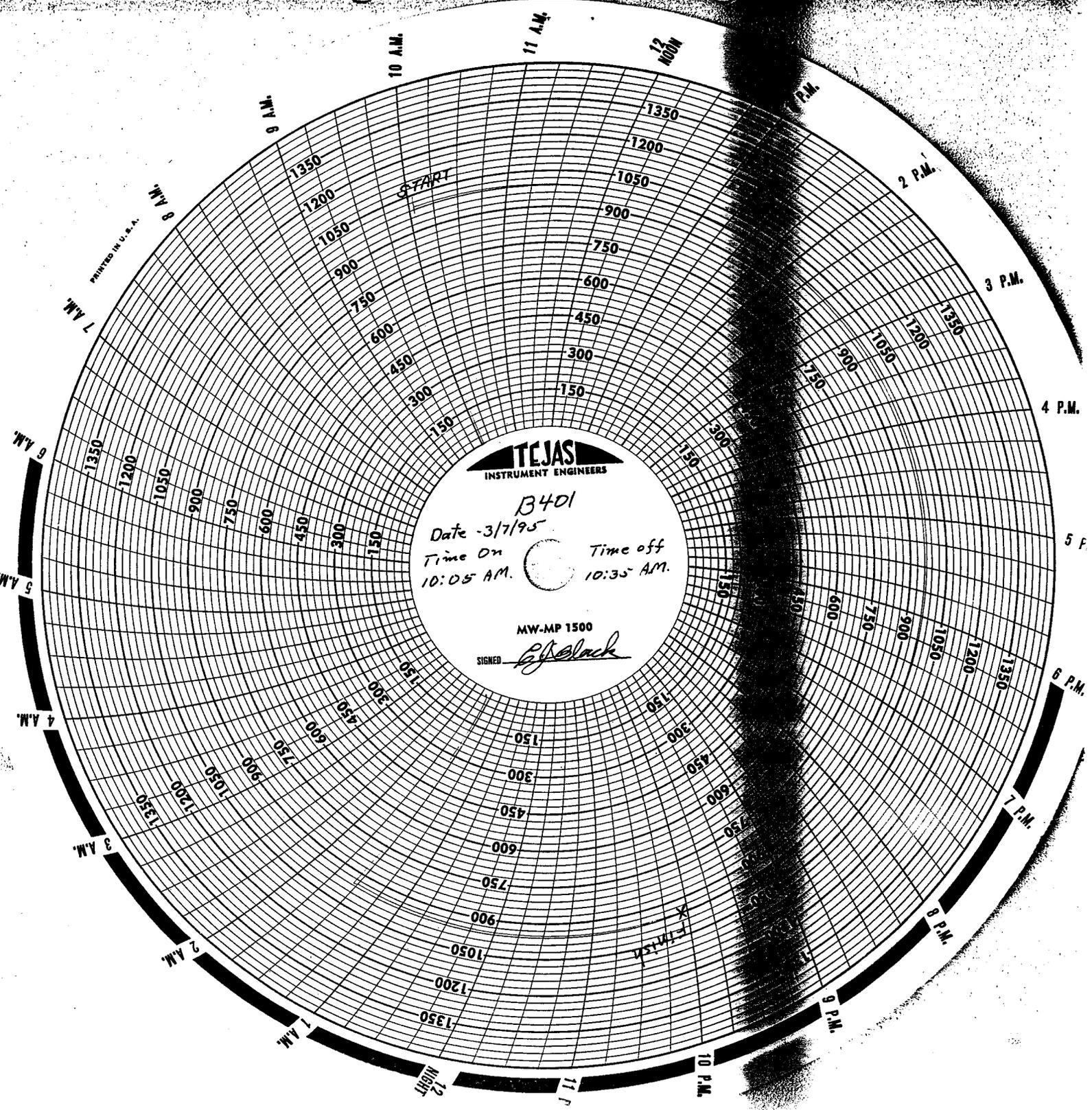
EPA or BLM INSPECTOR (s)

PRINTED IN U.S.A.

TEJAS
INSTRUMENT ENGINEERS

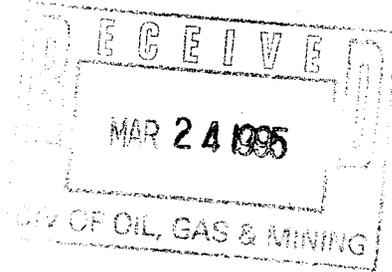
B401
Date - 3/7/95
Time On 10:05 AM.  Time off 10:35 AM.

MW-MP 1500
SIGNED 





Texaco Exploration and Production Inc. 221 West End
Arlington, TX 77401



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton
Area Manager

LNS/s

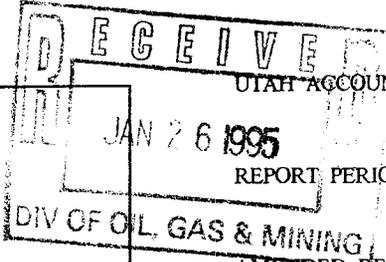
Attachment

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401



REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH UNIT B401			DSCR	SOW	0	0	0	0
4303715492	07000	40S 23E 1	DSCR	SOW	0	0	0	0
FED B-1 (D124)			DSCR	POW	31	350	595	610
4303715701	07000	40S 23E 24	DSCR	POW	31	350	595	610
BURTON 12-13 (A213)			DSCR	POW	31	584	986	12322
4303715821	07000	40S 23E 13	DSCR	POW	31	584	986	12322
BURTON 14-12 (A412)			DSCR	POW	28	316	570	7438
4303715822	07000	40S 23E 12	DSCR	POW	28	316	570	7438
BURTON 14-13 (A413)			DSCR	POW	31	409	158	8540
4303715823	07000	40S 23E 13	DSCR	POW	31	409	158	8540
BURTON 21-13 (B113)			DSCR	POW	31	1401	1065	10126
4303715824	07000	40S 23E 13	DSCR	POW	31	1401	1065	10126
BURTON 23-13 (B313)			DSCR	POW	31	993	828	4392
4303715826	07000	40S 23E 13	DSCR	POW	31	993	828	4392
BURTON 34-12 (C412)			DSCR	POW	31	1927	1262	7015
4303715829	07000	40S 23E 12	DSCR	POW	31	1927	1262	7015
BURTON 43-12 (D312)			DSCR	POW	31	2919	2130	21290
4303715831	07000	40S 23E 12	DSCR	POW	31	2919	2130	21290
ST THREE 12-16 (E216)			DSCR	POW	31	611	316	10248
4303715833	07000	40S 24E 16	DSCR	POW	31	611	316	10248
ST THREE 14-16 (E416)			DSCR	POW	31	642	394	6436
4303715834	07000	40S 24E 16	DSCR	POW	31	642	394	6436
ST THREE 32-16 (G216)			DSCR	POW	31	642	394	9059
4303715835	07000	40S 24E 16	DSCR	POW	31	642	394	9059
ST THREE 34-16 (G416)			DSCR	POW	31	1833	868	7656
4303715836	07000	40S 24E 16	DSCR	POW	31	1833	868	7656
TOTALS						12627	9566	105132

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

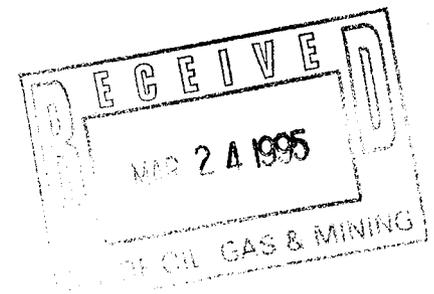
Date: 1-20-95

Name and Signature: Terl Wade / Terl Wade

Telephone Number: _____

Aneth Unit Annual Status Report

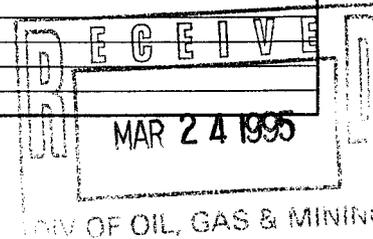
Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97



**ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION WELL		5. Lease Designation and Serial No. UTSL - 071403
2. Name of Operator TEXACO EXPLORATION AND PRODUCING INC.		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 N. BUTLER, FARMINGTON, N.M. 87401 (505)325-4397		7. If Unit or CA, Agreement Designation ANETH UNIT
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 600' FSL & 1980' FWL, SE/SW, SEC. 1, T40S, R23E		8. Well Name and No. B401
		9. API Well No. 4303715492
		10. Field and Pool, or Exploratory Area DESERT CREEK
		11. County or Parish, State SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

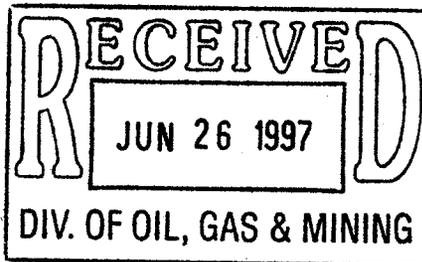
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracture
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P., Inc. requests to plug and abandon the subject well. See attached procedure and wellbore diagrams for pertinent details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the forgoing is true and correct

Signed Rachet Hindi Title Senior Engineer Date 6/18/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ANETH UNIT
PLUG AND ABANDON PROCEDURE
PRODUCTION WELL No. B401**

1. Insure necessary permits are approved and on hand. Notify BLM to witness.
2. MIRU Flint Workover Unit. NU BOP. TIH w/ cement retainer stinger on 2-3/8" workstring to 6050'. RU Dowell and fill the wellbore with lease water.
3. Spot 50 sxs Class G Neat cement to end of tubing. Sting into retainer @ 6070' & squeeze 30 sxs of cement. Sting out of retainer & spot 20 sxs plug on retainer. Pull up 3 stands & reverse out excess cement. TOH with workstring.
4. Rig up Schlumberger and perforate 5205' w/ 2 squeeze holes. Establish rate and pressure with water down casing into perfs @ 5205'. Set cement retainer 5105'. Squeeze retainer w/ 50 sxs cement, sting out of retainer & spot 20 sxs cement plug on retainer. Pull up 3 stands then reverse out to clear tubing of excess cement. TOH w/ workstring.
5. Perforate 2188' w/ 2 squeeze holes. Establish rate & pressure down casing. Set cement retainer @ 2088'. Squeeze retainer w/ 50 sxs cement, sting out of retainer & spot 20 sxs plug on retainer. Pull up 3 stands then reverse out excess cement. TOH w/ workstring.
6. Perforate 813' w/ 2 squeeze holes. Establish rate and pressure down casing into perfs @ 813'. Set cement retainer @ 713'. Sting into retainer, open 7" & 10-3/4" casing annulus and circulate cement to surface. Sting out of retainer & spot 20 sxs plug on retainer. PU & spot 50' plug or 10 sxs @ surface.
7. Remove deadmen, clean, rip, seed location and road. Place P&A monument.
8. Ensure Morning Report is completed. Notify Farmington Office(TRB) of job completion for submittal of Subsequent Sundry.



ANETH UNIT No. B401

CURRENT CONDITION

FORMATION TOPS:

Chinle 2138'
Hermosa 5155'

CHINLE FM.

HERMOSA FM.

TOC @ 5531'
(Calc. w/ 50% Excess)

INITIAL PERFS (1957):

6144'-6164' Ismay FM

PERFED (1994):

6216'-6240', 6242'-48'

w/ 4 JSPF

6260'-62', 6268'-70'

6280'-82', 6291'-93'

PBTD 6349'
TD 6400'

16", 53# Surface CSG
Set @ 42' in 20" Hole
w/ 30 SXS CMT
TOC @ 12' (Calc. w/ 50% Excess)

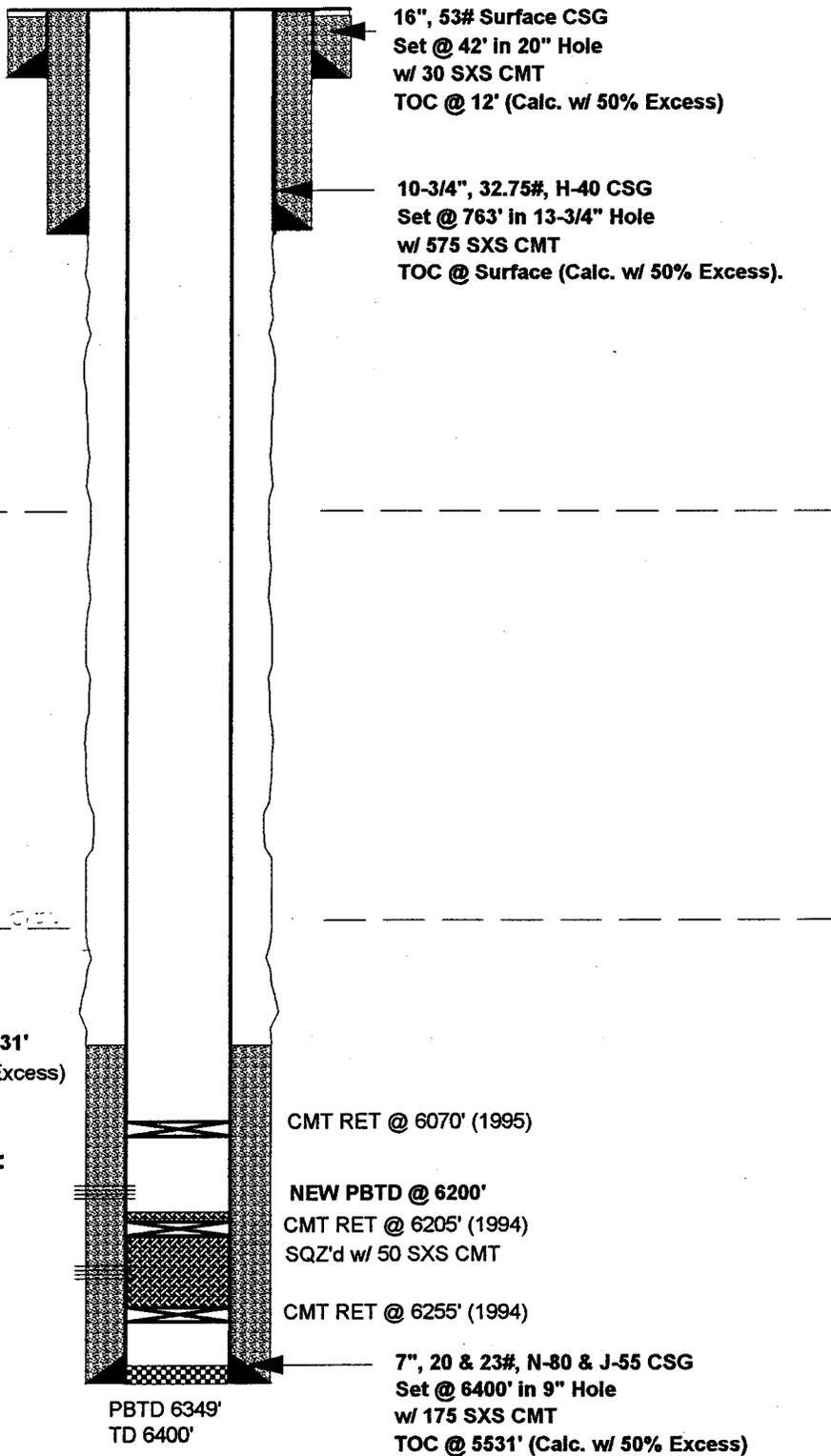
10-3/4", 32.75#, H-40 CSG
Set @ 763' in 13-3/4" Hole
w/ 575 SXS CMT
TOC @ Surface (Calc. w/ 50% Excess).

CMT RET @ 6070' (1995)

NEW PBTD @ 6200'
CMT RET @ 6205' (1994)
SQZ'd w/ 50 SXS CMT

CMT RET @ 6255' (1994)

7", 20 & 23#, N-80 & J-55 CSG
Set @ 6400' in 9" Hole
w/ 175 SXS CMT
TOC @ 5531' (Calc. w/ 50% Excess)



