

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO

	X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 70352

Lease No. 14-83-603-409

Sec. **33**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 12, 1957

Navajo

Well No. A-7 is located 1900' ft. from [N] line and 1900' ft. from [E] line of sec. 33

SW NE 1/4 Sec. 33 T13S R4E S.1.7M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

White Mesa (E. Desert Creek) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ ground above sea level is 4670 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 3600' to test the Paradox formation. Approximately 200' of 13-3/8" surface casing will be run and cemented and approximately 1900' of 8-5/8" casing will be run and cemented as an intermediate string if water flows or unconsolidated sands are encountered. If commercial production is found, a 5-1/2" production string will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 698

Durango, Colorado

By ORIGINAL SIGNED BY:
BURTON HALL

Title District Superintendent

Company Continental Oil Company
(East Desert Creek)

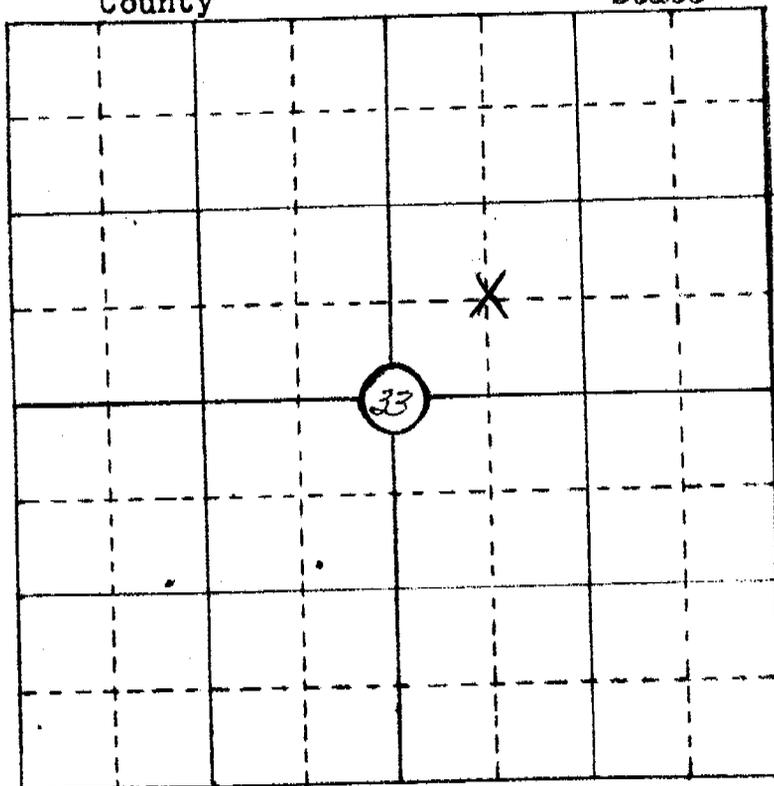
Lease White Mesa Well No. Navajo A-7

Sec. 33, T. 41S, R. 24E, S.L. PM

Location 1980' FEL, 1980' FNL

Elevation 4890' GR.

San Juan County Utah State



Scale - 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Harold D. Burd
Harold D. Burd
Registered L. S. & P. E.
Wyo. Reg. No. 425

12
Surveyed July 19, 1952

September 20, 1957

Continental Oil Company
Box 698
Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-7, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 33, Township 41 South, Range 24 East, S1E1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

OHF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

IR-USGS

8

NAVAJO

Indian Agency

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **70352**
Lease No. **14-20-603-409**

	X	

Sec. 33 SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 19**57**

Navajo
Well No. **A-7** is located **1900** ft. from **[N]** line and **1900** ft. from **[E]** line of sec. **33**
NE 1/4 Sec. 33
(1/4 Sec. and Sec. No.)
WHITE MESA
(Field)
418 24E SLPM
(Twp.) (Range) (Meridian)
SAN JUAN COUNTY
(County or Subdivision)
UTAH
(State or Territory)

The elevation of the derrick floor above sea level is **4703** ft.

DETAILS OF WORK

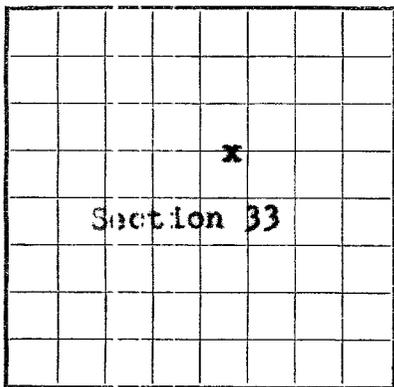
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9-14-57; drilled w/rotary tools to 232', ran 6 jts. 1 3/8" 40# casing; landed at 232' RB; cemented w/300 sacks regular. Drilled to 136'; ran 42 joints 1 3/8", 6-5/8" 24# intermediate casing, cemented w/200 sacks regular. Drilled to 5655' TD. Ran 172 jts., 5 1/2" 14# production casing; cemented w/100 sacks regular mixed w/100 cu. ft. perlite followed w/250 sacks regular. Perforated, ran 5618' 2-7/8" tubing and acidized. Rig released 10-15-57. Completed in the Paradox formation as a flowing well. Estimated flowing potential 2160 BOPD on 1" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**
Address **Box 696**
Durango, Colorado
By **BURTON HALL**
Title **District Superintendent**

U.S. LAND OFFICE ----- Navajo -----
Indian Agency -----
Lease SERIAL NUMBER ----- 14-20-603-409 -----
LEASE OR ~~DEVELOPMENT~~ -----
70352



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

70352
12-5-57

LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Box 698, Durango, Colorado
Lessor or Tract Navajo Field White Mesa State Utah
Well No. A-7 Sec. 33 T. 41S R. 24E Meridian SLPM County San Juan
Location 1980 ft. N of 1 Line and 1980 ft. E of E Line of Sec. 33 Elevation 4703 RB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed BURTON HALL ORIGINAL SIGNED BY:

Date November 11, 1957 Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 14, 1957 Finished drilling October 15, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	484	8rd	H-40	232	Baker				Surface
8-5/8	1310								Intermediate
5-1/2	5655								Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	232	300 sacks reg.	displacement		
8-5/8"	1310	200 sacks reg.	"		
5-1/2"	5655	100 sx. reg. w/100 cu ft perlite w/250 sx reg.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 5655 TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19 57 **October 25**, 19 57
November 11, 19 57

The production for the first 24 hours was 2160 barrels of fluid of which 99.2 % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, ° 40.9 @ 60° API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
 _____, Driller
Contractor: _____, Driller
Arapahoe Drilling Co., Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
2200	2253	53	Shinarump
2253	2343	90	Moenkopi
2343	2720	377	Butler
2720	4435	1715	Organ Rock
4435	5259	824	Hermosa
5259	5655	396	Paradox

INCH - TO - FOOT FEET (OVER) ROUGHNESS 16-48094-4

WAE:LNK

11-10-57

Dist: USGS(2) STATE OF UTAH(2) REW JBH

FORMATION RECORD - CONTINUED

1957
 REC 4
 NOV 15 1957

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T41S, R24E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

200 North Wolcott, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL, 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4690' Gr., 4702' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Reperforate

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5655', PETD 5630'. Cement squeeze all perforations. Clean out cement to 5555'. Perforate 5496-5520' and 5524-5544' with 4 jets per foot. Acidize with 5000 gallons 28% HCl with additives.

USGS Farmington(3) UO&GCC(3) File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Whelan

TITLE Administrative Section Chief

DATE

6-2-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form Approved
Budget Bureau No. 42-R1424
5. LEASE IDENTIFICATION AND SERIAL NO.
14-20-603-409
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME White Mesa Unit	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyo. 82601		9. WELL NO. 40	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 1980' FEL		10. FIELD AND POOL, OR WILDCAT Desert Creek	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T41S, R24E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4690' Gr., 4702' KB		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Reperforate</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)*

Before: TD 5655'. PBTD 5630'. 5 1/2" casing at 5655'. Tested 2 BOPD & 247 BWPD in March 1968.

Work done: Cement squeezed perforations 5566-5616' with 75 sacks Class "A" cement. Cleaned out to 5555', new PBTD. Perforated Zone I 5496-5520' and 5524-5544' with 4 JSPF. Acidized with 5000 gallons 28% HCl with additives. Work completed 8-7-69. Tested: 50 BWPD and no oil, some gas 8-14-69.

USGS Farmington(3) UO&GCC(3) Humble Phillips Aztec Union Superior W. P. Quan File

18. I hereby certify that the foregoing is true and correct
SIGNED J. A. Allen TITLE Administrative Section Chief DATE September 2, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

White Mesa - Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FNL, 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4690' GR 4703' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Reperforate <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In August, 1969 Zone II and III Desert Creek perforations were cement squeezed with 75 sacks cement and the well was recompleted in Zone I. The recompletion was unsuccessful and the well was shut in March, 1971.

It is proposed to drill out cement and reperforate Zones II and III and return the well to a producing status.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 9-25-72

BY *[Signature]*

USGS (4) UOGCC (2) File (2) W.I. Owners (6)

18. I hereby certify that the foregoing is true and correct

SIGNED *E. F. Phillips*

TITLE Acting Admin. Supervisor

DATE 9/19/72

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142*

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

White Mesa - Desert Cr.

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FNL, 1980' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4690' GR - 4703' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Reperforating	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced work 10-5-72, drilled out from 5553-5631'. Perforated with 2 JSPF with 19 gram charge 5574-5584', 5594-5600', and 5611-5614'. Spotted 70 gallons inhibited 28% acid across perfs 5611-5614'. Set packer at 5561' and acidized as follows: 650 gal. 28% HCl with additives, flushed with 32 bbl. crude and 320 gal. Dowell Petro-gel with 1 1/2#/gal. mothballs, 1/2#/gal. 05-90 Unibead buttons and 1/4#/gal. Unibead wide-range, flushed with 60 bbl. crude; 650 gal. 28% HCl with additives and flushed with 32 bbl. crude; 280 gal. Dowell Petro-gel with 3#/gal. mothballs, 1#/gal. 05-90 Unibead buttons and 1/2#/gal. Unibead wide-range, flushed with 60 bbl. crude; 650 gal. 28% HCl with additives, flushed with 40 bbl. crude. Placed well on pump 10-8-72. Completed for IP of 8 BOPD, 130 BWPD, and 25 MCFD on 10-31-72. TD 5655', PBTD 5631'.

RECEIVED BY: _____
 DATE: _____
 TITLE: _____
 OFFICE: _____

USGS(4) UOGCC(2) W.I. Owners(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Urban TITLE Administrative Supervisor DATE 11/6/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

DIVISION OF
OIL, GAS & MINING

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

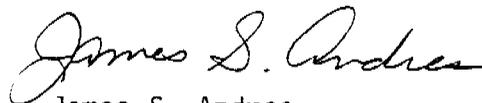
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	42S 24E	33-21	(78)	42S 24E	4-14	16448	
2	"	23-41	16001	40	"	33-32	15352(79)	"	4-34	16449	
3	"	22-42	16437	41	"	34-12	15353(80)	"	3-14	10254	
4	"	22-32	15759	42	"	34-32	15354(81)	"	3-34	10253	
5	"	23-12	16002	43	"	35-12	15529(82)	"	2-14	15537	
6	"	23-32	16003	44	"	36-12	15530(83)	"	10-41	16450	
7	"	23-33	16004	45	"	35-23	15531(84)	"	9-21	10256	
8	"	23-23	16005	46	"	34-43	15355(85)	"	8-41	15371	
9	"	22-43	15760	(47)	"	34-23	16444(86)	"	10-32	15372	
(10)	"	22-23	16438	(48)	"	33-43	15356(87)	"	11-11	10569	
11	"	22-34	15761	(49)	"	33-23	16445(88)	"	11-14	10570	
12	"	23-14	16006	50	41S 24E	32-23	15357(89)	"	Water Sply Well		
13	"	23-34	11308	51	"	32-14	10249(90)	"	"	"	
(14)	"	27-41	16439	52	"	32-34	15358(91)	"	"	"	
15	"	27-21	16254	53	"	33-14	10245(92)	"	"	"	
(16)	"	28-41	16440	54	"	33-34	15359(93)	"	"	"	
17	"	27-12	15345	55	"	34-14	15360(94)	"	"	"	
18	"	27-32	15346	56	"	34-34	15361(95)	"	"	"	
19	"	26-12	10563	57	"	35-14	15532(96)	"	"	"	
20	"	25-23	10564	58	"	35-34	15533(97)	"	"	"	
21	"	27-43	15347	59	42S 24E	1-41	NO API(98)	"	"	"	
22	"	27-23	15348	(60)	42S 24E	2-21	15534(99)	"	"	"	
23	"	27-13	10284	61	"	3-41	15362(100)	"	"	"	
24	"	28-43	15349	(62)	"	3-21	15363(101)	"	"	"	
25	"	28-23	10244	(63)	"	4-41	16446(102)	"	"	"	
(26)	"	28-34	16441	64	"	4-21	15364(103)	"	"	"	
27	"	27-14	10285	65	"	6-32	10257(104)	"	"	"	
28	"	27-14A	11343	66	"	4-12	10255(105)	"	"	"	
29	"	27-34	16255	(67)	"	4-32	15365(106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366(107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367(108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535(109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536(110)	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568(111)	"	3-22	30294	
35	"	35-21	15328	73	"	3-43	15368(112)	41S 24E	34-22	30295	
(36)	"	34-41	16442	(74)	"	3-23	16447(113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369(114)	Proposed not drld			
(38)	"	33-41	16443	76	"	4-23	15370(115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523(116)	41S 24E	35-13	30331	

orig file
cc R. Furth

Mobil Oil Corporation

P.O. BOX 5444
DENVER COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker (303) 298-2577

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SHUT-IN 2. NAME OF OPERATOR SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 1980' FEL, Sec. 33, SW-NE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO 7. UNIT AGREEMENT NAME WHITE MESA UNIT 8. FARM OR LEASE NAME 9. WELL NO. #33-32 (formerly #40) 10. FIELD AND POOL, OR WILDCAT GREATER ANETH 11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 33, T41S, R24E, SLM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR: 4690'	12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Temporarily Abandon <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Superior Oil Company is presently evaluating reservoir parameters within the White Mesa Unit. In addition, should results be favorable in an attempt to return WMU #33-23 (formerly #49) to production and flood response seen within Phase I of injection, the subject well will be tested and either returned to production or used as an injection well. Approval is requested to Temporarily Abandon the subject well for the allotted 12 month period as follows:

- 1) Set CIBP @ 5470' above D. C. perforations. Perfs: 5496-5520'; 5524-44'; 5574-84'; 5594'-5600' 5611-14'/ 2JSPF.
- 2) Spot 25 sxs (29.5 ft³) Class 'B' Neat cmt (5255'-5470').
- 3) Circulate 128 bbls 2 % inhibited fresh water.

Should our request be approved, work will begin in 30 days.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>James S. Andres</u>	TITLE <u>Engineer</u>	DATE <u>5-30-85</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side
John R. Dyer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#33-32 (formerly #40)

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T41S, R24E, SLM

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 21 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER TEMPORARILY ABANDONED

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY (MOBIL AS AGENT)

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL, 1980' FEL, Sec. 33, SW-NE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4690'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other) Temporarily Abandoned
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 08-06-85: MIRU workover rig. Laid down rods and pump. NU BOP's. POOH w/ tubing.
- 08-07-85: RIH w/ bit, scraper and tubing, hydrotested to 6500 psig. Tagged PBSD of 5631'. POOH.
- 08-08-85: RIH w/ CIBP and set @ 5465'. Spot 25 sxs (29.5 cu. ft) Class 'B' cmt (5246' - 5465'). Circulate hole w/ inhibited fresh water.
- 08-09-85: Laid down tubing. Pressure tested casing to 1000 psig. Made up wellhead. RDMO.

WELL IS TEMPORARILY ABANDONED ✓

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/23/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED James S. Andres TITLE Engineer DATE 08-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 74

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA

9. WELL NO.

33-32

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA

Sec. 33, T41S, R24E, SLM

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER CATHODIC PROTECTION

1. NAME OF OPERATOR
SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

2. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL, 1980' FEL

14. PERMIT NO.
43-037-15352

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4690' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

Construct Cathodic Protection System

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve pit area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

RECEIVED

NOV 15 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde J. Benally

TITLE Sr. Regulatory Coordinator

DATE 11/6/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

TA - Prod.
Ltr.

5-30-86

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• SUPERIOR OIL COMPANY
P O BOX 2080
DALLAS TX 75221 2080
ATTN: R. E. PHILLIPS

Utah Account No. N0920

Report Period (Month/Year) 3 / 86

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
MCELMO CREEK H-21 4303731192	05980 00000	41S 24E 13	15-DC	0	0	0	0
MCELMO CREEK UNIT J-24 4303731205	05980 00000	41S 25E 18	15-DC	0	0	0	0
WMU 33-32 4303715352	06007	41S 24E 33	DSCR	14	134	78	56
MCELMO CREEK S-08 4303730457	05980 00000	40S 25E 33	15-DC	11	0	94	0
TOTAL					134	172	56

MAY 20 1986

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 5/15/86

R. E. Phillips
Authorized signature

Telephone

Mobil Oil as agent for M.E.P.N.A.
as successor by merger with
The Superior Oil Company

PLEASE COMPLETE FORMS IN BLACK INK

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

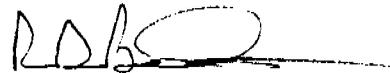
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TOWNSHP	RNG	S T		FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
							WELL A TYPE	T			
WHITE MESA	33-23	SAN JUAN	UT	NE	SE	33-41S-24E	INJ	SI	43-037-16445	14-20-603-409	96-004193
	33-32	SAN JUAN	UT	SW	NE	33-41S-24E	PROD	SI	43-037-15352	14-20-603-409	96-004193
	33-34	SAN JUAN	UT	SW	SE	33-41S-24E	INJ	OP	43-037-15359	14-20-603-409	96-004193
	33-41	SAN JUAN	UT	NE	NE	33-41S-24E	INJ	SI	43-037-16443	14-20-603-409	96-004193
	33-43	SAN JUAN	UT	NE	SW	33-41S-24E	INJ	OP	43-037-15356	14-20-603-409	96-004193
	33-44	SAN JUAN	UT	SE	SE	33-41S-24E	PROD	OP	43-037-31065	14-20-603-409	96-004193
	34-12	SAN JUAN	UT	SW	NW	34-41S-24E	INJ	OP	43-037-15353	14-20-603-409	96-004193
	34-13	SAN JUAN	UT	NW	SW	34-41S-24E	PROD	OP	43-037-31066	14-20-603-409	96-004193
	34-14	SAN JUAN	UT	SW	SW	34-41S-24E	INJ	OP	43-037-15360	14-20-603-409	96-004193
	34-21	SAN JUAN	UT	NE	NW	34-41S-24E	INJ	OP	43-037-15350	14-20-603-409	96-004193
	34-22	SAN JUAN	UT	SE	NW	34-41S-24E	PROD	OP	43-037-30295	14-20-603-409	96-004193
	34-23	SAN JUAN	UT	NE	SW	34-41S-24E	INJ	OP	43-037-16444	14-20-603-409	96-004193
	34-24	SAN JUAN	UT	SW	SW	34-41S-24E	PROD	OP	43-037-30098	14-20-603-409	96-004193
	34-31	SAN JUAN	UT	NW	NE	34-41S-24E	PROD	OP	43-037-31054	14-20-603-409	96-004193
	34-32	SAN JUAN	UT	SW	NE	34-41S-24E	INJ	OP	43-037-15354	14-20-603-409	96-004193
	34-33	SAN JUAN	UT	NW	SE	34-41S-24E	PROD	OP	43-037-30296	14-20-603-409	96-004193
	34-34	SAN JUAN	UT	SW	SE	34-41S-24E	INJ	OP	43-037-15361	14-20-603-409	96-004193
	34-42	SAN JUAN	UT	SE	NE	34-41S-24E	PROD	OP	43-037-30102	14-20-603-409	96-004193
	34-43	SAN JUAN	UT	NE	SE	34-41S-24E	INJ	OP	43-037-15355	14-20-603-409	96-004193
	34-44	SAN JUAN	UT	SE	SE	34-41S-24E	PROD	OP	43-037-31067	14-20-603-409	96-004193
	35-12	SAN JUAN	UT	SW	NW	35-41S-24E	INJ	OP	43-037-15529	14-20-603-258	96-004193
	35-13	SAN JUAN	UT	NW	SW	35-41S-24E	PROD	OP	43-037-30331	14-20-603-258	96-004193
	35-14	SAN JUAN	UT	SW	SW	35-41S-24E	PROD	OP	43-037-15532	14-20-603-258	96-004193
	35-21	SAN JUAN	UT	NE	NW	35-41S-24E	PROD	SI	43-037-15528	14-20-603-258	96-004193
	35-22	SAN JUAN	UT	SE	NW	35-41S-24E	PROD	TA	43-037-31068	14-20-603-258	96-004193
	35-23	SAN JUAN	UT	NE	SW	35-41S-24E	PROD	OP	43-037-15531	14-20-603-258	96-004193
	35-34	SAN JUAN	UT	SW	SE	35-41S-24E	PROD	SI	43-037-15533	14-20-603-258	96-004193
	36-12	SAN JUAN	UT	SW	NW	36-41S-24E	PROD	OP	43-037-15530	14-20-603-258	96-004193
	36-21	SAN JUAN	UT	NE	NW	36-41S-24E	PROD	OP	43-037-15526	14-20-603-258	96-004193



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 17, 1986

Mobil Oil Corporation
P.O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

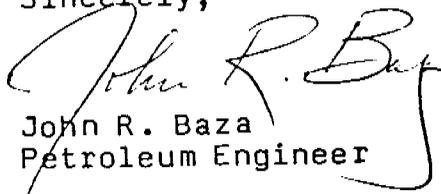
RE: White Mesa Unit Well No. 33-32, Sec.33, T.41S, R.24E,
San Juan County, Utah

Recent production reports received by the Division of Oil, Gas and Mining indicate that the referenced well is currently producing; however, the latest information available in Division well records show that the well is temporarily abandoned.

It is requested that additional information be provided to the Division to document the date that the well was returned to production and the steps involved in the re-entry procedure. Copies of previous reports which may have been sent to the U.S. Bureau of Land Management will be sufficient for this purpose. To assist you in responding to this request, copies of the most recent Sundry Notices which have been filed with the Division are attached.

Thank you for your prompt consideration of this request. If you have any questions concerning this matter, please contact this office.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well File
0288T-58



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED

JUL 31 1986

DIVISION OF OIL
GAS & MINING

July 17, 1986

Mobil Oil Corporation
P.O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

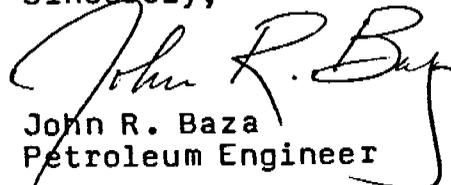
RE: White Mesa Unit Well No. 33-32, Sec.33, T.41S, R.24E,
San Juan County, Utah

Recent production reports received by the Division of Oil, Gas and Mining indicate that the referenced well is currently producing; however, the latest information available in Division well records show that the well is temporarily abandoned.

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Thank you for your prompt consideration of this request. If you have any questions concerning this matter, please contact this office.

Sincerely,



John R. Baza
Petroleum Engineer

sb

cc: D. R. Nielson
R. J. Firth
Well File

0288T-58

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0139
Expires August 31, 1985

080410

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

~~33-22~~ (formerly #40)

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T41S, R24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MOBIL OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER G, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below)
At surface
1980' FNL, 1980' FEL, Sec. 33, SW-NE

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GL: 4690'

14. PERMIT NO.
43-037-15352

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACK REFRAC <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
FRACK ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
PLUG WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Temporarily Abandoned</u>	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. *USE FOR UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any operations, etc. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

This well is still on temporarily abandoned status and is not producing. A simple human programming error has caused the computer to allocate production levels to this well. Correction to the computer program has been made.

Thank you for bringing this matter to our attention.

RECEIVED

JUL 31 1986

**DIVISION OF OIL
GAS & MINING**

I hereby certify that the foregoing is true and correct

SIGNED Clyde J. Benally
C. J. Benally

TITLE Sr. Environmental Engineer

DATE 7/23/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.	<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <i>Temporarily Abandoned</i>	5. LEASE DESIGNATION AND SERIAL NO. <i>14-20-603-409 TA</i>
2.	NAME OF OPERATOR <i>Mobil Oil Corporation Mobil Oil Corporation</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>Navajo 032006</i>
3.	ADDRESS OF OPERATOR <i>P.O. Drawer G, Cortez, Co 81321 G. State</i>	7. UNIT AGREEMENT NAME <i>White Mesa</i>
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FNL, 1980' FEL 1980' FNL, 1980' FNL</i>	8. FARM OR LEASE NAME -
14.	PERMIT NO. <i>43-087-15352</i>	9. WELL NO. <i>33-3281321</i>
15.	ELEVATIONS (Show whether DF, RT, GR, etc.) <i>GR: 4690' - 15352</i>	10. FIELD AND POOL, OR WILDCAT <i>Greater Aneth</i>
12.	COUNTY OR PARISH <i>San Juan</i>	11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA <i>Sec 33, T41S, R24E, S1M</i>
18.	STATE <i>Utah.</i>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) *Extension of TA Status*

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current temporarily abandoned status.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *Staff Op Engr*

DATE *3.9.87*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE *3-17-87*
[Signature]

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Temporarily Abandoned

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

1980' FNL, 1980' FEL

14. Permit No.
43-037-15352

15. Elevations (DF, RT, GR)
GR: 4690'

5. Lease Designation &
Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
33-32

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 33, T41S, R24E SLM

12. County, Parish 13. State
San Juan Utah

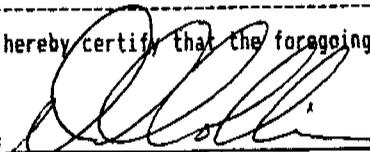
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Extension of TA Status <input type="checkbox"/>	/XX/	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: April 18, 1988
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation &
Serial No.
14-20-603-409
6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well Gas Well Other: Temporarily Abandoned

7. Unit Agreement Name
White Mesa

2. Name of Operator
MOBIL OIL CORPORATION

8. Farm or Lease Name
-

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

9. Well No.
33-32

4. Location of Well

1980' FNL, 1980' FEL

RECEIVED
JUN 14 1989

DIVISION OF
OIL, GAS & MINING

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area

Section 33, T41S, R24E SLM

14. Permit No.
43-037-15352

15. Elevations (DF, RT, 6R)
BR: 4690'

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input checked="" type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandonment <input checked="" type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment # <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) †

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure. We expect to perform the work during 1990.

18. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr Staff Operations Engr Date: June 12, 1989
D. C. Collins (303) 565-2209

ACCEPTED BY THE STATE
OIL, GAS, AND MINING

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE: [Signature] DATE: 6-15-89
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action
is required before commencing
operations.

WHITE MESA UNIT 33-32
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 48# H-40 cemented @ 232' w/ 300 sx - circ to surface.
8-5/8" 24# J-55 cemented @ 1310' w/ 200 sx regular - TOC est 461'.
5-1/2" 14# J-55 cemented @ 5655' w/ 100 sx regular and 100 cu ft Perlite followed by 250 sx regular - TOC est 2540'

PERFORATIONS: 5496-5520', 5524-44' Four JSFF.
5574-84', 5594-5600', 5611-14' Two JSFF.

EQUIPMENT: None

FORMATION TOPS: Chinle ~1305'
Hermosa 4435'

REMARKS: August 1985 - Set CIEP @ 5464'. Equalized 25 sx cement plug on top of CIEP from 5246-5465'.

NOTE: Notify BLM (505-327-5344) at least 24 hrs before beginning plugging operations.

1. MIRR. Install and test BOP's. PU and RIH w/ 2-7/8" tubing. Tag top of plug @ 5246'. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
2. Equalize cement plug from 4385 to 4485'.
3. RIH w/ bit and 5-1/2" casing scraper to 1400'+. FOOH. Perforate 4 holes @ 1310'. Set cement retainer @ 1260'+. Latch into retainer and circulate cement to surface behind 5-1/2" casing. Pull out of retainer and spot 50' cement on top of retainer.
4. If cement cannot be circulated to surface, cut and recover 5-1/2" casing from free point. Equalize cement plug from 50' below 5-1/2" casing stub to 50' above.
5. Fill hole w/ mud. Equalize 50 ft surface plug. Fill 8-5/8" X 13-3/8" annulus w/ cement.
6. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 30 1990

1. Type of Well
 Oil Well Gas Well Other **-WATER INJECTION not win**

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No. **%Mobil Exploration & Producing U.S. Inc.**
P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
43 037 15352
1980' FNL, 1980 FEL. SEC. 33, T41S, R24E

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation
WHITE MESA

8. Well Name and No.
33-32

9. API Well No.
43-037-15352

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

EXTENSION ON SI STATUS
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL OIL CORPORATION REQUESTS AN EXTENSION ON SI STATUS. THIS WELL WILL BE P & A'D BY THE END OF 1991. DUE TO MOBIL'S WORKOVER PROGRAM AND SHORTAGE OF RIGS IN THE AREA WE ARE NOT ABLE TO P & A THE WELL IN 1990.

OIL AND GAS	
DFN	RIF
JPB	GLH ✓
DTS	SLS
1 DMS	
2 MICROFILM ✓	
3 FILE	

14. I hereby certify that the foregoing is true and correct
 Signed Shuley Lord (915) 688-2585 Title Mobil Exploration & Producing U.S. Inc. Date 7-25-90

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wulfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 04 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-409
2. Name of Operator MOBIL PRODUCING TEXAS & NEW MEXICO, INC.	6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
3. Address and Telephone No. P.O. BOX 633 MIDLAND, TEXAS 79702 (918)688-2585	7. If Unit or CA, Agreement Designation WHITE MESA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 1980' FEL SEC.33, T41S, R24E	8. Well Name and No. 33-32
	9. API Well No. 43-037-15352
	10. Field and Pool, or Exploratory Area GREATER ANETH
	11. County or Parish, State SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. INSTALL & TEST BOP. PU & RIH W/2 7/8 TBG. TAG TOP OF PLUG @5246. CIRC. HOLE FULL OF 9.0# BENTONITE MUD.
2. EQUALIZE CMT PLUG FROM 4385' TO 4485.
3. PERF 4 HOLES @1375'. SET CMT RET @ 1260'+. LATCH INTO RET. & CIRC CMT. TO SURF BEHIND 5 1/2 CSG. PULL OUT OF RET. & SPOT 50' CMT ON TOP OF RET.
4. IF CMT CAN'T BE CIRC TO SURF, CUT & RECOVER 5 1/2 CSG FROM FREE POINT. EQUAL. CMT PLUG FROM 50' BELOW 5 1/2 CSG STUB TO 50' ABOVE.
5. FILL HOLE W/MUD. EQUALIZE 200' SURF PLUG. FILL 8 5/8 X 13 3/8 ANN W/CMT.
6. CUT OFF WELLHEAD & WELD ON DRY HOLE MARKER. RESTORE LOCATION & ACCESS ROAD AS PER BLM REQUIREMENTS.

2-7-91
JAN Matthews

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Todd* **SHIRLEY TODD** Title PRORATION ANALYST Date 1-31-91

(This space for Federal (or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other: Temporarily Abandoned

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

1980' FNL, 1980' FFL

14. Permit No. 43-037-15352
15. Elevations (DF, RT, GR)
GR: 4690'

5. Lease Designation &
Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
33-32

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 33, T41S, R24E SLM

12. County, Parish San Juan
13. State
Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:		Subsequent Report of:	
Test Water Shut-off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Multiple Complete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon * <input checked="" type="checkbox"/>	Shooting/Acidizing <input type="checkbox"/>	Abandonment * <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Revised P&A Procedure <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached revised procedure. The work will be performed during June or July 1991.

RECEIVED

JUN 14 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: June 11, 1991
D. C. Collins (303) 565-2209

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WHITE MESA UNIT 33-32
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 48# H-40 cemented @ 232' w/ 300 sx - circ to surface.
8-5/8" 24# J-55 cemented @ 1310' w/ 200 sx regular - TOC est 461'.
5-1/2" 14# J-55 cemented @ 5655' w/ 100 sx regular and 100 cu ft Perlite followed by 250 sx regular - TOC est 2540'

PERFORATIONS: 5496-5520', 5524-44' Four JSPF.
5574-84', 5594-5600', 5611-14' Two JSPF.

EQUIPMENT: None

FORMATION TOPS: Chinle ~1305'
Hermosa 4435'

REMARKS: August 1985 - Set CIBP @ 5464'. Equalized 25 sx cement plug on top of CIBP from 5246-5465'.

NOTE: Notify BLM (505-327-5344) at least 24 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. PU and RIH w/ 2-7/8" tubing. Tag top of plug @ 5246'.
2. Equalize cement plug from top of cement at 5246' to 1400' using 50:50 Pozmix cement.
3. RIH w/ bit and 5-1/2" casing scraper to 1400'+. POOH. Perforate 4 holes @ 1375'. Set cement retainer @ 1300'+. Latch into retainer and circulate 50:50 Pozmix cement to surface behind 5-1/2" casing.
4. Pull out of retainer and equalize 50:50 Pozmix cement to surface.
5. Cut of wellhead. If cement could not be circulated to surface, run 1" tubing down 5-1/2" X 8-5/8" annulus to top of cement or 200', whichever is shallower. Equalize 50:50 Pozmix cement to surface.
6. Run 1" tubing down 8-5/8" X 13-3/8" annulus to top of cement or 200', whichever is shallower. Equalize 50:50 Pozmix cement to surface.
7. Weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
WHITE MESA UNIT

8. Well Name and No.
33-32

9. API Well No.
43-037-15352

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P O BOX 633 MIDLAND TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL SEC.33, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-21-92 MIRU NU BOP TAG CMT TOP @ 5297'.
 9-22-92 PUMPED 229 SX 50:50 POZ +2% GEL CMT. TOC @ 3300'. PUMPED 223 SX CMT. TOC @ 1437'. SHOT 4 SQZ HOLES @ 1375' COULD NOT PUMP INTO. PER'D @ 1275'. SET CMT RET. @ 1190' CIRC. CMT TO SURF. PUMPED 180 SX CMT DOWN 13 3/8 CSG.
 9-23-92 CUT OFF WELL HEAD. WELD PLATE OVER CSG & INSTALL DRY HOLE MARKER.

RECEIVED
OCT 13 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV & REG TECHNICIAN Date 10-2-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.
33-32

9. API Well No.
43-037-15352

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **PLUGGED & ABANDONED**

2. Name of Operator
Mobil Oil Corporation

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL, Sec. 33, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



US Oil & Gas, Inc.



December 21, 1992

ATTN: Leshia Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: ~~28-34~~ 28-43
API No: 43-037-15349

✓Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 22-22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

✓Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Routing	
1- LCM / CTL	✓
2- DTS/ST-LOH	✓
3- VLC	✓
4- RJE	✓
5- RM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator)	<u>U S OIL & GAS, INC.</u>	FROM (former operator)	<u>M E P N A</u>
(address)	<u>PO BOX 270</u>	(address)	<u>POB 219031 1807A RENTWR</u>
	<u>DOLORES, CO 81323</u>		<u>DALLAS, TX 75221-2585</u>
	<u>MANDY WOOSLEY</u>		<u>SHIRLEY TODD/MIDLAND, TX</u>
	phone <u>(303) 882-7923</u>		phone <u>(915) 688-2585</u>
	account no. <u>N7420</u>		account no. <u>N 7370</u>

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 11-2-92) (Req. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #1165940.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/17/93 1993. If yes, division response was made by letter dated 1/17/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/17/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: 1/17/93 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Btm / Farmington N.m. Not approved by the BIA as of yet.

921229 Btm / Farmington N.m. " "

921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) *Rec'd 1-7-93.



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President
By MAM

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43,037,15352

WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20-603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
~~33-32 P&AD~~ 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

*T416 R24E S-33
L13-037-15352*

T415 R24E S33
43-039-15-352

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

SEARCHED
SERIALIZED
INDEXED
FILED
CITY OF OIL FIELD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓6-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD (34-32 POW)
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

*THIS R 24E
SEC-33
43-032-15352*

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING