

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P, & A, or operations suspended
- Changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

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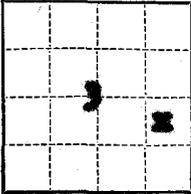
2-14-60 OOR

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	_____
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		
COMPLETION DATA:			
Date Well Completed	2/5/60	Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ TA _____		Bond released	_____
GW _____ OS _____ FA _____		State of Fee Land	_____
LOGS FILED			
Driller's Log	3/8/60		
Electric Logs (No.)	1		
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____			
Lat _____ Mi-L _____ Sonic _____ Others _____			

Radioactivity log

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. **14-20-60J-410**

H. D. Hale

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 14, 1959

Well No. **Navajo C-17** is located **2030** ft. from **N** line and **590** ft. from **E** line of sec. **3**
SE 1/4 Sec. 3 **T42N** **R24E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa **San Juan County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5246** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

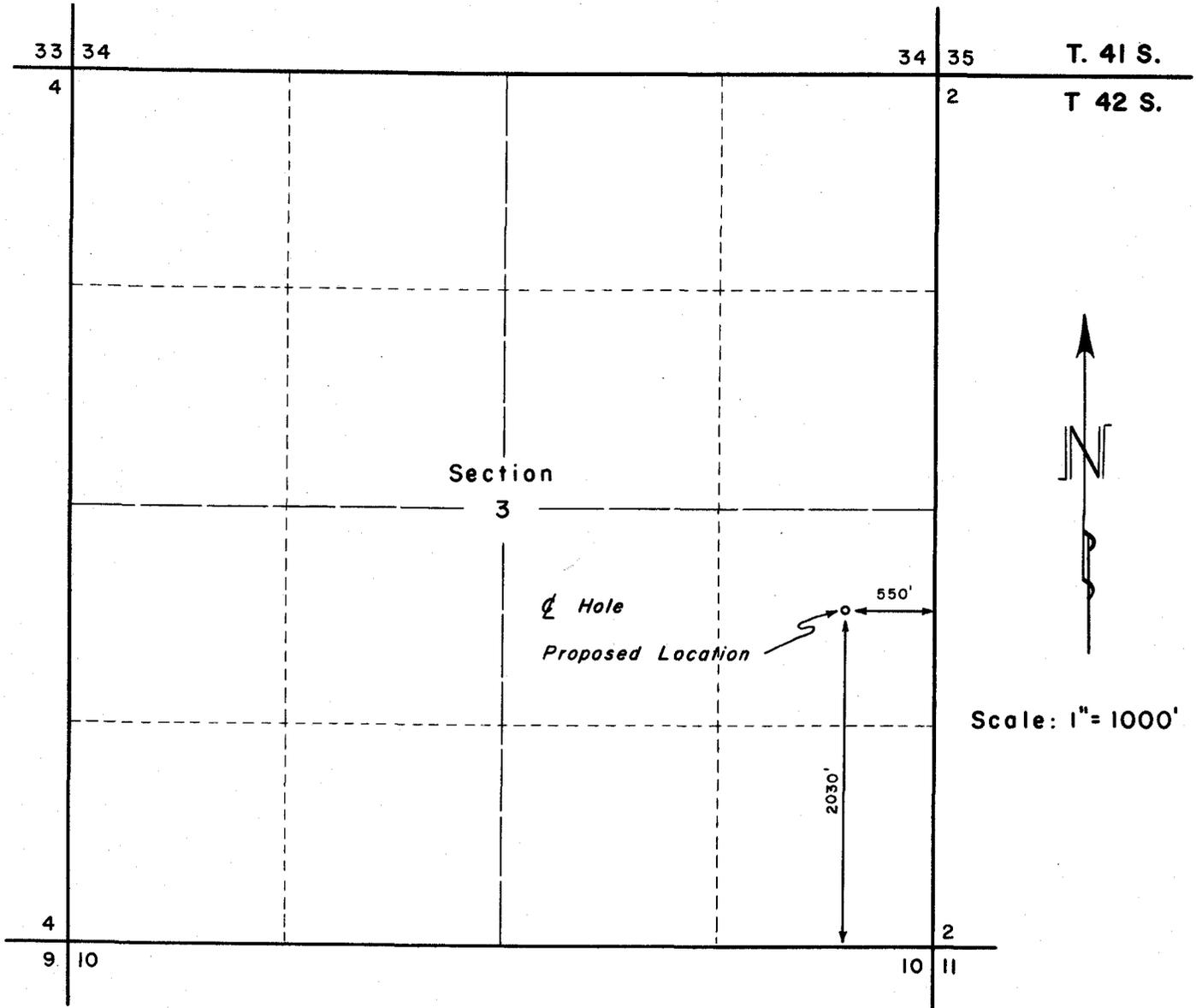
We propose to drill this well with rotary tools to an estimated depth of 6160' to test the Paradox formation. Approximately 300' of 8 5/8" surface casing will be run and cemented and if commercial production is found a string of 5 1/2" production casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**
 Address **Box 3312**
Durango, Colorado
 Original Signed By: **H. D. HALEY**
 By _____
 Title **District Superintendent**

6

CERTIFICATE OF SURVEY



WELL LOCATION: The Continental Oil Co. — Navajo "C" No. 17

Located 2030 feet North of the South line and 550 feet West of the East line of Section
 Township 42 South Range 24 East Salt Lake Meridian
 San Juan County, Utah
 Existing ground elevation determined at 5233 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

E. M. CLARK & ASSOCIATES
 Durango, Colorado
 DEC. 7, 1959

December 17, 1959

**Continental Oil Company
P. O. Box 3312
Durango, Colorado**

**Attention: Mr. H. D. Haley,
District Superintendent**

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-17, which is to be located 2030 feet from the south line and 350 feet from the east line of Section 3, Township 42 South, Range 24 East, S14E1, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
EXECUTIVE SECRETARY**

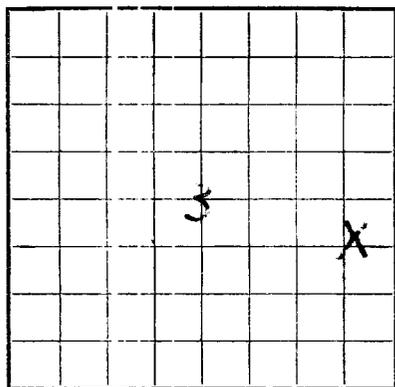
CBF:co

**cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico**

5

Navajo Tribe
 Lease No. 14-20-603-410

U. S. LAND OFFICE
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Box 3312, Durango, Colorado
 Lessor or Tract Navajo Field White Mesa State Utah
 Well No. 1-17 Sec. 3 T. 42S R. 24E Meridian Salt Lake County San Juan
 Location 2030 ft. N. of S. Line and 550 ft. E. of E. Line of Sec. 3 Elevation 5246
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date March 2, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 9, 1960 Finished drilling February 5, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8"	11.7	8.0	55	5508			5956	5960	Production
5 1/2"	11.7	8.0	55	5508			5963	5966	Production
5 1/2"	11.7	8.0	55	5508			5970	5976	Production
							5978	6004	Production
							6012	6016	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	691 RB	275 regular	displacement		
5 1/2"	671 RB	325 regular	displacement		
		75 stratocrete			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapter—Material _____ Size _____

SHOOTING RECORD

FOLD MARK 8

FOLD MARK

5071 52) Regular displacement
75 stratocrete

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6071 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

March 2, 1960 Put to producing February 14, 1960
The production for the first 24 hours was 1200 barrels of fluid of which 99.8% was oil; .2%
based on test 2-27-60
Grav. 60° Be. 42.0

88% solution; % water; and % sediment.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Contractor:, Driller

....., Driller Arapahoe Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
4894	5700	806	Hermosa
5700	5730	30	Paradox
5730	5888	158	Imay
5888	6071	183	Desert Creek
LEON—	LO—	LOLYT LEEEL	LOEFTLION

FORMATION RECORD—CONTINUED

WAB-pm
USGS-Farmington(3), UTAH O&GCC-Salt Lake(2), REW, HDH

11/1/60

SHOOLING RECORD

FOLD MARK

DATE	DEPTH	NUMBER FEET OF CASING	METHOD USED	WELL STATUS	AMOUNT OF OIL OR GAS
MUDDING AND CEMENTING RECORD					

HISTORY OF OIL OR GAS WELL

10-42004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 1-28-60. Drilled with rotary tool bit to 6071' TD. Core No. 1, 5917' to 5955'; Core No. 2, 5955' to 5994'; Core No. 3, 5996' to 6034'; Core No. 4, 6034' to 6051'. DST from 5886' to 6071'. ISI 1 hr., 2560' shut-in 1 hr., gas to surface in 7 min., recovered 5500' of oil. Set 8 5/8" surface casing at 469' and cemented with 275 sacks regular. Landed 5 1/2" production casing at 6071' and cemented with 75 sacks stratocrete mixed with 75 sacks regular and followed with 250 sacks regular. 6050' PD. Perforated with 4 jets for 5900-288, 5956-60', 5963-66', 5970-76', 5978' to 6004' and 6012-16'. Acidized with 12,500 gals. of 15% retarded X-140 acid with retrievable plug on bottom and packer 5950'. Acidized with 6,500 gals. 20% acid with retrievable plug at 5948' and packer at 5890'. Pulled packer and plug, re-ran tubing and snabbed. Released rig 2-8-60, ran rods and put well to pumping. Initial potential, 1200 BOPD based on test of 2-14-60. Completed as a pumping well in the Paradox formation. (Dens 42.3) gravity 42.0 @ 60°. Utah allowable 350 BOPD.

Commenced drilling _____ Entered drilling _____

The summary on this page is for the condition of the well at above date:

Date _____ The well is _____

Signed _____

as far as can be determined from all available records.

The information given hereon is a complete and correct record of the well and all work done thereon.

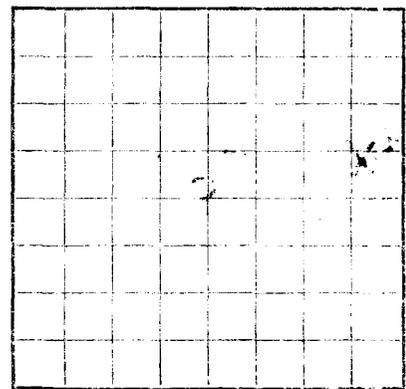
Location _____ of _____ Line and sec. _____ of _____ Line of _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____

Lessor of tract _____ Field _____ State _____

Company _____ address _____

FOCALE WELT CORRECTIYA



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE RETURN TO DIRECTOR
 GEOL. SURV. DEPT. OF INTERIOR
 WASHINGTON, D. C.

Form No. 10-50-103-110
 REVISED 1956

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-410

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 3, 1960

Navajo
Well No. G-17 is located 2030 ft. from N line and 590 ft. from W line of sec. 3

SE/4 Sec. 3 (1/4 Sec. and Sec. No.) T.28, R.24E (Twp.) Salt Lake (Range) (Meridian)

White Mesa (Field) San Juan County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5246 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 1-9-60 and drilled with rotary tools to 6071' TD, 6050' PD, cased 5917-6051. DST 5886-6071, recovered 5900' of oil. Ran & cemented pipe as follows: 15 jts. 8 5/8" surface casing, landed @ 469' and cemented with 275 sacks regular; 188 jts. 5 1/2" production casing landed @ 6071' and cemented with 325 sacks regular and 75 sacks strata-crete. Perforated with 4 jets per ft. 5900-28', 5956-60', 5969-66', 5970-76', 5978-6004' & 6012-16'. Acidized with 12,500 gals. 15% retarded & 6,500 gals. 20%. Released rig 2-8-60. Completed as a pumping well in the Paradox formation. Initial potential 1200 BOPD based on test of 2-14-60. GOR 423, gravity 42.0, Utah allowable 350 BOPD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

By _____

Title District Superintendent



CONTINENTAL OIL COMPANY

Box 1121
Durango, Colorado
August 22, 1960

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Ann W. Glines, Record Clerk

Re: Navajo C-17
Sec. 3, T42S, R24E
San Juan County, Utah

Dear Madam:

In accordance with your request of August 19 addressed to H. D. Haley of Continental Oil Company, I am enclosing the Radioactivity Log for the subject well.

Yours very truly,

A handwritten signature in cursive script that reads "William G. Hare".

William G. Hare
Geologist

WGH-HP
Enc: Log

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

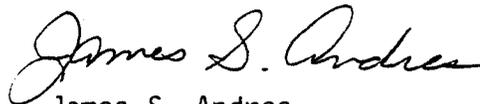
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	415 24E	23-21	16000	39	T R dup	33-21	API (78)	425 24E	4-14	16448	
2	"	23-41	16001	40	"	33-32	15352(79)	"	4-34	16449	
3	"	22-42	16437	41	"	34-12	15353(80)	"	3-14	10254	
4	"	22-32	15759	42	"	34-32	15354(81)	"	3-34	10253	
5	"	23-12	16002	43	"	35-12	15529(82)	"	2-14	15537	
6	"	23-32	16003	44	"	36-12	15530(83)	"	10-41	16450	
7	"	23-33	16004	45	"	35-23	15531(84)	"	9-21	10256	
8	"	23-23	16005	46	"	34-43	15355(85)	"	8-41	15371	
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	10-32	15372	
10	"	22-23	16438	(48)	"	33-43	15356(87)	"	11-11	10569	
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	11-14	10570	
12	"	23-14	16006	50	415 24E	32-23	15357(89)	"	"	"	Water Sply Well
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	"
14	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	"
16	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	"
21	"	27-43	15347	59	425 24E	1-41	NO API(98)	"	"	"	"
22	"	27-23	15348	(60)	425 24E	2-21	15534(99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	"
26	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365(106)	425 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366(107)	415 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42	30102	
32	"	25-34	10566	70	425 24E	2-12	15535(109)	425 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536(110)	425 24E	3-11	30243	
34	"	35-41	15527	72	"	2-23	10268(111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368(112)	415 24E	34-22	30295	
36	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369(114)	"	Proposed not drld	30329	
38	"	33-41	16443	76	"	4-23	15370(115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523(116)	415 24E	35-13	30331	

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: SUPERIOR OIL COMPANY

FIELD: WHITE MESA LEASE: NAV 14-20-603-410

WELL # #73 NESE SEC. 3 TOWNSHIP 42S RANGE 24E

STATE FED. FEE DEPTH 6071 TYPE WELL POW MAX. INJ. PRESS. NA

TEST DATE 9/12/84

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>8 5/8"</u>	<u>469</u>	<u>275</u>	<u>0 psi*</u>		
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>	<u>5 1/2"</u>	<u>6071</u>	<u>325</u>		<u>gas being separated thru CTA</u>	
<u>TUBING</u>	<u>2 7/8"</u>	<u>5950</u>	<u>PACK</u>		<u>pumping</u>	

REMARKS: No suction - no blow

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services.~~ To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

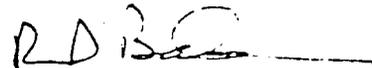
(303) 298-2577

PERMITS ONLY

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

1. NAME OF OPERATOR

SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

2. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2030' FSL; 550' FEL

14. PERMIT NO.

43-037-15368

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

GL: 5222

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

3-43

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T42S, R24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state in pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve pit area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

Continental Oil Co.
Began Drilling 1/9/60
Finished Drilling 2/5/60

18. I hereby certify that the foregoing is true and correct

SIGNED

Clyde J. Benally

TITLE Sr. Regulatory Engineer

DATE 2/5/86

C. J. Benally
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNHP	RNG	WELL TYPE	S T API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
NAVAJO TRIBAL	34-33	SAN JUAN	UT	NW	SE	34-41S-25E	PROD	OP 43-037-30430	14-20-3002		25-003002
	34-42	SAN JUAN	UT	SE	NE	34-41S-25E	PROD	OP 43-037-30406	14-20-3002	DSCR/1	25-003002
	34-42/2	SAN JUAN	UT	SE	NE	34-41S-25E	PROD	SI 43-037-30406	14-20-3002	DSCR/2	96-004193
	34-43	SAN JUAN	UT	SW	NE	34-41S-25E		43-037-30471	14-20-3002		
S.E. MC ELMO	0-29	SAN JUAN	UT	NE	NE	29-41S-25E	PROD	OP 43-037-15524	14-20-603-264		21-000264
WHITE MESA	2-11	SAN JUAN	UT	NW	NW	2-42S-24E	PROD	OP 43-037-31005	14-20-603-259		96-004193
	2-12	SAN JUAN	UT	SW	NW	2-42S-24E	PROD	OP 43-037-15535	14-20-603-259		96-004193
	2-14	SAN JUAN	UT	SW	SW	2-42S-24E	PROD	SI 43-037-15537	14-20-603-259		96-004193
	2-21	SAN JUAN	UT	NE	NW	2-42S-24E	INJ	OP 43-037-15534	14-20-603-259		96-004193
	2-32	SAN JUAN	UT	SW	NE	2-42S-24E	PROD	SI 43-037-15536	14-20-603-259		96-004193
	3-11	SAN JUAN	UT	NW	NW	3-42S-24E	PROD	OP 43-037-30293	14-20-603-410		96-004193
	3-12	SAN JUAN	UT	SW	NW	3-42S-24E	INJ	OP 43-037-15366	14-20-603-410		96-004193
	3-21	SAN JUAN	UT	NE	NW	3-42S-24E	INJ	OP 43-037-15363	14-20-603-410		96-004193
	3-23	SAN JUAN	UT	NE	SW	3-42S-24E	INJ	TA 43-037-16447	14-20-603-410		96-004193
	3-32	SAN JUAN	UT	SW	NE	3-42S-24E	PROD	OP 43-037-15367	14-20-603-410		96-004193
	3-41	SAN JUAN	UT	NE	NE	3-42S-24E	PROD	SI 43-037-15362	14-20-603-410		96-004193
	3-43	SAN JUAN	UT	NE	SE	3-42S-24E	PROD	OP 43-037-15368	14-20-603-410		96-004193
	4-14	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP 43-037-16448	14-20-603-410		96-004193
	4-21	SAN JUAN	UT	NE	NW	4-42S-24E	INJ	OP 43-037-15364	14-20-603-410		96-004193
	4-22	SAN JUAN	UT	SE	NW	4-42S-24E	PROD	TA 43-037-31069	14-20-603-410		96-004193
	4-23	SAN JUAN	UT	NE	SW	4-42S-24E	PROD	SI 43-037-15370	14-20-603-410		96-004193
	4-24	SAN JUAN	UT	SE	SW	4-42S-24E	PROD	OP 43-037-31006	14-20-603-410		96-004193
	4-31	SAN JUAN	UT	NW	NE	4-42S-24E	PROD	OP 43-037-30330	14-20-603-410		96-004193
	4-32	SAN JUAN	UT	SW	NE	4-42S-24E	INJ	OP 43-037-15365	14-20-603-410		96-004193
	4-33	SAN JUAN	UT	NW	SE	4-42S-24E	PROD	OP 43-037-30292	14-20-603-410		96-004193
	4-34	SAN JUAN	UT	SW	SE	4-42S-24E	INJ	OP 43-037-16449	14-20-603-410		96-004193
	4-41	SAN JUAN	UT	NE	NE	4-42S-24E	INJ	OP 43-037-16446	14-20-603-410		96-004193
	4-42	SAN JUAN	UT	SE	NE	4-42S-24E	PROD	OP 43-037-30078	14-20-603-410		96-004193
	4-43	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP 43-037-15369	14-20-603-410		96-004193
8-41	SAN JUAN	UT	NE	NE	8-42S-24E	PROD	SI 43-037-15371	14-20-603-408		96-004193	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

082827

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.

3-43

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 3, T42S, R24E

12. COUNTY OR PARISH 13. STATE

SAN JUAN

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MOBIL E & P NORTH AMERICA (MEPNA*)

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2030' FSL, 550' FEL OF SECTION 3

14. PERMIT NO.
43-037-15368

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
GL: 5222'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	SHUT IN <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

White Mesa Unit #3-43 has been shut in as non-commercial. The subject well developed a casing leak at approximately 2700'. The well currently produces 10 BOPD and 17 BWPD. At the current crude price the well cannot be repaired economically. We request approval to leave the well shut in until crude prices increase to a level that permits repair and production of the well.

RECEIVED
AUG 25 1986

DIVISION OF
OIL, GAS & MINING

* Mobil Oil Corporation as Agent for MEPNA

18. I hereby certify that the foregoing is true and correct

SIGNED Paul S. Heide
Paul S. Heide
(This space for Federal or State office use)

TITLE Operations Engineer

DATE 08-21-86

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Shut in</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-603-410</u>
2. NAME OF OPERATOR <u>Mobil Oil Corporation</u>		6. IF INDIAN, ALLOCATION OF STATE NAME <u>Navajo</u> <u>SOW</u>
3. ADDRESS OF OPERATOR <u>P.O. Drawer G, Cortez, Co 81321</u>		7. UNIT AGREEMENT NAME <u>White Mesa</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2030' FSL. 550' FEL</u>		8. FARM OR LEASE NAME <u>-</u>
14. PERMIT NO. <u>43-037-15368</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR: 5222'</u>	9. WELL NO. <u>3-43</u>
		10. FIELD AND POOL, OR WILDCAT <u>Greater Aneth</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 3, T42S, R24E, S1M</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Extension of SI Status</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well went down in April 1986 with a suspected casing leak. The well has a fish consisting of 3-1/2 jts tbg, a setting nipple and tbg anchor stuck in the hole - top at 5900'. During August 1986 the well was approved for long term shut-in. Economics do not yet justify repair of the well and we request extension of the long term shut in status

RECEIVED
AUG 14 1987

OFFICE OF OIL
REGULATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr Staff Op Engr

DATE

8-12-87

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 26 1988

Lease Designation &
Serial No.
14-20-603-410

SUNDRY NOTICES AND REPORTS ON WELL, GAS & MINING

6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well Gas Well Other: Shut in

7. Unit Agreement Name
White Mesa

2. Name of Operator
MOBIL OIL CORPORATION

8. Farm or Lease Name
-

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

9. Well No.
3-43

4. Location of Well

2030' FSL, 550' FEL

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 3, T42S, R24E, SLM

14. Permit No. 15. Elevations (DF, RT, GR)
43-037-15368 GR: 5222'

12. County, Parish 13. State
San Juan Utah

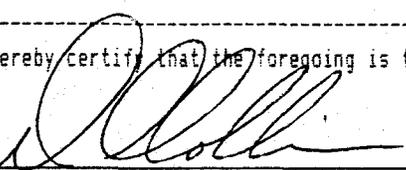
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Temporarily Abandon <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation requests approval to temporarily abandon the subject well as per the attached procedure. The well went down in April 1986 w/ a suspected casing leak. A fish consisting of 3 and 1/2 jts tbg, & seating nipple and tbg anchor is stuck in the hole with the top @ 5900'. Economics do not justify an attempt at repairing the well at this time.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: Aug 23, 1988
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WHITE MESA UNIT 3-43
GREATER ANETH FIELD
SAN JUAN COUNTY, UTAH

TEMPORARY ABANDONMENT PROCEDURE

1. MIRU wireline co w/ mast truck.
2. Run gauge ring to top of fill @ 5900'. Set CIBP as deep as possible above 5875'. Cap CIBP w/ 35' cement with a dump bailer.
3. RDMD wireline co. Fill hole w/ inhibited fresh wtr.

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 07 1988

DIVISION OF
OIL, GAS & MINING

Case Designation &
Serial No.
14-20-603-410
6. If Indian, Allottee or Tribe Name
NAVAJO

SUNDRY NOTICES AND REPORTS ON WELLS

- | | |
|---|---|
| 1. Oil Well /X/ Gas Well /_/ Other: Shut in | 7. Unit Agreement Name
White Mesa |
| 2. Name of Operator
MOBIL OIL CORPORATION | 8. Farm or Lease Name
- |
| 3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321 | 9. Well No.
3-43 |
| 4. Location of Well
2030' FSL, 550' FEL | 10. Field and Pool, or Wildcat
Greater Aneth |
| 14. Permit No.
43-037-15368 | 11. Sec. T,R,M or BLK and
Survey or Area
Section 3, T42S, R24E, SLM |
| 15. Elevations (DF, RT, GR)
GR: 5222' | 12. County, Parish
San Juan |
| | 13. State
Utah |

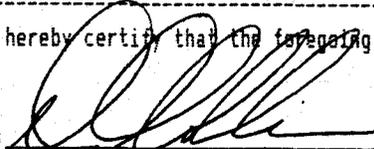
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA
- | | | | |
|-------------------------|--------------------------|---|---------------------|
| Notice of Intention To: | | Subsequent Report of: | |
| Test Water Shut-off /_/ | Pull or Alter Casing /_/ | Water Shut-off /_/ | Repairing Well /XX/ |
| Fracture Treat /_/ | Multiple Complete /_/ | Fracture Treatment /_/ | Altering Casing /_/ |
| Shoot or Acidize /_/ | Abandon * /_/ | Shooting/Acidizing /_/ | Abandonment * /_/ |
| Repair Well /_/ | Change Plans /_/ | (Other) /_/ | |
| (Other) /_/ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to repair the casing leak in the subject well and return it to production as per the following:

- MIRU. Kill well w/ lease wtr. ND wellhead. NU BPOs. PU workstring and RIH w/ bit and scraper to top of fish @ 5900'. POQH.
- RIH w/ RBP and pkr. Locate casing leak.
- Squeeze lk as required. DO cement and test lk. Resqueeze if necessary.
- POQH w/ RBP.
- RIH w/ fishing tools and recover fish.
- Run production equipment and return well to production.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: Oct 3, 1988
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF
OIL, GAS & MINING

RECEIVED
DEC 19 1988

- 1. Oil Well Gas Well Other: Shut in
- 2. Name of Operator
MOBIL OIL CORPORATION
- 3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321
- 4. Location of Well
2030' FSL, 550' FEL

- 5. Lease Designation & Serial No.
14-20-603-410
- 6. If Indian, Allottee or Tribe Name
NAVAJO

- 7. Unit Agreement Name
White Mesa
- 8. Farm or Lease Name
-

- 9. Well No.
3-43
- 10. Field and Pool, or Wildcat
Greater Aneth
- 11. Sec. T,R,N or BLK and Survey or Area
Section 3, T42S, R24E, SLM
- 12. County, Parish
San Juan
- 13. State
Utah

- 14. Permit No.
43-037-15368
- 15. Elevations (DF, RT, GR)
GR: 5222'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input checked="" type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to repair the casing leak in the subject well and return it to production as per the following:

- 1. MIRU. Kill well w/ lease wtr. ND wellhead. NU BPOs. PU workstring and RIN w/ bit and scraper to top of fish @ 5900'. POOH.
- 2. RIN W/ RBP and pkr. Locate casing leak.
- 3. Squeeze lk as required. DO cement and test lk. Resqueeze if necessary.
- 4. POOH w/ RBP.
- 5. RIN w/ fishing tools and recover fish.
- 6. Run production equipment and return well to production.

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: Dec 16, 1988

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(This space for Federal or State office use)
APPROVED BY Federal approval of this station
CONDITIONS OF APPROVAL, IF required before commencing operations

DATE: 12-23-88
John R. Bay

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Shut in
 2. Name of Operator
 MOBIL OIL CORPORATION
 3. Address of Operator
 P. O. DRAWER 6, CORTEZ, CO. 81321
 4. Location of Well
 2030' FSL, 550' FEL

RECEIVED
MAY 25 1989

DIVISION OF
OIL, GAS & MINING

14. Permit No. 43-037-15368
 15. Elevations (DF, RT, GR)
 GR: 5222'

5. Lease Designation & Serial No.
 14-20-603-410
 6. If Indian, Allottee or Tribe Name
 NAVAJO
 7. Unit Agreement Name
 White Mesa
 8. Farm or Lease Name
 -
 Well No.
 3-43
 Field and Pool, or Wildcat
 Greater Aneth
 11. Sec. T,R,M or BLK and Survey or Area
 Section 3, T42S, R24E, SLM
 12. County, Parish San Juan
 13. State Utah

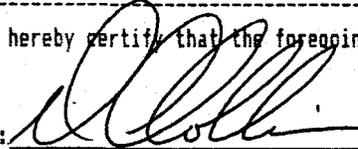
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input checked="" type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

05-08-89 MIRU. ND wellhead. NU BOPs. RIH w/ bit and scraper on 179 jts 2-7/8" tbg. Tagged top of fill @ 5560' - approx. 340' of fill on top of junk. POOH. PU and start in hole w/ RBP and pkr.
 05-09-89 Fin RIH w/ RBP and pkr. Set BP @ 5478', pkr @ 5447' and tested RBP and tbg to 2700 psi. Held OK. Pulled pkr up hole to test csg. Csg tested OK 4324' to 5478'. Found csg lks 4045' to 4324'. Csg tested OK from 4045' to surface. Spotted 2 sx sand on top of BP. Set pkr @ 3923'. Pumped wtr to establish rate - 1/2 BPM @ 1500 psi. Water started circ to surface up csg/tbg annulus and pressure dropped to 600 psi. Released pkr and tested csg. Found csg lk @ approx. 2750'.
 05-10-89 POOH w/ tbg and pkr. RIH and circ 70' fill off top of RBP. POOH w/ RBP. ND BOPs. NU wellhead. RDMO. Suspended workover. Will recommend P&A of well.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: May 22, 1989
 D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation &
Serial No.
14-20-603-410
6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well Gas Well Other: Shut in

