

Re-Work

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed
IWR for State or Fee Land _____

Checked by Chief
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-23-63
OW WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 1-22-64
Electric Logs (No.) NLR

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-14-57
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 1-6-58
Electric Logs (No.) 4

E I _____ E-I (2) GR (2) GR-N _____ Micro (2)
Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Abandonment

Renwar Oil Corporation

OFFICE OF VICE-PRESIDENT

1501 WILSON TOWER

Corpus Christi, Texas

OCTOBER 16, 1957

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

DEAR SIR:

ENCLOSED ARE TWO COPIES EACH OF "SUNDRY NOTICES AND REPORTS ON WELLS" AND CERTIFIED LOCATION PLATS FOR RENWAR OIL CORPORATION FEDERAL #1-13 AND A COPY OF THE DESIGNATION OF OPERATOR" FORM. AS WE ARE ANXIOUS TO MOVE ON LOCATION, WE WOULD APPRECIATE IT IF YOU WOULD CALL ME COLLECT IF ANY ADDITIONAL FORMS OR INFORMATION IS REQUIRED. SINCE THIS IS OUR FIRST FEDERAL WELL DRILLED, WE ARE NOT TOO SURE OF THE PROCEDURE.

YOURS VERY TRULY,

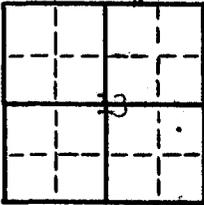
RENWAR OIL CORPORATION

E. N. Hampton

E. N. HAMPTON
ENGINEERING DEPARTMENT

ENH/pw

ATTCHS.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. 012264.....
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 1980 ft. from W line and 660 ft. from E line of Sec. 13
 NE 1/4 SE 1/4 Sec. 13 T 40 S R22E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
(WILDCAT) SAN JUAN COUNTY UTAH
(Field) (County or Subdivision) (State or Territory)

GROUND LEVEL
The elevation of the ~~derrick floor~~ above sea level is 4750 feet.

A drilling and plugging bond has been filed with USGS BY THREE STATES NATURAL GAS COMPANY.
SEE ATTACHED "DESIGNATION OF OPERATOR".

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

UPPER HERMOSA - 4450'
UPPER PARADOX - 5080'
UPPER B ZONE - 5270'
UPPER C ZONE - 5500'
SALT - 5670'

ALL ZONES SHOWING GOOD SIGNS
OF PRODUCTION WILL BE ADEQUATELY
TESTED.

DRILL 18" HOLE TO 60'.
SET 60' OF 13-3/8", 48# CASING, CEMENTED TO SURFACE
DRILL 12 1/4" HOLE TO 1300'.
SET 1300' OF 9-5/8", 40# CASING,
CEMENTED TO SURFACE.
DRILL 8-3/4" HOLE TO TOP OF SALT ZONE.
PRODUCTION STRING WILL BE RUN TO DEEPEST
DEPTH OF COMMERCIAL PRODUCTION AND CEMENTED
WITH SUFFICIENT CEMENT TO PROTECT ALL
COMMERCIAL OIL AND GAS PRODUCTION.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company RENWAR OIL CORPORATION
Address 1501 WILSON TOWER
CORPUS CHRISTI, TEXAS
By E. N. Hampton (E. N. HAMPTON)
Title ENGINEER

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

COMPANY Renwar Oil Corporation

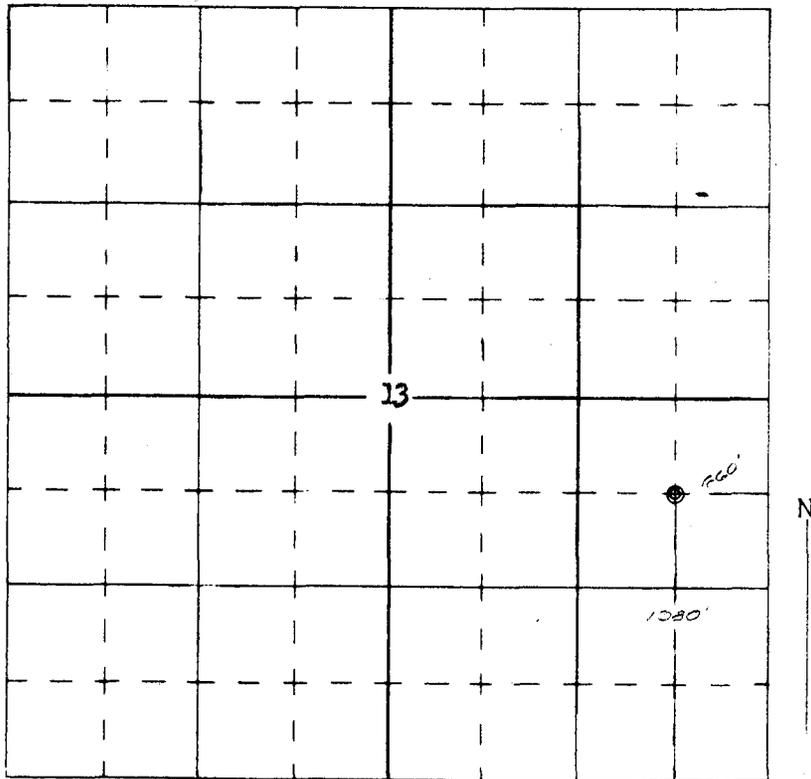
Well Name & No. _____ Lease No. _____

Location 1980' from the South line and 660' from the East line.

Being in NE¹SE¹

Sec. 13, T40 S., R22 W., N31 E., S1 M., San Juan County, Utah.

Ground Elevation 4750



Scale -- 4 inches equals 1 mile

Surveyed September 3, 1957

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Four States Oil Field Surveys
Farmington, New Mexico

Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Practicing in Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16.

X

COMPANY Renwar Oil Corporation

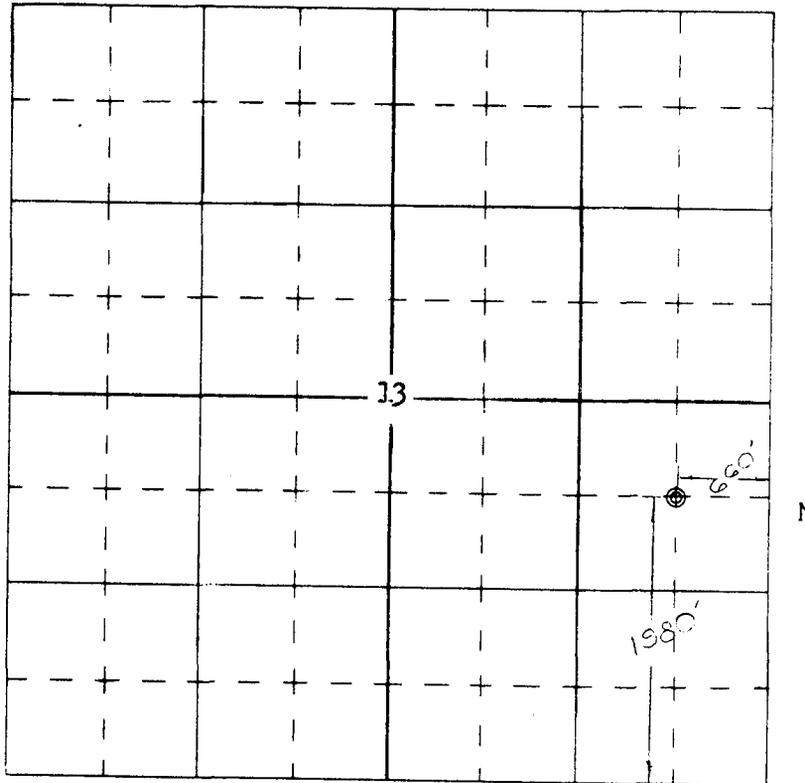
Well Name & No. _____ Lease No. _____

Location 1980' from the South line and 660' from the East line.

Being in NE¹SE¹

Sec. 13, T40^S, R22^E, N.M.P.M., Salt Lake Meridian, San Juan County, Utah.

Ground Elevation 4615 ✓



Scale -- 4 inches equals 1 mile

Surveyed September 3, 19 57

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545

Seal:

Four States Oil Field Surveys
Farmington, New Mexico

This plat re-issued December 5, 1957
and supersedes previously issued plat.

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: **Salt Lake City, Utah**
 SERIAL NO.: **Utah 012264**

and hereby designates

NAME: **Renwar Oil Corporation**
 ADDRESS: **1501 Wilson Tower
 Corpus Christi, Texas**

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

1/4 of SE 1/4 of Section 13, T 40 S, R 22 E, San Juan County, Utah.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

ATTEST:

William J. Sady

 ASST. Secretary

Sept. 26, 1957

(Date)

THREE STATES NATURAL GAS COMPANY

By

E. A. Jenkins

(Signature of lessee) **Vice-President**

1700 Corrigan Tower, Dallas, Texas

(Address)

October 22, 1957

Renwar Oil Corporation
1501 Wilson Tower
Corpus Christi, Texas

Attention: E. N. Hampton, Engineering Department

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Federal 1, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 13, Township 40 South, Range 22 East, SLEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
SECRETARY

GBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-2326.1
Approval expires 12-31-50.

LAND Office 2326 Lake City, Utah
LEASE NUMBER 012264
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 57

Agent's address 1501 Wilson Tower
Corpus Christi, Texas

Company MINNER OIL CORPORATION

Phone Tulip 2-7451

Signed W. W. W. W.
Agent's title Chief Production Clerk

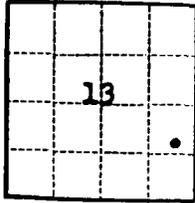
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, the shut down, cause, date and result of test for gasoline content, if any)
NE 1/4 SE 1/4 Section 13	4C S	22 E	1	0	0	-	-	-	-	Drilling at 4965'

Note - This report is to be filed with the supervisor of all wells in the field.

Note - Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 5-320
(January 1950)

W



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 012264

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>Set & Cement Surface Casing</u>	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 7, 1957

Well No. 1 is located 1980 ft. from S line and 660 ft. from E line of sec. 13

NE 1/4 SE 1/4 Section 13 40 S 22 E SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

Ground Level

The elevation of the ~~drill pipe~~ above sea level is 4750 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Progress to Date:

Spudded 10/31/57 and drilled 17-3/4" hole to TD of 87'.
Set 13-3/8" OD casing (48#, H-40, ST/C) at 83' from RKB w/125 sx common cement, plus 1% calcium chloride added. Got good returns at surface. Plug down 11/1/57.
Drilled 12-1/4" hole to 1000'; 8-3/4" hole to 1607'; reamed w/12-1/4" bit to 1160'.
Set 9-5/8" OD, 32.30#, H-40, ST/C, surface casing at 1153.48' w/800 sx 50/50 Posmix, plus 4% gel, 1/4# Flo-Cele per sx, 15 sx Tuff-Plug & 100 sx Regular on bottom. Got good returns on mixture at surface when finished running Posmix. Plug down at 2:10 p.m., 11/6/57. WOC. Plans are to drill out w/8-3/4" bit.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Renwar Oil Corporation

Address 1501 Wilson Tower

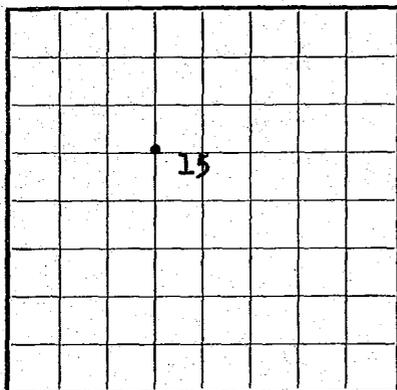
Corpus Christi, Texas

By

Title Chief Production Clerk

Form 9-330

U. S. LAND OFFICE Salt Lake City
 SERIAL NUMBER 067668
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Reynolds Hatch Limited Address P.O. Box 1328, Durango, Colorado
 Lessor or Tract Hatch Unit Field Wildcat State Utah
 Well No. 4 Sec. 15 T. 38S R. 24E Meridian SLM County San Juan
 Location 1980 ft. N. of N. Line and 1980 E. of W. Line of Sec. 15 Elevation 5144
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed William A. Hester

Date November 18, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 27, 1957 Finished drilling October 13, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5967 to 5987 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	32.75	8		944.16	Baker Guide				Protect surface water.
5 1/2	15.5	8		6038.87	Baker Guide				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	955.46	32.5 with 4% gel	Pump & plug		
5 1/2	6047.37	190 with 2% gel & 360 gals. cement	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK u

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	955.46	32.5 with 4% gel	Pump & plug		
5 1/2	6047.37	190 with 2% gel & 360 gals. cealment	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6049 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Potential test 19 57 Put to producing 19 57

November 4 November 4

The production for the first 24 hours was 732.56 barrels of fluid of which 99.8% was oil; 0% based on 6 hr. test emulsion; .2% water; and 0% sediment. G.O.R. 1080 Gravity, °Bé. 41.9

If gas well, cu. ft. per 24 hours 791,100 Gallons gasoline per 1,000 cu. ft. of gas

SI Rock pressure, lbs. per sq. in. 2424 - flowing tubing pressure 280 psi
 CEILING pressure 1075 psi

Contract, Driller, Driller

....., Driller, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface	610	610	Morrison
610	1394	784	Entrada
1394	1522	128	Kayenta
1522	1800	278	Wingate
1800	2587	787	Chinle
2587	2690	103	Shinarump
2690	4220	1530	Cutler
4220	4691	471	Rico
4691	5522	831	Hermosa
5522	5701	179	A zone Paradox
5701	5904	203	B zone Paradox
5904	6016	112	C zone Paradox
6016	6048	32	D zone Paradox
6048	6049 td	1	Massive Salt member of the Paradox

[OVER]

u

RENWAR OIL CORPORATION

15TH FLOOR WILSON TOWER
CORPUS CHRISTI, TEXAS

OFFICE OF
VICE PRESIDENT

DECEMBER 9, 1957

U.S.G.S.
P. O. Box 965
FARMINGTON, NEW MEXICO

ATTN: MR. PHIL McGRATH

DEAR SIR:

ATTACHED ARE THREE CORRECTED COPIES OF THE CERTIFIED LOCATION PLAT FOR RENWAR OIL CORPORATION FEDERAL #1-13 (SOUTH BLUFF BLOCK) SAN JUAN COUNTY, UTAH. THIS WILL SUPERSEDE THE PLAT MAILED TO YOU OCTOBER 16, 1957. THE ONLY CORRECTION ON THIS PLAT IS A CORRECTION IN GROUND ELEVATION FROM 4750' TO 4615'.

YOURS VERY TRULY,

RENWAR OIL CORPORATION

Peggy Watz
(MRS.) PEGGY WATZ
ENGINEERING DEPARTMENT

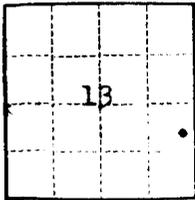
PW

ATTCHS.

CC: STATE OF UTAH (2 PLATS) ✓
OIL AND GAS CONSERVATION COMMISSION
STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

7-9-57 210

W/



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. (Utah) 012264

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 13, 1957

Well No. 1-13 is located 1980 ft. from ~~W~~ S line and 660 ft. from ~~W~~ E line of sec. 13

NE 1/4 of SE 1/4 Sec 13 40 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4626 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Status:

Spudded 10/31/57, drilled 17-3/4" hole to TD of 87', set 13-3/8" OD csg at 83' w/125 sx cmt plus 1% calc (got good returns), drilled 12-1/4" hole to TD of 1000', rat-holed ahead w/8-3/4" bit to TD of 1607', reamed w/12-1/4" bit to 1160', set 9-5/8" OD csg at 1153.48' w/800 sx 50/50 Peanix, plus 4% gal, 1/4# Fle-Calc per sx, 15 sx Tuff-Plug & 100 sx Reg. on bottom, got good returns at surface. Drilled to TD of 5865' w/8-3/4" bit.

Schlumberger Induction Electrical log ran at TD of 5300' (5302' Schl) 5302-1155'.
 Halliburton DST #1 (open-hole) 5555-5630'; open 2 hrs, Rec 390' sli oil/gas cut mud, BHFP 45#, BHFP 135#, BHSIP 2185# (30 min).
 Halliburton DST #2 (open-hole) 5724-5810'; open 2 hrs, Rec 90' mud w/few flecks oil, BHFP 18#, BHFP 50#, BHSIP 780# (30 min).
 At TD of 5810' (5816' Schl), ran Induction Electrical Log (5811-5302'); GR-N Log (5816-4500') & Micro-Log (5815-4500'). After logging, drilled ahead to top of Paradax Salt at 5845', then drilled into salt & to TD of 5865'. See back of sheet for plans for plugging.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.
 Company RENUAR OIL CORPORATION

Address 1501 Wilson Tower

Corpus Christi, Texas

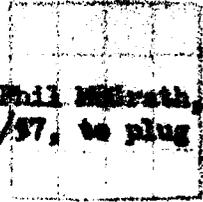
By *W. W. Watson* (W. W. Watson)

Title Chief Production Clerk

NEW MEXICO
COUNTY OF SAGUARO

(APPROPRIATE TO MINING)

STATE OF NEW MEXICO



H. E. Lyle, Superintendent for Recovery, obtained permission from Mr. Phil M. Heath, District Engineer for U.S.G.S., Farmington, New Mexico, by telephone on 12/13/57, to plug and abandon well as follows:

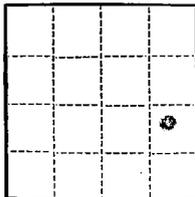
TD 5865'

- Cement plug #1 - 5865-5445' w/ 160 sx cement.
- 2 - 4700-4570' w/ 50 sx cement.
- 3 - 2500-1934' w/ 200 sx cement.
- 4 - 1214- 584' w/ 50 sx cement.

Will place cement plug in top of surface casing w/ 10' of 4" pipe (as a monument) in top of surface casing. Mud in hole is 10.2#/gal, visc 44.

When plugging reports filed, copies of logs, DST'S, and Geological Report will be submitted.

DEC 17 1957



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. _____
Unit _____

*Noted
2-6-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1957, 19

Federal-Sp. Bluff Unit
Well No. 1 is located 1980 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 660 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 113

$\frac{1}{4}$ Sec. and Sec. No. _____ Twp. _____ Range _____ Meridian _____
 Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4626 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intent to spot plugs as follows:
 T.D. 5865 - 5750
 5650 - 5500
 4700 - 4600
 2500 - 2100
 1200 - 1100
 20' plug in top of surface pipe.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

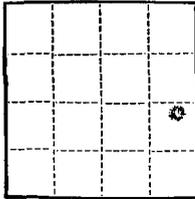
Company Renner Oil Corp.

Address 1501 Wilson Tower Bldg.

Corpus Christi, Texas

By A. Vitali, Jr.

Title Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. _____
Unit _____

*Noted
Cord
1-8-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1957, 19

Federal-So. Bluff Unit
Well No. **1** is located **1980** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **113**

40S **22E** **31M**
(Twp.) (Range) (Meridian)
Wildcat **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4626** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intent to spot plugs as follows:

- T.D. 5865 - 5750
- 5650 - 5500
- 4700 - 4600
- 2500 - 2100
- 1200 - 1100
- 20' plug in top of surface pipe.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

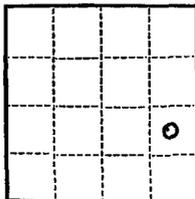
Company **Hessner Oil Corp.**

Address **1501 Wilson Tower Bldg.**

Corpus Christi, Texas

By **A. Vitali, Jr.**

Title **Geologist**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. _____
Unit _____

*Noted
C.M.H.
1-8-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1957

Federal - So. Bluff Unit
Well No. 1 is located 1980 ft. from $\left[\begin{smallmatrix} N \\ S \end{smallmatrix} \right]$ line and 660 ft. from $\left[\begin{smallmatrix} E \\ W \end{smallmatrix} \right]$ line of sec. 13

LOS 22E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4626 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Enter Spotted cement plugs as follows:

- T.D. 5865 - 5750
- 5650 - 5500
- 4700 - 4600
- 2500 - 2100
- 1200 - 1100
- 20' plug in top of surface pipe.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Renwar Oil Corp.

Address 1501 Wilson Tower Bldg.

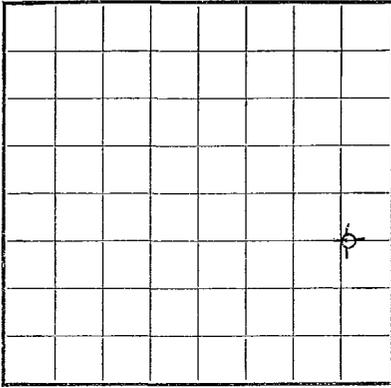
Corpus Christi, Texas

By A. Vitelli, Jr.

Title Geologist

Form 9-330

U. S. LAND OFFICE -----
SERIAL NUMBER -----
LEASE OR PERMIT TO PROSPECT -----



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Renwar Oil Corporation Address 1501 Wilson Tower Bldg. Corpus Christi, Texas
 Lesser or Tract Federal - So. Bluff Unit Field Wildcat State Utah
 Well No. 1 Sec. 13 T. 40S R. 22E Meridian SLM County San Juan
 Location 1980 ft. N. of S. Line and 660 ft. W. of E. Line of Sec. 13 Elevation 4626'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. Vitali, Jr.
A. Vitali, Jr. Title Geologist

Date December 26, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 31, 1957 Finished drilling Dec. 12, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5550 to 5644 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 660 to 1070 No. 3, from _____ to _____
 No. 2, from 2310 to 2470 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12 1/2				70'					Conductor Surface string protect water sands.
9 3/4				1153'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2	70	?			
9 3/4	1153	900 sx.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2	70	?			
9 3/4	1153	900 sx.			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5365 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

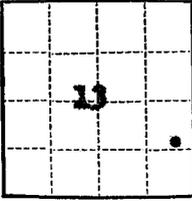
EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
660	1070	410	Navajo	Sample top
1070	1130	60	Kayenta	" "
1130	1535	305	Wingate	E. Log top
1535	2310	775	Shinarump	" "
2310	2470	160	Shinarump	" "
2470	2536	116	Moenkopi	" "
2536	3805	1219	Utler	" "
3805	4665	860	Hico	" "
4665	5273	608	Upper Hermosa	" "
5273	5865	492	Paradox member	" "
5865	5945		Salt	" " & Samples



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. Utah 012264

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 30, 1957

Well No. 1 is located 1990 ft. from NS line and 660 ft. from E line of sec. 13

NE 1/4 SE 1/4 Sec 13 40 S 22 E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4626 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5865' with 13-3/8" csg at 83' w/125 sx; 9-5/8" csg at 1153.48' w/915 sx; hole below 9-5/8" to 5865' is 8-3/4". Well plugged & abandoned as follows:

- Cement Plug #1: 5865-5445' w/160 sx
- Cement Plug #2: 4700-4570' w/ 50 sx
- Cement Plug #3: 2500-1934' w/200 sx
- Cement Plug #4: 1214- 584' w/ 50 sx. Let 4 plugs in place 6:30 a.m., 12/14/57.
- Cement Plug #5: 10 sx cement placed in top of surface casing w/10' of 4" pipe (as a monument) on top. Job complete at 4:00 p.m., 12/14/57.

Other than the cement plugs, hole left filled w/10.2#/gal, visc 44, mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company RENWAR OIL CORPORATION
Address 1501 Wilson Tower
Corpus Christi, Texas

By W. W. Watson
[Signature]
Chief Production Clerk

Title _____

RENWAR OIL CORPORATION

15TH FLOOR WILSON TOWER
CORPUS CHRISTI, TEXAS

OFFICE OF
VICE PRESIDENT

December 30, 1957

U. S. Geological Survey
Post Office Box 965
Farmington, New Mexico

Attention: Mr. Phil McGrath, District Engineer

Gentlemen:

Attached hereto are three copies of your Form 9-331-a covering the plugging of the Renwar Oil Corporation, et al, #1 Federal South Bluff Block, Wildcat, San Juan County, Utah. For your files, and to be kept confidential until released by Renwar, are copies of the Schlumberger Induction-Electrical Log, Schlumberger Gamma-Ray Neutron Log, and Schlumberger Micro-Log.

It is our belief that with the filing of this form and logs with your office, we can close our file on this well. If it is necessary for us to file any additional forms or reports with your office, we would appreciate hearing from you.

Thanking you for your co-operation with us while drilling this well and hoping we may be operating again soon in your district, we remain,

Yours very truly

RENWAR OIL CORPORATION


W. W. Watson
Chief Production Clerk

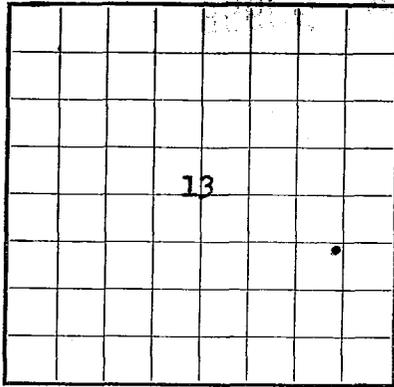
WWW/s

cc: Utah Oil & Gas Conservation Commission
Room 140, State Capitol Bldg.
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight, Secretary
(w/copies of above Logs)

C
O
P
Y

U. S. LAND OFFICE Salt Lake City,
SERIAL NUMBER Utah 012264
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Renwar Oil Corporation Address 1501 Wilson Tower, Corpus Christi, Texas
Lessor or Tract Federal Government Field Wildcat State Utah
Well No. 1 Sec. 13 T. 40S R. 22E Meridian Salt Lake County San Juan
Location 1930 ft. ^{N.} of S Line and 660 ft. ^{W.} of E Line of Section 13 Elevation 4626 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] (W. W. Watson)

Date January 6, 1958 Title Chief Production Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling October 31, 1957 Finished drilling December 14, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	48#	8 RT	Spang	83'		None			Conductor Surface
9-5/8	32.3		Spang	1153.48'	Halliburton	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	83'	125 sx Cmt, 1% calc chlor	Pump & plug		
9-5/8	1153.48'	800 sx 50/50 Posmix plus 4% gel, 1/4# Flo-Cele per sx & 15 sx Tuff Plug & 100 sx Reg on bottom.	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	83'	125 sx Gmt, 1% calc	chlor Pump & plug		
9-5/8	1153.48'	800 sx 50/50 Posmix plus 4% gel, 1/4#	Pump & plug		
Flo-Cele per sx & 15 sx Tuff Plug & 100 sx Reg on bottom.					

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
No shooting						

TOOLS USED

Rotary tools were used from feet to 5365 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing Dry hole, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Great Western Drilling Company Driller, Driller

Midland, Texas was the drilling contractor. Employees names not known in this office. Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
The certified record of the formation, as kept by the driller, was furnished your office 12/30/57 with Form 9-331a (Subsequent Report of Abandonment). Would appreciate your attaching to this Form.			

[OVER]

W

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- 12/8/57: Halliburton DST #1: (open-hole) Packer set at 5555', testing 5555-5630' (Paradox "B" Zone), 1" top X 1" bottom chokes, no WC. Tool open 2 hrs, then shut in 30 minutes. Tool was opened w/strong blow immediately, decreasing to weak blow, then died after 1½ hours. Gas to surface in 12 minutes. Mud wt, initial 2995#, BHIFP 45#, BHFFP 135#, BHSIP 2230# (30 minutes), Mud Wt, final 2995#. Recovered 390' of heavily oil & gas cut mud, approx 10% oil.
- 12/12/57: Halliburton DST #2: (open-hole) Packer set at 5724', testing 5724-5810' (Paradox "C" Zone), 1" top X 1" bottom chokes, no WC. Tool open 2 hrs, then shut in 30 minutes. Took initial shut-in pressure for 30 minutes 65#. Opened tool, had slight blow at surface for 20 minutes, very slight blow for next 40 minutes, occasional bubble in viscosity cup for next 30 minutes, then no blow or bubble for last 30 minutes. Recovered 90' of mud w/few small flecks of oil. NHIFP 18#, BHFFP 50#, BHSIP 780# (30 minutes).

89616

JAN

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
	<u>Formation Tops</u>		
1070	1130	60	Kayenta
1130	1570	440	Wingate
1570	2310	740	Chinle
2310	2470	160	Shinarump
2470	2586	116	Moenkopi
2586	3805	1219	Cutler
3805	4665	860	Rico
4665	5273	608	Hermosa (Upper)
5273	5845	572	Paradox (Upper)
5845	?	?	Salt (Middle Paradox)

Breakdown of Tops in Paradox (Upper)

1st Black Shale	5273'	42'	thick
"A" Zone	5315	122'	"
2nd Black Shale	5437	30	"
"B" Zone	5467	177	"
3rd Black Shale	5644	41	"
"C" Zone	5635	107	"
4th Black Shale	5792	28	"
"D" Zone	5820	25	"

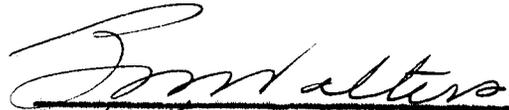
Renwar Oil Corporation
 Federal South Bluff Unit No. 1
 660' from EL; 1980' from SL,
 Section 13, T-40-S, R-22-E,
San Juan County, Utah

Driller's Formation Record

<u>Date</u>	<u>Depth</u>	<u>Formation</u>
11-1-57	0' to 83'	Sand
11-2-57	103	Sand
11-3-57	830	Shale & sand
11-4-57	1333	Sand
11-5-57	1607	Sand
11-8-57	1671	Sand, shale & Red Beds
11-9-57	1965	Sand & shale
11-10-57	2556	Shale & sand
11-11-57	2851	Sand & shale
11-12-57	2938	Red shale
11-16-57	3173	Red shale
11-17-57	3357	Red shale
11-18-57	3494	Red shale
11-19-57	3660	Shale
11-20-57	3815	Shale
11-21-57	4009	Shale
11-22-57	4118	Lime & shale
11-23-57	4216	Lime & shale
11-24-57	4421	Lime & shale
11-25-57	4577	Lime & shale
11-26-57	4629	Lime & shale
11-27-57	4677	Lime & shale
11-28-57	4784	Lime & shale
11-29-57	4869	Lime & shale
12-1-57	4980	Lime & shale
12-2-57	5092	Lime & shale
12-3-57	5209	Lime & shale
12-4-57	5300	Lime & shale
12-5-57	5428	Lime & chert
12-6-57	5514	Lime & chert
12-7-57	5602	Lime & chert
12-8-57	5631	Lime & shale
12-9-57	5773	Lime & shale
12-10-57	5810	Lime & shale
12-12-57	5830	Lime & shale
12-13-57	5865 Total Depth	Lime & shale

I hereby certify that the foregoing is a true and accurate driller's
formation record of the Renwar Oil Corporation Federal South Bluff
Unit No. 1, San Juan County, Utah.

GREAT WESTERN DRILLING COMPANY


G. W. Walters, Vice President

Copy to L. C. Filed w/USGS 6-18-63

Form 3-2004
(Feb. 1951)

Budget Bureau No. 42-3152.4
Form Approved.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. 2-026794

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of intention to rework old hole			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

J. W. Holmes & L. & M Ventures
South Bluff-Federal

June 12, 1963

Well No. 1 is located 1900 ft. from N line and 600 ft. from E line of sec. 13

CNE

SE 1/4 of Sec. 13

T 40 S R 23 E

S.L.M.

WILDCAT

SAN JUAN

UTAH

(Field)

(County or Subdivision)

(State or Territory)

Ground level

The elevation of the ~~surface~~ above sea level is 4017 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill out old plugs; set 4 1/2" casing at approximately 3820 with 200 sacks of cement. Perforate 5597 thru 5630 with 4 shots per foot and treat with acid.

NOTE: Old hole was formerly Newwar Oil Corp. #1 Federal-South Bluff.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. W. Holmes & L. & M. Ventures

Address Box 567
Alamogordo, Texas

J. W. Holmes
By *J. W. Holmes*
Title *Geologist*

Filed 6/18/68

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-058794

and hereby designates

NAME: ^{J.H.} Jack Holmes & L. & M. Ventures, a partnership
ADDRESS: ~~Box 44, Hermal, Colorado~~
P.O. Box 567, Amarillo, Texas

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 40 SOUTH, RANGE 22 EAST, S.L.M.

SECTION 1: W $\frac{1}{2}$
SECTION 12: ALL
SECTION 13: E $\frac{1}{2}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Thomas H. Connelly
.....
(Signature of lessee)
(THOMAS H. CONNELLY)

June 12, 1963
.....
(Date)

P.O. Box 1573, Durango, Colorado

July 9, 1963

J. W. Holmes & L. & M. Ventures
Box 567
Amarillo, Texas

Gentlemen:

This is to acknowledge receipt of your notice of intention to re-work Well No. South Bluff-Federal #1, originally drilled by Renwar Oil Corporation, located 1980 feet from the south line and 660 feet from the east line of Section 13, Township 40 South, Range 22 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to re-work said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

July 9, 1963

if water sands (aquifers) are encountered while drilling,
particularly assessable near surface water sands.

Your cooperation with respect to completing this
form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Encl. (Forms)

British American Oil Producing Company furnished
you Electric Logs on this well as they drilled it
and Carter took over the operation after it was
drilled. ✓

PLEASE FURNISH A SUPPLY OF FORM OGCC-3, WELL LOG
AS THIS WAS THE LAST WE HAVE.

Sent
11-2-59
CO

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Eugene D. Foushee, Jr., whose address is Box 51, Bluff, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation 8-18-63

Company J. W. Holmes, et al Address Box 517, Amarillo, Texas

By  Title Owner
(Signature)

NOTE: Agent must be a resident of Utah.

August 26, 1963

J. W. Holmes
Box 567
Amarillo, Texas

Re: J. W. Holmes & L & M Ventures
South Bluff Federal #1
Sec. 13, T. 40 S, R. 22 E.,
San Juan County, Utah

Gentlemen:

Recently I visited your above producing location and met Mr. Malcolm Kitchens, your associate. Mr. Kitchens told me that they planned to commence testing the well shortly. I am enclosing several OGCC Forms P-9, Well Status & Gas/Oil Ratio Reports, for reporting gas/oil ratios.

Please fill out the forms and return them as soon as your testing is completed.

Also, while at your location I found no identification sign. Since it is imperative that producing locations have proper identification, you are requested to erect such a sign in accordance with Rule C-7, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Your cooperation in the above matters will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:klf
Attached

cc: Jerry Long, Dist. Eng.
U. S. Geological Survey
Durango, Colorado

October 17, 1963

J. W. Holmes & L. & M. Ventures
Box 567
Amarillo, Texas

Re: Well No. South Bluff Federal #1
Sec. 13, T. 40 S, R. 22 E.,
San Juan County, Utah

Gentlemen:

With reference to our letter of August 26, 1963, a request was made for gas-oil ratio data on the above mentioned well. As of this date, this office has not received Forms OGCC-P-9, "Well Status Report and Gas-Oil Ratio Tests". Would you please forward the results of these tests as soon as possible as required in Rule C-19, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Also, our records indicate that you have not filed a Monthly Report of Operations for the months of August and September, 1963 for this well. Rule C-22 (1), of the above rules and regulations require that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Forms 9-329, "Lessee's Monthly Report of Operations".

Your immediate attention to this matter will be appreciated. We are enclosing forms OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS,
PETROLEUM ENGINEER

HLC:enp

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

November 6, 1963

Doris + Claudia —

I called J. W. Holmes
in Amarillo. They said they
had been waiting on their
man in Farmington to send
the dope to them. ~~I would~~
I was unable to contact him
by phone today but will
try tomorrow and will stir
him up so ~~you~~ hold up
any more correspondence until
you hear from me.

Forbes
Hawley

The new number of J. W. Holmes
is area code 806 3743692
and the Man in Farmington
is Malcolm Kitchens, at 3258901.

W. W. HOLMES

805-G AMARILLO BLDG.

Box 567

AMARILLO, TEXAS

November 14, 1963

✓
✓
PMB
7

State of Utah,
Oil & Gas Conservation Commission,
310 Newhouse Building
10 Exchange Place,
Salt Lake City 11, Utah

Attention: Harvey L. Coonts,
Petroleum Engineer

Dear Sir:-

Per your request of October 17, 1963, we are enclosing the following forms on our South Bluff Federal well #1 located in the SE $\frac{1}{2}$ of Section 13, T. 40 S, R. 22 E., San Juan County, Utah:

Form OGCC 4 - Report of Operations and Well
Status Report

Form No.P-9 - Well Status Report and Gas-Oil
Ratio Tests

We trust these forms are in order.

Very truly yours,

J.W. Holmes
J.W. HOLMES

JWH:ml
encl

N.

January 7, 1964

J. W. Holmes
805-6 Amarillo Building
Box 567
Amarillo, Texas

Re: Well No. South-Bluff Federal #1
Sec. 13, T. 40 S., R.22 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

Handwritten initials/signature

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO. U - 056794

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR J.W. HOLMES & L & M VENTURES

7. UNIT AGREEMENT NAME

3. ADDRESS OF OPERATOR BOX 567, AMARILLO, TEXAS

8. FARM OR LEASE NAME South Bluff-Federal

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from South Line & 660' from East Line, SE 1/4 of Sec. 13, San Juan County, Utah At top prod. interval reported below Same At total depth Same

9. WELL NO. One

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE 1/4 of Sec. 13, T40S, R 22 E, SLM

14. PERMIT NO. DATE ISSUED 6-28-63

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUNDED 7-12-63 16. DATE T.D. REACHED 7-18-63 17. DATE COMPL. (Ready to prod.) 8-27-63 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4617', Ground 19. ELEV. CASINGHEAD 4618

20. TOTAL DEPTH, MD & TVD 5865' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> Total 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5597' thru 5629', Lower Ismay 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	Not known	1100'	Not known	Cemented to Surface	None
4 1/2"	9.7	5865'	8 3/4"	210 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2" EVE	5650	

31. PERFORATION RECORD (Interval, size and number)

One Hole	5629
" "	5618
" "	5608
" "	5599

FFT - By Welex (Baer Gun)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5597 thru 5629	15,000 Acid Petrofrac 1,000 Mud Acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-27-63	Pumping (1 3/4" Tubing Pump)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/2-3/63	24			31.78	42.9	16	1350-1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
40 PSI	40 PSI		32	42.9	16	41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Malcolm Kitchens

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED J.W. Holmes TITLE Partner DATE 1/21/64

*(See Instructions and Spaces for Additional Data on Reverse Side)

N.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> JAN 22 1964 </div>			The information asked for, I am sure has been filed by Renwar Corporation when they drilled the well. As for us, we just cleaned the hole and set pipe. Nothing was done by us to be able to give you any information, as asked.

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

P. O. Box 1809
Durango, Colorado 81301

June 30, 1966

J. W. Holmes and L&M Ventures
P. O. Box 567
Amarillo, Texas

Gentlemen:

During a recent field trip to your No. 1 Federal Bluff well located in the SE $\frac{1}{4}$ sec. 13, T. 40 N., R. 22 E., San Juan County, Utah, on lease Utah 056794, I found that considerable salt water is being produced into the salt water pit.

Since the bottom of the pit is predominantly sand, you are requested to line the pit with a suitable material which will assure that the water is contained until evaporation is accomplished.

Sincerely yours,

(Orig. Sgd.) J. W. LONG

Jerry W. Long
District Engineer

cc:
Roswell
Utah O&G Cons. Comm., Salt Lake City ✓
File

February 2, 1987

To: Well File

Subject: Well Status Update

Operator: J. W. Holmes & L. M. Ventures

Lease #: U-056794

Well: Federal #1

Section: 13

Township: 40 South

Range: 22 East

Field: Turner Bluff

County: San Juan

Remarks: Well originally drilled by Renwar Oil Corporation in 1957 under Federal Lease # U-012264. Well was re-entered by J. W. Holmes & L. M Ventures in 1963.

Total Depth 5865' and plugged back to 5700; Elevation was 4617; Perforated zone was Ismay 5597-5773'. Well was plugged and abandoned 12-14-57.

Information gathered came from BLM office, Salt Lake City 2-2-87. Well was checked by Chip Hutchinson, Inspector; San Juan County; Division of Oil, Gas and Mining; State of Utah.

JT/sb-vlc
WE02/27



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 2, 1987

To: Well File:

Subject: Well Status Update

Operator: Renwar Oil Corporation

Lease No. U-056794

Well No. Federal #1

Section: 13

Township: 40 South

Range: 22 East

Field: Turner Bluff

County: San Juan

Remarks:

Well originally drilled by J. W. Holmes & L. M. Ventures under Federal Lease # U-012264. Well was re-entered by Renwar Oil Corporation 1957.

Total Depth 5865' and plugged back to 5700; Elevation was 4617; Perforated zone was Ismay 5597'-5773'. Well was plugged and abandon 12-14-57.

Information gathered came from BLM office, Salt Lake City 2-2-87. Well was checked by Chip Hutchinson (Inspector) San Juan County, Division of Oil, Gas and Mining, State of Utah.

JT/sb
9695T-62

RECEIVED
MAY 30 1989

DIVISION OF
OIL, GAS & MINING

Please note name change in operator space.

Effective January 1, 1989, Hershey Oil sold their interest in N0490

to Max Cullum. 17409 County Road G, Cortez, Colorado 81321

Name in operator space changed to:

Holmes, J. W. & Max Cullum

1 well 405, 20E, 13 4303715491

South Cliff Fed # 1

Jack. W. Holmes.

Jack W. Holmes

6/89

Spoke w/ Mr. Holmes he wants the new acct # with
address: P.O. Box 3306
Amarillo, TX 79116

ARS

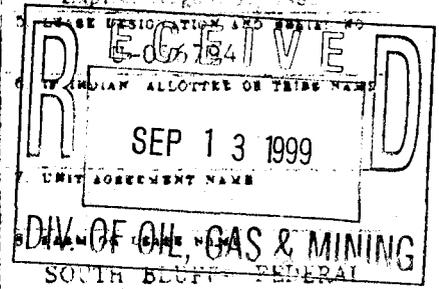
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004
Expires August 31, 1987

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)



OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

J.W.HOLMES AND MAX CULLUM

3. ADDRESS OF OPERATOR

P. O. Box 19895 Amarillo, TX. 79144-1595

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' from Southline and 360' from Eastline,
SE1/4 of SEC. 13, San Juan County, Utah

14. PERMIT NO. 43-037-15491 16. ELEVATION (SHOW WHETHER ON RT. OR ETC.)
43037-15391 4617' Ground

9. WELL NO.

One

10. FIELD AND POOL OR WILDCAT

WILDCAT

11. SEC. T, R. W. OR BLK. AND
SUBST. OR AREA

SE1/4 of SEC. 13, T. 40S.

12. COUNTY OF STATE
B22 & S14
San Juan Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF COME OR AFTER FINISH
FRACTURE TREAT MULTIPLE COMPLETION
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT ALTERING FINISH
SHOOTING OR ACIDIZING ABANDONMENT
OTHER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. USE REVERSE SIDE OF THIS FORM TO REPORT ON PRODUCTION, PLUGGING, OR OTHER PERTINENT DETAILS, AND GIVE PERTINENT DATES, INCLUDING ESTIMATED DATE OF STARTING AND PROPOSED WORK. If well is mechanically drilled, give subsurface locations and measured and true vertical depths for all matters and some pertinent to this work.

AS OF 8/9/99, J.W. HOLMES SOUTH BLUFF #1 IS BACK ON PRODUCTION.

18. I hereby certify that the foregoing is true and correct.

SIGNED: Max Cullum

TITLE: PARTNER

DATE: 8/9/99

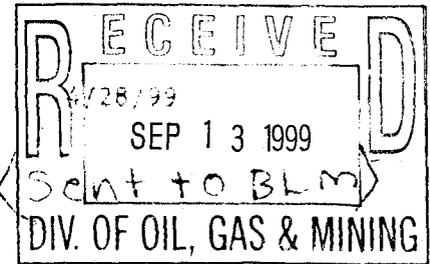
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



MOAB DISTRICT OFFICE
 82 E. Dogwood
 Moab, Utah 84502

SUBJECT:
 Well - J. W. Holmes South Bluff #1
 API#430371549 lease#U-056794

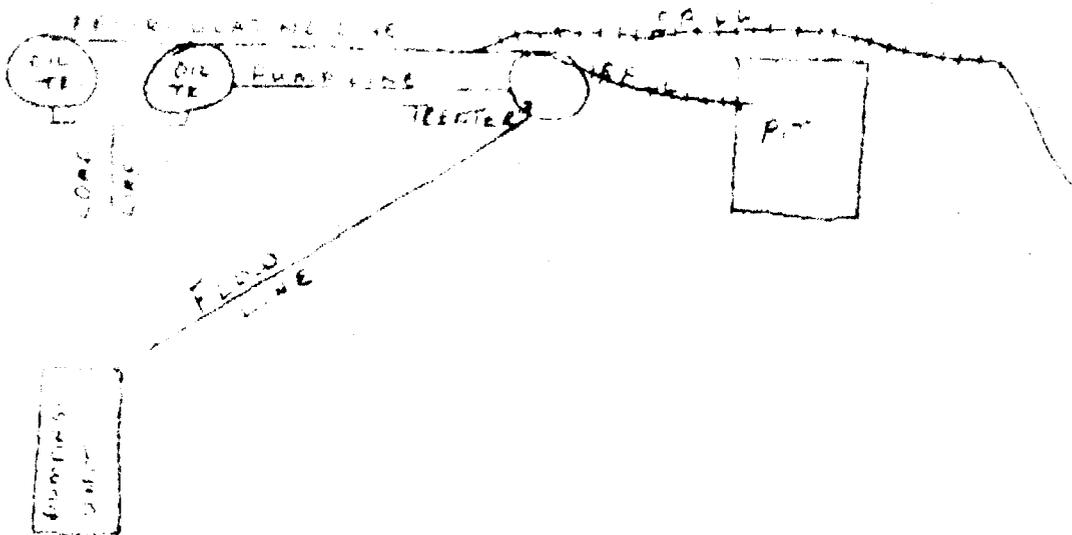
Attention: Eric Jones

Dear Sir,

On April 13, 1999, I was contacted by Jeff Brown of BLM in Blanding, about an oil spill on location South Bluff #1.

Cows rubbing on valves, opened and caused the spill. Loss of oil was 170 bbls. On April 15, I had a roustabout crew out to start clean-up. Most of the oil, 150 bbls., was retrieved from the pit. Oil also went down a smallwash - approximately 100 yards - 1' to 2' wide. Oil saturated dirt was dug up and mixed with fresh dirt and used to build up berms. Oil was transferred from the pit to production tank. County Fire Department was called, pit was set on fire. Excellent clean-up

Clay Cullum
 CULLUM PUMPING SERVICE, INC.
 17409 CO. RD. C
 Cortez, CO. 81301



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2006

FROM: (Old Operator): N0445-Max Cullum 17409 Country Rd G Cortez, CO 81321 Phone: 1 (970) 565-8759	TO: (New Operator): N3125-Cullum Oil & Gas, Inc. 17409 Country Rd G Cortez, CO 81321 Phone: 1 (970) 565-8759
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SOUTH BLUFF FED 1	13	400S	220E	4303715491	1095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/16/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/16/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/17/2006
- Is the new operator registered in the State of Utah: YES Business Number: 5374649-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/19/2006 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/17/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/17/2006
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB00031

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-056794	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
7. UNIT or CA AGREEMENT NAME:	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: South Bluff Fed #1
2. NAME OF OPERATOR: Max Cullum	9. API NUMBER: 4303715491
3. ADDRESS OF OPERATOR: 17409 County Rd G CITY Cortez STATE CO ZIP 81321	PHONE NUMBER: (970) 565-8759
10. FIELD AND POOL, OR WILDCAT: Turner Buff	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL, 660 FEL COUNTY: San Juan	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 40S 22E STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 1, 2006, Cullum Oil & Gas (83125) took over operations of this well.

Cullum Oil & Gas Inc.
Operator ID: 83125
17409 County Rd G
Cortez, CO 81321

N 3125
UTB 00031

NAME (PLEASE PRINT) <u>MAX CULLUM</u>	TITLE <u>PRESIDENT</u>
SIGNATURE <u>Max Cullum</u>	DATE <u>10/2/06</u>

(This space for State use only)

APPROVED 10/17/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 16 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-056794

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

South Bluff Federal #1

2. Name of Operator **Max Cullum** *Cullum Oil & Gas Inc.*

9. API Well No.

43-037-15491

3a. Address
17409 County Rd G, Cortez, CO 81321

3b. Phone No. (include area code)
970-565-8759

10. Field and Pool, or Exploratory Area

Turner Buff

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL NESE Section 13, T40S, R22E

11. County or Parish, State

San Juan County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective April 1, 2006 the following operator took over operations of this well:

Cullum Oil & Gas Inc.
17409 County Rd G
Cortez, CO 81321

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MAX CULLUM

Title *PRESIDENT*

Signature *Max Cullum*

Date *10/2/06*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

10/11/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 19 2006

Conditions Attached

cc: *WBOAM*

DIV. OF OIL, GAS & MINING

Cullum Oil and Gas, Inc.
Well No. 1
Section 13, T40S, R22E
Lease UTU056794
San Juan County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Cullum Oil and Gas, Inc. is considered to be the operator of the above well effective April 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000031 (Principal – Cullum Oil and Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

9/1/2011

FROM: (Old Operator):
 N3125-Cullum Oil & Gas Inc
 18047 Road G
 Cortez, CO 81321

 Phone: 1 (970) 565-4289

TO: (New Operator):
 N3810-Oil & Gas Well Acquisitions, Inc
 11479 S Pine Dr, Suite 29
 Parker, CO 80134

 Phone: 1 (303) 719-4094

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-20	20	400S	230E	4303711068	8194	Federal	OW	P
SOUTH BLUFF FED 1	13	400S	220E	4303715491	1095	Federal	OW	P
HOLMES FED 34-13	13	400S	220E	4303730602	435	Federal	OW	P
SANDIA FED 9-44	09	390S	260E	4303731371	10847	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/31/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/31/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/31/2011
- Is the new operator registered in the State of Utah: Business Number: 8084767-0143
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000473
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

RECEIVED

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AUG 31 2011

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTII-056794

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
South Bluff Federal #1

9. API NUMBER:
4303715491

10. FIELD AND POOL, OR WILDCAT:
Turner Bluff

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
OIL AND GAS WELL ACQUISITIONS, INC N3810

3. ADDRESS OF OPERATOR:
11479 S PINE DR STE 29 PARKER CO, 80134 303 719-4094

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980 FSL, 660 FEL
COUNTRY: San Juan
STATE: UTAH
SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 40S 22 E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Oil and Gas Well Acquisitions, Inc. has Assumed Operatorship of the Referenced Well from:
Cullum Oil and Gas, Inc. N3125
18047 Road G
Cortez, CO 81321
970-565-4289

BLM BOND UTR 000473

Effective September 1st 2011

x Clay Cullum
Clay Cullum power of attorney for Max Cullum
Cullum Oil and Gas, Inc.

NAME (PLEASE PRINT) JASON ADOCK TITLE Director

SIGNATURE [Signature] DATE 8/25/2011

(This space for State use only)

APPROVED 9/13/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0106
Expires: July 31, 2016

RECEIVED
BLM FIELD OFFICE
2011 AUG 31 AM 9:58

5. Lease Serial No.
UTU-056794

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Oil and Gas Well Acquisitions, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SF Bluff Federal #1

3a. Address
11479 S. Pine Drive Parker CO 80134
Suite 28

3b. Phone No. (include area code)
303-995-0826

9. API Well No.
43-037-15491

10. Field and Pool or Exploratory Area
Turner Bluff

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL 660' FEL NESE Section 13, Township 40 South Range 22 East

11. Country or Parish, State
San Juan, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Transferred Operations to:

Oil and Gas Well Acquisitions, Inc.
11479 S. Pine Drive suite 28
Parker CO 80134
303-995-0826

Effective September 1st 2011

RECEIVED

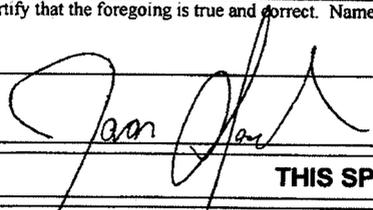
SEP 20 2011

DIV. OF OIL, GAS & MINING

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jason Haack

Title Director

Signature



Date 08/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title

Division of Resources

Date

9/15/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Bluff Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CE: udogm

Conditions Attached

Self-Certification Statement

Under the Federal regulations in effect as of June 15, 1988, an operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Oil and Gas Well Acquisitions, Inc. is considered to be the operator of Well No. SF Bluff Federal #1; NE 1/4 SE 1/4, Section 13, Township 40, Range 22 East; Lease UTU- 056794; SAN JUAN County,; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Key Bank Cash Bond." *UTB000473*

Oil and Gas Well Acquisitions, Inc.
Lease UTU056794, Wells #1, #34-13
Lease UTU23757, Well #1-20
Lease UTU50439, Well #9-44
San Juan County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Oil and Gas Well Acquisitions, Inc. is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000473 (Principal – Oil and Gas Well Acquisitions, Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **5/1/2012**

FROM: (Old Operator): N3810- Oil and Gas Well Acquisitions, Inc. 11479 S Pine Drive, Suite 29 Parker, CO 80134 Phone: 1 (303) 995-0826	TO: (New Operator): N3875- Diversified Energy, LLC 18685 East Plaza Drive Parker, CO 80134 Phone: 1 (303) 995-0826
---	--

WELL NAME	CA No.			Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG						
Holmes 34-13	13	40S	22E		4303730602	435	Federal	OW	P
South Bluff Fed 1	13	40S	22E		4303715491	1095	Federal	OW	P
Federal 1-20	20	40S	23E		4303711068	8194	Federal	OW	P
Sandia Fed 9-44	9	39S	26E		4303731371	10847	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/14/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/14/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2012
- Is the new operator registered in the State of Utah: Business Number: 8360342-0161
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/7/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/7/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/7/2012
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000473
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See attached

2. NAME OF OPERATOR:
Oil and Gas Well Acquisitions Inc Changing to Diversified Energy, LLC

9. API NUMBER:
See attach

3. ADDRESS OF OPERATOR:
11479 S. Pine Dr Ste 29 CITY Parker STATE CO ZIP 80134

PHONE NUMBER:
(303) 995-0826

10. FIELD AND POOL, OR WILDCAT:
See attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 30, 2012 Oil and Gas Acquisitions, Inc. (Operator N3810) is transferring ownership of these wells to:
Diversified Energy, LLC
18685 East Plaza Drive
Parker CO 80134
303-995-0826

UTB000473

N3875 - Diversified
N3810 - Oil & Gas
Diversified Energy, LLC Signatures:

Name: GARY Schlatter
Signature: _____

Title: Manager

RECEIVED
JUN 14 2012
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jason Haack

TITLE President, OAG

SIGNATURE Jason Haack

DATE 6/12/2012

(This space for State use only)

APPROVED
AUG 07 2012

DIV. OIL GAS & MINING
Rachel Medina
Engineer Tech

Oil and Gas Well Acquisitions, Inc.

List of well transferred to Diversified Energy, LLC

QTR/QTR	Section	Township	Range	County	State	#5 Lease Designati	#7 Unit o	#8 Well Name	#9 API Number	10 Field & Pool
SWSW	13	40S	22E	San Juan	UTAH	UTU056794		HOLMES 34	4303730602	Turner Bluff
NESE	13	40S	22E	San Juan	UTAH	UTU056794		SOUTH BLUFF	4303715491	Turner Bluff
SE1/4	20	40S	23E	San Juan	UTAH	UTU27357		FEDERAL 1-20	4303711068	Recapture Creek
SESE	9	39S	26E	San Juan	UTAH	UTU50439		SANDIA FED 9-44	4303731371	Cajon Lake