

Scout Report sent out

Notes in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended

6-8-59

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

S

File

Chief

Map

4

Date of Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 6/7/59

Location Inspected

OW WW _____ TA _____

Bond released

GW _____ OS _____ PA _____

State of Fee Land

LOGS FILED

Log 6-22-59

Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N 2 Micro

Lat _____ Mi-L _____ Sonic _____ Others _____

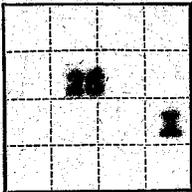
(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. **14-20-603-2048**



SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 7, 19 59

Well No. **9** is located **1980** ft. from **XXI** line and **660** ft. from **IXI** line of sec. **28**

SE 1/4 Sec. 28 (1/4 Sec. and Sec. No.) **T40S, R25E** (Twp.) **S35W** (Meridian)

Cahone Mesa (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4971** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 6000' to test the Paradox formation. Approximately 200' of 8 5/8" surface casing will be run and cemented and if commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 3312**

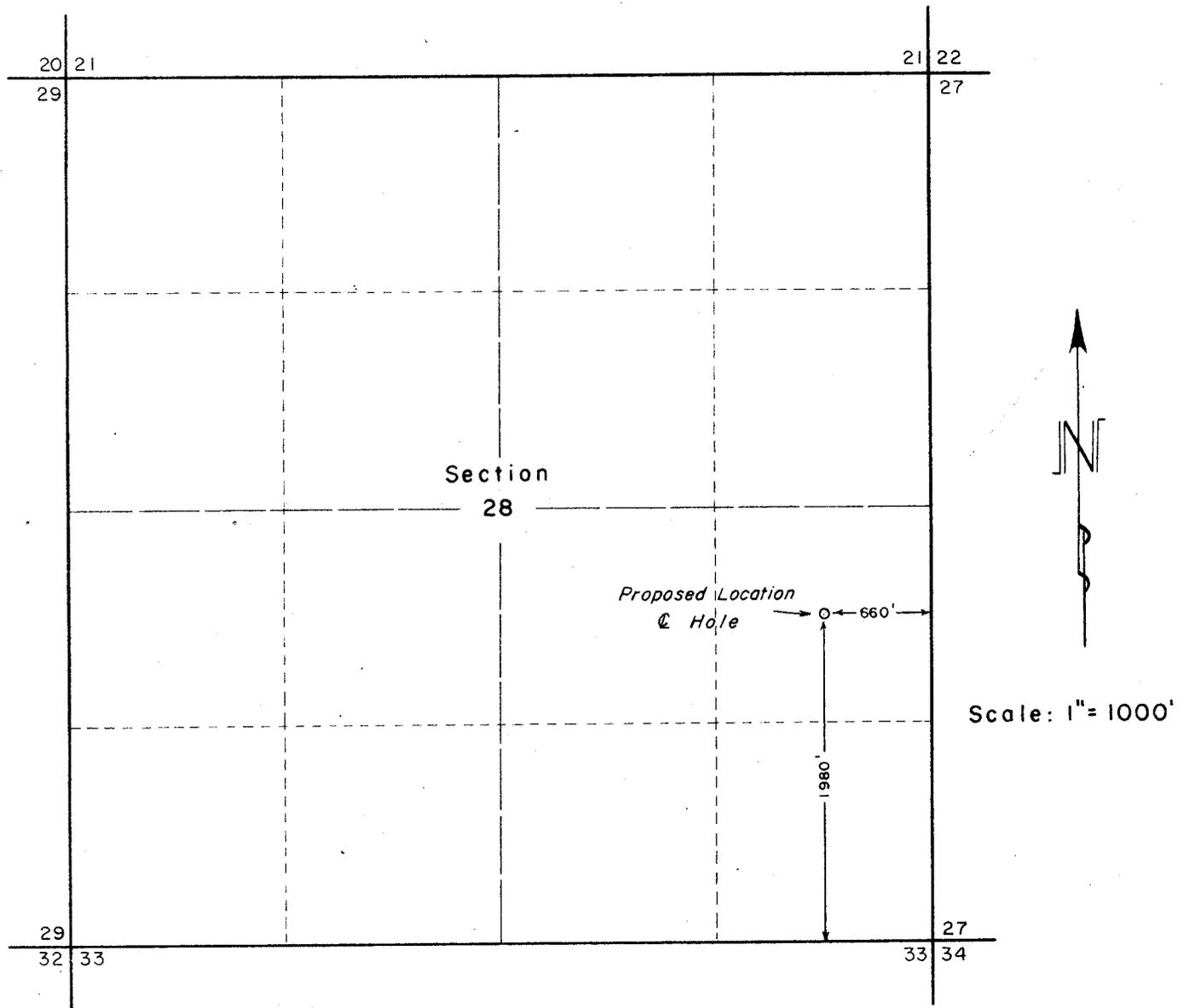
Durango, Colorado

ORIGINAL SIGNED BY:
BURTON HALL

By

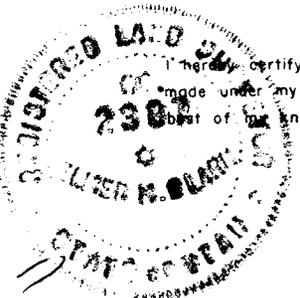
Title **District Superintendent**

CERTIFICATE OF SURVEY



WELL LOCATION: Continental Oil Co.-Cahone Mesa-Navajo No. 9

Located 660' feet West of the East line and 1980 feet North of the South line of Section 28,
 Township 40 South, Range 25 East, Salt Lake Meridian.
 San Juan County, Utah
 Existing ground elevation determined at 4958 feet based on adjoining well locations.



I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

E. M. CLARK & ASSOCIATES
 Durango, Colorado
 February 26, 1959

May 11, 1959

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Burton Hall, District Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 9, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 28, Township 40 South, Range 25 East, SLRM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

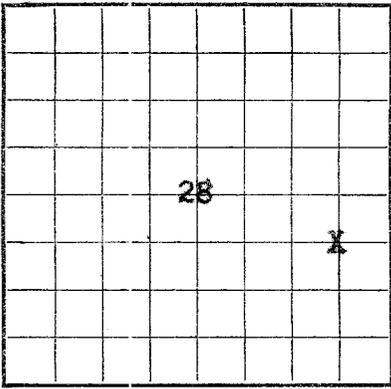
CBF:co

cc: P. T. McGrath, Dist. Eng.
U.S.G.S. Farmington,
New Mexico

A

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

Navajo Tribe
14-20-603-2048



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 3312, Durango, Colorado
Lessor or Tract Navajo Field Cahone Mesa State Utah
Well No. 9 Sec. 28 T. 40S R. 25E Meridian SLBM County San Juan
Location 1980 ft. ^[N.] of S. Line and 660 ft. ^[Ex.] of E. Line of Sec. 28 Elevation 4971'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ ORIGINAL SIGNED BY: BURTON HALL

Date June 17, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 10, 19 59 Finished drilling June 7, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|------|------------|
| | | | | | | | From— | To— | |
| 13 3/8 | 11.8 | 8rd | H-40 | 120' | Weatherford | | | | Surface |
| 5 1/2 | 15.5 | 8rd | J-55 | 422' | Weatherford | | | | Production |
| 5 1/2 | 15.5 | 8rd | J-55 | 616' | | | 5892 | 5909 | |
| | | | | | | | 5912 | 5921 | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|----------------------------------|--------------|-------------|--------------------|
| 13 3/8 | 120' | 175 Regular | Displacement | | |
| 5 1/2 | 5942' | 325 Regular plus 75 strata-crete | Displacement | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD

75 strata-crete

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5942 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

June 17, 1959 Put to producing June 8, 1959
 The production for the first 24 hours was 1152 barrels of fluid which 99.1% was oil; .9%
 based on test of 68-1011
 % water; and % sediment
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas 42.0 at 60°
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Contractor:
, Driller
 Arapahoe Drilling Company

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|-------|------|------------|-----------|
| 4805 | 5625 | 820 | Hemosa |
| 5625 | 5846 | 221 | Paradox |
| 5846 | 5942 | 96 | Aneth |
| | | | |
| | | | |
| | | | |
| | | | |

FORMATION RECORD—CONTINUED

WAB-ec
 USGS(3), UTAH O&GCC(2), REW JBH

JUN 20 1959

NOTES

| | | | | | |
|------------------------------|--|----------|--|--------|--|
| NAME OF WELL | | LOCALITY | | COUNTY | |
| NAME AND ADDRESS OF OPERATOR | | | | | |
| DATE OF COMPLETION | | | | | |
| DEPTH OF WELL | | | | | |
| DIRECTION OF DRILLING | | | | | |
| DIRECTION OF FLOW | | | | | |
| DIRECTION OF STRIKE | | | | | |
| DIRECTION OF DIP | | | | | |
| DIRECTION OF TILT | | | | | |
| DIRECTION OF CURVE | | | | | |
| DIRECTION OF BEND | | | | | |
| DIRECTION OF TURN | | | | | |
| DIRECTION OF SWAY | | | | | |
| DIRECTION OF SWING | | | | | |
| DIRECTION OF ROCK | | | | | |
| DIRECTION OF STRATA | | | | | |
| DIRECTION OF BEDDING | | | | | |
| DIRECTION OF CEMENTING | | | | | |
| DIRECTION OF SPUDDING | | | | | |

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was 'sidetracked' or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Spudded 5-10-59, drilled with rotary tools to 5942' TD. Cored 5861'-5942', DST-5885'-5942', gas to surface in 4 minutes, oil to surface in 31 minutes, estimated rate 40 BOPH. Landed 13 3/8" surface casing at 120', cemented with 175 sacks regular, and 5 1/2" production casing at 5942', cemented with 75 sacks regular mixed with 75 sacks strata-crete and followed with 250 sacks regular. Cement preceded with 500 gallons MCA. 5940' P.D. Perforated with 4 jets per foot 5874'-5882', 5892'-5909' and 5912'-5921'. Landed 2 7/8" tubing at 5918', production packer at 5845' and acidized with 1500 gallons MCA 15%. Swabbed and flowed well. Rig released 6-7-59. I.F.P. 1152 BOPD on 1/2" choke based on test of 48 BOPH. Cut .9% BS&W, gravity 42.0° at 60°, GOR 650/1. Utah allowable 269 BOPH.

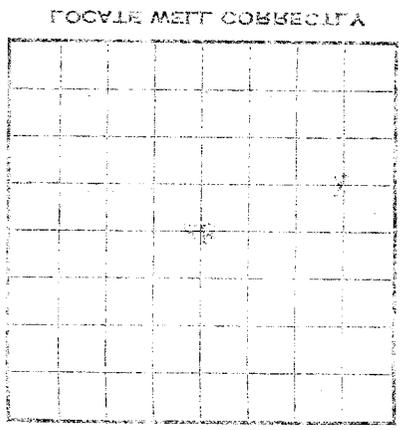
Company name _____

Date _____

Location _____

Well No. _____

Address _____



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

NAME OF BUREAU TO WHICH SENT _____

REVISION NUMBER _____

U. S. FIELD OFFICE _____

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

| | | |
|----|--|---|
| | | |
| 28 | | |
| | | x |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2048

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 17, 1959

Well No. 9 is located 1980 ft. from IAN line and 660 ft. from E line of sec. 28
SE 1/4 Sec. 28 T40S, R25E SL6M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cahone Mesa San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4971 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 5-10-59, drilled with rotary tools to 5942' TD, 5940' PD. Cored 5861-5942', DST 5885-5942'. Ran and cemented 120' of 13 3/8" surface casing with 175 sacks regular and 5942' of 5 1/2" production casing with 325 sacks regular and 75 sacks strata-crete preceded by 500 gallons MCA. Perforated 5874-5882', 5892'-5909' and 5912'-5921' with 4 jets per foot. Landed 2 7/8" tubing at 5918', production packer at 5845', acidized with 1500 gallons MCA 15% and swabbed. Rig released 6-7-59. Completed as a flowing well in the Paradox formation with an IFP of 1152 BOPD on 1/2" choke based on a test of 48 BOPH.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Co.

Address Box 3312
Durango, Colorado

By BURTON HALL
ORIGINAL SIGNED BY:

Title District Superintendent

WAB-cc
USGS (3), UTAH OBGCC (2), INH, JBN



CONTINENTAL OIL COMPANY

Box 1121
Durango, Colorado
May 3, 1960

Mr. Cleon B. Feight
Executive Secretary
Oil and Gas Conservation Commission
The State of Utah
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Feight:

I am sending you copies of the logs on the following wells requested in your letter of April 12, 1960:

~~Navajo No. 9~~
1980 FSL 660 FEL, S28, T40S, R25E
San Juan County, Utah

Navajo No. 8
660 FSL 660 FWL, S27, T40S, R25E
San Juan County, Utah

Navajo B-13
1980 FSL 660 FEL, S29, T41S, R24E
San Juan County, Utah

Hatch Federal No. 1
803 FNL 660 FWL, S15, T39S, R23E
San Juan County, Utah

I am sorry that you did not receive these logs but apparently we have some breakdown in our distribution list filed with the logging companies who are supposed to furnish you with copies of logs on Continental wells via our regular distribution. I hope this completes your files and wish to apologize for the delay.

Yours truly,

Charles V. Lee
Charles V. Lee
Asst. Div. Geologist

CVL-HP
Enc: logs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Nava jo

7. UNIT AGREEMENT NAME

McElmo Creek

8. FARM OR LEASE NAME

McElmo

9. WELL NO.

U-07

10. FIELD AND POOL, OR WILDCAT

McElmo Creek Unit

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T40S, R25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Drawer 'G', Cortez, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FSL and 660' FEL
NE SE Sec. 28, T40S, R25E
San Juan County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4999' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Repair hole in casing.

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Resumption Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Located hole in casing at 1005'. ✓

Mixed and poured 2 sacks of frac sand down casing. ✓

Squeeze No. 2 - 100 sacks regular cement with 4% gel and 2% cal chloride. ✓

Squeeze No. 3 - 50 sacks regular cement with 4% gel and 2% cal chloride. ✓

Drill and circulate hole clean. ✓

Ran 2-7/8" tubing, rods and pump. ✓

Job complete 5/6/66. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Kingman
D. D. Kingman

TITLE

Production Engineer

DATE

June 15, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MJE/njh

*See Instructions on Reverse Side

W

Hand 1

PI

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2048

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
McElmo Creek Unit

8. FARM OR LEASE NAME
McElmo Creek Unit

9. WELL NO.
MCU #U-07

10. FIELD AND POOL, OR WILDCAT
McElmo Creek Field

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
NE SE 28, T40S, R25E

12. COUNTY OR PARISH
San Juan Cty.

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 660' FEL, Sec. 28, T40S, R25E S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4999' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

| | | | |
|---------------------|-------------------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

SUBSEQUENT REPORT OF :

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | |

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notice of intent to complete MCU well #U-07 in the Lower Ismay. It is currently producing from the Desert Creek Zone II only. The Ismay interval 5760-5774' will be perforated with 2 jets per foot. It will then be isolated and treated with 1000 gal B. J. SAF followed by 3000 gal B. J. SRA-3 15% acid, after which it will then be swabbed and tested.

The Ismay will then be produced commingled with the Desert Creek.

18. I hereby certify that the foregoing is true and correct

SIGNED D. D. Kingman TITLE District Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OGC/njh

*See Instructions on Reverse Side

cc: State, USGS, Franques, Broussard, Hurlbut, File

RECEIVED
 APR 25 1970
 DISTRICT ENGINEER
 SAN JUAN COUNTY
 UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

McElmo Creek Unit

8. FARM OR LEASE NAME

McElmo Creek Unit

9. WELL NO.

MCU #U-07

10. FIELD AND POOL, OR WILDCAT

McElmo Creek Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE SE Sec 28, T40S, R25E

12. COUNTY OR PARISH 13. STATE

San Juan Cty. Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
The Superior Oil Company *Crucero*

3. ADDRESS OF OPERATOR
P. O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL & 660' FEL, Sec. 28, T40S, R25E SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4999' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent notice of Ismay completion. This well previously produced from the Desert Creek only.

4/28/70 Perforated the Lower Ismay interval 5760-74' with 2 jets per foot. Set bridge plug at 5865'

4/29/70 Treated perfs 5760-74' with 500 gal clean up acid, 1000 gal diverter mixture, and 3000 gal 15% retarded and inhibited acid. Flushed with crude.

4/30/70 Swabbed well in. Flowed at 13 BOPH, 5% water cut.

5/1/70 Put Ismay on pump. Desert Creek shut in.

5/9/70 Ismay pumping 130 BO, 104 BWPD - 44% cut.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Kingman
D. D. Kingman

TITLE

District Engineer

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OGC/nh

*See Instructions on Reverse Side

cc: State, USGS, Franques, Broussard, Hurlbut, WIO, File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Superior Oil Company
P.O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

Re: Status of Wells on Attached List

In your letter of September 25, 1984 you indicated that the wells on the attached list were all temporarily abandoned, however, there is no information as to where the temporary plugs are set.

If there have been plugs set, it is necessary to submit this information on a "Sundry Notice" and file it with this office. If there haven't been any plugs set the well is not temporarily abandoned, it is shut in.

In oil and gas terminology, shut in is considered capable of producing gas or oil and the status of the well is SIGW or SIOW. Since these wells are capable of producing, they must be reported every month on the turn around document as shut in wells.

Thank you for your recent submittal to this office regarding these wells. If there are any further questions, please feel free to contact our office at any time.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Attachment

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000007/17-18

Attachment I
Superior Oil Company
October 2, 1984

Well No. McElmo Creek Unit #V-08
Sec. 27, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15335
Shut In December 31, 1974.

Well No. McElmo Creek Unit #U-05
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15333
No date when well was shut in

Well No. McElmo Creek Unit #U-07
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15334
No date when well was shut in

Well No. McElmo Creek Unit #T-06
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15332
No date when well was shut in

Well No. McElmo Creek Unit #S-07
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15331
No date when well was shut in

Well No. McElmo Creek Unit #F-26
Sec. 24, T. 41s., R. 24E.
San Juan County, Utah
API #43-037-15949
No date when well was shut in

Well No. Black Steer Canyon #14-33
Sec. 14, T. 39S., R. 25E.
San Juan County, Utah
API #43-037-30590
Temporarily shut in January 14, 1981

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 0 1985

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

PERMITS ONLY

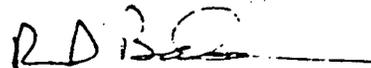
(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure



UTAH
NATURAL RESOURCES

To: John

From: Vicki

Date: 10-15

John
know!

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and
return by the following date _____

Other This is PRDX.

Shouldn't it be DSCR
until 4-25-70 then
DSCR assoc and
ISMV ~~or~~ or IS-DC?

Desert Creek 6/59

Ismay 5/70

Desert Creek is TA.
BP set @ 5865'
Currently prod. Ismay only

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWNSHP | RNG | WELL TYPE | A T | API NUMBER | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|--------------|----------|-------|-----|--------|------------|--------------|--------|--------------|-------------------------|-----------------|----------------|
| MC ELMO CREEK | T-13 | SAN JUAN | UT | NW | NE | 04-41S-25E | INJ | OP | 43-037-05714 | 14-20-603-2057 | | 96-004190 |
| | T-14 | SAN JUAN | UT | SW | NE | 04-41S-25E | PROD | OP | 43-037-30459 | 14-20-603-2057 | | 96-004190 |
| | T-15 | SAN JUAN | UT | NW | SE | 04-41S-25E | INJ | OP | 43-037-05660 | 14-20-603-2057 | | 96-004190 |
| | T-16 | SAN JUAN | UT | SW | SE | 04-41S-25E | PROD | OP | 43-037-30654 | 14-20-603-2057 | | 96-004190 |
| | T-17 | SAN JUAN | UT | NW | NE | 09-41S-25E | INJ | OP | 43-037-05614 | 14-20-603-359 | | 96-004190 |
| | T-18 | SAN JUAN | UT | SW | NE | 09-41S-25E | PROD | OP | 43-037-30761 | 14-20-603-359 | | 96-004190 |
| | T-19 | SAN JUAN | UT | NW | SE | 09-41S-25E | INJ | OP | 43-037-15981 | 14-20-603-359 | | 96-004190 |
| | U-05 | SAN JUAN | UT | NE | NE | 28-40S-25E | PROD | SI | 43-037-15333 | 14-20-603-2048-A | | 96-004190 |
| | U-07 | SAN JUAN | UT | NE | SE | 28-40S-25E | PROD | SI | 43-037-15334 | 14-20-603-2048 | | 96-004190 |
| | U-08 | SAN JUAN | UT | SE | SE | 28-40S-25E | PROD | OP | 43-037-30454 | 14-20-603-2048 | | 96-004190 |
| | U-09 | SAN JUAN | UT | NE | NE | 33-40S-25E | PROD | OP | 43-037-31122 | 14-20-603-2057 | | 96-004190 |
| | U-10 | SAN JUAN | UT | SE | NE | 33-40S-25E | INJ | OP | 43-037-05761 | 14-20-603-2057 | | 96-004190 |
| | U-11 | SAN JUAN | UT | NE | SE | 33-40S-25E | PROD | TA | 43-037-30455 | 14-20-603-2057 | | 96-004190 |
| | U-12 | SAN JUAN | UT | SE | SE | 33-40S-25E | PROD | OP | 43-037-16155 | 14-20-603-2057 | | 96-004190 |
| | U-13 | SAN JUAN | UT | NE | NE | 04-41S-25E | PROD | OP | 43-037-30456 | 14-20-603-2057 | | 96-004190 |
| | U-14 | SAN JUAN | UT | SE | NE | 04-41S-25E | PROD | OP | 43-037-16156 | 14-20-603-2057 | | 96-004190 |
| | U-15 | SAN JUAN | UT | NE | SE | 04-41S-25E | PROD | OP | 43-037-30633 | 14-20-603-2057 | | 96-004190 |
| | U-16 | SAN JUAN | UT | SE | SE | 04-41S-25E | PROD | OP | 43-037-16157 | 14-20-603-2057 | | 96-004190 |
| | U-17 | SAN JUAN | UT | NE | NE | 09-41S-25E | PROD | OP | 43-037-30782 | 14-20-603-359 | | 96-004190 |
| | U-18 | SAN JUAN | UT | SE | NE | 09-41S-25E | PROD | OP | 43-037-15982 | 14-20-603-359 | | 96-004190 |
| | V-06 | SAN JUAN | UT | SW | NW | 27-40S-25E | INJ | OP | 43-037-16382 | 14-20-603-2048-A | | 96-004190 |
| | V-08 | SAN JUAN | UT | SW | SW | 27-40S-25E | PROD | SI | 43-037-15335 | 14-20-603-2048-A | | 96-004190 |
| | V-09 | SAN JUAN | UT | NW | NW | 34-40S-25E | PROD | SI | 43-037-16158 | 14-20-603-2057 | | 96-004190 |
| | V-11 | SAN JUAN | UT | NW | SW | 34-40S-25E | PROD | SI | 43-037-16159 | 14-20-603-2057 | | 96-004190 |
| | V-13 | SAN JUAN | UT | NW | NW | 03-41S-25E | INJ | OP | 43-037-05706 | 14-20-603-2057 | | 96-004190 |
| | V-14 | SAN JUAN | UT | SW | NW | 03-41S-25E | PROD | OP | 43-037-30653 | 14-20-603-2057 | | 96-004190 |
| | V-15 | SAN JUAN | UT | NW | SW | 03-41S-25E | INJ | OP | 43-037-05669 | 14-20-603-2057 | | 96-004190 |
| | V-16 | SAN JUAN | UT | SW | SW | 03-41S-25E | COMP | | 43-037-31183 | 14-20-603-2057 | | 96-004190 |
| | V-17 | SAN JUAN | UT | NW | NW | 10-41S-25E | PROD | SI | 43-037-20093 | 14-20-603-359 | | 96-004190 |
| | W-14 | SAN JUAN | UT | SE | NW | 03-41S-25E | PROD | SI | 43-037-16160 | 14-20-603-2057 | | 96-004190 |

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

1980' FSL, 660' FEL

14. Permit No. 15. Elevations (DF, RT, GR)
DF:4998', KB:4999'

43-037-15334

RECEIVED
JAN 23 1989

DIVISION OF
OIL, GAS & MINING

5. Lease Designation &
Serial No.

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
MCELMO CREEK

8. Farm or Lease Name

9. Well No.
U-07

10. Field and Pool, or Wildcat
GREATER ANEITH

11. Sec. T,R,M or BLK and
Survey or Area
SEC. 28, T40S, R25E

12. County, Parish 13. State
SAN JUAN UTAH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| Notice of Intention To: | | Subsequent Report of: | |
|--|---|---|--|
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> |
| Shoot or Acidize <input type="checkbox"/> | Abandon * <input type="checkbox"/> | Shooting/Acidizing <input type="checkbox"/> | Abandonment * <input type="checkbox"/> |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | | |

REQUEST EXTENSION ON TA'D STATUS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil requests that an extension be granted on the current TA'd status until further development of the CO₂ flood. At this time it is uneconomic to return this well to production and it's future use is unknown until all CO₂ flood patterns have been established. Currently, it is not foreseen that this well will have any potential within the next two years. Mobil Oil will perform a casing integrity test if necessary and complete any work needed to properly secure the well.

18. I hereby certify that the foregoing is true and correct

Signed: T. Wayne McPherson Title: ENGINEER Date: 1/18/89
T. WAYNE MCPHERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
 (November 1983)
 (Formerly 9-331)

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
 APR 02 1990

1. Oil Well Gas Well Other

2. Name Of Operator
 MOBIL OIL CORPORATION

3. Address Of Operator
 P.O. DRAWER G. CORTZ, CO. 81321

4. Location of Well
 1980' FSN 660' FEN

14. Permit Number 43-037-15334 I 15. Elevation DF: 4998 KB: 4999'

DIVISION OF
 OIL, GAS & MINING

5. Lease Designation & Serial No.
 Unit 96-004190

6. Indian, Allottee Tribe Name
 Navajo Tribal

7. Unit Agreement Name
 McKlao Creek

8. Farm or Lease Name
 McKlao Creek Unit

9. Well No.
 U-07

10. Field & Pool, or Wildcat
 Greater Aneth

11. Sec., T., R.,
 Sec 28 T40S R25E

12. County San Juan I 13. State Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:
 Test Water Shut-off Pull or Alter Casing
 Fracture Treat Multiple Complete
 Shoot or Acidize Abandon
 Repair Well Change Plans
 OTHER Long Term Shut In

Subsequent Report Of:
 Water Shut-off Repairing Well
 Fracture Treatment Altering Casing
 Shooting or Acidizing Abandonment
 OTHER

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

| OIL AND GAS | |
|-------------|---|
| DRN | RJF |
| 1-JRB | GLH |
| DTS | SLS |
| 2-TAS | |
| 3- | MICROFILM <input checked="" type="checkbox"/> |
| 4- | FILE <input checked="" type="checkbox"/> |

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed Clyde J. Benally Title Sr. Environmental Engineer Date 3/30/90
 C. J. Benally
 Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2048-A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
MCELMO CREEK

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
U-07

2. Name of Operator
MOBIL OIL CORPORATION

9. API Well No.
43-037-15334 VA

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

10. Field and Pool, or Exploratory Area
GREATER ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL 660' FEN Sec. 28, T40S, R25E

11. County or Parish, State
SAN JUAN, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED
FEB 28 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Shirley Todd SHIRLEY TODD Title _____ Date 2-25-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 660' FEL Sec. 28, T40S, R25E

5. Lease Designation and Serial No.

14-20-603-2048A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK

8. Well Name and No. **NAVAJO #9**
(U-07)

9. API Well No.

43-037-15334

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED
DATE: 2-21-92
BY: *Matthews*

RECEIVED
FEB 20 1992
DIVISION OF
OIL GAS & MINES

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Todd* SHIRLEY TODD Title ENVIRONMENTAL & REGULATORY TECH Date FEB. 17, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P O BOX 633 MIDLAND TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 660' FEL SEC. 28, T40S, R25E

5. Lease Designation and Serial No.
14-20-603-2048A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK

8. Well Name and No.
U-07

9. API Well No.
43-037-15334

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other SI/TA EXTENSION |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS AN EXTENSION OF THE SI/TA'D STATUS OF THIS WELL. THIS WELL IS IN AN AREA OF THE FIELD THAT IS UNDEVELOPED AND CONSEQUENTLY WILL SEE NO CO2 RESPONSE. AS THE CO2 FLOOD MATURES, IT IS POSSIBLE THAT TERTIARY OIL COULD BE PUSHED TO THESE FRINGE WELLS. UNTIL THEN, MOBIL WISHES TO MAINTAIN THE WELLBORE WHICH COULD POSSIBLY BE UNED AS AM OBSERVATION WELL OR MUCH LATER, ECONOMIC PRODUCER. TO REDRILL IN THE FUTURE WOULD COST \$600,000 AND WOULD NOT BE ECONOMICALLY FEASIBLE.

RECEIVED

FEB 01 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shuley Dadd Title Engineering Technician Date 1-27-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
14-20-603-2048A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK

8. Well Name and No.
U-07

9. API Well No.
43-037-15334

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P O BOX 633 MIDLAND TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 660' FEL SEC. 28, T40S, R25E **FFR 1 2 1993**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other <u>SI/TA EXTENSION</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SI/TA'D STATUS OF THIS WELL. THIS WELL IS IN AN AREA OF THE FIELD THAT IS UNDEVELOPED AND CONSEQUENTLY WILL SEE NO CO2 RESPONSE. AS THE CO2 FLOOD MATURES, IT IS POSSIBLE THAT TERTIARY OIL COULD BE PUSHED TO THESE FRINGE WELLS. UNTIL THEN, MOBIL WISHES TO MAINTAIN THE WELLBORE WHICH COULD POSSIBLY BE UNED AS AM OBSERVATION WELL OR MUCH LATER, ECONOMIC PRODUCER. TO REDRILL IN THE FUTURE WOULD COST \$600,000 AND WOULD NOT BE ECONOMICALLY FEASIBLE.

14. I hereby certify that the foregoing is true and correct

Signed

Shuley Judd

Title

Engineering Technician

Date

1-27-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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14-20-603-2048A

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NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
U-07

9. API Well No.
43-037-15334

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL EXPLORATION & PRODUCING U.S. INC.

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL, 660 FEL' SEC.28, T40S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENTS

RECEIVED

SEP 22 1993

DIVISION OF
OIL, GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/24/93

BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Todd* SHIRLEY TODD

Title ENV. & REG. TECHNICIAN

Date 9-16-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

McElmo Creek Unit U-07
Uneconomical Well

PLUG AND ABANDONMENT PROCEDURE

NOTE: Any revisions to the following procedure are subject to Mobil and BLM approval.

1. Notify Mark Kelley with the Bureau of Land Management at 505/599-8900 at least 48 hours prior to plugging the well. Document date/time BLM is notified and also document the date/time that BLM representative is on location.
2. MI workover rig. Load well with lease water. NU and PT BOP's. RIH with 4-3/4" bit without nozzles, casing scraper for 5-1/2". 15.5 lb/ft casing and bulldoz bailer on 2-7/8" workstring and CO to 5926'. POH. RU wireline unit. RIH with cement retainer on wireline and set at 5561' EL. POH. RD wireline unit. RIH with star-guide stinger and 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring. Sting into cement retainer and pressure test backside to 200 psi and monitor. Establish an injection rate of 1-2 BPM using lease water. Mix and pump 5 bbls fresh water spacer, 99 cu ft of class B 15.6 ppg neat cement, 5 bbls of fresh water spacer. Displace cement to cement retainer using lease water. Do not exceed 2000 psi surface injection pressure. Pull out of cement retainer and reverse out hole to 9 ppg fresh water mud having a minimum viscosity of 50 sec/qt containing a minimum of 15 lbs/bbl of sodium bentonite and a nonfermenting polymer.
3. PU to 4905' and spot 28 cu ft of class B 15.6 ppg neat cement from 4905'-4705'. Pull out of cement plug at less than 30 ft/min. WOC.
4. Tag top of cement plug with workstring. Cement top must be above 4755'. Spot additional cement as necessary. POH laying down all but 1820' of 2-7/8" workstring.
5. RIH with Servco K-mill or equivalent for 5-1/2". 14 lb/ft casing and drill collars as necessary on 2-7/8" workstring. Cut casing at 1820' and mill 1 ft to confirm cut. POH laying down all but 1320' of workstring. Spear and recover 5-1/2", 14 lb/ft casing. If 5-1/2" casing string was recovered Go To Step No. 7.

6. If 5-1/2" casing string is cut but cannot be recovered, RIH with cement retainer on 500' of 2-3/8" CS Hydril tubing and 2-7/8" workstring and set at 1770'. PT backside to 200 psi and monitor. Establish injection rate of 1-2 BPM using 9 ppg mud taking returns on 5-1/2" casing annulus. Mix and pump 775 cu ft of class B 15.6 ppg neat cement (includes 100 percent excess as required by BLM) and displace cement to cement retainer. Note: If get good uncontaminated cement returns, the pumping of cement can be discontinued. Pull out of cement retainer and reverse out with 9 ppg mud. POH and lay down drag block setting tool. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to top of cement retainer at 1770'. Fill hole with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 243 cu ft. Go To Step No. 8.
7. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to 1820'. Fill hole from 1820' to surface with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 681 cu ft.
8. If top of casing strings are above ground level, cut off casing strings at ground level. Top off all casing annuli with cement. Use 1" spaghetti string if necessary to spot cement. Weld on a 1/4" steel plate having a 1/4" weep hole. Steel plate should cover all casing strings and have the following information welded to the top of the plate:

Mobil E&P U.S., Inc.
McElmo Creek Unit #U-07
Navajo Tribal Lease
14-20-603-2048A
1980' FSL. 660' FEL
Sec. 28 - T40S - R25E
San Juan Co., Utah
9. RDMO workover rig. Haul off salvaged equipment and clean location. Notify Shirley Todd with Mobil at 918/688-2585 when work is completed so that a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5) can be filed with the Bureau of Land Management.

Mobil Operations Engineer: Sean S. Murphy
Office Phone: 303/565-2208
Home Phone: 303/564-9423

McElmo Creek Unit # 4-07

API # 43-037-15334

JOB OR AUTH. NO.

LOCATION 1480' FSL, 660' FEL Sec. 28-T40S-R25E

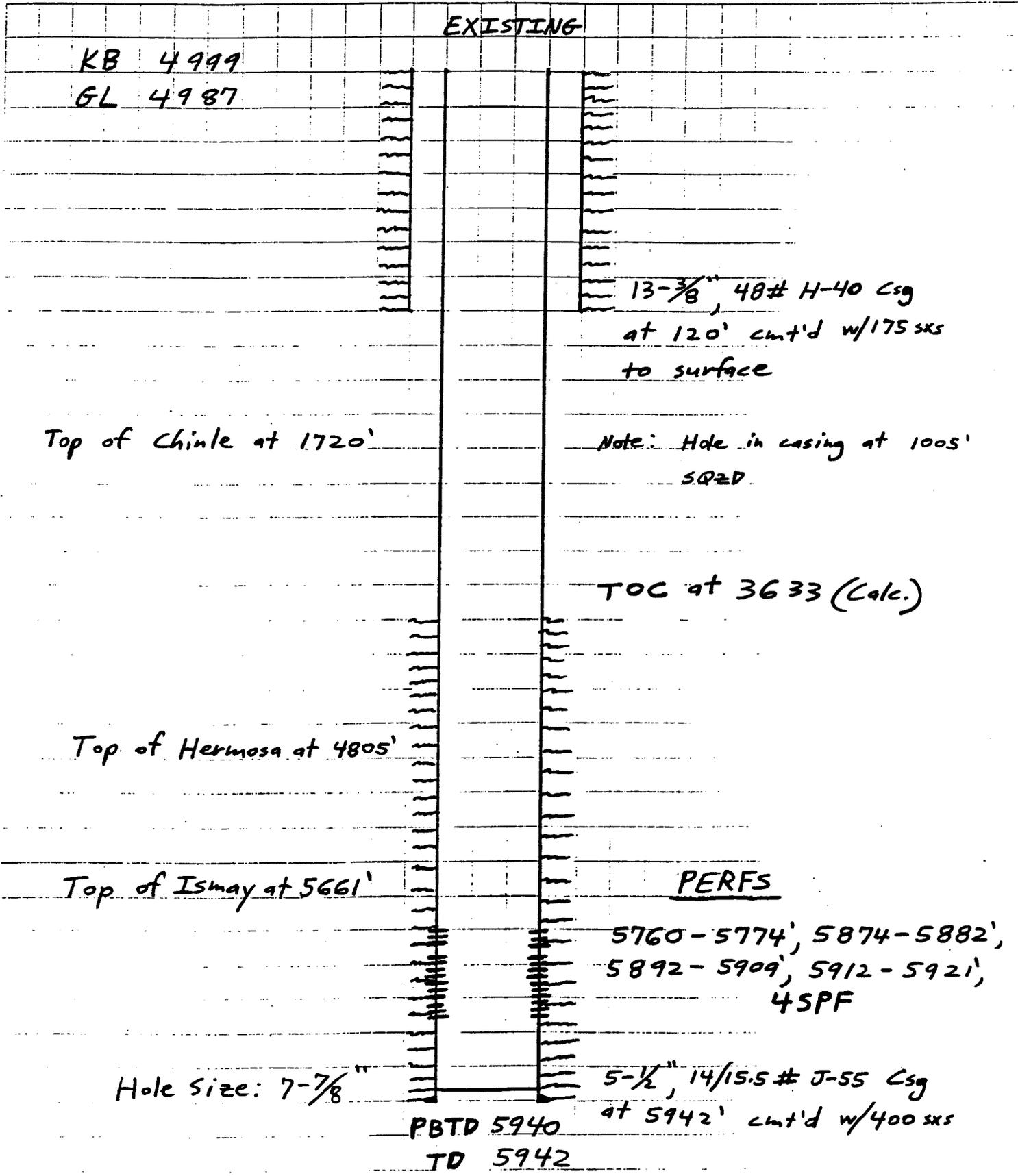
PAGE

SUBJECT Plug and Abandon

DATE 8/Sept/93

LEASE 14-20-603-2048A

BY S. S. Murphy



McElmo Creek Unit # U-07

API # 43-037-15334

JOB OR AUTH. NO.

LOCATION 1980' FSL, 660' FEL Sec. 28-T40S-R25E

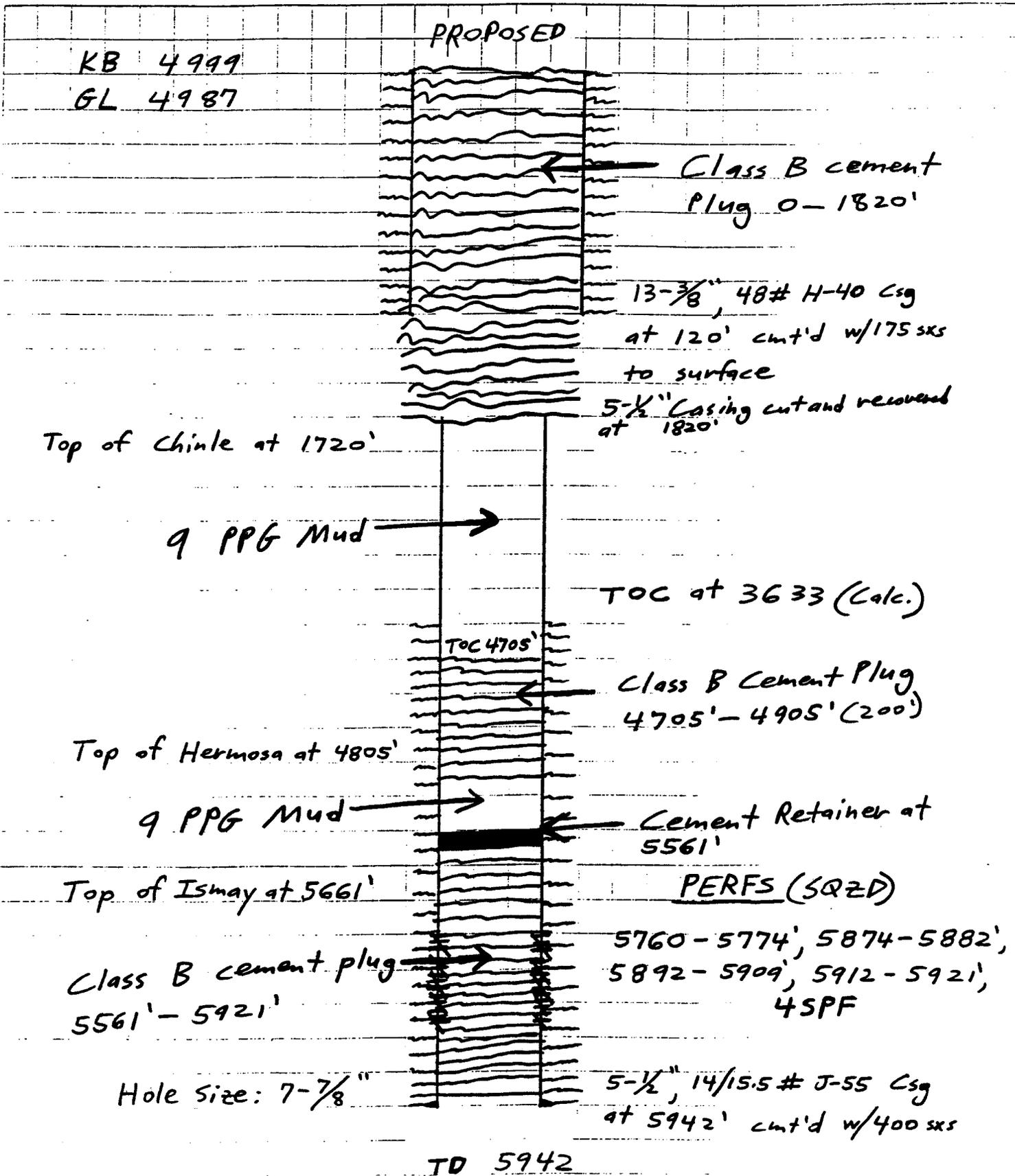
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SUBJECT Plug and Abandon

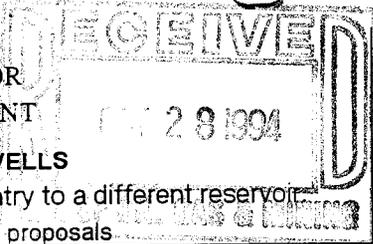
DATE 8/Sept/93

LEASE 14-20-603-2048A

BY S. S. Murphy



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.
14-20-603-2048A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MCELMO CREEK UNU-07

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.**

9. API Well No.
43-037-15334

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915) 688-2585

10. Field and Pool, or exploratory Area
GREATER ANETH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 660' FEL; SEC. 28, T40S, R25E

11. County or Parish, State
SAN JUAN UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
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| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other WORKOVER |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11/29/93 SET CIBP @ 5661'. PERF W/4 SPF 1816-20' (18 HOLES).

12/01/93 PUMP 12 SX (14 CU.FT.) (1.18 15.8 PPG) @ 5644-5536 (108'). PUMP MUD. PUMP 24 SX (28 CU FT) CMT 4905-4683'. TRY TO PUMP INTO 1816-1820'. SPOT 58 SX (66 CU FT) 1920-1426'. PERF HOLE 170' - TRY TO CIRC TO SURF - DID NOT CIRC. PERF HOLES @ 110' CIRC. 125 SX (144 CU FT) CIRC CMT TO SURF. BRADENHEAD 20 SX INTO FORMATION. RON SNOW W/BLM ON LOCATION.

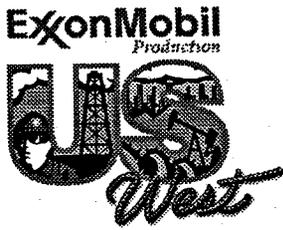
14. I hereby certify that the foregoing is true and correct

Signed *Shirley Joad* Title ENV. & REG. TECHNICIAN Date 10/24/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



McElmo Creek Unit S-07 MOC PROCEDURE

GREATER ANETH AREA
San Juan County, Utah

U.S. West Subsurface Engineering Group

3. PU and RIH with 4 3/4" bit, 6 3-1/2" drill collars and workstring. Tag cement @ ~1150'. Establish circulation and drill cement and CICR @ 1,200'. Continue drilling cement to 1,775'. If cement is found at 1,775' stop drilling, circulate wellbore clean and skip to step # 7. If bit falls out of cement at or above 1,770', continue with step #4.
4. If bit fell out of cement above 1,770', RIH and tag CIBP @ 3,950'. Circulate well bore clean. POOH with workstring, drill collars and bit.
5. RIH with open ended workstring and tag CIBP @ 3,950'. MIRU BJ Services cement equipment. Lay, stake and or chain all lines. Test lines to 3,500 psi. Spot 14sx, Class 'G' cement plug (15.6ppg and 1.18 yield) from 3,950' to 3,850'. Pull up above cement and reverse circulate tubing clean.
6. Circulate wellbore with 10.0ppg mud. POOH with workstring. Stand back 1,750' of workstring and lay down the remaining workstring.
7. MIRU WLSU. NU wireline BOP and lubricator and test per Exxonmobil guidelines. RIH with deep penetrating perforating gun to 1,772'. Perforate 5-1/2" casing from 1772-1770' with 4spf (8holes). POOH with wireline. Establish injection rate and pressure. Once injection rate and pressure has been established, RDMO WLSU.
8. PU and RIH with 5-1/2" CICR and workstring to 1,720'. Set CICR @ 1,720' and test annulus to 1,000 psi. MIRU BJ Services cementing equipment with 350sx cement. Lay, stake and or chain all lines. Test to 3,500 psi. Squeeze 100sx 65/35 Poz Class 'G' Cement + 6% Gel (12.7ppg and 1.79 cu ft/sx yield) into perforations from 1,770'-1,772'. Latch out of CICR and fill remaining casing to within 10' of the ground level with 152sx Class 'G' Neal cement (15.6ppg and 1.18 cu ft/sx yield).
9. POOH and LD tubing as needed to spot cement. ND BOP.
10. PU and RIH with 5-1/2" mechanical cutter. Cut 5-1/2" casing 3' below ground level. PU and LD wellhead and mechanical cutter. Top fill all casing strings with neat cement to the surface of the casing string. RDMO BJ Services.
11. Weld a steel cap across the surface casing stub and a marker stating the following:
 - a. ExxonMobil Prod. Company, U.S. West
 - b. McElmo Creek Unit S-07
 - c. Navajo Tribal Lease # 14-20-603-2048A
 - d. GL: 5034'
 - e. 1980' FSL & 1980' FWL
 - f. Sec 28-T40S-R25E
 - g. San Juan County, Utah

ExxonMobil
Production



McElmo Creek Unit S-07 MOC PROCEDURE

**GREATER ANETH AREA
San Juan County, Utah**

U.S. West Subsurface Engineering Group

12. RDMO WSU. Clean and level location. Notify Cathy Higginbothom when work is complete so that a sundry notice (Form 3160-5) can be filed with the BLM.

Proposed Wellbore Schematic

ExxonMobil Production Company

Well: Mcelmo Cr S7

Field: Greater Aneth Area

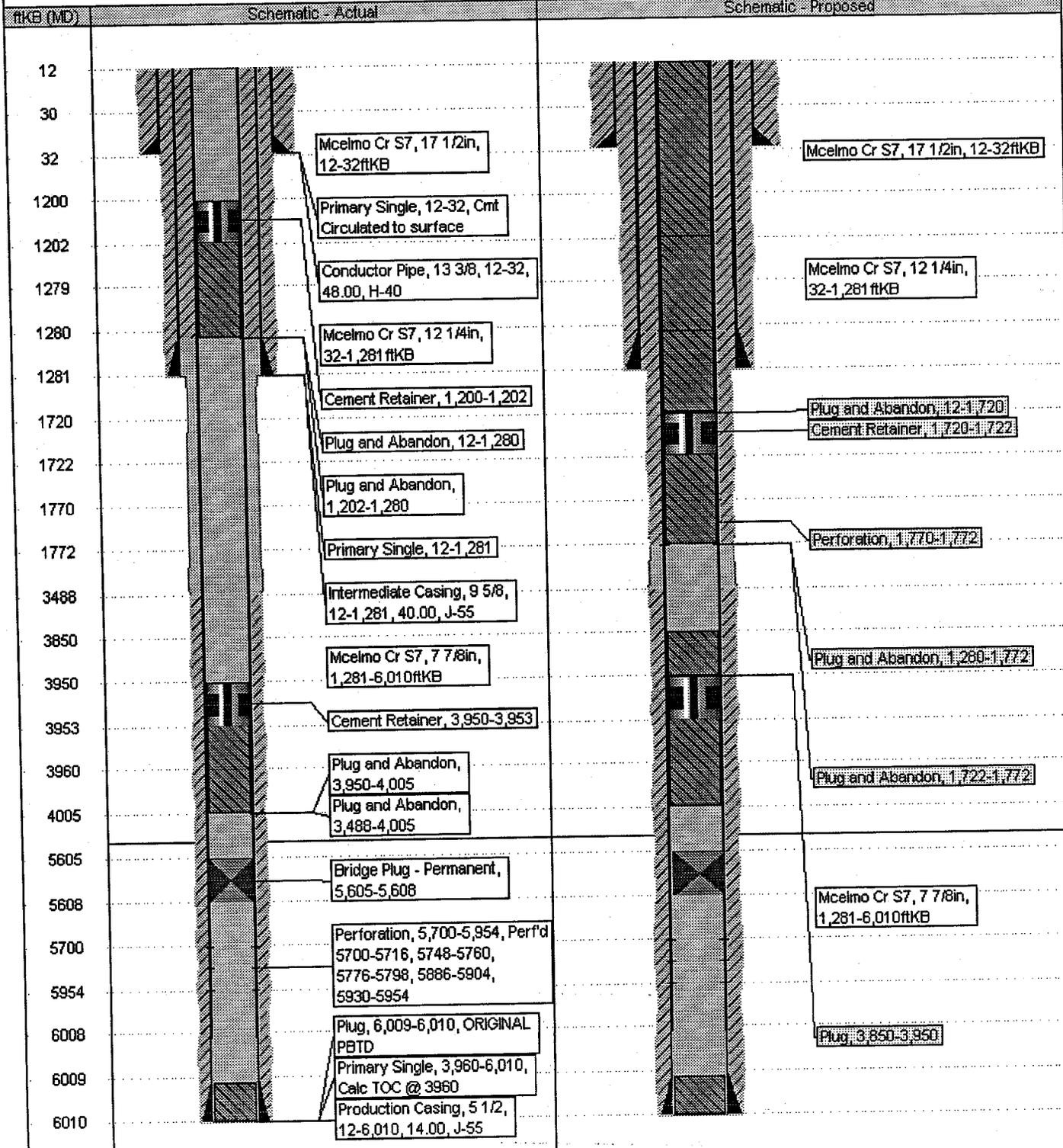
W:\WELLVIEW.70\REPORTS\Network\Business Unit\Schematics\Proposed WB Schematic

Printed: 11/14/03 Page #1 of 1 Page(s)

Well Header

| | | | | | | |
|------------------------|-------------|-------------------|----------------|-----------------|---------------------|---------------------|
| Lease | | District/County | State/Province | Last Mod By | Last Mod Date (GMT) | Edit |
| Mcelmo Cr | | San Juan | Utah | datamgmt | 10/31/03 | |
| Surface Legal Location | | Legal Survey Type | UDB W/LBR_ID | UDB SRFC_SHE_ID | | |
| | | | 430371533100 | 4303715331 | | |
| KB Elevation (ft) | KB-Grd (ft) | Gr Elev (ft) | Well Type | Spud Date | Basin | Current Well Status |
| 5004.00 | | | Oil | 7/23/57 | | Suspended Oil |

Mcelmo Cr S7: 11/13/03 (KB-Grd: 5004.0ft)



NOTE: To change schematic view, select the schematic tab and choose desired schematic layout from pull down list.