

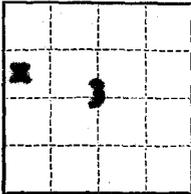
- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

7/31/58

Mr Yarny Continental oil co called and  
 changed NID as noted. Verbal approval given  
 this date  
 CB Feight

FILE NOTATIONS			
Entered in NID File	_____	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____
Location Map Pinned	_____	Approval Letter	_____
Card Indexed	_____	Disapproval Letter	_____
FW R for State or Fee Land	_____		
COMPLETION DATA:			
Date Well Completed	8/26/58	Location Inspected	_____
OW <input checked="" type="checkbox"/>	WW _____	TA _____	Bond released _____
GW _____	OS _____	PA _____	State of Fee Land _____
LOGS FILED			
Driller's Log	<input checked="" type="checkbox"/>		
Electric Logs (No. )	<input checked="" type="checkbox"/>		
E _____	I <input checked="" type="checkbox"/>	E-I _____	GR <input checked="" type="checkbox"/>
Lat _____	MI-L _____	Sonic _____	GR-N _____
		Others _____	Mars _____

(SUBMIT IN TRIPLICATE)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency **NAVAJO**

**14-20-60-110**

Allottee \_\_\_\_\_

Lease No. **70153**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**July 21, 1958**

Well No. **Navajo G-9** is located **1983** ft. from **N** line and **475** ft. from **W** line of sec. **3**  
**SW/4 Sec. 3** (1/4 Sec. and Sec. No.) **T28S** (Twp.) **R28E** (Range) **S.L.** (Meridian)  
**White Mesa** (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **9030** ft. (**5007' Ground**)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 3910' to test the Paradox formation. Approximately 300' of 13 3/8" surface casing will be run and cemented, and if water flows or unconsolidated sands are encountered, approximately 1900' of 8 5/8" intermediate casing will be run and cemented. If commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed. Permission is requested to vary from true location for this well. It is necessary to move this location 3' south and 185' west due to extremely rough terrain.

*7" pipe set on top of annulus*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 3112**

**Durango, Colorado**

ORIGINAL SIGNED BY:  
By **BURTON HALL**

Title **District Superintendent**

Company Continental Oil Company

Lease White Mesa Navajo Well No. 2-9

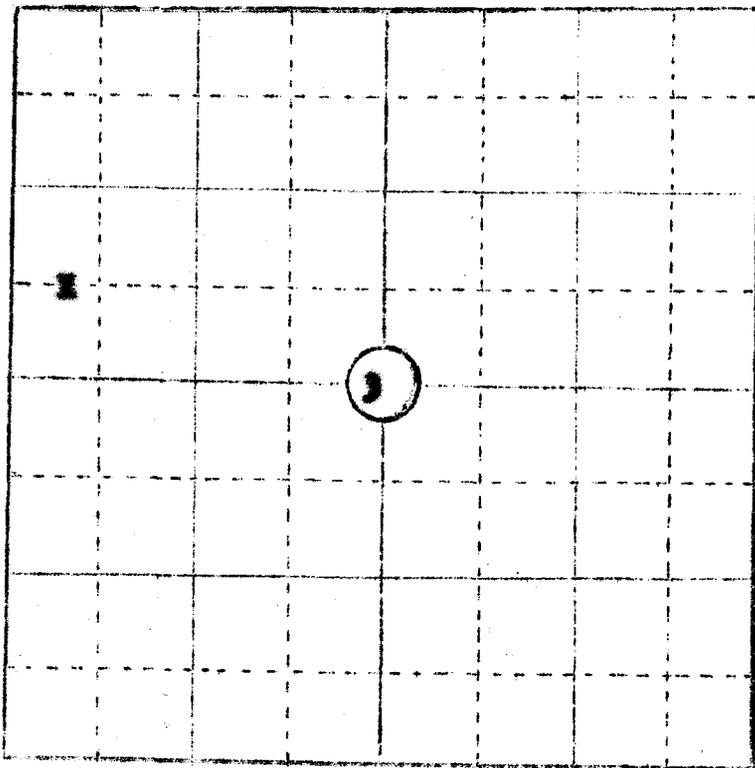
Sec. 3, T 42N, R 24E

County San Juan State NM

Location 1993' FUL, 475' FUL

Elevation 9007' OR

(Location moved 3' south and 185' west due to terrain)



Scale-4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Harold C. Beard  
Registered Professional Engineer  
and Land Surveyor  
Wyoming License No. 425

15  
Surveyed April 13, 19 58

USGS(4) UTAH CROSS(2) FILE

July 22, 1958

Continental Oil Company  
P. O. Box 3512  
Durango, Colorado

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-9, which is to be located 2983 feet from the north line and 475 feet from the west line of Section 5, Township 42 South, Range 24 East, S14E, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(e), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT  
SECRETARY

GHF:en

cc: Phil McGrath  
UEGS, Farmington,  
New Mexico

100

(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

**14-20-60-410**

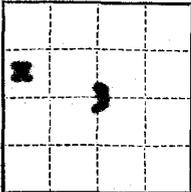
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

**Concess Lease No. 70353**

71-H  
8-11-58



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<b>X</b>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 1958

Well No. **6-9** is located **1983** ft. from **N** line and **475** ft. from **W** line of sec. **3**  
**428** **24E** **S.L.**  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**White Mesa** **San Juan County** **Utah**  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5020** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Our Notice of Intention to Drill dated July 21, 1958, and approved July 23, 1958, for this well stated that we proposed to run a 5 1/2" production string if commercial production is encountered. Due to a change in plans, we now propose to run and cement 7" production casing to the top of the Aneth zone if commercial production is found.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 3312**

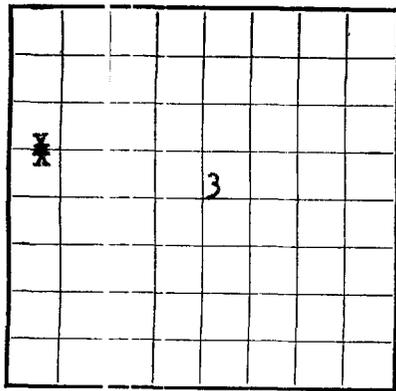
**Durango, Colorado**

By **C. E. Robertson**

Title **District Superintendent**

**WAB-68**  
**USGS (4), UTAH (2), LWR, JBR**

1157



LOCATE WELL CORRECTLY

Navajo  
14-20-603-410

U. S. LAND OFFICE  
SERIAL NUMBER  
LEASE OR PERMIT TO PROSPECT  
Conoco Lse. No. 70353

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Box 3312, Durango, Colorado  
Lessor or Tract Navajo Field White Mesa State Utah  
Well No. 2-9 Sec. 3 T. 42SR. 24E Meridian S.L. County San Juan  
Location 1983 ft. [S.] of N. Line and 475 ft. [E.] of W Line of Sec. 3 Elevation 5020  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ ORIGINAL SIGNED BY:  
EUBION HALL

Date October 6, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 1958 Finished drilling August 26, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8rd	H-40	263'	weatherford				(Completed Production Open Hole)
7"	20 1/2	8rd	J-55	5746'	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	263'	400 reg.	Displacement		
7"	5746'	350 + perlite	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapter—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

FOLD MARK

casing	13 3/8	263'	400 reg.	Displacement
	7"	5746'	350 perlite	Displacement

**PLUGS AND ADAPTERS**

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

**DATES**

Put to producing ..... 19-58

The production for the first 24 hours was ..... on ..... of which .....% was oil; .....%  
 on ..... of which .....% was oil; .....%  
 XXXXXX % water; and .....% sediment. Gravity, °Bé. .... API 41.4

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

**EMPLOYEES**

....., Driller Contractor: ....., Driller

....., Driller Arapahoe Drilling Co. ...., Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
2484	2683	199	Shinarump
2683	3005	322	Cutler
3005	3662	657	Organ Rock
3662	7403	1041	Cedar Mesa
4703	5519	816	Hermosa
5519	5715	196	Paradox
5715	5895	180	Aneth

FROM

TO

TOTAL FEET

(OVER)

6-43094-4

WELL MARK

WELL NO.		SECTION		TOWNSHIP		RANGE	
WELL NAME		WELL TYPE		WELL DATE		WELL STATUS	
WELL DEPTH		WELL DIAMETER		WELL CEMENT		WELL RECORD	

### HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

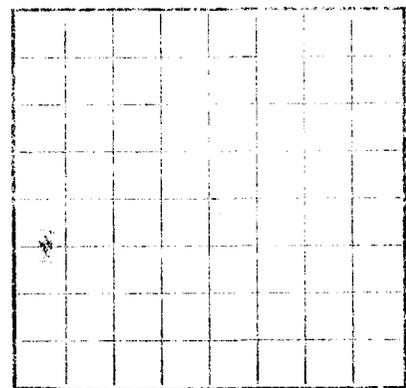
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 7-25-58. Drilled to 5895' T.D. Completed as a flowing well in the Paradox formation. Ran and cemented casing as follows: Ran 7 jts., 263' of 13 3/8" surface casing cemented with 250 sacks through shoe, no returns, cemented with 150 sacks on top of metal petal basked at 120'; ran 138 jts. 7" production casing, landed at 5746' cemented with 100 sacks regular with 100 cu. ft. perlite followed with 250 sacks regular. Completed open hole. Ran 186 jts. 2 1/2" tubing. Acidized with 7500 gals. 15% regular, 750 gals. TCL plug, 6000 gal. retarded. Swabbed and flowed well. Rig released 8-26-58. IFR 1.48 BOPD on 1" choke. Gravity 41.4 @ 60°.

### LOG OF OIL OR GAS WELL

The information on this log is for the condition of the well at the time of the log. It is not intended to be a permanent record of the well and its work. The information given here is for the use of the well owner and the operator. The information given here is for the use of the well owner and the operator. The information given here is for the use of the well owner and the operator.

### LOCATION MAP CONNECTION



### LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY  
DEPARTMENT OF THE INTERIOR  
UNITED STATES

THIS WELL IS A  
WELL NO.

WELL NO. 12345  
SECTION 1234  
TOWNSHIP 1234  
RANGE 1234

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO  
14-20-603-410

X		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_  
Lease No. \_\_\_\_\_

Concess No. 70353

SUNDRY NOTICES AND REPORTS ON WELLS

71-14  
10-14

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 6, 1958

Well No. Navajo  
C-9 is located 1983 ft. from N line and 475 ft. from W line of sec. 3

14/4 Sec. 3 T42S R24E S.1.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
White Mesa San Juan County Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5020 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 7-25-58. Drilled to 5895' T.D. Completed as a flowing well in the Paradox formation. Ran and cemented casing as follows: Ran 7 jts., 263' of 13 3/8" surface casing cemented with 250 sacks through shoe, no returns, cemented with 150 sacks on top of metal petal basket at 120'; ran 138 jts. 7" production casing, landed at 5746' cemented with 100 sacks regular with 100 cu. ft. perlite followed with 250 sacks regular. Completed open hole. Ran 186 jts. 2 1/2" tubing. Acidised with 7500 gals. 1% regular, 750 gals. TCL plug, 6000 gal. retarded. Swabbed and flowed well. Rig released 8-26-58. IFP 1448 BOPD on 1" choke. Gravity 41.4 @ 60°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Co.

Address Box 3312  
Durango, Colorado

ORIGINAL SIGNED BY:  
By BURTON HALL

Title District Superintendent

W J

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-410

Grid table with 4 columns and 4 rows, containing handwritten marks '2' and '3'.

SUNDRY NOTICES AND REPORTS ON WELLS

Table with 2 columns of well-related categories and a checkmark column. Includes 'Notice of Intention to Perforate' with an 'X'.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1963

Well No. 68 is located 1983 ft. from [N] line and 475 ft. from [W] line of sec. 3

NW/4 Sec. 3 (1/4 Sec. and Sec. No.)

T62E (Twp.)

R24E (Range)

SLPM (Meridian)

White Mesa Unit (Field)

San Juan (County or Subdivision)

Utah (State or Territory)

The elevation of the derrick floor above sea level is 5020 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was completed open-hole from 5746' -5895' RB as a producer in August, 1958.

It is proposed to perforate a porosity interval of the Desert Creek formation which is located in the cased portion of the hole. The subject interval is normally referred to as Zone I and is located just below the Desert Creek shale. The proposed perforations will be from 5724' to 5746' RB.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

By [Signature]

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Nava jo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee 14-20-603-410

Lease No. \_\_\_\_\_

X			
	3		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Perforating</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 24, 19 63

White Mesa  
Well No. 68 is located 1983 ft. from N line and 475 ft. from W line of sec. 3

NW/4 Section 3      T42S      R24E      SLPM  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

White Mesa Unit      San Juan County      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5020 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On April 18, 1963, Zone I of the Desert Creek formation was perforated from 5724'-5746' RB with 4 jets per foot. The well was subsequently put back to producing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company  
Address Box 3312  
Durango, Colorado  
By H. H. Haley  
Title District Superintendent

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-410</b>
2. NAME OF OPERATOR <b>Continental Oil Company</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 1621, Durango, Colorado</b>		7. UNIT AGREEMENT NAME <b>White Mesa</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1266' FSL, 785' FEL</b>		8. FARM OR LEASE NAME  9. WELL NO. <b>68</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Desert Creek</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5020' DF</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 3, T42S, R24E-NMPM</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**It is proposed to run and cement a 4 1/2" liner in the bottom of the 7" casing and in the open hole. Three benches of Zone I and the upper bench of Zone 2 will be perforated and stimulated and tested.**

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By: H. D. HALEY TITLE District Manager DATE 10-21-66

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

July 28, 1967

Continental Oil Company  
P O. Box 1621  
Durango, Colorado

Re: Wells No. White Mesa Unit #46,  
Sec. 34, T. 41 E., R. 24 E ,  
White Mesa Unit #15,  
Sec. 27, T. 41 S., R. 24 E.,  
White Mesa Unit #68,  
Sec. 3, T. 42 S., R. 24 E.,  
San Juan County, Utah.

Gentlemen:

This letter is to advise you that the "Subsequent Reports of the Notices of Intention to Test Water Shut-off" for the above named wells are due and have not been filed with this office.

Please submit to this office the above named reports.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

SC:cam

W

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

68

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T42S1-R24E, S1M

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1983' FHL, 475' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4986' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was initially completed from Desert Creek open hole 5746' to 5885'. Before workover the well had produced 539,347 BO and was shut-in as non-commercial.

A 4-1/2" liner was set from 5543' to 5873' and cemented with 230 sacks cement. Perforated Zone II 5826'-5830'. Acidized with 250 gal. 15% HCl. Subbed 4 BO 140 BW in 9 hrs. Squashed Zone II perforations with 155 sacks cement. Perforated Zone I 5726'-5742', 5760'-5770', 5788-5792'. Acidized perforations 5788-5792' with 1200 gal. 28% HCl. Acidized perforations 5760-5770' with 3000 gal. 28% HCl. Acidized perforations 5726-5742' with 4800 gal 28% HCl.

On 11-4-66, immediately after workover, well pumped 2 BOVD 174 BWVD. On 1-20-67 well pumped 22 BOVD 117 BWVD. On 4-30-67 well pumped 123 BOVD 14 BWVD.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. D. VALEY

TITLE

Division Manager

DATE

8-3-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(3) W040CC(1) DRB, ERM, WIG(14)

STATE OF UTAH  
 DIVISION OF OIL, GAS, AND MINING  
 ROOM 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 (801) 533-5771  
 (RULE I-5 & RULE I-4)

FORM NO. DOGM-UIC-1  
 (Revised 1982)

IN THE MATTER OF THE APPLICATION OF  
Southland Royalty Company  
 ADDRESS P.O. Drawer 570  
Farmington, New Mexico ZIP 87499  
 INDIVIDUAL  PARTNERSHIP  CORPORATION   
 FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR  
 INJECT FLUID INTO THE WMU #68 WELL  
 SEC. 3 TWP. 42S RANGE 24E  
San Juan COUNTY, UTAH

CAUSE NO. \_\_\_\_\_

ENHANCED RECOVERY INJ. WELL	<input checked="" type="checkbox"/>
DISPOSAL WELL	<input type="checkbox"/>
LP GAS STORAGE	<input type="checkbox"/>
EXISTING WELL (RULE I-4)	<input type="checkbox"/>

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name <u>White Mesa Unit</u>	Well No. <u>68</u>	Field <u>Aneth</u>	County <u>San Juan</u>
Location of Enhanced Recovery Injection or Disposal Well <u>Enh. Recry</u> Sec. <u>3</u> Twp. <u>42S</u> Rge. <u>24E</u>			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Old Well To Be Converted Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Casing Test Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <u>5-20-83</u>	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile <u>250'</u>	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	State What <u>Oil &amp; Gas</u>	
Location of Injection Source(s) <u>White Mesa Unit</u> <u>Produc</u>	Geologic Name(s) and Depth of Source(s) <u>Desert Creek</u> <u>Avg. - 5600'</u>		
Geologic Name of Injection Zone <u>Desert Creek</u>		Depth of Injection Interval <u>5726'</u> to <u>5792'</u>	
a. Top of the Perforated Interval: <u>5726'</u>	b. Base of Fresh Water: <u>248'</u>	c. Intervening Thickness (a minus b) <u>5478'</u>	
Is the intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones <u>Sand and Shale</u>			
Injection Rates and Pressures Maximum <u>N/A</u> B/D <u>3000</u> PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			

State of NEW MEXICO  
 County of SAN JUAN

D. R. Harris  
 Applicant

Before me, the undersigned authority, on this day personally appeared D. R. HARRIS  
 known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on  
 oath states, that he is duly authorized to make the above report and that he has knowledge of the facts stated  
 therein, and that said report is true and correct.

Suscribed and sworn to before me this 9th day of December, 19 83

SEAL

My commission expires 4-27-85

Esther J. Greaves  
 Notary Public in and for San Juan County  
New Mexico

(OVER)

## INSTRUCTIONS

1. Attach qualitative and quantitative analysis of representative sample of water to be injected and a qualitative and quantitative analysis of the injection formation of water.
2. Attach plat showing subject well and all known oil and gas wells, abandoned, drilling and dry holes within one-half mile, together and with the name of the operator(s).
3. Attach Drillers Log (Form DOGM-UIC-2). (Appropriate Surety must be on file with Conservation Division or appropriate government agencies.)
4. Attach Electric or Radioactivity Log of Subject well (if released).
5. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.
6. If the application is for a NEW well the original and six (6) copies of the application and three (3) complete sets of attachments shall be mailed to the Division. For EXISTING well applications (Rule I-4) only ONE copy of the application and ONE complete set of attachments are required to be mailed to the Division.
7. The Division is required to send notice of application to the surface owner of the land within one-half mile of the injection well and to each operator of a producing leasehole within one-half mile of the injection well. List all required names and addresses in the appropriate space provided on the front of this form.
8. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county of publication before the application is approved. The notice shall include the name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application may be approved administratively.
9. A well shall not be used for injection or disposal unless completed machine accounting Form DOGM-UIC-3b is filed by January 31st each year.
10. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.
11. If there is less intervening thickness required by Rule I-5 (b) 4, attach sworn evidence and data.
12. For enhanced recovery projects, information required by Rule I-4 which is common to more than one well, need be reported only once on the application.

## CASING AND TUBING DATA

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface					
Intermediate					
Production					
Tubing			Name - Type - Depth of Tubing Packer		
Total Depth	Geologic Name - Inj. Zone	Depth - Top of Inj. Interval	Depth - Base of Inj. Interval		

(To be filed within 30 days after drilling is completed) 14-20-602-410

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

COUNTY  
LEASE NO.

API NO. 43-037-15366

DIVISION OF OIL, GAS, AND MINING  
Room 4241 State Office Building  
Salt Lake City, Utah 84114

640 Acres  
N


W E

COUNTY San Juan SEC. 3 TWP. 42S RGE. 24E

COMPANY OPERATING Southland Royalty Company

OFFICE ADDRESS P.O. Drawer 570

TOWN Farmington STATE ZIP N.M. 87499

FARM NAME W.M.U. WELL NO. 68

DRILLING STARTED 7-25 19 58 DRILLING FINISHED 19

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED 8-24-58

WELL LOCATED 1/4 1/4 1/4

1983 FT. FROM N 1/4 OF 1/4 SEC. & 475 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 5010' GROUND 4998'

8  
Locate Well Correctly  
and Outline Lease

TYPE COMPLETION

Single Zone Desert Creek

Multiple Zone \_\_\_\_\_

Comingled \_\_\_\_\_

LOCATION EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
<u>Desert Creek</u>	<u>5715'</u>	<u>5895'</u>			

CASING & CEMENT

Casing Set				Cg. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
<u>13-3/8"</u>	<u>48#</u>	<u>H-40</u>	<u>263'</u>	<u>500</u>	<u>400</u>		<u>Surface</u>
<u>7"</u>	<u>20#</u> & <u>23#</u>	<u>J-55</u>	<u>5746'</u>	<u>500</u>	<u>350</u>		
<u>4-1/2"</u>	<u>9.5#</u>	<u>J-55</u>	<u>5873'</u>		<u>120</u>		

TOTAL DEPTH 5873'

PACKERS SET  
DEPTH 5590'

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-6

FORMATION	1	2	3
Desert Creek			
SPACING & SPACING ORDER NO.	<u>80 acres</u>		
CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	<u>Enhanced Recovery</u>		
PERFORATED	<u>5726'-5792'</u>		
INTERVALS			
ACIDIZED?	<u>3000 gal</u> <u>15% MSR-100</u>		
FRACTURE TREATED?	<u>N/A</u>		

INITIAL TEST DATA

Date			
Oil, bbl./day			
Oil Gravity			
Gas, Cu. Ft./day	<u>CF</u>	<u>CF</u>	<u>CF</u>
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or Flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.  
(use reverse side)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Telephone 505-325-1841 Doug R. Harris, Petroleum Engineer  
Name and title of representative of company

Subscribed and sworn before me this 9th day of December, 19 83  
My Commission Expires: 4-27-85

San Juan County  
New Mexico

Esther J. Greyeyes  
Esther J. Greyeyes

**SUPERIOR OIL**

RECEIVED  
FEB 14 1984

February 9, 1984

DIVISION OF  
OIL, GAS & MINING

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

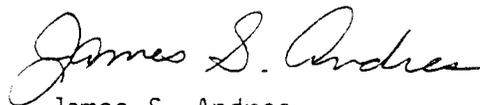
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/lh  
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	(78)	41S 24E	4-14		16448
2	"	23-41	16001	40	"	33-32	15352(79)	"	4-34		16449
3	"	22-42	16437	41	"	34-12	15353(80)	"	3-14		10254
4	"	22-32	15759	42	"	34-32	15354(81)	"	3-34		10253
5	"	23-12	16002	43	"	35-12	15529(82)	"	2-14		15537
6	"	23-32	16003	44	"	36-12	15530(83)	"	10-41		16450
7	"	23-33	16004	45	"	35-23	15531(84)	"	9-21		10256
8	"	23-23	16005	46	"	34-43	15355(85)	"	8-41		15371
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	10-32		15372
10	"	22-23	16438	(48)	"	33-43	15356(87)	"	11-11		10569
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	11-14		10570
12	"	23-14	16006	50	41S 24E	32-23	15357(89)				Water Sply Well
13	"	23-34	11208	51	"	32-14	10249(90)	"	"	"	"
14	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	"
16	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	"
26	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	4-42		30078
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	34-24		30098
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42		30102
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	4-33		30292
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	3-11		30293
34	"	35-41	15527	72	"	2-23	10268(111)	"	3-22		30294
35	"	35-21	15528	73	"	3-43	15368(112)	41S 24E	34-22		30295
36	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33		30296
37	"	34-21	15350	(75)	"	4-43	15369(114)				Proposed not drld 30329
38	"	33-41	16443	76	"	4-23	15370(115)	"	4-31		30330
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	35-13		30331

LOCATION: 1266' FSL 785' FEL SEC. 3 T42S - R24E  
PERFS: 5788' - 5726'

CONOCO

HOBBS PRODUCTION DIVISION  
WATER ANALYSIS REPORT FORM

LABORATORY UNITED CHEMICAL CORPORATION of NM

FIELD PARADOX LEASE White Mesa Unit WELL NO. 68

DATE SAMPLED 12-24-74 DATE ANALYZED 12-27-74

CATIONS

CALCIUM (Ca<sup>++</sup>)

MAGNESIUM (Mg<sup>++</sup>)

SODIUM (Na<sup>+</sup>)

Iron

meq/L	mq/L
223.00	4,460
105.00	1,260
1,126.94	25,908
	4

ANIONS

BICARBONATE (HCO<sub>3</sub><sup>-</sup>)

SULFATE (SO<sub>4</sub><sup>-</sup>)

CHLORIDE (Cl<sup>-</sup>)

OTHERS

pH 68

TEMP 30 °C

SP GR 1.058

SUSP SOLIDS \_\_\_\_\_

SCALING INDEX

CALCIUM CARBONATE slightly

CALCIUM SULFATE

(CIRCLE ONE)

POSITIVE

NEGATIVE

POSITIVE

NEGATIVE

borderline

Mr. Stan Smith  
Mr. B.E. Anderson

*Lucille Little*

Lucille Little

SIGNATURE ANALYST



**SUPERIOR OIL**

December 6, 1984

**RECEIVED**  
DEC 17 1984

Bureau of Land Management  
Caller Service 4104  
Farmington, New Mexico 87499

DIVISION OF  
OIL, GAS & MINING

Attention: John Keller

Re: 1985 Plan of Development  
✓ White Mesa Unit  
San Juan County, Utah

Dear Sir:

This letter is to inform you of the activities at White Mesa Unit (WMU) during 1984, and to present the 1985 Plan of Development for your approval.

Oil production averaged 432 BPD, gas 944 MCFd, and water 2504 BWPD through November 30, 1984. Produced water was injected into the Desert Creek Zone I in the pilot waterflood area, in wells 4-41 (63), 3-12 (68), 4-32 (67), and 4-43 (75). Unit well 2-21 (60) continued taking additional produced water. The monthly production/injection is summarized in Table 1.

There were several remedial workovers in the Unit during the year and one successful Ismay recompletion in WMU 36-12 (44), which had been shut-in since 1960. Four Desert Creek wells have been drilled in the Unit of which two were successful, WMU 4-24 and 2-11; WMU 36-22 was dry and WMU 27-22 is currently being tested. WMU 34-31 is currently drilling. One well, 23-23 (8), was plugged after a dropped tubing string destroyed the casing.

A field-wide Desert Creek Zone I waterflood study was completed in 1984. Work has begun on increasing water injection capacity.

The proposed 1985 Plan of Development is as follows:

1. Perform workovers and repairs as necessary to maintain production, or comply with governmental regulations.
2. Convert 32 wells to Desert Creek Zone I injection and lay associated flowlines (see Table 2).

John Keller  
Bureau of Land Management  
December 6, 1984  
Page 2

3. Refurbish and install necessary equipment for required injection capacity.
4. Re-enter and install pump capacity for five water-source wells.
5. Drill 16 infill wells for primary production and expansion of the Zone I waterflood. The approximate locations of these wells are included in Table 3. Some of these wells may be carried into 1986.
6. Drill three replacement wells as injectors. All three are twins to wells previously abandoned for mechanical reasons.
7. Appropriate modification and expansion of surface facilities for adequate separation and measurement of oil, gas, and water will be undertaken as necessary.

Please signify your approval by returning one copy to the undersigned.

Sincerely, =

THE SUPERIOR OIL COMPANY

*William E. Pritchard*  
William E. Pritchard  
Division Engineering Manager

LRM/ks

Attachments

cc: Bureau of Land Management  
505 Marquette Avenue, NW  
P.O. Box 6770  
Albuquerque, NM 87197

Arlene Sollis  
Utah Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

WHITE MEGA UNIT  
DATE: 10/10/85

▲ 1985 CONVERSIONS

R 24 E

R 25 E

T 41 S

T 42 S

T 41 S

T 42 S

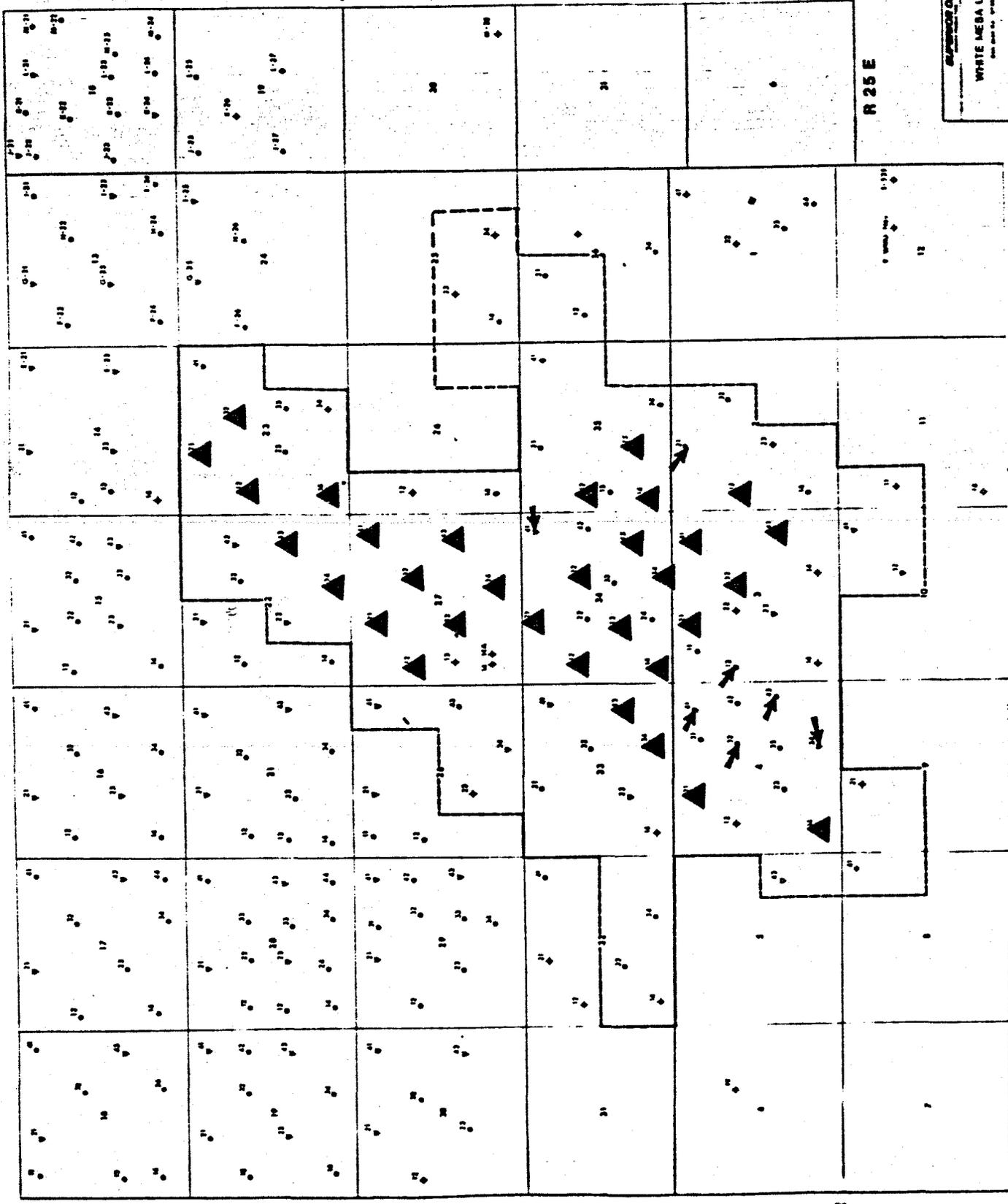


TABLE I

WHITE MESA UNIT

PRODUCTION - INJECTION - 1984

MONTHS	BBLS OIL	MCF GAS	BBLS WATER	DAYS PROD.	WATER INJECTED (BBLS) WMU #2-21	PILOT FLOOD			
						WATER INJECTED (BBLS) WMU #4-43	WATER INJECTED (BBLS) WMU #4-41	WATER INJECTED (BBLS) WMU #3-12	WATER INJECTED (BBLS) WMU #4-32
JANUARY	11429	23844	71543	31	6794(est)	11937(est)	3391(est)	29789(est)	19762(est)
FEBRUARY	11498	24805	68968	29	6450	11503	3268	28705	19042
MARCH	12206	25995	56167	31	7768	11341	2089	18936	15683
APRIL	13734	29377	75740	30	14124	13462	1977	27581	18501
MAY	13378	26422	74854	31	6814	14005	351	33789	19820
JUNE	11986	29165	71059	30	3907	13663	231	35523	17735
JULY	13220	28946	77249	31	4387	14252	330	39137	19142
AUGUST	13063	26879	84588	31	5154	15880	1845	42874	18525
SEPTEMBER	13529	23855	80638	30	4288	17387	1931	38713	18542
OCTOBER	15172	27406	92442	31	6288	13433	23272	34742	15009
NOVEMBER	15062	48686	83313	30	5616	12739	22379	29341	13238
TOTAL	144277	315380	836561		71490	149602	61064	359130	194999



THE ATTORNEY GENERAL  
STATE OF UTAH  
DAVID L. WILKINSON  
ATTORNEY GENERAL

November 7, 1985

RECEIVED

NOV 14 1985

DIVISION OF OIL  
GAS & MINING

PAUL M. TINKER  
DEPUTY ATTORNEY GENERAL

DALLIN W. JENSEN  
Solicitor General

FRANKLYN B. MATHESON  
Senior Assistant Attorney General

RECEIVED

JAN 30 1986

DIVISION OF OIL  
GAS & MINING

WILLIAM T. EVANS, CHIEF  
Human Resources Division

DONALD S. COLEMAN, CHIEF  
Physical Resources Division

STEPHEN G. SCHWENDIMAN, CHIEF  
Tax & Business Regulation Division

EARL F. DORIUS, CHIEF  
Governmental Affairs Division

PAUL M. WARNER, CHIEF  
Litigation Division

Dr. Dianne R. Nielson, Director  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Informal Opinion No. 85-55

QUESTION NO. 1: What are the pertinent statutes and regulations of Utah as they apply to the Underground Injection Control Program for Class II Injection Wells?

ANSWER: Please see the attached statement.

QUESTION NO. 2: What is the status of an "existing" Class II well which did not comply with Rule I-4 under the initial program?

The requirements for an existing well under the amended version of I-4 were nearly the same as a new well, only with one year leeway to comply. Since the year has expired, any unpermitted well which continues to be used as an injection well is being operated illegally. It is not necessary to specifically refer to these wells in Rule 501. Rule 501 applies to all wells, including those which did not ultimately comply with I-4.

Dear Dr. Nielson:

You have asked this office the above-stated questions on administrative authority for the Underground Injection Control Program. I have prepared the following statement which I hope will satisfy your purposes. Please contact me if I can be of further assistance to you on this matter.

Sincerely,

*Barbara W. Roberts*

BARBARA W. ROBERTS  
Assistant Attorney General



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

Mobil Oil Company  
 P.O. Box 5444  
 Denver, Colorado 80217

ATTN: Lowell Martinson-mail stop 6G

Gentlemen:

According to our records, the information required to be filed no later than October 8, 1984 for the following listed water injection wells under Rule I-4 has not been received by this Division.

GOTHIC MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
9-44(67-1)	9	41 South	23 East
9-24 (67-4)	9	41 South	23 East
16-11	16	41 South	23 East
16-24	16	41 South	23 East
16-44	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

Page 2  
December 3, 1985  
Mobil Oil Company  
Lowell Martinson

If water or other liquids are being injected into any of these wells, they are being operated illegally (see enclosed Attorney General's informal opinion No. 85-55). If injection is taking place, please shut-in the well or wells until an application for a Class II well has been filed and approved.

Incidentally, failure to shut-in an illegal well could result in a fine of \$5,000 or \$10,000 per day for each day of violation.

Enclosed are some forms and a copy of Rule I-4 and I-5.

Thank you,

*Cleon B. Feight*  
Cleon B. Feight  
UIC Manager

Enclosures

mfp  
0009U-34

cc: Mobil Oil Company  
P.O. Drawer G  
Cortez, Colorado 81321  
ATTN: Gregg Tript



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Norman H. Bangerter, Governor  
 Dee C. Hansen, Executive Director  
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

CERTIFIED RETURN RECEIPT REQUESTED  
 P 168 903 789

Mr. Gregg Tript  
 Mobil Oil Company  
 P.O. Box G  
 Cortez, Colorado 81321

Dear Mr. Tript:

Re: Request for Information of Existing Class II Injection Wells

The purpose of this letter is to confirm your telephone conversation with Ron Firth, Associate Director of Oil and Gas, and clarify the status of certain existing Class II Injection Wells.

According to our records, information required in Rule I-4 (enclosed) has not been filed with the Division for the following wells:

GOTHIC MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
9-44(67-1) <i>NO</i>	9	41 South	23 East
9-24 (67-4) <i>NO</i>	9	41 South	23 East
16-11 <i>NO</i>	16	41 South	23 East
16-24 <i>NO</i>	16	41 South	23 East
16-44 <i>NO</i>	16	41 South	23 East

Page 2  
Mr. Gregg Tript  
December 13, 1985

WHITE MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
G21 (21-13) <i>NO</i>	13	41 South	24 East
4 (22-32) <i>✓</i>	22	41 South	24 East
A-9 (33-23) <i>NO</i>	33	41 South	24 East
38 (33-41) <i>NO</i>	33	41 South	24 East
60 (2-21) <i>✓</i>	2	42 South	24 East
68 (3-12) <i>✓</i>	3	42 South	24 East
63 (4-41) <i>✓</i>	4	42 South	24 East
67 (4-32) <i>✓</i>	4	42 South	24 East
75 (4-43) <i>✓</i>	4	42 South	24 East
78 (4-14) <i>NO</i>	4	42 South	24 East
83 (10-41) <i>NO</i>	10	42 South	24 East

As Mr. Firth indicated, you are being given a thirty-day period, effective from receipt of this letter, to file the necessary information with the Division. You are not required to shut-in the above-referenced wells, as indicated in the December 3, 1985 letter from Cleon Feight. You may continue to operate in accordance with Division statute and rules until we have reviewed your submission. At that time, we will notify you in writing of the sufficiency of information filings and the status of the wells.

Thank you for your assistance with this matter.

Best regards,



Dianne R. Nielson  
Director

mjm  
Enclosure  
cc: R. J. Firth  
Mobil Oil Company  
ATTN: Lowell Martinson - mail stop GG  
P.O. Box 5444  
Denver, Colorado 80217  
0454V

# Mobil Oil Corporation

P.O. DRAWER G  
CORTEZ, COLORADO 81321

December 16, 1985

RECEIVED

DEC 20 1985

DIVISION OF OIL  
GAS & MINING

State of Utah Natural Resources  
Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: Mr. Cleon B. Feight

Please find attached a copy of your letter dated December 3, 1985, requesting completed forms UIC-1 and UIC-2 for those wells listed therein which were active injection wells.

Also attached are copies of completed forms UIC-1 and UIC-2 for White Mesa Unit wells 2-21, 3-12, 4-32, 4-41 and 4-43. These are the only wells on your list that are active injection wells. All others listed are either abandoned or are being evaluated for future use.

I trust this information will satisfy your purpose.

Sincerely,



Gregg A. Tripp  
Engineer

/mc

Attachments

cc: C. J. Benally      Cortez  
     K. B. Stump        Cortez  
     L. R. Martinson    Denver 6-G

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPPLICATE\***  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-602-410**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Navajo**

1. OIL WELL  GAS WELL  OTHER  **Water Injection**

7. UNIT AGREEMENT NAME  
**White Mesa Unit**

2. NAME OF OPERATOR  
**Superior Oil Company (Mobil as Agent)**

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
**P.O. Drawer "G", Cortez, Colorado 81321**

9. WELL NO.  
**3-12**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
**Greater Aneth**

**1983' FNL, 475' FWL**

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA  
**Sec. 3, T42S, R24E, S11W**

14. PERMIT NO.  
**43-037-15366**

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
**5373' GL**

12. COUNTY OR PARISH 13. STATE  
**San Juan Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Superior Oil Company \* has completed work on the subject well as per the attached wellbore diagram and the following work description. The final wellbore configuration (see diagram) was approved by the State of Utah, Division of Oil, Gas, and Mining (via telephone conversation with Gilbert Hunt on 12-20-85) and by the Bureau of Land Management (via telephone conversation with Earl Beecher on 12-20-85).

- 10-22-85: MRLU. POH w/ tbg. ; pkr. RTH w/ workstring. Tagged bottom at 5797'. POH.
- 10-23-85: Cleaned out fill w/ sandline drill. RTH w/ tbg. ; pkr. Set packer at 5663'. Acidized well w/ 1500 gallons 28% HCl.
- 10-24-85: Swabbed well. POH w/ tbg ; pkr.
- 10-25-85: RTH w/ plastic-coated pkr. and Duoline tbg. Set pkr. at top of liner.
- 10-26-85: Released pkr and ran 1jt. tbg. Circulated hole w/ 140 bbls inhibited fresh water. Set pkr. Pressure tested annulus to 700 psig. Leaking around tbg. spool. (Continued)

\* Mobil Oil Corporation as agent for The Superior Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED Gregg A. Tripp TITLE Engineer DATE 12-30-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
DATE

**JAN 06 1986**

\*See Instructions on Reverse Side

DIVISION OF OIL  
GAS & MINING

(continued from p. 1)

White Mesa Unit 3-12  
Sundry Notice  
12-30-85

- 10-29-85: C/O ring on Braden head. Could not fill annulus. Released packer. Packer hanging up. Worked packer loose. POTH w/ tbg. and pkr.-packer full of trash.
- 10-30-85: R/H w/ 4 1/2" bit and scraper. Tagged fill at 5600'. POTH. R/H w/ 7" scraper to 5543'. Tagged liner top and POTH.
- 10-31-85: R/H w/ hydrostatic bailer. Tight spot in liner at 5632-48 POTH. Bailer full of iron and cement.
- 11-1-85: Ran impression block - casing appeared collapsed.
- 11-2-85: R/H w/ swedge, jars, drill collars, and 2 3/8" tubing.
- 11-3-85: Swedged liner out to 5644'. POTH.
- 11-4-85: R/H w/ 3 1/4" swedge, swedge out 14' of liner. POTH w/ 102' of 4 1/2" liner hanging from drill collars.
- 11-6-85: R/H w/ spear. Could not catch liner. POTH. R/H w/ swedged out top 4' of liner. POTH.
- 11-7-85: R/H w/ 4 1/2" grapple. Could not pull liner. POTH.
- 11-8-85: R/H w/ packer and set at 5544'. Pressure tested 7" casing to 1000 psig. Held okay. POTH.
- 11-9-85: R/H w/ 2 3/8" Duoline injection string. Shut down and RDMO pending approval to continue work.
- 12-24-85: POTH w/ 2 3/8" Duoline tubing.
- 12-26-85: R/H w/ 7" plastic coated packer and 2 3/8" Duoline tubing. Set at 5518'. Loaded annulus with inhibited water and pressure tested to 1000 psig. Held okay. Placed on injection, cleaned up location, and RDMO.

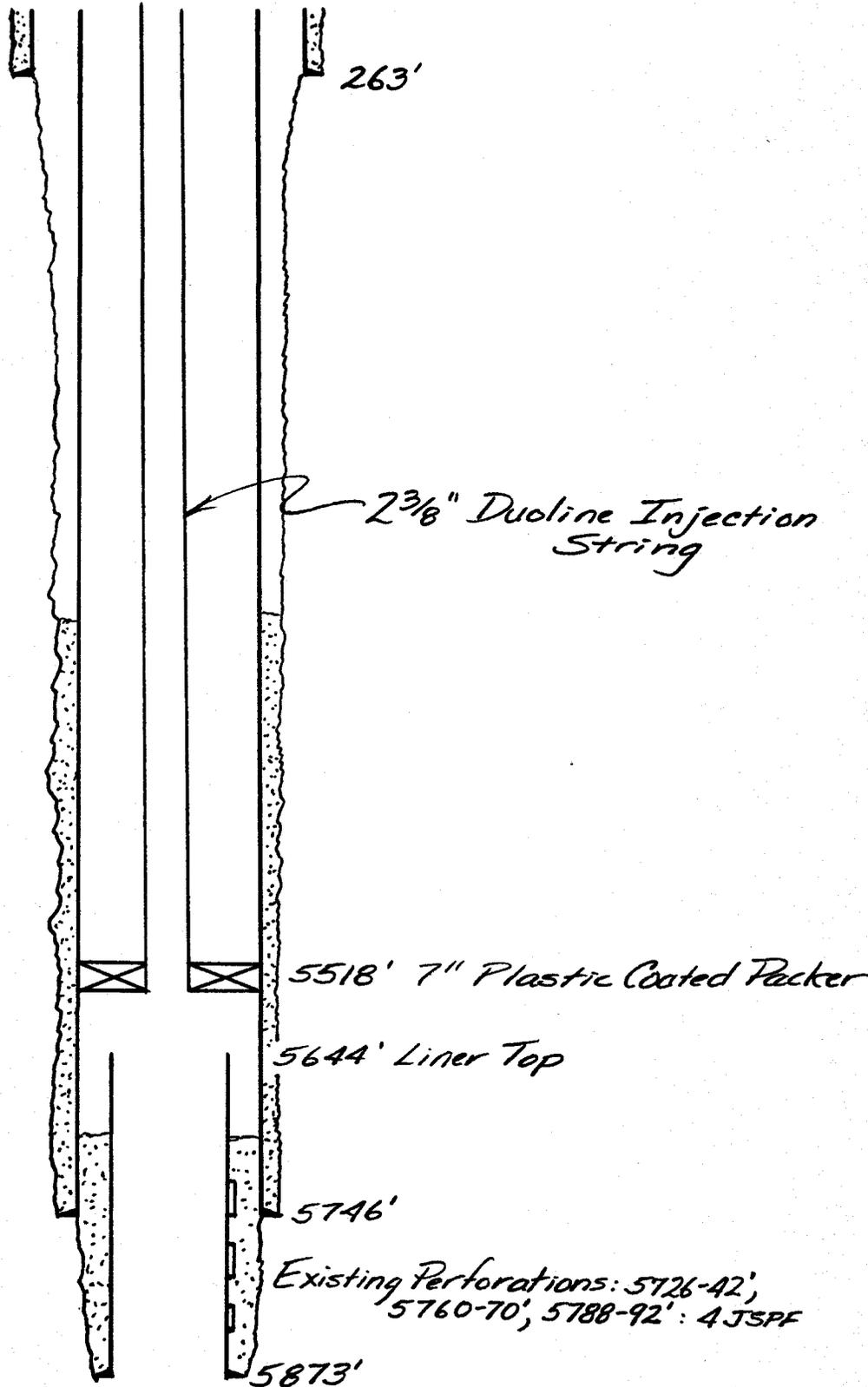
RECEIVED

JAN 06 1986

DIVISION OF OIL  
GAS & MINING

WHITE MESA UNIT #2  
SAN JUAN COUNTY, UTAH

WELLBORE CONFIGURATION  
AS OF 12-27-85





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 10, 1986

Mobil Oil Corporation  
P.O. Drawer G  
Cortez, Colorado 81321

ATTN: Mr. C.J. Benally

Dear Mr. Benally:

RE: Existing Class II Injection Wells - Information Request of  
December 13, 1985

The information requested by the Division concerning existing Class II injection wells, which was requested in our letter dated December 13, 1985, has been received and found complete.

You are authorized to continue operation of the following listed wells in accordance with the Utah state statutes and rules until further notice from this Division.

Gothic Mesa - San Juan County

<u>Well Name</u>	<u>Township</u>	<u>Range</u>	<u>Section</u>
9-44 (67-1)	41 South	23 East	9
9-24 (67-4)	41 South	23 East	9
16-24	41 South	23 East	9
16-44	41 South	23 East	9

White Mesa - San Juan County

4 (22-32)	41 South	24 East	22
A-9 (33-23)	41 South	24 East	33
38 (33-41)	41 South	24 East	33
60 (2-21)	42 South	24 East	2
68 (3-12)	42 South	24 East	3
63 (4-41)	42 South	24 East	4
67 (4-32)	42 South	24 East	4
75 (4-43)	42 South	24 East	4
78 (4-14)	42 South	24 East	4
83 (10-41)	42 South	24 East	10

Page 2  
C.J. Benally  
February 10, 1986

A review of our records indicates that well No. 16-11, Township 4 South, Range 23 East, Section 16, is a shut-in oil well and well No. G21 (21-13), Township 41 South, Range 24 East, Section 13, has been plugged and abandoned.

Thank you for your cooperation and assistance. If further information or discussion is necessary concerning this matter, please give me a call.

Sincerely,



Gil Hunt  
UIC Program Manager

mfp  
0156U-59-60

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

RECEIVED  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker  
Environmental Regulatory Manager

CNE/rd  
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
FOR THE CORTEZ SUPERVISOR AREA  
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	S T		FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
							WELL TYPE	API NUMBER			
MC ELMO CREEK	R15	SAN JUAN	UT	NW	SW	04-41S-25E	INJ	DP 43-037-05670	14-20-603-2057		96-004190
	R15-1	SAN JUAN	UT	NW	SW	04-41S-25E	INJ	SI 43-037-05670	14-20-603-2057		96-004190
	S-10 ✓	SAN JUAN	UT	SE	NW	33-40S-25E	INJ	DP 43-037-05757	14-20-603-2057		96-004190
	S-12 ✓	SAN JUAN	UT	SE	SW	33-40S-25E	INJ	DP 43-037-16150	14-20-603-2057		96-004190
	S-14 ✓	SAN JUAN	UT	SE	NW	04-41S-25E	INJ	DP 43-037-16151	14-20-603-2057		96-004190
	T-00 ✓	SAN JUAN	UT	SW	SE	20-40S-25E	INJ	DP 43-037-05793	14-20-603-2048-A		96-004190
	T-13	SAN JUAN	UT	NW	NE	04-41S-25E	INJ	DP 43-037-05714	14-20-603-2057		96-004190
	T-15 ✓	SAN JUAN	UT	NW	SE	04-41S-25E	INJ	DP 43-037-05660	14-20-603-2057		96-004190
	T-17 ✓	SAN JUAN	UT	NW	NE	09-41S-25E	INJ	DP 43-037-05614	14-20-603-359		96-004190
	T-19 ✓	SAN JUAN	UT	NW	SE	09-41S-25E	INJ	DP 43-037-15981	14-20-603-359		96-004190
	U-10 ✓	SAN JUAN	UT	SE	NE	33-40S-25E	INJ	DP 43-037-05761	14-20-603-2057		96-004190
	V-06 ✓	SAN JUAN	UT	SW	NW	27-40S-25E	INJ	DP 43-037-16382	14-20-603-2048-A		96-004190
	V-13 ✓	SAN JUAN	UT	NW	NW	03-41S-25E	INJ	DP 43-037-03706	14-20-603-2057		96-004190
	V-15 ✓	SAN JUAN	UT	NW	SW	03-41S-25E	INJ	DP 43-037-05669	14-20-603-2057		96-004190
	NAV TRACT 125	20-23 ✓	SAN JUAN	UT	NE	SW	20-41S-25E	INJ	DP 43-037-30511		
WHITE MESA	2-21 ✓	SAN JUAN	UT	NE	NW	2-42S-24E	INJ	DP 43-037-15334	14-20-603-259		96-004193
	3-12 ✓	SAN JUAN	UT	SW	NW	3-42S-24E	INJ	DP 43-037-15366	14-20-603-410		96-004193
	3-21 ✓	SAN JUAN	UT	NE	NW	3-42S-24E	INJ	DP 43-037-15363	14-20-603-410		96-004193
	3-23 ✓	SAN JUAN	UT	NE	SW	3-42S-24E	INJ	TA 43-037-16447	14-20-603-410		96-004193
	4-14 ✓	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	DP 43-037-16448	14-20-603-410		96-004193
	4-21 ✓	SAN JUAN	UT	NE	NW	4-42S-24E	INJ	DP 43-037-15364	14-20-603-410		96-004193
	4-32 ✓	SAN JUAN	UT	SW	NE	4-42S-24E	INJ	DP 43-037-15365	14-20-603-410		96-004193
	4-34 ✓	SAN JUAN	UT	SW	SE	4-42S-24E	INJ	DP 43-037-16449	14-20-603-410		96-004193
	4-41 ✓	SAN JUAN	UT	NE	NE	4-42S-24E	INJ	DP 43-037-16446	14-20-603-410		96-004193
	4-45 ✓	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	DP 43-037-15369	14-20-603-410		96-004193
	10-41 ✓	SAN JUAN	UT	NE	NE	10-42S-24E	INJ	SI 43-037-16450	14-20-603-410		96-004193
	22-23 ✓	SAN JUAN	UT	NE	SW	22-42S-24E	INJ	SI 43-037-16438	14-20-603-355A		96-004193
	22-32 ✓	SAN JUAN	UT	SW	NE	22-41S-24E	INJ	SI 43-037-15759	14-20-603-355A		96-004193
	22-42 ✓	SAN JUAN	UT	SW	SE	22-41S-24E	INJ	SI 43-037-16437	14-20-603-355A		96-004193
	28-34 ✓	SAN JUAN	UT	SW	SE	28-41S-24E	INJ	SI 43-037-16441	14-20-603-409		96-004193

UTAH DIVISION OF OIL, GAS AND MINING  
CASING-BRADENHEAD TEST

OPERATOR: MOBIL

FIELD: Greater Aneth LEASE: White Mesa

WELL # 3-12<sup>28</sup> C-9 SEC. 3 TOWNSHIP 42S RANGE 24E

STATE (FED.) FEE DEPTH 5873 TYPE WELL \_\_\_\_\_ MAX. INJ. PRESS. 3000

TEST DATE 7/15/86

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	<u>13<sup>3</sup>/<sub>8</sub></u>	<u>263</u>	<u>400</u>	<u>-0-</u>		
<u>INTERMEDIATE</u>	<u>7</u>	<u>5746</u>	<u>350</u>	<u>-0-</u>		
<u>PRODUCTION</u>	<u>4<sup>1</sup>/<sub>2</sub></u>	<u>5873</u>	<u>120</u>			
<u>TUBING</u>				<u>vacuum</u>		

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>						
<u>INTERMEDIATE</u>						
<u>PRODUCTION</u>						
<u>TUBING</u>						

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation &  
Serial No.  
14-20-603-410  
6. If Indian, Allottee or Tribe Name  
NAVAJO

1. Oil Well  Gas Well  Other: Waterflood Injector

7. Unit Agreement Name  
White Mesa

2. Name of Operator  
MOBIL OIL CORPORATION

8. Farm or Lease Name  
-

3. Address of Operator  
P. O. DRAWER 6, CORTEZ, CO. 81301

9. Well No.  
3-12

4. Location of Well

1938' FNL, 475' FWL

10. Field and Pool, or Wildcat  
Greater Aneth

DIVISION OF  
OIL, GAS & MINING

11. Sec.  R, M or BLK and  
Survey or Area

14. Permit No. 43-037-15366  
15. Elevations (DF, RT, GR)  
GR: 4986'

Section 3, T42S, R24E SLM  
12. County, Parish San Juan  
13. State Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon † <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment † <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Place on Long Term Shut In Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

The subject well has been shut in. Mobil Oil Corporation requests that the well be placed on long term shut in status to hold it for possible future use in the waterflood.

\* Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 6-16-89

By: [Signature]

\* For record only.

18. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr Staff Operations Engr Date: June 8, 1989

D. C. Collins (303) 565-2209  
Federal Approval of this  
Action is Necessary

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: Recommend monitoring, fresh water zone not covered by casing and cement.  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Tyas R24E  
43-037-15366

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # ✓ 26-12 P&AD ✓ 35-22 P&AD  
✓ 26-14 P&AD ✓ 35-12 WIW  
✓ 25-23 P&AD ✓ 35-13 POW  
✓ 25-14 POW ✓ 35-14 POW  
✓ 25-34 P&AD ✓ 35-23 P&AD  
✓ 35-21 P&AD ✓ 35-34 POW  
✓ 35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # ✓ 36-21 POW  
✓ 36-12 POW  
✓ 36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # ✓ 2-11 POW ✓ 2-23 P&AD  
✓ 2-21 WIW ✓ 2-14 P&AD  
✓ 2-12 POW ✓ 11-11 D&AD  
✓ 2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # ✓ 22-32 P&AD ✓ 22-43 POW  
✓ 22-42 P&AD ✓ 22-34 POW  
✓ 22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # ✓ 23-21 POW ✓ 23-23 P&AD  
✓ 23-41 POW ✓ 23-33 P&AD  
✓ 23-12 POW ✓ 23-14 POW  
✓ 23-32 P&AD ✓ 23-34 P&AD  
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # ✓ 32-23 POW  
✓ 32-14 P&AD  
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # ✓ 5-43 P&AD  
✓ 8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # ✓ 27-41 P&AD ✓ 27-13 P&AD  
✓ 27-32 P&AD ✓ 27-23 POW  
✓ 27-14 P&AD ✓ 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409  
WELL # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW  
✓ 27-22 POW ✓ 34-42 POW ✓ 34-41 P&AD  
✓ 28-43 P&AD ✓ 34-44 POW ✓ 34-12 WIW  
✓ 27-34 P&AD ✓ 27-12 POW ✓ 34-32 WIW  
✓ 33-21 P&AD ✓ 28-41 P&AD ✓ 34-24 POWSI  
✓ 34-31 POW ✓ 28-23 P&AD ✓ 34-43 WIW  
✓ 33-32 P&AD ✓ 27-43 POW ✓ 33-14 P&AD  
✓ 33-23 POW ✓ 33-41 P&AD ✓ 34-13 POW  
✓ 33-34 WIW ✓ 33-43 P&AD ✓ 34-14 WIW  
✓ 34-23 WIW ✓ 33-44 POW ✓ 34-33 POW  
✓ 28-34 P&AD ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # ✓ 4-21 WIW ✓ 4-32 T&AD ✓ 3-21 WIW 10-31 POW  
✓ 4-31 POW ✓ 4-23 P&AD ✓ 3-41 POW 10-41 P&AD  
✓ 4-41 WIW ✓ 4-33 POW ✓ 3-12 WIW  
✓ 4-42 POW ✓ 4-43 P&AD 34-32 POW  
4-12 P&AD ✓ 4-14 P&AD 3-22 PROPOSED  
✓ 4-22 P&AD ✓ 4-24 POW ✓ 3-23 P&AD  
✓ 4-34 P&AD ✓ 3-11 T&AD ✓ 3-43 P&AD  
3-14 P&AD ✓ 3-34 P&AD ✓ 9-21 P&AD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Allottee or Tribe Name  
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation  
WHITE MESA

8. Well Name and No.  
3-12

9. API Well No.  
43-037-15366

10. Field and Pool, or Exploratory Area  
GREATER ANETH

11. County or Parish, State  
SAN JUAN, UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other **WATER INJECTION WELL**

2. Name of Operator  
**MOBIL OIL CORPORATION c/o MOBIL EXPLORATION & PRODUCING US INC.**

3. Address and Telephone No.  
**P.O. BOX 633, MIDLAND, TX 79702 (915) 688-2582**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1983' FNL, 475' FWL SEC 3, T42S, R24E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <b>EXTENSION FOR LONG TERM SHUT-IN</b> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
**MOBIL OIL CORPORATION REQUESTS AN EXTENSION ON LONG TERM SHUT-IN STATUS FOR FUTURE USE IN THE WATERFLOOD.**

**RECEIVED**

**AUG 12 1991**

**DIVISION OF OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title ENV. & REG. TECH Date 8-6-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

WHITE MESA UNIT

8. Well Name and No.

3-12

9. API Well No.

43-037-15366

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other Water Injection

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1983' FNL, 475' FWL SEC. 3, T42S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>EXTENSION FOR LONG TERM SHUT - IN</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
MOBIL OIL CORPORATION REQUESTS AN EXTENSION ON LONG TERM SHUT - IN STATUS FOR FUTURE USE IN WATERFLOOD.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7-22-92  
BY: [Signature]

RECEIVED  
JUL 20 1992  
DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENV. & REG. TECHNICIAN

Date 7-14-92

(This space for Federal or State office use)

Approved by Federal Approval of this  
Conditions of approval, if any: Action is Necessary

Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Allottee or Tribe Name  
Navajo Tribal

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

White Mesa Unit

1. Type of Well

8. Well Name and No.

3-12

9. API Well No.

43-037-15366

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

Oil Well  Gas Well  Other **INJECTION WELL**

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL, 475' FWL, Sec. 3, T42S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operatorship
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of October 1, 1992

US Oil & Gas, Inc.  
P.O. Box 270  
Dolores, CO 81323

Will Be Taking Over Operatorship

**RECEIVED**

NOV 02 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician

Date 10-23-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero  
Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF  
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley,  
Corporate Secretary

MW/lu

Enclosures

✓ Type: Oil Well  
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: ~~28-34~~ 28-43  
API No: 43-037-15349

✓ Type: Oil Well  
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-23  
API No: 43-037-15345

✓ Type: Oil Well  
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-32  
API No: 43-037-15621

✓ Type: Oil Well  
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-34  
API No: 43-037-15358

✓ Type: Oil Well  
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-12  
API No: 43-037-15345

✓ Type: Oil Well  
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-14  
API No: 43-037-16006

✓ Type: Oil Well  
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-41  
API No: 43-037-15362

✓ Type: Oil Well  
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-34  
API No: 43-037-15533

✓ Type: Oil Well  
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-23  
API No: 43-037-15357

✓ Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258A  
Name: 35-21  
API No: 43-037-15528

✓ Type: Oil Well  
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E  
Lease: 14-20-603-408  
Name: 8-41  
API No: 43-037-15371

✓ Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-12  
API No: 43-037-15529

✓ Type: Oil Well  
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-21  
API No: 43-037-15535

✓ Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-43  
API No: 43-037-15355

✓ Type: Oil Well  
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-34  
API No: 43-037-15361

✓ Type: Oil Well  
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-32  
API No: 43-037-15354

✓ Type: Oil Well  
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-23  
API No: 43-037-16444

✓ Type: Oil Well  
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-21  
API No: 43-037-15350

✓ Type: Oil Well  
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-14  
API No: 43-037-15360

✓ Type: Oil Well  
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-12  
API No: 43-037-15353

✓ Type: Oil Well  
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-34  
API No: 43-037-15359

✓ Type: Oil Well  
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-23  
API No: 43-037-16445

✓ Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-21  
API No: 43-037-15364

✓ Type: Oil Well  
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-21  
API No: 43-037-15363

✓ Type: Oil Well  
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-12  
API No: 43-037-15366

✓ Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-32  
API No: 43-037-15365

✓ Type: Oil Well  
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-24  
API No: 43-037-30098

✓ Type: Oil Well  
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-21  
API No: 43-037-15348

✓ Type: Oil Well  
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-34  
API No: 43-037-15761

✓ Type: Oil Well  
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-42  
API No: 43-037-30102

✓Type: Oil Well  
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 22-27 27-22  
API No: 43-037-31064

✓Type: Oil Well  
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E  
Lease: 14-20-603-409  
Name: 33-44  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-13  
API No: 43-037-30331

✓Type: Oil Well  
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-42  
API No: 43-037-30078

✓Type: Oil Well  
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E  
Lease: 14-20-603-410  
Name: 4-24  
API No: 43-037-31006

✓Type: Oil Well  
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-12  
API No: 43-037-15530

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E  
Lease: 14-20-603-410  
Name: 10-32  
API No: 43-037-15372

✓Type: Oil Well  
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-13  
API No: 43-037-31066

✓Type: Oil Well  
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-22  
API No: 43-037-30295

✓Type: Oil Well  
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-34  
API No: 43-037-16255

✓Type: Oil Well  
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-43  
API No: 43-037-15347

✓Type: Oil Well  
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E  
Lease: 14-20-603-355A  
Name: 22-43  
API No: 43-037-15760

✓Type: Oil Well  
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-12  
API No: 43-037-16002

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-21  
API No: 43-037-16000

✓Type: Oil Well  
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-42  
API No: 43-037-31043

✓Type: Oil Well  
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-11  
API No: 43-037-31005

✓Type: Oil Well  
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-12  
API No: 43-037-15535

✓Type: Oil Well  
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-14  
API No: 43-037-15532

✓Type: Oil Well  
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-23  
API No: 43-037-15531

✓Type: Oil Well  
Location: 760' FSL, 1980' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-21  
API No: 43-037-15526

✓Type: Oil Well  
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E  
Lease: 14-20-603-258  
Name: 25-14  
API No: 43-037-15525

✓Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

✓Type: Oil Well  
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-31  
API No: 43-037-30330

✓Type: Oil Well  
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-44  
API No: 43-037-31067

✓Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

✓Type: Oil Well  
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-410  
Name: 34-31  
API No: 43-037-31054

✓Type: Oil Well  
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-11  
API No: 43-037-30293

✓Type: Oil Well  
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E  
Lease: 14-20-603-410  
Name: 4-33  
API No: 43-037-30292

✓Type: Oil Well  
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-41  
API No: 43-037-16001

✓Type: Oil Well  
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-41  
API No: 43-037-16446

Type: Oil Well  
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-21  
API No: 43-037-15528

Type: Oil Well  
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-32  
API No: 43-037-16003

Type: Oil Well  
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-34  
API No: 43-037-16441

Type: Oil Well  
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-42  
API No: 43-037-16437

Type: Oil Well  
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-43  
API No: 43-037-15369

Type: Oil Well  
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-43  
API No: 43-037-155356

Type: Oil Well  
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-41  
API No: 43-037-16443

Type: Oil Well  
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-32  
API No: 43-037-15759

Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-23  
API No: 43-037-16438

Type: Oil Well  
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-34  
API No: 43-037-16449

Type: Oil Well  
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E  
Lease: 14-20-603-410  
Name: 4-14  
API No: 43-037-16448

Type: Oil Well  
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-23  
API No: 43-037-06447

Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-23  
API No: 43-037-16005

Type: Oil Well  
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-14  
API No: 43-037-15537

Type: Oil Well  
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-22  
API No: 43-307-31068

Type: Oil Well  
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-43  
API No: 43-037-15368

Type: Oil Well  
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E  
Lease: 14-20-603-410  
Name: 4-22  
API No: 43-037-31069

Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-32  
API No: 43-037-15352

Type: Oil Well  
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-32  
API No: 43-037-15346

Type: Oil Well  
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-23  
API No: 43-037-10244

Type: Oil Well  
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-41  
API No: 43-037-16440

Type: Oil Well  
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-32  
API No: 43-037-15536

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing
1- LCR / GEL
2- DTS / 7- LCR
3- VLC
4- RJE ✓
5- RJE
6- ADA

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)  
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.  
 (address) PO BOX 270  
DOLORES, CO 81323  
MANDY WOOSLEY  
 phone (303) 882-7923  
 account no. N7420

FROM (former operator) M E P N A  
 (address) POB 219031 1807A RENTWR  
DALLAS, TX 75221-2585  
SHIRLEY TODD/MIDLAND, TX  
 phone (915) 688-2585  
 account no. N 7370

Well(s) (attach additional page if needed):

**\*WHITE MESA UNIT (NAVAJO)**

Name: <b>*SEE ATTACHED*</b>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no \_\_\_\_ If yes, show company file number: #11,5940.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 11/19/93 1993. If yes, division response was made by letter dated 11/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

921216 Btm / Farmington N.m Not approved by the BIA as of yet.

921229 Btm / Farmington N.m. " "

921229 MEPNA / us Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) \* Reold 1-7-93.

RECEIVED

JAN 07 1993

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF  
OIL, GAS & MINING

Well name and number: \_\_\_\_\_

Field or Unit name: WHITE MESA UNIT API no. \_\_\_\_\_

Well location: QQ \_\_\_\_\_ section \_\_\_\_\_ township \_\_\_\_\_ range \_\_\_\_\_ county \_\_\_\_\_

Effective Date of Transfer: 10-01-92

CURRENT OPERATOR

Transfer approved by:

Name Shirley Todd Company MOBIL OIL CORPORATION

Signature Shirley Todd Address P O Box 633

Title Engineer Technician Midland, TX 79705

Date 12-29-92 Phone ( 915 ) 688-2585

Comments:

NEW OPERATOR

Transfer approved by:

Name Mandy Woosley Company U.S. OIL & GAS INC.

Signature Mandy Woosley Address P.O. Box 270

Title Corporation Secretary Delores, CO 81323

Date 1/5/93 Phone ( 303 ) 882-7923

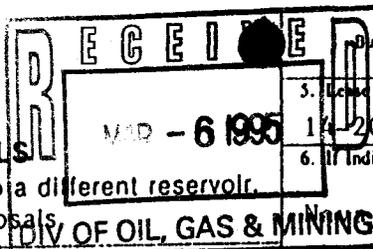
Comments:

(State use only)

Transfer approved by [Signature] Title UIC MANAGER

Approval Date 1-14-93

ANNUAL STATUS REPORT  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. License Designation and Serial No.  
14-20-603-410  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well  
 Oil Well    Gas Well    Other Water Injection Well

Name of Operator  
 US Oil & Gas, Inc.

Address and Telephone No.  
 P.O. Box 270, Dolores, CO 81323   (303)882-7923

Location of Well (Footage, Sec., T. R. M., or Survey Description)  
 1983' FNL & 475' FWL Sec. 3 T42S R24E

7. If Unit or CA, Agreement Designation  
 White Mesa Unit

8. Well Name and No.  
 3-12

9. API Well No.  
 43037(15366)0081

10. Field and Pool, or Exploratory Area  
 Greater Aneth Area

11. County or Parish, State  
 San Juan County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Long Term Shut-In
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to continue shut-in status until a new water injection line can be laid from the water injection plant.

I hereby certify that the foregoing is true and correct  
Signed *Patricia Woolley* Title Field Supervisor Date 2/28/95

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See instruction on Reverse Side

Form 3160-5  
(June 1990)

ANNUAL STATUS REPORT  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other Injection Well

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No

P.O. Box 270, Dolores, CO 81323 (970)882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL & 475' FWL Sec. 3, T42S R24E

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

# 3-12

9. API Well No.

43037153660051

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

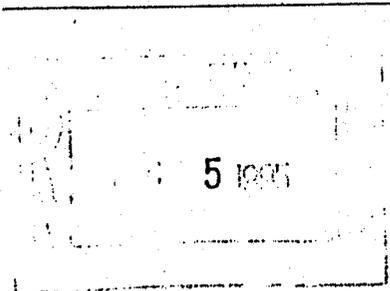
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Shut-In

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request extension of shut-in status. (See attached chart and EPA inspection documents.)



Accepted by the  
Utah Division of  
Oil, Gas and Mining

RECEIVED  
B.L.M. MAIL ROOM  
95 NOV 30 PM 1:17  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

**FOR RECORD ONLY**

Signed Patricia Woolley Title Vice President Date 11/27/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

DEC 6 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED  
MAIL ROOM  
JUL 16 PM 3:21

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well  
 Oil Well    Gas Well    Other Injection Well

2. Name of Operator  
 US Oil & Gas, Inc.

3. Address and Telephone No  
 P.O. Box 270, Dolores, CO 81323 (970)882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1983' FNL & 475' FWL Sec. 3, T42S R24E

5. Lease Designation and Serial No.  
 14-20-603-410

6. If Indian, Allottee or Tribe Name  
 Navajo

7. If Unit or CA, Agreement Designation  
 White Mesa Unit

8. Well Name and No.  
 # 3-12

9. API Well No.  
 43037153660051

10. Field and Pool, or Exploratory Area  
 Greater Aneth

11. County or Parish, State  
 San Juan, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

After further testing on the well, it was determined that the wellhead was leaking in the tubing doughnut. A new doughnut and wellhead cap were installed and well was pressure tested (OK). Will notify EPA to witness test before the end of October 1995.

Shut-in  
THIS APPROVAL EXPIRES JUL 01 1996

RECEIVED  
MAR 03 1997  
BUREAU OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Signed Robert Woolley Title Vice President Date 10/11/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or materially false or misleading statements or representations as to any matter within its jurisdiction

\* See Instruction on Reverse Side

OPERATOR

OCT 17 1995  
for DISTRICT MANAGER

**US OIL & GAS, INC.  
LIST OF WATER INJECTION WELLS**

<b>WELL NO:</b>	<b>STATUS</b>	<b>REMARKS</b>
2-21	Water Injection Well - <b>ACTIVE</b>	This is a recovery Well - not a disposal well.
3-12	Water Injection Well - <b>SHUT IN</b>	This well is currently shut-in. We are working on putting an upgraded water injection system on it.
3-21	Water Injection Well - <b>ACTIVE</b>	
4-21	Water Injection Well - <b>SHUT IN</b>	
4-32	Water Injection Well - <b>TEMPORARILY ABANDONED</b>	
4-34	Water Injection Well - <b>PLUGGED AND ABANDONED</b>	
4-41	Water Injection Well - <b>SHUT IN</b>	
		As I prepared this report for you, it came to my attention that I have been incorrectly reporting this well. This well is shut in and the volumes reported under this well should have been reported under well 34-34 instead of well 33-34 clerical error.
33-34	Water Injection Well - <b>SHUT IN</b>	
33-43	Water Injection Well - <b>PLUGGED AND ABANDONED</b>	
34-12	Water Injection Well - <b>ACTIVE</b>	
34-14	Water Injection Well - <b>ACTIVE</b>	This well is active.
34-21	Water Injection Well - <b>ACTIVE</b>	
34-23	Water Injection Well - <b>ACTIVE</b>	
34-32	Water Injection Well - <b>SHUT IN</b>	This well is now Shut-In, it was active and now is Inactive
34-34	Water Injection Well - <b>ACTIVE</b>	
34-43	Water Injection Well - <b>ACTIVE</b>	
35-12	Water Injection Well - <b>ACTIVE</b>	

**NOTES:**

\*US Oil & Gas, Inc. does not have any disposal wells, only recovery wells.

\*\* Please see attached Sundries for all of the above listed water injection wells.

<b>RECAP:</b>	
9	Active Water Injection Wells
5	Shut-In Water Injection Wells
1	Temporarily Abandoned
2	Plugged and Abandoned
17	Total Water Injection Wells



# US OIL & GAS, INC.

RECEIVED  
BLM

96 AUG -2 AM  
FARMINGTON, NM

July 31, 1996

Bureau of Land Management  
Farmington District  
1235 La Plata HWY  
Farmington, NM 87401

*43-037-153/6*  
RE: Well # 3-12 (1983' FNL & 475' FWL)  
Sec. 3 T42N R24E San Juan  
County, UT Lease # 14-20-603-410

Dear Mr. Townsend,

In regards to your letter of July 26, 1996, US Oil & Gas, Inc. is still working on putting an upgraded water injection system to Sec. 3 and plans to utilize the 3-12 well in a Zone I water flood.

In November of 1995 we performed the necessary MIT for the EPA and notified your office by Sundry Notice with all the test data and approval of the EPA. (See attached copy.) To date we have not received your approval of my last Sundry Notice.

Sincerely,

Pat Woosley  
US Oil & Gas, Inc.

cc: file

enclosure: 1

THIS APPROVAL EXPIRES

JUL 01 1997

MINERALS DIVISION
ADM <i>18/11</i>
I & E SPEC _____
SOLIDS _____
FLUIDS D & P <i>2/2</i>
RES. MGMT. <i>2/2</i>
FLUIDS I & E _____
EPS _____
ALL SUPV. _____
FILES _____
<b>APPROVED</b>

OPERATOR

AUG 07 1996  
*Drave...*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Alliance or Tribe Name  
Navajo

7. If Unit or CA, Agreement Designation  
White Mesa Unit

8. Well Name and No.  
3-12

9. API Well No.  
430371536600SI

10. Field and Pool, or Exploratory Area  
Greater Aneth Area

11. County or Parish, State  
San Juan County, Utah

1. Type of Well  
 Oil Well    Gas Well    Other   Injection Well

2. Name of Operator  
US OIL & GAS, INC.

3. Address and Telephone No.  
PO BOX 270, DOLORES, CO 81323      970-882-7923

4. Location of Well (Page, Sec., T., R., M., or Survey Description)  
1983' FNL 475' FWL Sec. 3, T42S R24E

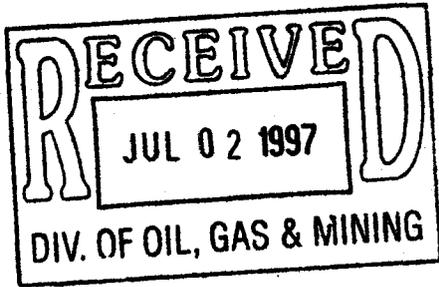
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request extension of shut-in Status.



**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct

Signed Patricia Woolley Title Vice President Date 6/30/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Alliance or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

3-12

9. API Well No.

430371536600SI

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

Water Injection Well

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

PO Box 270, Dolores, Colorado 81323 (970) 882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL 475' FWL Sec.3, T42S, R24E

2. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

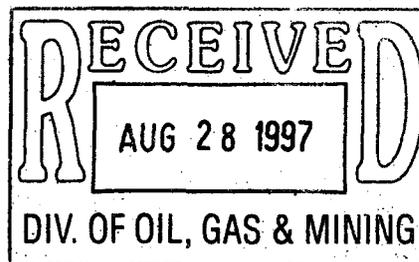
- Abandonment
- Resumption
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request an extension of shut-in status of this well. US Oil & Gas, Inc. is in the process of replacing and reconditioning the injection line to this well and plans to reactivate.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



I hereby certify that the foregoing is true and correct

Signed Peter W. [Signature]

Title Vice President

Date 8/25/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

Form 3160-5  
(June 1990)  
AUG 30

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

"ANNUAL STATUS REPORT"

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAR 05 1998  
DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Alliance or Tribe Name  
Navajo

If Unit or CA. Agreement Designation  
White Mesa Unit

7. Well Name and No.  
3-12

8. API Well No.  
430371536600SI

10. Field and Pool, or Exploratory Area  
Greater Aneth Area

11. County or Parish, State  
San Juan County, Utah

1. Type of Well  
 Oil Well    Gas Well    Other   Water Injection Well

2. Name of Operator  
US Oil & Gas, Inc.

3. Address and Telephone No.  
PO Box 270, Dolores, Colorado 81323   (970) 882-7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1983' FNL 475' FWL Sec.3, T42S, R24E

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple-completion well completion or recompletion reports and log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request an extension of shut-in status of this well. US Oil & Gas, Inc. is in the process of replacing and reconditioning the injection line to this well and plans to reactivate.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

THIS APPROVAL EXPIRES JUL 01 1998

RECEIVED  
BLM  
97 AUG 26 AM 10:27  
070 FARMINGTON, NM

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice President

Date 8/25/97

(This space for Federal or State office use)

Approved by [Signature] Title [Signature]

Date 8/27/97

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

OPERATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Allottee or Tribe Name  
Navajo

7. If Unit or CA, Agreement Designation  
White Mesa Unit

8. Well Name and No.  
3-12

9. API Well No.  
430371536600ST

10. Field and Pool, or Exploratory Area  
Greater Aneth Area

11. County or Parish, State  
San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other Water Injection Well

2. Name of Operator  
US Oil & Gas, Inc.

3. Address and Telephone No.  
PO BOX 270, DOLORES COLORADO 81323 970 882 7923

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1983' fnl 475' fw1 sec.3, T42S, R24E

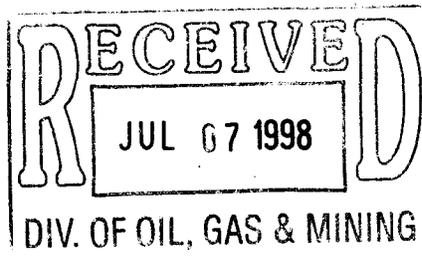
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

REQUEST AN EXTENTION OF SHUT-IN STATUS OF THIS WELL. US OIL & GAS INC. IS IN THE PROCESS OF REPLACING THE INJECTION LINE TO THIS WELL AND PLANS TO REACTIVATE.



Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

COPY SENT TO OPERATOR  
Date: 7-27-98  
Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] This: VP US oil & Gas Date: 7/2/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within \_\_\_\_\_.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1094-9133  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-410

6. If Indian, Alliance or Tribe Name  
Navajo

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
White Mesa Unit

1. Type of Well  
 Oil Well  Gas Well  Other Injection

8. Well Name and No.  
3-12

2. Name of Operator  
US Oil & Gas, Inc.

9. API Well No.  
430371536600SI

3. Address and Telephone No.  
P.O. Box 270, Dolores, CO 81323

10. Field and Pool, or Exploratory Area  
Greater Aneth Area

4. Location of Well (Range, Sec., T., R., M., or Survey Description)  
1983' FNL & 475' FWL Sec 3 T42S, R24E

11. County or Parish, State  
San Juan, UT

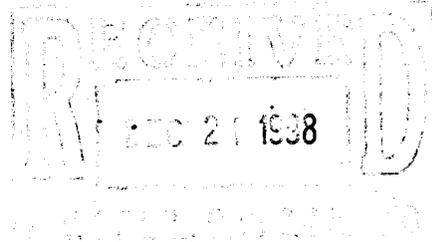
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Interest	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to low oil prices, US Oil & Gas, Inc. herein requests an extension of the long term shut-in status of this well. A MIT was performed on this well December 3, 1998 and was witnessed by both US EPA and Navajo EPA personnel (see attached EPA documents).



I hereby certify that the foregoing is true and correct  
Signed Patrick W. Kelly By MW Title Vice President Date 12/16/98  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Accepted by the  
Utah Division of

Oil, Gas and Mining Instruction on Reverse Side

FOR RECORD ONLY

Federal Approval of this  
Action is Necessary

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) U. S. Environmental Protection Agency, Region IX (WTR-9) 75 Hawthorne Street San Francisco, CA 94105	Inspection Contractor Navajo Nation EPA Groundwater Pollution Control P.O. Box 1979 Shiprock, NM 87420	Firm To Be Inspected US OIL & GAS, INC. P.O. Box 270 DOLDRS, CO 81323
---	--	--

Date 12-4-98
Hour 9 AM

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

US OIL & GAS, INC. WHITE MESA UNIT WELL #3-12  
WATER INJECTION WELL PASSED MIT

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative James D. Worsley	Date 12-4-98	Inspector Melvin K. Clark
---	-----------------	------------------------------

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator U.S. OIL AND GAS, INC. Date of Test 12-4-98  
 Well Name WHITE MESA UNIT WELL #3-12 EPA Permit No. \_\_\_\_\_  
 Location SEC. 3 T42S, R24E Tribal Lease No. 14-20-603-410  
 State and County SAN JUAN COUNTY, UTAH

Continuous Recorder? YES  NO  Pressure Gauge? YES  NO   
 Bradenhead Opened? YES  NO  Fluid Flow? YES  NO

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi	
	Gauge	Recorder	Gauge	
9:40 Am	1145	1115	0	0
9:45 Am	1145	1115	0	0
9:50 Am	1145	1115	0	0
9:55 Am	1145	1115	0	0
10:00 Am	1145	1115	0	0
10:05 Am	1145	1115	0	0
10:10 Am	1145	1115	0	0

MAX. INJECTION PRESSURE: 600 PSI according to James Woosley.  
 MAX. ALLOWABLE PRESSURE CHANGE: 55.75 PSI (TEST PRESSURE X 0.05)  
 REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

This well has been shut in. No pressure on tubing.

PASSED MIT

James Woosley 12/4/98  
 COMPANY REPRESENTATIVE: (Print and Sign)

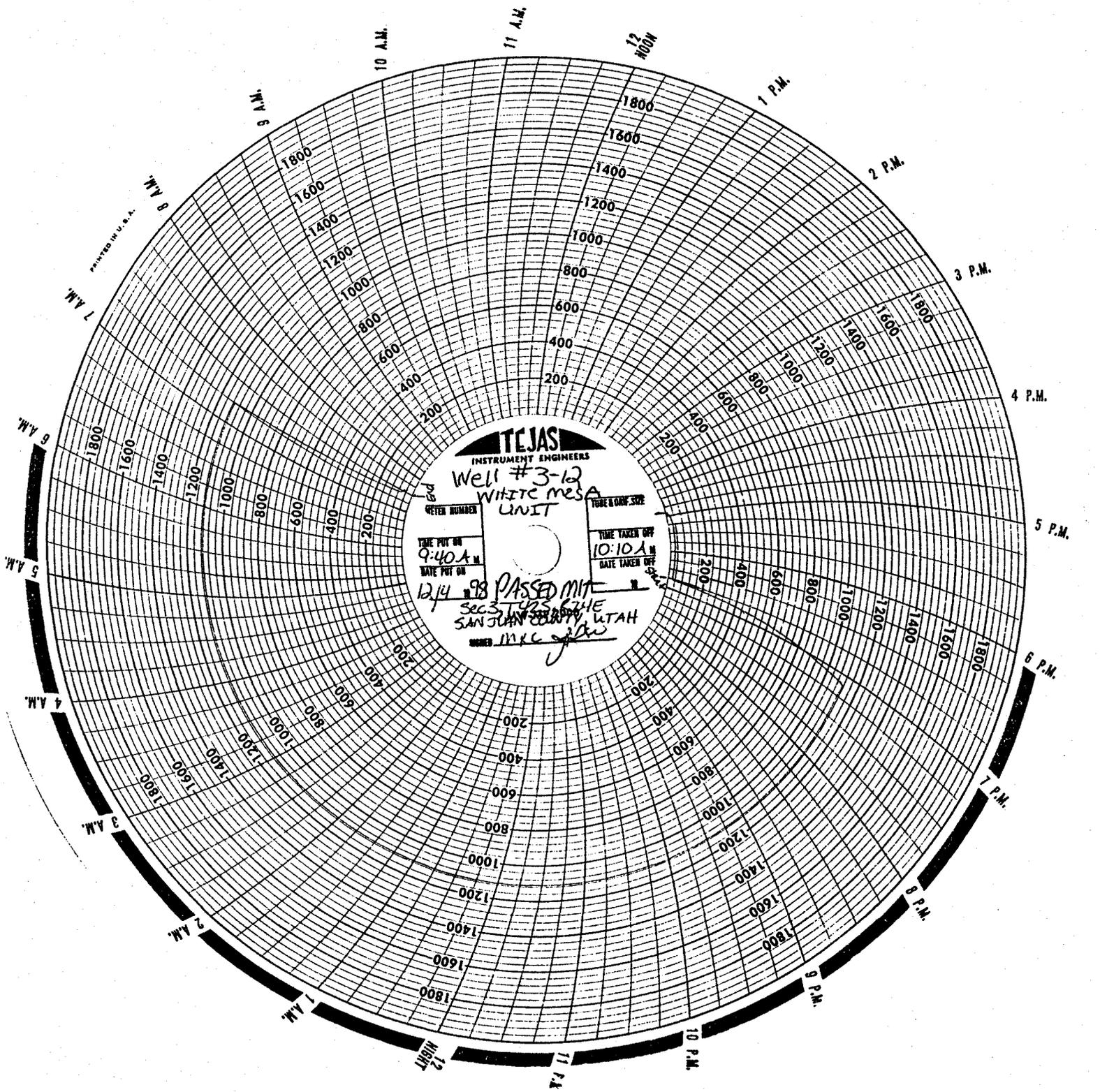
12-4-98  
 DATE

Melvina K. Clark  
 INSPECTOR: (Print and Sign)

12-4-98  
 DATE

U.S. Oil & Gas, Inc.  
P. O. Box 270  
Delores, CO 81323

RECEIVED  
DEC 14 1988



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other Injection

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

525 N. Broadway - Cortez, CO 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL & 475' FWL Sec 3 T42S, R24E

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

3-12

9. API Well No.

430371536600SI

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

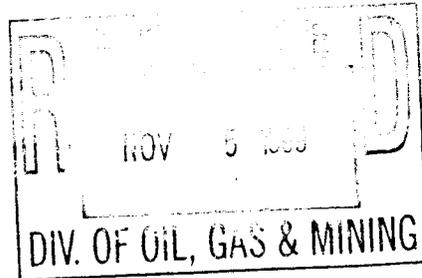
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

US Oil & Gas, Inc. herein requests an extension of the long term shut-in status of this well. A MIT was performed on this well 12/3/98 and witnessed by both US EPA and Navajo EPA Personnel (see attached EPA documents).

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 11/17/99  
By: *[Signature]*



COPY SENT TO OPERATOR

Date: 11-18-99  
Initials: CHO

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Vice President

Date 11/1/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

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\*See instruction on Reverse Side

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) U. S. Environmental Protection Agency, Region IX (WTR-9) 75 Hawthorne Street San Francisco, CA 94105	Inspection Contractor Navajo Nation EPA Groundwater Pollution Control P.O. Box 1979 Shiprock, NM 87420	Firm To Be Inspected US OIL & GAS, INC. P.O. Box 270 DOLORS, CO 81323
---	--	--

Date 12-4-98
Hour 9 AM

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seg.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

US OIL & GAS, INC. WHITE MESA UNIT WELL #3-12  
WATER INJECTION WELL PASSED MIT

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative James D. Worsley	Date 12-4-98	Inspector Melvin K. Clark
---	-----------------	------------------------------

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator U.S. OIL AND GAS, INC. Date of Test 12-4-98

Well Name WHITE MESA UNIT WELL #3-12 EPA Permit No. \_\_\_\_\_

Location SEC 3 T42S, R24E Tribal Lease No. 14-20-603-410

State and County SAN JUAN COUNTY, UTAH

Continuous Recorder? YES  NO

Pressure Gauge? YES  NO

Bradenhead Opened? YES  NO

Fluid Flow? YES  NO

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi	
	Gauge	Recorder	Gauge	
9:40 Am	1145	1115	0	0
9:45 Am	1145	1115		0
9:50 Am	1145	1115		0
9:55 Am	1145	1115		0
10:00 Am	1145	1115		0
10:05 Am	1145	1115		0
10:10 Am	1145	1115		0

MAX. INJECTION PRESSURE: 600 PSI According to James Woosley.

MAX. ALLOWABLE PRESSURE CHANGE: 55.75 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

This well has been shut in. No pressure on tubing.

PASSED MIT

James Woosley 12/4/98  
COMPANY REPRESENTATIVE: (Print and Sign)

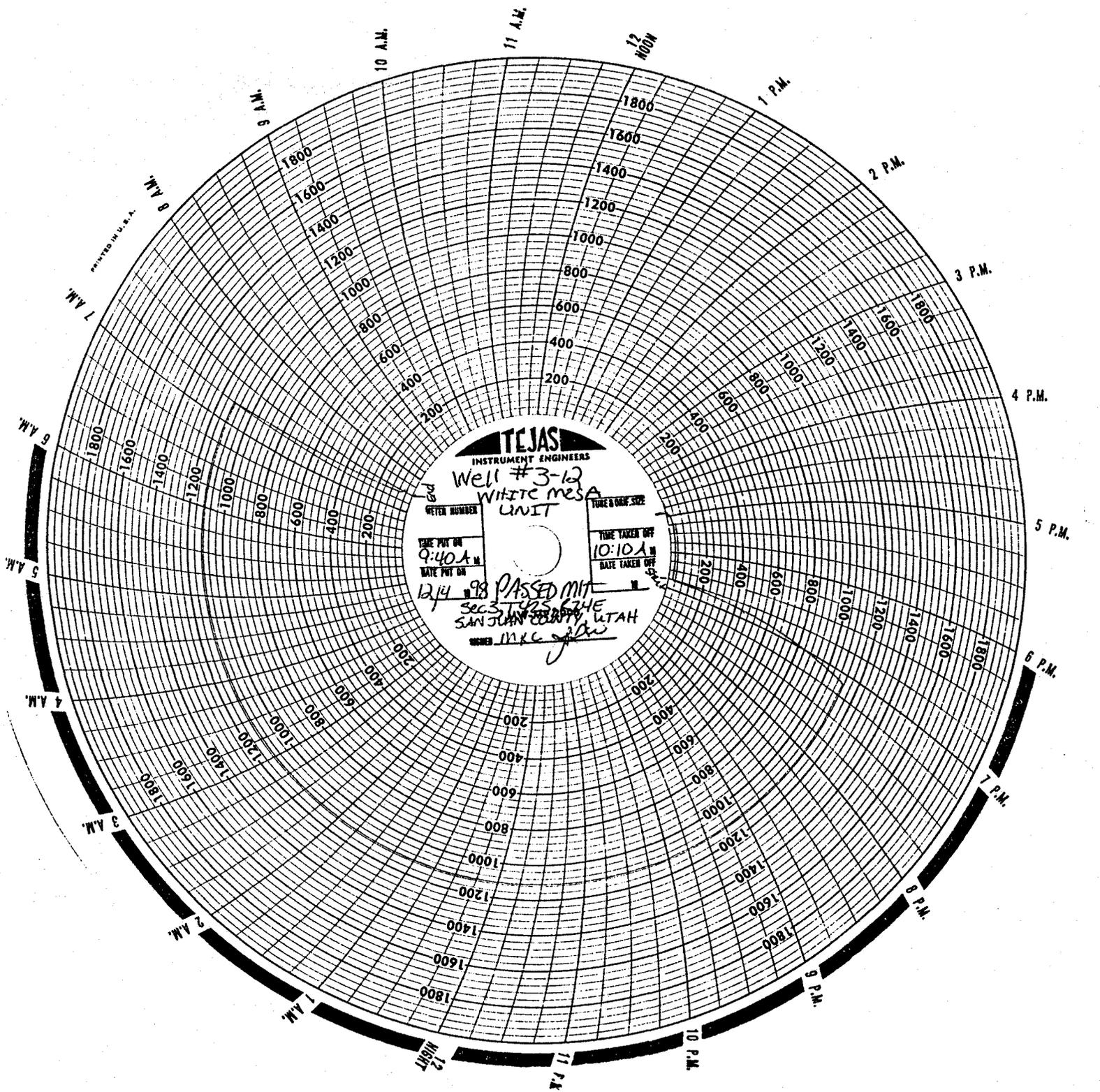
12-4-98  
DATE

Melvina K. Clark  
INSPECTOR: (Print and Sign)

12-4-98  
DATE

U.S. Oil & Gas, Inc.  
P. O. Box 270  
Delores, CO 81323

RECEIVED  
DEC 14 1985





**US OIL & GAS, INC.**

March 22, 1999

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

BY M/V

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321  
PHONE (970) 565-0793 FAX (970) 565-7112

43.037.15366

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad  
26-14 P&Ad ✓ 35-12 WIW  
25-23 P&Ad ✓ 35-13 POW  
✓ 25-14 POW ✓ 35-14 POW  
25-34 P&Ad ✓ 35-23 T&Ad (PA)  
✓ 35-21 P&Ad ✓ 35-34 POW  
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW  
✓ 36-12 POW  
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad  
✓ 2-21 WIW ✓ 2-14 P&Ad  
✓ 2-12 POW 11-11 D&Ad  
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW  
✓ 22-42 P&Ad ✓ 22-34 POW  
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad  
✓ 23-41 POW 23-33 P&Ad  
✓ 23-12 POW ✓ 23-14 POW  
✓ 23-32 P&Ad 23-34 P&Ad  
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW  
32-14 P&Ad  
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad  
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad  
✓ 27-32 P&Ad ✓ 27-23 POW  
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW  
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad  
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW  
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW  
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW  
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad  
✓ 34-31 POW 27-43 POW 33-14 P&Ad  
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW  
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW  
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW  
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW  
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad  
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW  
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW  
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED  
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad  
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad  
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well    Gas Well    Other Water Injection

2. Name of Operator  
 US Oil & Gas, Inc.

3. Address and Telephone No.  
 525 N. Broadway, Cortez, CO 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1983' FNL & 475' FWL Sec. 3, T42S, R24E

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 14-20-603-410

6. If Indian, Allottee or Tribe Name  
 Navajo

7. If Unit or CA, Agreement Designation  
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8. Well Name and No.  
 3-12

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 430371536600S1

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 Greater Aneth Area

11. County or Parish, State  
 San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Interest	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
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	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
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	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request extension of Shut-In status. This well needs a new water injection line layed to it so that it can be reactivated. The approval process should begin in early 2000.

Accepted by the  
 Utah Division of  
 Oil and Gas  
**FOR RECORD ONLY**

COPY SENT TO OPERATOR  
 Date: 1-6-99  
 Initials: CHD

14. I hereby certify that the foregoing is true and correct  
 Signed Robert Woolley Title Vice President Date 11/30/99  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_  
**Federal Approval of this Action is Necessary**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

Oil Well  Gas Well  Other Injection Well

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

525 N. Broadway, Cortez, CO. (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL & 475' FWL SEC 3, T.42S., R. 24E.,

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA. Agreement Designation

White Mesa Unit

8. Well Name and No.

3-12

9. API Well No.

430371536600S1

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Will Return to injection on september 1st 2000

RECEIVED

AUG 31 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Patricia Woolley Title V.P. Date 8-29-00

(This Space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U. S. C. Section 1001. Makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

Oil Well  Gas Well  Other Injection Well

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

525 N. Broadway, Cortez, CO. (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1983' FNL & 475' FWL SEC. 3, T. 42S., R.24E.

5. Lease Designation and Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA. Agreement Designation

White Mesa Unit

8. Well Name and No.

.3-12

9. API Well No.

430371536600S1

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan Co. Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Return to injection on September 1st 2000

RECEIVED

SEP 14 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Patrick Woolley Title V.P. Date 9/12/00

(This Space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U. S. C. Section 1001. Makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



# US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT. 43-037-15366

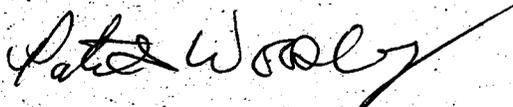
In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

  
Patrick B. Woosley, Vice President

PB/pw

Enclosures

**RECEIVED**

FEB 21 2001

DIVISION OF  
OIL, GAS AND MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

*T425 R24E S-3  
43-037-15366*



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,  
Vice President

Enclosures

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MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
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34-23 WIW 33-44 POW  
28-34 P&AD 34-34 WIW

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4-12 P&AD 4-14 P&AD  
4-22 P&AD 4-24 POW  
4-34 P&AD 3-11 POW  
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW  
3-41 POW 10-41 P&AD  
3-12 WIW  
34-32 POW  
3-22 PROPOSED  
3-23 P&AD  
3-43 P&AD  
9-21 P&AD

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MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING

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