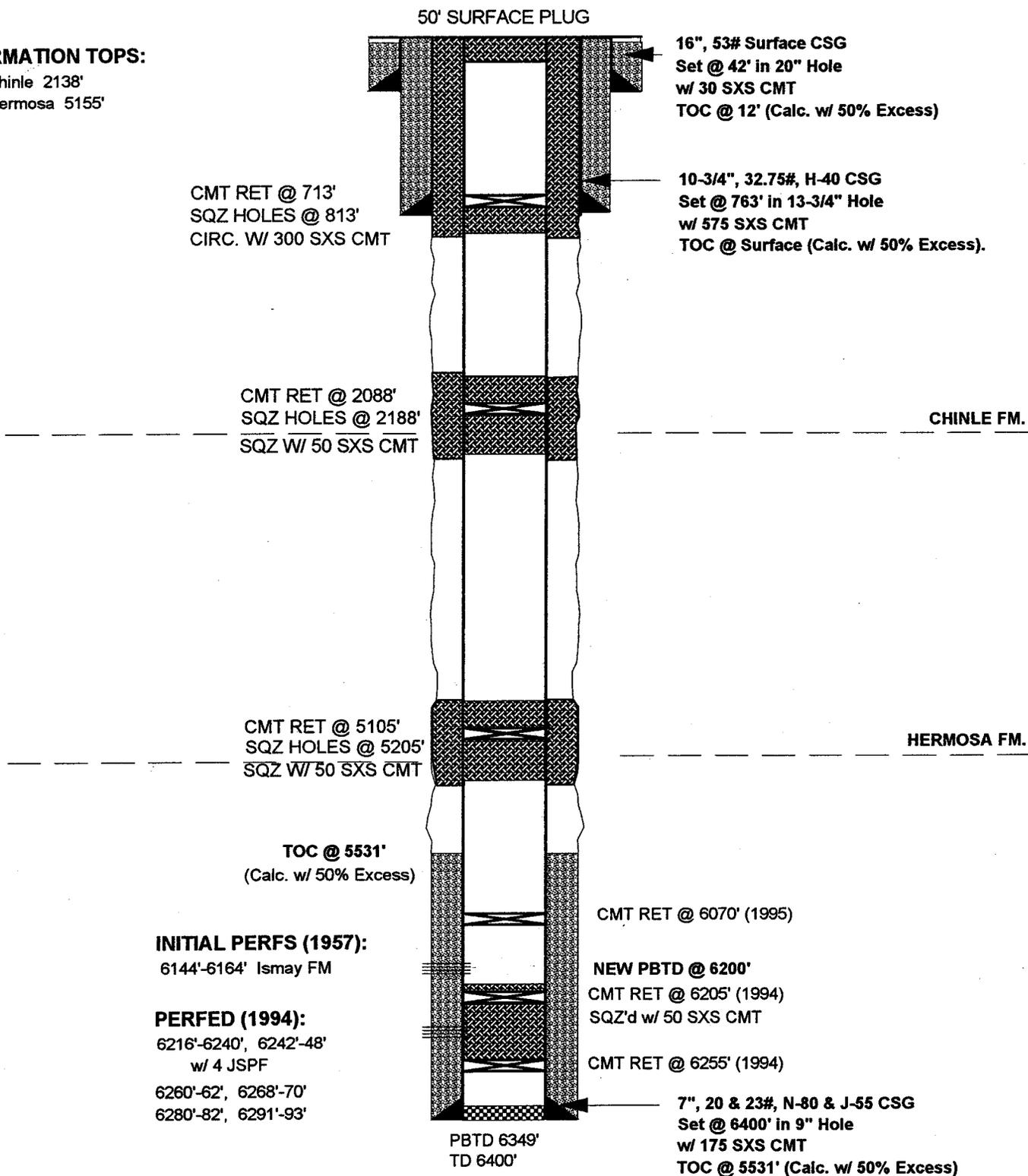


ANETH UNIT No. B401

PROPOSED PLUGGED & ABANDONED CONDITIONS

FORMATION TOPS:

Chinle 2138'
Hermosa 5155'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
UTSL-071403

6. If Indian, Alottee or Tribe Name
NAVIJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT
B401

9. API Well No.
4303715492

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UT

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER **INJECTION**

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter 660 : Feet From The FSL Line and 1980 Feet From The
FWL Line Section 1 Township T40S Range R23E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

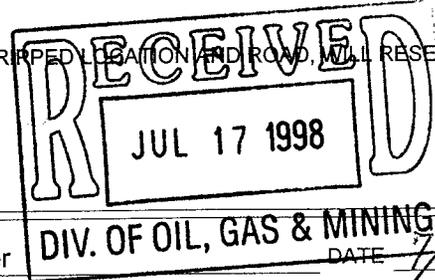
TEXACO E&P INC HAS COMPLETED PLUGGING AND ABANDONMENT OF THE SUBJECT WELL.

PROCEDURE AS FOLLOWS:

5/28 - 6/3/98 MIRU, STUNG INTO CMT RETAINER, PRESS TEST TO 1000 PSI, ESTABLISH RATE, CEMENT PERFS W/ 15 SXS CMT, STUNG OUT OF RETAINER, SPOT 200 FT CMT PLUG ON RETAINER, WELL BEGIN TO FLOW BACK, SHUT IN & MONITOR, TIH W/ BIT, DRILLED OUT TO CMT RETAINER, POOH, TIH W/ PKR & SET @ 6040'. TEST CSG TO 1000#, DID NOT HOLD, RESET PKR @ 5929', TEST TO 1000#, HELD OK, TOOH, TIH W/ CMT RETAINER, SET @ 5929', RDMO

6/3 - 6/22/98 MIRU, STUNG INTO RETAINER, ESTABLISHED RATE, STUNG OUT OF RETAINER, SPOT 12.2 BBLS CMT, STUNG INTO RETAINER, PUMPED 20 SXS CMT, TOOH, TIH, PERF 2 SQUEEZE HOLE @ 5205', TOOH, TIH W/ CMT RETAINER TO 5110', COULDN'T ESTABLISH RATE, STUNG OUT OF RETAINER, SPOT 20 SXS CMT, TOOH, TIH, PERF. 2 SQUEEZE HOLES @ 2188', TOOH, TIH W/ CMT RETAINER, SET @ 2068', COULD NOT ESTABLISH RATE, REVERSED OUT EXCESS CMT., TOOH, TIH, PERF 2 SQUEEZE HOLES @ 813', TOOH, TIH, ESTABLISHED RATE CIRC. 58 BBLS CMT TO SURFACE, STUNG OUT OF RETAINER, SPOT 20 SXS CMT ON TOP OF RETAINER, TOOH, SET 60' PLUG @ SURFACE, RDMO

INSTALLED P&A MARKER, REMOVED DEADMEN, EQUIPMENT AND POWER LINE, RIPPED LOCATION AND ROAD, MAINT RESEED LOCATION AT BLM'S RECOMMENDED PLANTING SEASON



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
UTSL-071403

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL GAS DRY OTHER **INJECTION**
WELL WELL
1b. Type of Completion: NEW WORK DEEPE PLUG DIFF. OTHER **PLUG & ABANDON**
WELL OVER N BACK RESVR.

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE
7. If Unit or CA, Agreement Designation
ANETH UNIT
8. Well Name and Number
ANETH UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

B401

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

9. API Well No.
4303715492

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter 660 : Feet From The FSL Line and 1980 Feet From The FWL Line
At proposed prod. zone

10. Field and Pool, Exploratory Area
DESERT CREEK
11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 1, Township T40S, Range R23E

14. Permit No. Date Issued
12. County or Parish SAN JUAN 13. State UT
15. Date Spudded 3/7/57 16. Date T.D. Reached 4/29/57 17. Date Compl. (Ready to Prod.) 6/22/98 18. Elevations (Show whether DF, RT, GR, etc.) 5255' GL 19. Elev. Casinhead

20. Total Depth, MD & TVD 6400' 21. Plug Back T.D., MD & TVD 6352' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools SURF-TD CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
DESERT CREEK 25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
16"	53#	42'	20"	30 SXS	
10 3/4"	32.75#	763'	13 3/4"	575 SXS	
7"	20 & 23#	6400'	9"	175 SXS	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number) 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

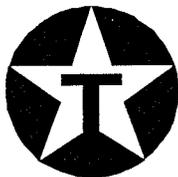
36. I hereby certify that the foregoing is true and correct
SIGNATURE Rached Hindi TITLE Senior Engineer DATE 7/14/98
TYPE OR PRINT NAME Rached Hindi

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				CHINLE HERMOSA	2138'	5155'



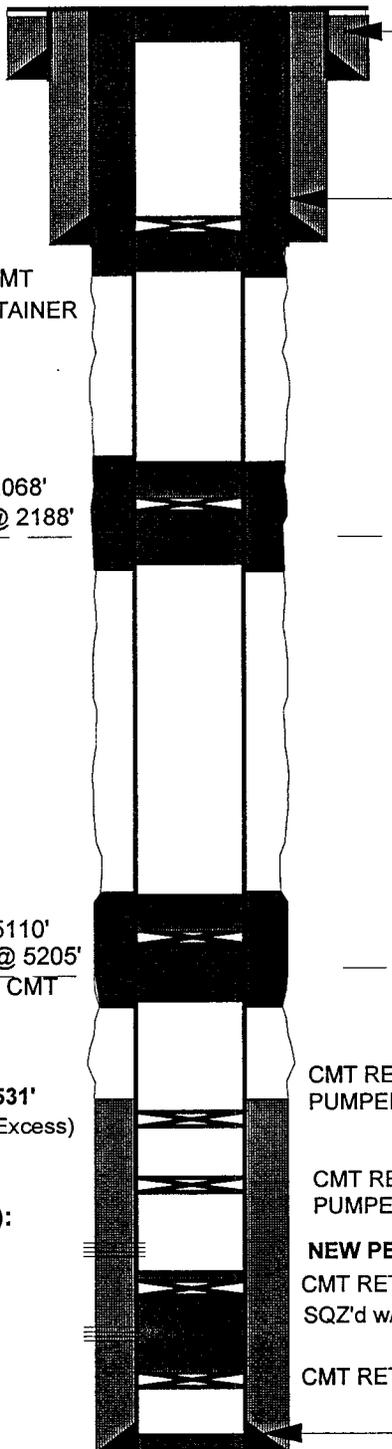
ANETH UNIT No. B401

PLUGGED & ABANDONED (6/22/98)

FORMATION TOPS:

Chinle 2138'
Hermosa 5155'

60' SURFACE PLUG



16", 53# Surface CSG
Set @ 42' in 20" Hole
w/ 30 SXS CMT
TOC @ 12' (Calc. w/ 50% Excess)

10-3/4", 32.75#, H-40 CSG
Set @ 763' in 13-3/4" Hole
w/ 575 SXS CMT
TOC @ Surface (Calc. w/ 50% Excess).

SQZ HOLES @ 813'
CIRC. W/ 58 BBLS CMT
SPOT 20 SXS ON RETAINER

CMT RET @ 2068'
SQZ HOLES @ 2188'

CHINLE FM.

CMT RET @ 5110'
SQZ HOLES @ 5205'
SPOT 20 SXS CMT

HERMOSA FM.

TOC @ 5531'
(Calc. w/ 50% Excess)

CMT RET @ 5929'
PUMPED 20 SXS CMT

CMT RET @ 6070' (1995)
PUMPED 15 SXS CMT

NEW PBT @ 6200'
CMT RET @ 6205' (1994)
SQZ'd w/ 50 SXS CMT

CMT RET @ 6255' (1994)

7", 20 & 23#, N-80 & J-55 CSG
Set @ 6400' in 9" Hole
w/ 175 SXS CMT
TOC @ 5531' (Calc. w/ 50% Excess)

INITIAL PERFS (1957):

6144'-6164' Ismay FM

PERFED (1994):

6216'-6240', 6242'-48'
w/ 4 JSPF

6260'-62', 6268'-70'
6280'-82', 6291'-93'

PBT 6349'
TD 6400'

WORKOVER PROGRESS AND SUMMARY REPORT

01-Jul-98

Operator: TEPI Lease Name Well No.: ANETH UNIT B401

Field: ANETH UNIT

County: SAN JAUN

PURPOSE: PLUG AND ABANDONMENT

Comm. Date: 5/29/98

TD: 6400' PBTD: 6349' Perfs. or OH: Top: 6144' Bottom: 6164'

Surf. Csg.: 10.75" 32.75# #/FT @ 763' TOC @ CIRC. Est. No.:

Int. Csg. : #/FT @ TOC @ Cash:

Prod. Csg.: 7" 20-23# #/FT @ 6400' TOC @ 5531' MOH:

Liner: @ TOC @

PREPARED BY: GL DIFFENDAFFER

APPROVED BY: AL DAVIS

FINAL REPORT

Test @ Completion: Date: Status: BO BW CFD

PI Grav. : Ck: TP: MP Dia. : SPM/LS:

ESPDATA: Perfs. or OH: to:

FINALFIELD:

Test Prior : Status SI-O BO BW MCFD Ck TP

O31 Status Change : From WO to

WORK PERFORMED

5-28-98

LOAD TBG AND HAUL TO LOCATION. DIG & LINE PIT.

5-29-98

MIRUSU, PICK UP 2 3/8" WORK STRING & STINGER FOR CMT. RTNR. TIH TO 6050', CIRC F/W TO SURFACE. SIFN.

6-1-98

RU DOWELL, PRESS. TEST LINES. STING INTO CMT RTNR, NO PRESS. ON FORMATION. PRESS TEST CSG TO 1000#, EST. RATE OF 2.5 BPM @ 1500#. STING OUT OF RTNR, SPOT 6.2 BBLS 15.8 CMT TO END OF TBG. STING INTO RTNR. PERFS SQUEEZED OFF W/ 15 SXS CMT (3BBLS). BEGINNING RATE .5 BPM @ 1800#. ENDING RATE .25 BPM @ 2500#. STING OUT OF RTNR, SET 200' CMT PLUG ON TOP OF CMT RTNR. LAY DOWN 6 JTS, REVERSE OUT, TOO H STANDING BACK. WELL FLOWED BACK WHILE COMING OUT OF HOLE WITH TBG. S.I. WELL & MONITOR PRESS.

6-2-98

TIH W/ TEST PKR TO TAG CMT PLUG AND LOOK FOR A HOLE. TAGGED CMT STRINGERS @ 4720'. TOO H W/ TEST PKR. TIH W/ BIT, FELL THROUGH STRINGERS AND TAGGED CMT @ 6050'. DRILL OUT CMT TO CMT RTNR @ 6070'. TOO H W/ BIT, START IN HOLE W/ TEST PKR. SIFN.

6-3-98

FINISH GOING IN HOLE TO 6040', TEST CSG TO 1000# DIDN'T HOLD. PULLED UP TO 5929', TESTED CSG TO 1000#, HELD PRESSURE. TOO H W/ TEST PKR, TIH W/ CMT RTNR, SET @ 5929', CIRC. CSG W/ FRESH WATER. SIFN. DOWELL NOT AVAILABLE UNTIL FRIDAY 6-5-98. COULDN'T SCHEDULE PERFORATORS. RDMOSU

6-15-98

MIRUSU

6-16-98

RU DOWELL, EST. RATE .5 BPM @ 1250 PSI. STING OUT OF CMT RTNR. SPOT 12.2 BBLS CLASS G, 15.8 # CMT TO THE TO THE END OF TBG. STING INTO RTNR. PUMP CMT. STARTING RATE .5 BPM @ 750 #, PUMP 4 BBLS (20 SXS) ENDING RATE 0 @ 1250 #. TOO H W/ TBG----HARRISON YELLOWMAN SHUT US DOWN, SAYING THAT WE DIDN'T HAVE A TRIBAL PERMIT.

6-17-98

TOO H W/ TBG. RU PERFORATORS, SHOOT 2 SQUEEZE HOLES @ 5205'. TOO H W/

WIRELIN. ESTABLISH RATE 0 BPM @1250 PSI. TIH W/ CMT RTNR TO 5110'.
COULDN'T ESTABLISH RATE. STING OUT OF RTNR, SPOT 20 SXS 15.8 PPG CMT
ABOVE RTNR. TOO H W/ 6 JTS, REVERSE OUT EXCESS CMT. TOO H W/ TBG. RU
WIRELIN, PERFORATE 2 SQUEEZE HOLES @ 2188'. TOO H W/ WIRELIN, TIH W/ CMT
RTNR. TO 2068'. RATE 0 @ 1250 PSI. TOO H W/ 6 JTS, REVERSE OUT EXCESS CMT. RU
WIRELIN, SHOOT 2 SQUEEZE HOLES @ 813'. ESTABLISH RATE 3 BPM @ 600 PSI.
CIRC. 58 BBLs, 12.7 PPG CMT TO SURFACE. STING OUT OR RTNR, SPOT 20 SXS 15.8
PPG CMT ON TOP OF RTNR. TOO H W/ 6 JTS, REVERSE OUT EXCESS CMT. TOO H W/
TBG. ND BOPS, TIH W/ 2 JTS TBG, SET 60' PLUG @ SURFACE. RD M'OSU

6-18-98

INSTALL P & A MARKER AND REMOVE DEADMEN. HARRISON YELLOWMAN CAME
ON LOCATION THREATENING THE CREWS. SHUT DOWN.

6-19-98

WITH NAVAJO POLICE AND NAVAJO NATION REPS. STANDING BY --REMOVE
EQUIPMENT FROM LOCATION AND START STRIPPING OUT POWER LINE.

6-22-98

BURY OLD UNIT PAD, RIP LOCATION, AND ROAD. FINISH REMOVING POWER LINE
AND POLES.

"FINAL REPORT"

NOTE: WILL RESEED LOCATION AT BLM'S RECOMMENDED PLANTING SEASON.