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

2030' FSL, 550' FEL

RECEIVED
JUN 07 1989

DIVISION OF
OIL, GAS & MINING

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
3-43

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area

Section 3, T42S, R24E, SLM

12. County, Parish 13. State
San Juan Utah

14. Permit No.
43-037-15368

15. Elevations (DF, RT, GR)
GR: 5222'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

Test Water Shut-off Pull or Alter Casing
Fracture Treat Multiple Complete
Shoot or Acidize Abandon
Repair Well Change Plans
(Other)

Water Shut-off Repairing Well
Fracture Treatment Altering Casing
Shooting/Acidizing Abandonment
(Other)

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure.

18. I hereby certify that the foregoing is true and correct

Signed:

D. C. Collins

Title:

Sr Staff Operations Engr

Date:

June 5, 1989

ACCEPTED BY THE STATE
OF UTAH-DIVISION OF
OIL, GAS, AND MINING

(This space for Federal or State office use)

APPROVED BY

TITLE:

DATE: 6-12-89 DATE:

CONDITIONS OF APPROVAL, IF ANY:

J. R. Bay

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action
is required before commencing
operations.

WHITE MESA UNIT 3-43
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 8-5/8" 24# J-55 cemented @ 469' w/ 275 sx - circ to surface.
5-1/2" 14 and 15.5# J-55 cemented @ 6071' w/ 325 sx regular and 75 sx Stratocrete - Est cement top 3712'

PERFORATIONS: 5900-28', 5956-60', 5963-66', 5970-76', 5978-6004', 6012-16' Four JSFF.

EQUIPMENT: None

FORMATION TOPS: Chinle ~1793'
Hermosa 4894'

REMARKS: May 1989 - Attempted to return well to production. Found 340' of fill covering junk in hole and casing leaks @ 2750' and 4045 - 4324'. Junk consists of seating nipple, tbg anchor, 3 jts 2-7/8" tbg and 18' cut-off, top @ 5900'.

NOTE: Notify BLM at least 24 hrs prior to beginning plugging operations - Mr. Bill Blackard (505) 327-5344.

1. MIRU. Install and test BOP's. FU and RIH w/ 2-7/8" tubing to top of fill @ 5560'. Circ out fill to top of junk @ 5900'. Equalize 100 ft cement plug from 5900' to 5800'.
2. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
3. Equalize cement plug 4944 to 4844'. FOOH.
4. Set CIBF @ 1850'+. Perforate 4 holes @ 1793'. Set cement retainer @ 1750'+. Latch into retainer and squeeze top of Chinle fm w/ 25 sx Class B cement. Pull out of retainer and spot 50' cement on top of retainer.
5. Perforate 4 holes @ 469'. Set cement retainer @ 420'. Latch into retainer and circulate cement to surface behind 5-1/2" casing. Pull out of retainer and spot 50' cement on top of retainer.
6. If cement cannot be circulated to surface, cut and recover 5-1/2" casing from free point. Equalize cement plug from 50' below 5-1/2" casing stub to 50' above.
7. Fill hole w/ mud. Equalize 50 ft surface plug.
8. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Shut in

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

2030' FSL, 550' FRL

14. Permit No. 43-037-15368

15. Elevations (DF, RT, GR)
GR: 5222'

5. Lease Designation & Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
3-43

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,N or BLK and Survey or Area
Section 3, T42S, R24E, S1M

12. County, Parish
San Juan

13. State
Utah

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input checked="" type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

11-14-89 N1RU. ND wellhead. NU BOPs. PU and R1H w/ 178 jts 2-7/8" tubing. Tagged fill @ 5563'.

11-15-89 Equalized 500 sx 50/50 Pozmix cement from 5563' to 1900'. Pulled tbg tail to 1900' and circ hole w/ fresh water. POOH. Set CIBP @ 1900' and tested to 1500 psi - OK. Perfed 4 JS @ 1870-71'. Set retainer @ 1806'. Could not establish circ. Squeezed below retainer w/ 50 sx 50/50 Pozmix cement. Stung out of retainer and equalized 170 sx 50/50 Pozmix cement from 1806' to 520'. POOH. Perfed 4 shots 520-21'. Set retainer @ 478' and circ cement to surface w/ 140 sx 50/50 Pozmix cement. Stung out of retainer and equalized 70 sx 50/50 Pozmix cement from 478' to surface. Pooh w/ tbg. Filled inside and outside of 5-1/2" csg w/ cement.

11-16-89 Cut off wellhead. Welded on dry hole marker. RDNO.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: Dec. 11, 1989
D. C. Collins

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 14 1989

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA. Agreement Designation
White Mesa Unit

8. Well Name and No.
3-43

9. API Well No.
43-037-15368

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other WELL IS P & A'D

2. Name of Operator
Mobil Oil Corporation

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2030' FSL, 550' FEL, Sec. 3, T42S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



US Oil & Gas, Inc.



December 21, 1992

ATTN: Leshia Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓ Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: -28-34 23-43
API No: 43-037-15349

✓ Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓ Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓ Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓ Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓ Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓ Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓ Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓ Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓ Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓ Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓ Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓ Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓ Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓ Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓ Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓ Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓ Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓ Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓ Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓ Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓ Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓ Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓ Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27.22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

✓Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Routing	
1- LCK / CIL	<input checked="" type="checkbox"/>
2- DTS / 57-1044	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJE	<input checked="" type="checkbox"/>
5- RWA	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator)	<u>U S OIL & GAS, INC.</u>	FROM (former operator)	<u>M E P N A</u>
(address)	<u>PO BOX 270</u>	(address)	<u>POB 219031 1807A RENTWR</u>
	<u>DOLORES, CO 81323</u>		<u>DALLAS, TX 75221-2585</u>
	<u>MANDY WOOSLEY</u>		<u>SHIRLEY TODD/MIDLAND, TX</u>
phone	<u>(303) 882-7923</u>	phone	<u>(915) 688-2585</u>
account no.	<u>N7420</u>	account no.	<u>N 7370</u>

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #1125940.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 11/19/93 1993. If yes, division response was made by letter dated 11/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm / Farmington N.M Not approved by the BIA as of yet.

921229 Btm / Farmington N.M. " "

921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Reold 1-793.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MW

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43-037.15368

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

7425 R24E S-3
43-037-15368

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD ✓ 35-22 P&AD ✓
26-14 P&AD ✓ 35-12 WIW ✓
25-23 P&AD ✓ 35-13 POW ✓
✓ 25-14 POW ✓ 35-14 POW ✓
✓ 25-34 P&AD ✓ 35-23 P&AD ✓
✓ 35-21 P&AD ✓ 35-34 POW ✓
✓ 35-41 P&AD ✓

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓ 36-21 POW ✓
✓ 36-12 POW ✓
✓ 36-22 P&AD ✓

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓ 2-11 POW ✓ 2-23 P&AD ✓
✓ 2-21 WIW ✓ 2-14 P&AD ✓
✓ 2-12 POW ✓ 11-11 D&D ✓
✓ 2-23 P&AD ✓

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓ 22-32 P&AD ✓ 22-43 POW ✓
✓ 22-42 P&AD ✓ 22-34 POW ✓
✓ 22-23 P&AD ✓

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓ 23-21 POW ✓ 23-23 P&AD ✓
✓ 23-41 POW ✓ 23-33 P&AD ✓
✓ 23-12 POW ✓ 23-14 POW ✓
✓ 23-32 P&AD ✓ 23-34 P&AD ✓
✓ 23-42 POW ✓

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓ 32-23 POW ✓
✓ 32-14 P&AD ✓
✓ 32-34 POW ✓

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓ 5-43 P&AD ✓
✓ 8-41 P&AD ✓

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓ 27-41 P&AD ✓ 27-13 P&AD ✓
✓ 27-32 P&AD ✓ 27-23 POW ✓
✓ 27-14 P&AD ✓ 27-14A P&AD ✓

TRACT # 9 LEASE # 14-20-603-409
WELL # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW ✓
✓ 27-22 POW ✓ 34-42 POW ✓ 34-41 P&AD ✓
✓ 28-43 P&AD ✓ 34-44 POW ✓ 34-12 WIW ✓
✓ 27-34 P&AD ✓ 27-12 POW ✓ 34-32 WIW ✓
✓ 33-21 P&AD ✓ 28-41 P&AD ✓ 34-24 POWSI ✓
✓ 34-31 POW ✓ 28-23 P&AD ✓ 34-43 WIW ✓
✓ 33-32 P&AD ✓ 27-43 POW ✓ 33-14 P&AD ✓
✓ 33-23 POW ✓ 33-41 P&AD ✓ 34-13 POW ✓
✓ 33-34 WIW ✓ 33-43 P&AD ✓ 34-14 WIW ✓
✓ 34-23 WIW ✓ 33-44 POW ✓ 34-33 POW ✓
✓ 28-34 P&AD ✓ 34-34 WIW ✓

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓ 4-21 WIW ✓ 4-32 T&AD ✓ 3-21 WIW ✓ 10-31 POW ✓
✓ 4-31 POW ✓ 4-23 P&AD ✓ 3-41 POW ✓ 10-41 P&AD ✓
✓ 4-41 WIW ✓ 4-33 POW ✓ 3-12 WIW ✓
✓ 4-42 POW ✓ 4-43 P&AD ✓ 34-32 POW ✓
4-12 P&AD ✓ 4-14 P&AD ✓ 3-22 PROPOSED ✓
✓ 4-22 P&AD ✓ 4-24 POW ✓ 3-23 P&AD ✓
✓ 4-34 P&AD ✓ 3-11 T&AD ✓ 3-43 P&AD ✓
3-14 P&AD ✓ 3-34 P&AD ✓ 9-21 P&AD ✓



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43,037,15368

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

T425R 24E S-3
43-037-15368



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

*T425 R24E
SEC-03
43-037-15368*

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING