

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief R.L.D.

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7/12/60

OW WW TA

GW OS PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 9/26/60

Electric Logs (No.) 2

E _____ I _____ E-I _____ GR _____ GR-N Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

| | | |
|--|---|--|
| | | |
| | X | |
| | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. **61243**

Section **28**

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 19 **60**

Well No. **12** is located **1980** ft. from **N** line and **1900** ft. from **E** line of sec. **28**

NE/4 Section 28 (1/4 Sec. and Sec. No.) **T40S** (Twp.) **R29E** (Range) **Salt Lake** (Meridian)
Cahone Mesa (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4997** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 5930' to test the Paradox formation. Approximately 150' of 5 5/8" surface casing will be run and cemented and if commercial production is found, a string of 5 1/2" casing will be run and cemented, and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 3312**

Durango, Colorado

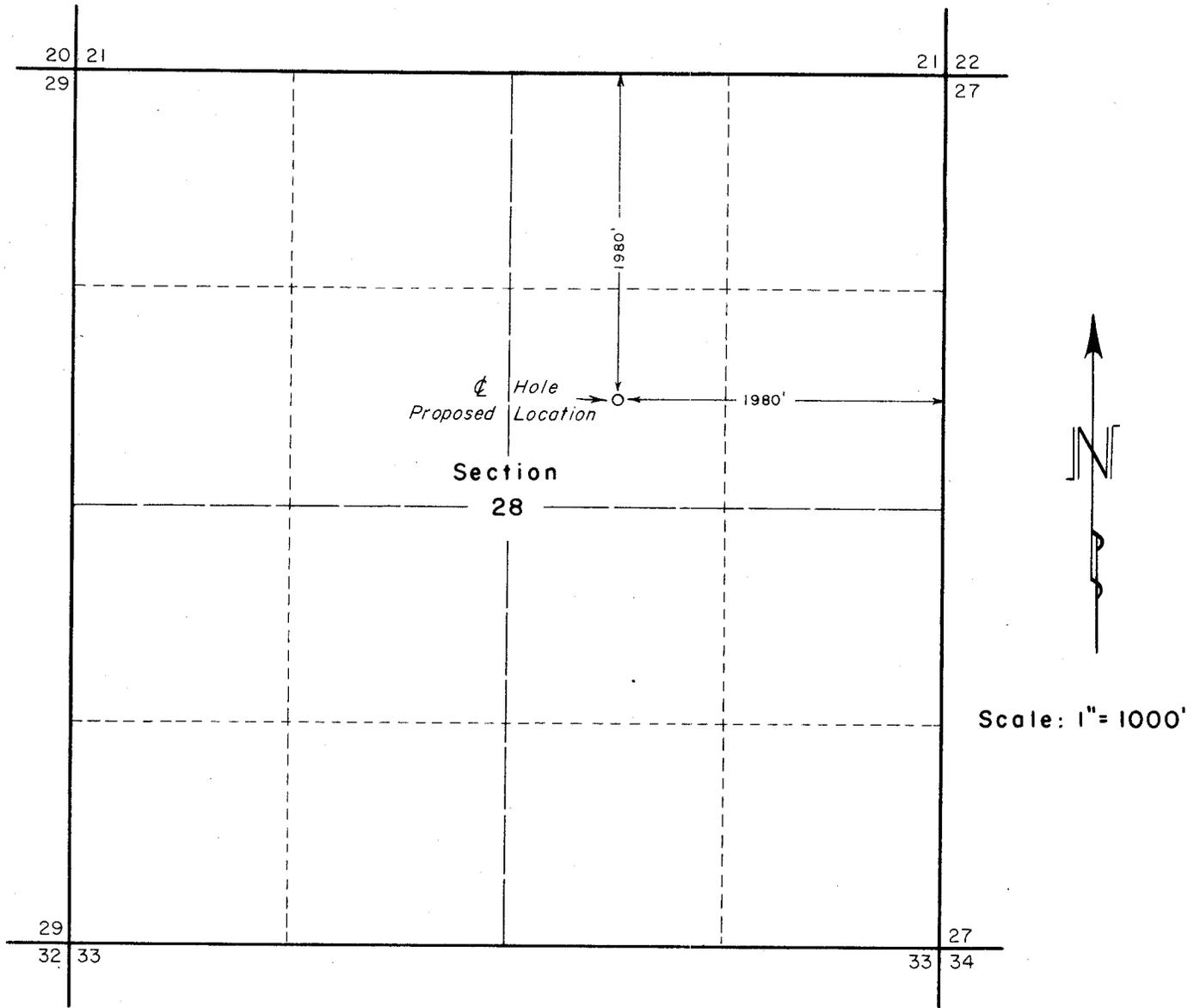
By **H. D. HALEY**

Title **District Superintendent**

WAB-pa

USGS-Farmington (4) UTAH OMOCC (2) OMO HDH

CERTIFICATE OF SURVEY



WELL LOCATION: Continental Oil Co. - Cahone Mesa - Navajo # 12

Located 1980 feet West of the East line and 1980 feet South of the North line of Section 28,
 Township 40 South, Range 25 East, Salt Lake Base & Meridian.

Existing ground elevation determined at 4985 feet based on adjoining well locations.

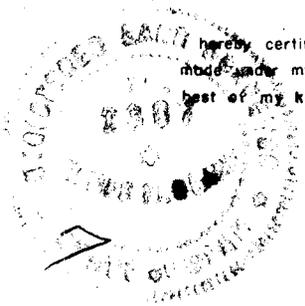
I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 Utah No. 2307

E.M. CLARK & ASSOCIATES
 Durango, Colorado

March 8, 1960



June 16, 1960

Continental Oil Company
Box 3312
Durango, Colorado

Attention: H. D. Haley, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 12, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 28, Township 40 South, Range 25 East, S1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Cahone Mesa

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1960.

Agent's address P.O. Box 3312 Company Continental Oil Company

Durango, Colorado

Signed H. D. Halsey

Phone CH 7-2580

Agent's title District Superintendent
Navajo 14-20-603-2048

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

| Sec. & 1/4 of 1/4 | Twp. | Range | Well No. | *Status | Oil Bbls. | Water Bbls. | Gas MCF's | REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) |
|-------------------|------|-------|----------|---------|-----------|-------------|-----------|--|
| SW NE 28 | 40S | 25E | 12 | P* | 0 | 0 | 0 | <p>*New Well - Testing. Pumping well to recover acid water.</p> <p>Commencing with August, 1960, this well will be reported to your office on copies of USGS Form 9-329.</p> |

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

Auto

Salt Lake

Budget Bureau No. 42-R359.4
Approval expires 12-31-60.

10

Form 9-331 b
(April 1952)

(SUBMIT IN TRIPLICATE)

Agency Navajo

| | | |
|--|---|--|
| | | |
| | X | |
| | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-2048

Section 28
SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|---|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | X |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 22, 1960

Well No. Navajo 12 is located 1980 ft. from N line and 1980 ft. from E line of sec. 28

NE/4 Section 28 T40S, R25E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cahone Mesa San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4997 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 6-16-60 and drilled with rotary tools to 5946' T.D. Cored 5846'-5946'. DST 5875'-5946'. Set 8 5/8" surface casing at 159' cemented with 150 sacks regular. Set 5 1/2" production casing at 5946' cemented with 325 sacks regular and 75 cu. ft. stratocrete. Perforated 5891'-5903', 5915'-5925', 5930'-5943', 5790'-5807', and 5675'-5712'. Treated perforations from 5891' to 5943' with 1500 gallons 15% HCL and 9045# sand mixed with 11,540 gallons water with Dowell J-1 additive. Acidized perforations from 5790' to 5807' with 1500 gallons XFW and perforations 5675'-5712' with 1500 gallons XFW. Initial pumping potential 9-10-60, 5 BOPD, gravity 41.0, GOR 576.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

Original Signed By:
By H. D. HALEY

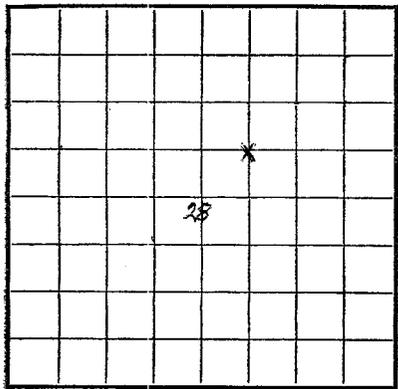
Title District Superintendent

USGS(2)UTAH O&GCC(2)GHG HDH

Handwritten marks at bottom left

UTAH DIVISION - Salt Lake
 Form 9-336

U.S. Geol. Surv. Form No. 42-R356.1
 expires 12-31-69.



Navajo Tribe
 Lease No. 14-20-
 603-2048

U. S. LAND OFFICE
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 3312, Durango, Colorado
 Lessor or Tract Navajo Field Cahone Mesa State Utah
 Well No. 12 Section 28 T. 40S. R. 25E. Meridian GOV. Salt Lake County San Juan

Location 1980 ft. S. of line and 1/2 mi. E. of line of Section 28 Township 38 Range 1997
 Elevation 5930 feet (Corrick 100' relative to sea level)

The information given hereon is as complete and correct as the records of the well and other work done thereon so far as can be determined from all available records.
 Date September 22, 1960 Title Superintendent

The summary on this page is for the condition of the well at above date.
 Commenced drilling July 12, 1960

OIL OR GAS SANDS OR ZONES
 No. 1, from 2200' to 2215'
 No. 2, from 2203' to 2252'
 No. 3, from 2203' to 2252'
IMPORTANT WATER SANDS
 No. 1, from 2200' to 2215'
 No. 2, from 2200' to 2215'

CASING RECORD

| Size casing | Weight per foot | Diameter per inch | Length | Amount | Kind of shoe | Cut and pulled from | Depth | | Purpose |
|-------------|-----------------|-------------------|--------|--------|--------------|---------------------|-------|-------|------------|
| | | | | | | | From | To | |
| 5 1/2" | 15.57 | 5.55 | 100 | 100 | | | 5930' | 5943' | Surface |
| | | | | | | | 5790' | 5807' | Production |
| | | | | | | | 5675' | 5712' | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|--------------|-------------|--------------------|
| 8 5/8" | 159' RB | 150 sacks | displacement | | |
| 5 1/2" | 5945' RB | 400 sacks | displacement | | |

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5946 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 21, 19 60 Put to producing September 10, 19 60
The production for the first 24 hours was 5 barrels of fluid of which 99.7% was oil; .3%
% water; and % sediment. Gravity, °BX API 41.0
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Contractor: _____, Driller
_____, Driller Arapahoe Drilling Co. _____, Driller

FORMATION RECORD

| FROM- | TO- | TOTAL FEET | FORMATION |
|-------|------|------------|--------------|
| 4820 | 5638 | 818 | Hermosa |
| 5638 | 5672 | 34 | Paradox |
| 5672 | 5844 | 172 | Ismay |
| 5844 | 5946 | 102 | Desert Creek |
| FROM- | TO- | TOTAL FEET | FORMATION |

WAB-pm FORMATION RECORD—Continued
USGS-Farmington(3) UTAH O&GCC(2) REW HDH

18-48094-4

SEP 26 1960

SHOOTING RECORD

FOOT MARK

| | | | | | |
|-------|-------|-------|-------|-------|-------|
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |

MUDDING AND CEMENTING RECORD

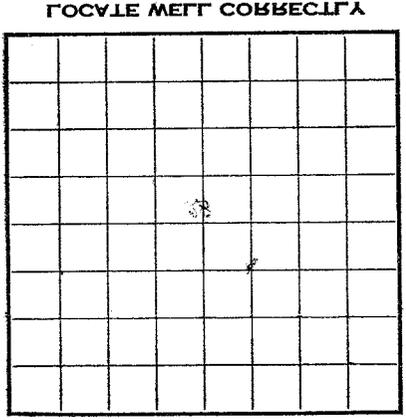
| | | | | | |
|-------|-------|-------|-------|-------|-------|
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |
| Label | Label | Label | Label | Label | Label |

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state date, size, and why casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 6-10-50 with rotary tools, drilled to 159', reamed to 159'. Set 5 jts. 5 1/4" surface casing at 159' cemented with 150 sacks cement. Drilled sand, lime and shale to 5846'. Cored 5845' to 5946' T.B. DST 5876'-5946', rec. 40' drilling mud. Ran 185 jts. 1 1/2" 14# & 15.5# casing to 5946' and cemented with 75 sacks regular mixed with 75 cu. ft. stratocrete followed with 250 sacks regular. Drilled out cement to 5943', pressured up to 1150 psi, held okay for 1 hr. Released rotary rig, 7-12-50. Perforated 5891'-5903', 5915'-5925', 5930'-5943' with 4 bullets/ft. With packer at 5380', injected 1500 gals. 15% HCL acid, 5065# sand mixed with 7560 gals. water w/ Dowell J-1 additive and 3980# sand mixed with 3980 gals. water w/ Dowell J-1 additive. Swabbed well, put well on pump to recover load water. Pulled rods and tubing, perforated 5790'-5807' with full bore packer at 5760' and retrievable plug at 5830', acidized w/ 1500 gals. IPW and swabbed. Pulled tubing, packer and retrievable plug Perforated w/ 1/2" jets per ft. from 5675' to 5712'. With bridge plug at 5775' and full bore packer @ 5650', acidized w/ 1500 gals. IPW and swabbed. Acidized w/ 5000 gals. 15% IPW ran rods and pumped load water. Pulled tubing and packer, set plug at 5760' perforated tubing and rods and pump tested well. Initial pumping potential 5 BOPB, 2-10-60. COR 576' gals. Comp'd 2500 gal. water

Company: CONTINENTAL OIL COMPANY
Address: BOX 3375, DALLAS, TEXAS



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

203-5048
Form No. 17-50
MAY 1950

PLEASE OR PERMIT TO PROTECT
SERIAL NUMBER
U. S. LAND OFFICE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Superior Oil Company
P.O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

Re: Status of Wells on Attached List

In your letter of September 25, 1984 you indicated that the wells on the attached list were all temporarily abandoned, however, there is no information as to where the temporary plugs are set.

If there have been plugs set, it is necessary to submit this information on a "Sundry Notice" and file it with this office. If there haven't been any plugs set the well is not temporarily abandoned, it is shut in.

In oil and gas terminology, shut in is considered capable of producing gas or oil and the status of the well is SIGW or SIOW. Since these wells are capable of producing, they must be reported every month on the turn around document as shut in wells.

Thank you for your recent submittal to this office regarding these wells. If there are any further questions, please feel free to contact our office at any time.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj

Attachment

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00000007/17-18

Attachment I
Superior Oil Company
October 2, 1984

Well No. McElmo Creek Unit #V-08
Sec. 27, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15335
Shut In December 31, 1974.

Well No. McElmo Creek Unit #U-05
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15333
No date when well was shut in

Well No. McElmo Creek Unit #U-07
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15334
No date when well was shut in

Well No. McElmo Creek Unit #T-06
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15332
No date when well was shut in

Well No. McElmo Creek Unit #S-07
Sec. 28, T. 40S., R. 25E.
San Juan County, Utah
API #43-037-15331
No date when well was shut in

Well No. McElmo Creek Unit #F-26
Sec. 24, T. 41s., R. 24E.
San Juan County, Utah
API #43-037-15949
No date when well was shut in

Well No. Black Steer Canyon #14-33
Sec. 14, T. 39S., R. 25E.
San Juan County, Utah
API #43-037-30590
Temporarily shut in January 14, 1981

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 0 1985

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Superior Oil Company shall be operating on behalf of the~~
~~Superior Oil Company as service contractor for the purpose of performing~~
comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back or discharge gas oil.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
APR 15 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL, 1980' FEL, SECTION 28

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 5002'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#T-06

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 28, T40S, R25E SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Temporary Abandonment</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 03-04-85: MIRU. Bled well down. ND wellhead. NU BOP's. RIH w/ 2-3/8" tbg.
- 03-05-85: Swabbed.
- 03-06-85: Circulated hole full of inhibited FW. POH w/ tbg. RIH w/ cmt retainer, stinger & tbg. Set CR @ 5612'. Pressure tested csg - did NOT hold.
- 03-07-85: POH. PU & RIH w/ pkr and tbg and selectively pressure tested csg. Found holes @ 875' & @ or below 980'. POH w/ tbg & pkr. ND BOP's. NU wellhead.
- 03-08-85: RDMO.

RECEIVED

APR 15 1985

DIVISION OF OIL
GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/19/85
BY: John R. Baga

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg McKrion TITLE Senior Operations Engineer DATE 04-11-85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTE: It is proposed that the subject well be plugged & abandoned. A Notice of Intention sundry will be forth coming. *See Instructions on Reverse Side

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWNSHP | RNG | WELL TYPE | API NUMBER | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|--------------|----------|-------|-----|--------|------------|--------------|--------------|-------------------------|-----------------|----------------|
| MC ELMO CREEK | R-21 | SAN JUAN | UT | NW | NW | 16-41S-25E | INJ OP | 43-037-16374 | 14-20-603-359 | | 96-004190 |
| | R-22 | SAN JUAN | UT | SW | NW | 16-41S-25E | PROD SI | 43-037-30461 | 14-20-603-359 | | 96-004190 |
| | R-23 | SAN JUAN | UT | NW | SW | 16-41S-25E | INJ OP | 43-037-15977 | 14-20-603-359 | | 96-004190 |
| | R15 | SAN JUAN | UT | NW | SW | 04-41S-25E | INJ OP | 43-037-05670 | 14-20-603-2057 | | 96-004190 |
| | R15-1 | SAN JUAN | UT | NW | SW | 04-41S-25E | INJ SI | 43-037-05670 | 14-20-603-2057 | | 96-004190 |
| | S-05 | SAN JUAN | UT | NE | NW | 28-40S-25E | PROD OP | 43-037-15330 | 14-20-603-2048-A | | 96-004190 |
| | S-07 | SAN JUAN | UT | NE | SW | 28-40S-25E | PROD SI | 43-037-15331 | 14-20-603-2048-A | | 96-004190 |
| | S-08 | SAN JUAN | UT | NE | NW | 33-40S-25E | PROD OP | 43-037-30457 | 14-20-603-2057 | | 96-004190 |
| | S-10 | SAN JUAN | UT | SE | NW | 33-40S-25E | INJ OP | 43-037-05757 | 14-20-603-2057 | | 96-004190 |
| | S-11 | SAN JUAN | UT | NE | SW | 33-40S-25E | PROD SI | 43-037-30452 | 14-20-603-2057 | | 96-004190 |
| | S-12 | SAN JUAN | UT | SE | SW | 33-40S-25E | INJ OP | 43-037-16150 | 14-20-603-2057 | | 96-004190 |
| | S-13 | SAN JUAN | UT | NE | NW | 04-41S-25E | PROD OP | 43-037-30453 | 14-20-603-2057 | | 96-004190 |
| | S-14 | SAN JUAN | UT | SE | NW | 04-41S-25E | INJ OP | 43-037-16151 | 14-20-603-2057 | | 96-004190 |
| | S-15 | SAN JUAN | UT | NE | SW | 04-41S-25E | PROD OP | 43-037-30632 | 14-20-603-2057 | | 96-004190 |
| | S-16 | SAN JUAN | UT | SE | SW | 04-41S-25E | PROD OP | 43-037-16152 | 14-20-603-2057 | | 96-004190 |
| | S-17 | SAN JUAN | UT | NE | NW | 09-41S-25E | PROD OP | 43-037-30779 | 14-20-603-359 | | 96-004190 |
| | S-18 | SAN JUAN | UT | SE | NW | 09-41S-25E | PROD OP | 43-037-15978 | 14-20-603-359 | | 96-004190 |
| | S-19 | SAN JUAN | UT | NE | SW | 09-41S-25E | PROD OP | 43-037-30780 | 14-20-603-359 | | 96-004190 |
| | S-20 | SAN JUAN | UT | SE | SW | 09-41S-25E | PROD OP | 43-037-15979 | 14-20-603-359 | | 96-004190 |
| | S-21 | SAN JUAN | UT | NE | NW | 16-41S-25E | PROD OP | 43-037-30398 | 14-20-603-359 | | 96-004190 |
| | S-22 | SAN JUAN | UT | SE | NW | 16-41S-25E | PROD SI | 43-037-15980 | 14-20-603-359 | | 96-004190 |
| | T-04 | SAN JUAN | UT | SW | SE | 21-40S-25E | PROD SI | 43-037-16376 | 14-20-603-2048-A | | 96-004190 |
| | T-06 | SAN JUAN | UT | SW | NE | 28-40S-25E | PROD OP | 43-037-15332 | 14-20-603-2048-A | | 96-004190 |
| | T-08 | SAN JUAN | UT | SW | SE | 28-40S-25E | INJ OP | 43-037-05793 | 14-20-603-2048-A | | 96-004190 |
| | T-09 | SAN JUAN | UT | NW | NE | 33-40S-25E | PROD SI | 43-037-05772 | 14-20-603-2057 | | 96-004190 |
| | T-09A | SAN JUAN | UT | NW | NE | 33-40S-25E | PROD OP | 43-037-30060 | 14-20-603-2057 | | 96-004190 |
| | T-10 | SAN JUAN | UT | SW | NE | 33-40S-25E | PROD OP | 43-037-30460 | 14-20-603-2057 | | 96-004190 |
| | T-11 | SAN JUAN | UT | NW | SE | 33-40S-25E | PROD OP | 43-037-16154 | 14-20-603-2057 | | 96-004190 |
| | T-12 | SAN JUAN | UT | NW | SE | 33-40S-25E | PROD OP | 43-037-30074 | 14-20-603-2057 | | 96-004190 |
| | T-12A | SAN JUAN | UT | SW | SE | 33-40S-25E | PROD OP | 43-037-30401 | 14-20-603-2057 | | 96-004190 |

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

Attn: R. J. Firth
Associate Director

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

033101
 POW

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|--|
| 1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | 5. Lease Designation And Serial No 14-20-603-204B-A |
| 2. Name Of Operator MOBIL OIL CORPORATION | 6. Indian, Allottee Tribe Name NAVAJO |
| 3. Address Of Operator P.O. DRAWER 6, CORTEZ, COLORADO 81321 | 7. Unit Agreement Name MCELMO CREEK |
| 4. Location Of Well 1980' FNL, 1980' FEL | 8. Farm Or Lease Name |
| 14. Permit No. 43-037-15330 | 9. Well No. T-06 |
| 15. Elevation 61:4985' | 10. Field And Pool, Or Wildcat GREATER ANETH |
| | 11. Sec., T., R., SEC. 28, T. 40S., R25E. |
| | 12. County SAN JUAN |
| | 13. State UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| Notice Of Intention To : | | | Subsequent Report Of : | | |
|--|---|--|--|--|-------------------------------------|
| Test Water Shut-off <input type="checkbox"/> | Pull Or Alter Casing <input type="checkbox"/> | | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> | |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> | |
| Shoot Or Acidize <input type="checkbox"/> | Abandon <input type="checkbox"/> | | Shooting Or Acidizing <input type="checkbox"/> | Abandonment <input type="checkbox"/> | |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | | (Other) <u>TEMPORARY ABANDONMENT</u> | | <input checked="" type="checkbox"/> |
| (Other) _____ | | | | | |

17. Describe Proposed Or Completed Operations

MCU T-06 was approved for temporary abandonment on April 17, 1985.
 Mobil Oil Corporation requests extension of temporary abandonment status as the well is being held for possible future use as an injection well within the McElmo Creek Unit.

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 3-17-87
 BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

Signed P. S. Heide Title OPERATIONS ENGINEER Date 03/09/87

Approved By _____ Title _____ Date _____

Conditions Of Approval If Any: _____

Federal approval of this action is required before commencing operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

1980' FNL, 1980' FEL

14. Permit No. 15. Elevations (DF, RT, GR)
DF:4997' 6L:4985'

5. Lease Designation &
Serial No. 030731
14-20-603-2048
6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
MCELMO CREEK
8. Farm or Lease Name POW/15-DC

9. Well No. 43-037-15332
T-06

10. Field and Pool, or Wildcat
GREATER ANETH

11. Sec. T,R,M or BLK and
Survey or Area
SE NE SEC 28, T40S, R25E

12. County, Parish 13. State
SAN JUAN UTAH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| Notice of Intention To: | | Subsequent Report of: | |
|--|---|--|--|
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> |
| Shoot or Acidize <input type="checkbox"/> | Abandon & <input type="checkbox"/> | Shooting/Acidizing <input type="checkbox"/> | Abandonment & <input type="checkbox"/> |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | |

EXTENSION ON TA'D STATUS OF T-06

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) :

At this time, Mobil is still reviewing the feasibility of converting T-06 to an injection well. More time is needed to evaluate the performance of wells in the vicinity of T-06 and reach a decision on the future use of T-06.

18. I hereby certify that the foregoing is true and correct

Signed: Wayne McPherson Title: ENGINEER Date: 2/25/88
T.W. MCPHERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO.

4. Location of Well

1980' PNL, 1980' PNL

14. Permit No.

15. Elevations (DF, RT, GR)

DF:4997' GL:4985'

43-037-15332

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MAY 04 1989

DIVISION OF
OIL, GAS & MINING

5. Lease Designation &
Serial No.

14-20-603-2048

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
MCELMO CREEK

8. Farm or Lease Name
MCELMO CREEK UNIT

9. Well No.
T-06

10. Field and Pool, or Wildcat
GREATER ANETH

11. Sec. T,R,N or BLK and
Survey or Area

SE NE SEC 28, T40S, R25E

12. County, Parish

SAN JUAN

13. State

UTAH

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

| | | | |
|--|---|---|--|
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> |
| Shoot or Acidize <input type="checkbox"/> | Abandon * <input type="checkbox"/> | Shooting/Acidizing <input type="checkbox"/> | Abandonment * <input type="checkbox"/> |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | | |

EXTENSION ON TA'D STATUS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil requests a 90 day extension, ending June 16, 1989. Mobil has scheduled a meeting with the BLM on May 24, 1989, and would like the opportunity to address this well at that time. Following the meeting, an intent notice will be filed.

18. I hereby certify that the foregoing is true and correct

Signed: T.W. McPherson Title: ENGINEER Date: 4/28/89
T.W. McPHERSON

(This space for Federal or State office use)

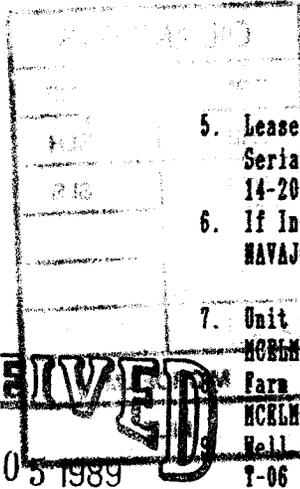
APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS



1. Oil Well Gas Well Other:

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321

4. Location of Well

1980' FNL, 1980' FFL

5. Lease Designation & Serial No.
14-20-603-2048-A

6. If Indian, Allottee or Tribe Name
NAVAJO Tribal

7. Unit Agreement Name
HOBELMO CREEK

8. Farm or Lease Name
HOBELMO CREEK UNIT

9. Well No.
T-06

10. Field and Pool, or Wildcat
GREATER ANETH

11. Sec. T,R,N or BLK and Survey or Area
SE NE SEC 28, T40S, R25E

12. County, Parish 13. State
SAN JUAN UTAH

14. Permit No. 15. Elevations (DF, RT, GR)

43-037-15332 DF:4997' GL:4985'

DIVISION OF
OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| Notice of Intention To: | | | Subsequent Report of: | | |
|--|---|---|--|--|--|
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> | | |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> | | |
| Shoot or Acidize <input type="checkbox"/> | Abandon * <input type="checkbox"/> | Shooting/Acidizing <input type="checkbox"/> | Abandonment * <input type="checkbox"/> | | |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | (Other) <input type="checkbox"/> | | | |
| (Other) <input type="checkbox"/> | <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil requests to hold this well for a minimum of two years. At this time the well will be put on extended test. Phase 3 development will be complete by the end of the first quarter 1990. CO2 stimulation will have reached this pattern and well testing will be desirable. This will determine the value of the well as a producer.

18. I hereby certify that the foregoing is true and correct

Signed: M. T. Balog Title: Operations Eng. DATE: 5/31/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
 DEPARTMENT OF INTERIOR
 BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well Other

2. Name Of Operator
 MOBIL OIL CORPORATION

3. Address Of Operator
 P.O. DRAWER G. CORTEZ, CO. 81321

4. Location of Well
 1980' FNL, 1980' FEL

RECEIVED
 APR 02 1990

DIVISION OF
 OIL, GAS & MINING

14. Permit Number | 15. Elevation
 API 43-037-15332 | GL: 4985' DF: 4997'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| Notice of Intention To: | | Subsequent Report Of: | |
|---|---|--|--|
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> |
| Shoot or Acidize <input type="checkbox"/> | Abandon <input type="checkbox"/> | Shooting or Acidizing <input type="checkbox"/> | Abandonment <input type="checkbox"/> |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | OTHER <input type="checkbox"/> | |
| OTHER Long Term Shut In <input checked="" type="checkbox"/> | | | |

| |
|---|
| 5. Lease Designation & Serial No. Unit 96-004190 |
| 6. Indian, Allottee Tribe Name Navajo Tribal |
| 7. Unit Agreement Name McElmo Creek |
| 8. Farm or Lease Name McElmo Creek Unit |
| 9. Well No. T-06 |
| 10. Field & Pool, or Wildcat Greater Aneth |
| 11. Sec., T., R., Sec 28, T40S, R25E |
| 12. County 13. State San Juan Utah |

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

| OIL AND GAS | |
|-------------|-----------|
| DRN | RJF |
| 1-JRB | GLH |
| DTS | SLS |
| 2-TAS | |
| 3- | MICROFILM |
| 4- | FILE |

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed Chyle J. Benally Title Sr. Environmental Engineer Date 3/30/90
 C. J. Benally
 Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980' FNL, 1980' FEL Sec. 28, T40S, R25E

5. Lease Designation and Serial No.
 14-20-603-2048-A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK

8. Well Name and No.
 T-06

9. API Well No.
 43-037-15332

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title _____ Date 4/19/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FEL SEC.28, T40S, R25E

5. Lease Designation and Serial No.

14-20-603-2048-A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK

8. Well Name and No.

T-06

9. API Well No.

43-037-15332

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>SI/TA EXTENSION</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED
APR 06 1992
DIVISION OF OIL GAS & MINING

ACCEPTED BY THE STATE
OF NEW MEXICO
OF OIL, GAS AND LANDS

DATE: 4-13-92
BY: JAN Matthews

14. I hereby certify that the foregoing is true and correct

Signed Shelby Dodd

Title Envi. & Reg. Technician

Date 4-2-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2048-A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK

8. Well Name and No.
T-06

9. API Well No.
43-037-15332

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

FEB 12 1993

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL SEC.28, T40S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other SI/TA EXTENSION |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

THIS APPROVAL EXPIRES APR 01 1993

RECEIVED
 92 APR -5 PM 1:07
 1992

14. I hereby certify that the foregoing is true and correct

Signed Shuley Judd Title Environ & Reg. Technician Date 4-2-92

(This space for Federal or State office use)

Approved by _____ Date APR 20 1992

Conditions of approval, if any:

APPROVED

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2048

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

T-06

9. API Well No.

43-037-15332

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79703

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980 FEL SEC. 28, T40S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other <u>SHUT-IN EXTENSION</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION FOR SHUT-IN STATUS ON THIS WELL. ENGINEERS ARE RE-EVALUATING THIS WELL.

RECEIVED

APR 19 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title ENGINEERING TECHNICIAN

Date 4-14-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL EXPLORATION & PRODUCING U.S. INC.

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980 FEL SEC.28, T40S, R25E

5. Lease Designation and Serial No.
14-20-603-2048 A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
T-06

9. API Well No.
43-037-15332

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENTS

RECEIVED

SEP 22 1993

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

DATE: 9-24-93
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed *Shirley Todd* SHIRLEY TODD

Title ENV. & REG. TECHNICIAN

Date 9-16-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

McElmo Creek Unit T-06
Uneconomical Well

PLUG AND ABANDONMENT PROCEDURE

NOTE: Any revisions to the following procedure are subject to Mobil and BLM approval.

1. Notify Mark Kelley with the Bureau of Land Management at 505/599-8900 at least 48 hours prior to plugging the well. Document date/time BLM is notified and also document the date/time that BLM representative is on location.
2. MI workover rig. Load well with fresh water. NU and PT BOP's. RIH with 4-3/4" bit without nozzles and bulldog bailer on 2-7/8" workstring and CO to top of cement retainer at 5612'. POH. RIH with star-guide stinger and 500' of 2-3/8" CS Hvdrl tubing on 2-7/8" workstring. Sting into cement retainer and pressure test backside to 200 psi and monitor. Note: Backside may not hold any pressure as holes were reported at 875' and 980' so check for reverse circulation when pressuring backside. Establish an injection rate of 1-2 BPM using fresh water. Mix and pump 91 cu ft of class B 15.6 ppg neat cement. Displace cement to cement retainer using fresh water. Do not exceed 2000 psi surface injection pressure. Pull out of cement retainer and reverse out hole to 9 ppg fresh water mud having a minimum viscosity of 50 sec/qt containing a minimum of 15 lbs/bbl of sodium bentonite and a nonfermenting polymer.
3. Spot 14 cu ft of class B 15.6 ppg cement from 5612'-5512'. Pull out of cement plug at less than 30 ft/min. PU to 4920' and spot 28 cu ft of class B 15.6 ppg neat cement from 4920'-4720'. Pull out of cement plug at less than 30 ft/min. WOC.
4. Tag top of cement plug with workstring. Cement top must be above 4770'. Spot additional cement as necessary. POH laying down all but 1810' of 2-7/8" workstring.
5. RIH with Servco K-mill or equivalent for 5-1/2", 14 lb/ft casing and drill collars as necessary on 2-7/8" workstring. Cut casing at 1810' and mill 1 ft to confirm cut. POH laying down all but 1310' of workstring. Spear and recover 5-1/2", 14 lb/ft casing. If 5-1/2" casing string was recovered Go To Step No. 7.

6. If 5-1/2" casing string is cut but cannot be recovered. RIH with cement retainer on 500' of 2-3/8" CS Hydril tubing and 2-7/8" workstring and set at 1760'. PT backside to 200 psi and monitor. Establish injection rate of 1-2 BPM using 9 ppg mud taking returns on 5-1/2" casing annulus. Mix and pump 647 cu ft of class B 15.6 ppg neat cement (includes 100 percent excess as required by BLM) and displace cement to cement retainer. Note: If get good uncontaminated cement returns, the pumping of cement can be discontinued. Pull out of cement retainer and reverse out with 9 ppg mud. POH and lay down drag block setting tool. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to top of cement retainer at 1760'. Fill hole with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 241 cu ft. Go To Step No. 8.
7. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" workstring to 1810'. Fill hole from 1810' to surface with class B 15.6 ppg neat cement in 400' stages, laying down workstring while POH. Calculated volume required to fill hole is 615 cu ft.
8. If top of casing strings are above ground level, cut off casing strings at ground level. Top off all casing annuli with cement. Use 1" spaghetti string if necessary to spot cement. Weld on a 1/4" steel plate having a 1/4" weep hole. Steel plate should cover all casing strings and have the following information welded to the top of the plate:

Mobil E&P U.S., Inc.
McElmo Creek Unit #T-06
Navajo Tribal Lease
14-20-603-2048A
1980' FNL, 1980' FEL
Sec. 28 - T40S - R25E
San Juan Co., Utah
9. RDMD workover rig. Haul off salvaged equipment and clean location. Notify Shirley Todd with Mobil at 918/688-2585 when work is completed so that a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5) can be filed with the Bureau of Land Management.

Mobil Operations Engineer: Sean S. Murphy
Office Phone: 303/565-2208
Home Phone: 303/564-9423

McElmo Creek Unit # T-06

API # 43-037-15332

JOB OR AUTH. NO.

LOCATION 1980' FNL, 1980' FEL, Sec. 28-T40S-R25E

PAGE

SUBJECT Plug and Abandon

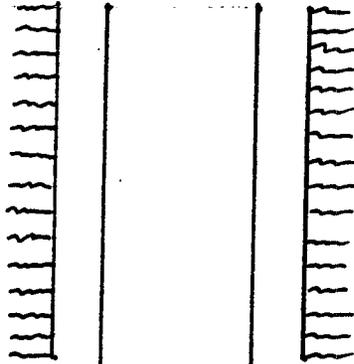
DATE 8/Sept/93

LEASE 14-20-603-2048A

BY S. S. Murphy

EXISTING

KB 5002'
GL 4991'



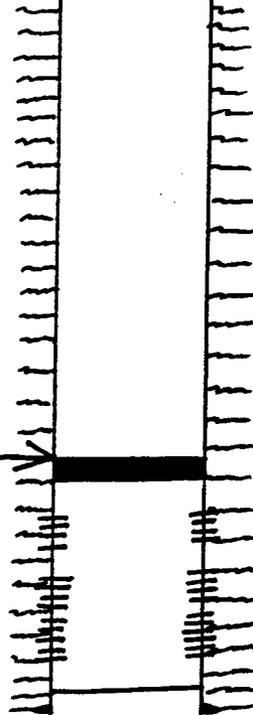
8-5/8" 24# J-55 Csg
at 159' cmt'd w/150sxs
to surface

Top of chinkle at ±1710'

Note: Holes found at 875' and
980'

TOC at 3640' (Calc.)

Top of Hermosa at 4820'



Cmt. Ret. at 5612'

Top of Ismay at 5674'

Hole size: 7-7/8"

PERFS

5675-5712', 5790-5807'
5891-5903', 5915-5925',
5930-5943' 4SPF
5-1/2" 14/15.5 # J-55 Csg
at 5946' cmt'd w/400sxs

PBTD 5612'
TD 5946'

McElmo Creek Unit # T-06

API # 43-037-15332

JOB OR AUTH. NO.

LOCATION 1980' FNL, 1980' FEL, Sec. 28-T40S-R25E

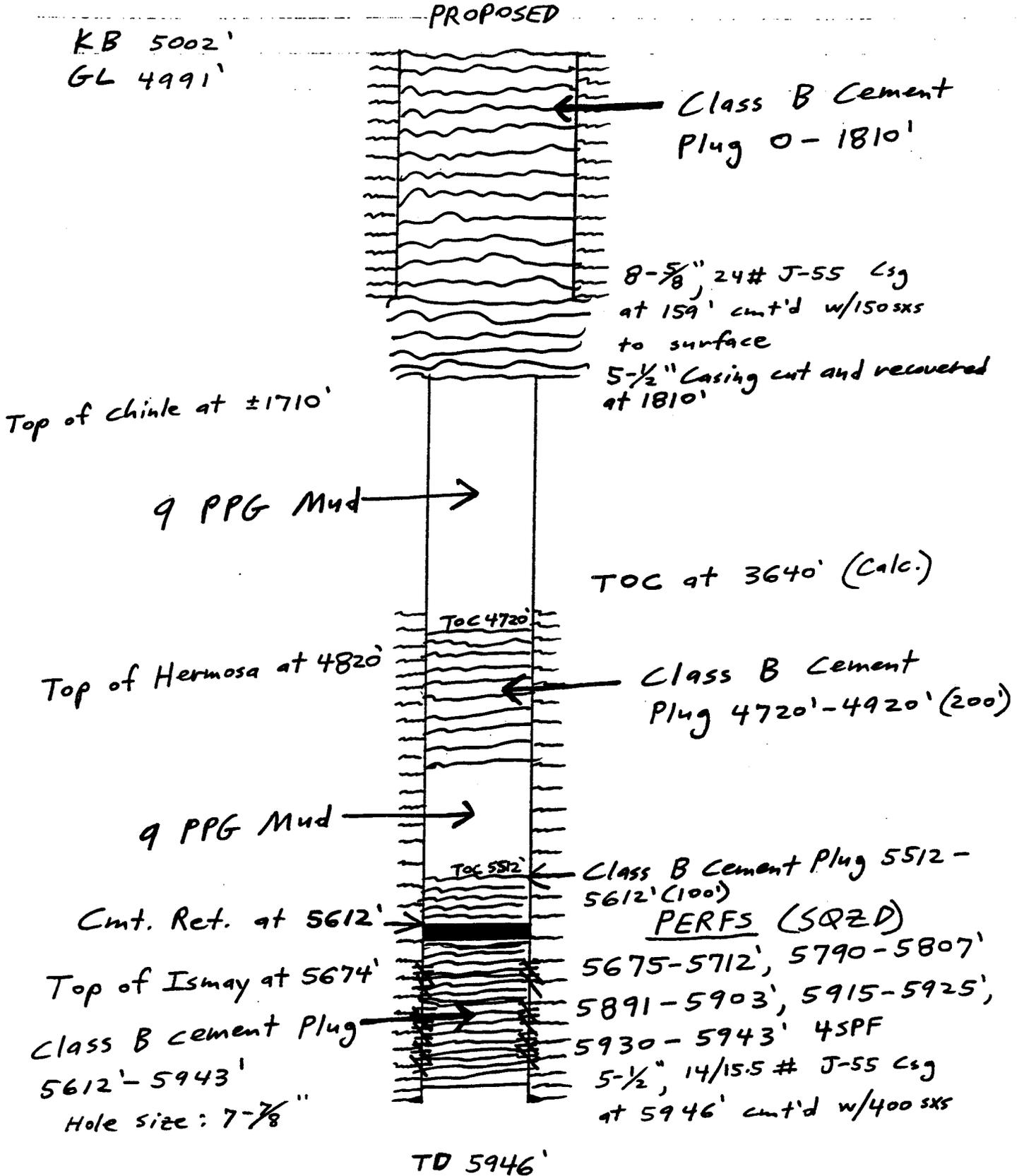
PAGE

SUBJECT Plug and Abandon

DATE 8/Sept/93

LEASE 14-20-603-2048A

BY S. S. Murphy



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2048 A

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
T-06

9. API Well No.
43-037-15332

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P O BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL SEC. 28, T40S, R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other PLUG & ABANDONMENT |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-93 NOTIFIED JIM MORRIS W/BLM OF INTENT TO PLUG. MIRU NU BOP. PRESS TEST 5.5 CSG TO 500 LB. LEADKED OUT SURFACE PIPE THROUGH HOLE BELOW CSG HEAD. TAG AT 5585' SET 12 SX CL B PLUG (15.5 LB 1.18 100') ON TOP OF CMT. RET. CIRC HOLE W/9 LB FW MUD. SPOT 28 SXS CL B CMT (15.6 LB, 1.18) FROM 4920 TO 4700. TIGHT SPOT AT 1000'.

11-18-93 TAG CMT PLUG AT 4100'. PERF 5.5 CSG FROM 1806-1810. SET CMT RET AT 1058'. CIRC CMT TO SURF AROUND 5.5 CSG W/585 SXS CL B CMT (15.6, 1.18) FILL INSIDE OF 5.5 CSG W/175 SXS CL B CMT. CMT 5.5 CSG W/30 SXS CMT TO SURF. CUT WELL HEAD OFF. JIM MORRIS W/BLM ON LOCATION.

DEC 06 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD Title ENV. & REG. TECHNICIAN Date 11-30-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
See Listing Below

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
McElmo Creek Unit

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Mobil Producing TX & NM Inc.*
*Mobil Exploration & Producing US Inc. as agent for MPTM

3a. Address
P.O. Box 4358, Houston, TX 77210-4358

3b. Phone No. (include area code)
713-431-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Listing Below

8. Well Name and No.
See Listing Below

9. API Well No.
See Listing Below

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Bond Release</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BOND RELEASE: THE SUBJECT LOCATIONS HAVE BEEN RECLAIMED AND ARE READY FOR INSPECTION AND BOND RELEASE. PLEASE RELEASE MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MOBIL PRODUCING TX & NM INC. FROM ANY FURTHER LIABILITY FOR THESE LOCATIONS AND REMOVE THEM FROM THE FEDERAL BOND LISTING.

- | | | | |
|------------------------|--------------------|--------------------|---------------------------------------|
| 1) McElmo Creek T-04, | 660'FSL/1980'FEL, | Sec. 21 T40S-R25E, | Lease #14-20-603-2048A - 43-037-16376 |
| 2) McElmo Creek T-06, | 1980'FNL/1980'FEL, | Sec. 28 T40S-R25E, | Lease #14-20-603-2048A - 43-037-15332 |
| 3) McElmo Creek R-06, | 1980'FSL/660'FWL, | Sec. 28 T40S-R25E, | Lease #14-20-603-2048A - 43-037-10241 |
| 4) McElmo Creek T-09, | 790'FNL/2035'FEL, | Sec. 33 T40S-R25E, | Lease #14-20-603-2057 - 43-037-16153 |
| 5) McElmo Creek F-23, | 2230'FSL/765'FWL, | Sec. 13 T41S-R24E, | Lease #14-20-603-370 - 43-037-31031 |
| 6) McElmo Creek F-24, | 565'FSL/760'FWL, | Sec. 13 T41S-R24E, | Lease #14-20-603-370 - 43-037-15748 |
| 7) McElmo Creek F-21, | 852'FNL/925'FWL, | Sec. 13 T41S-R24E, | Lease #14-20-603-370 - 43-037-31063 |
| 8) McElmo Creek W-14, | 2065'FNL/1820'FWL, | Sec. 03 T41S-R25E, | Lease #14-20-603-2057 - 43-037-16160 |
| 9) McElmo Creek W-16, | 535'FSL/1830'FWL, | Sec. 03 T41S-R25E, | Lease #14-20-603-2057 - 43-037-16161 |
| 10) McElmo Creek V-17, | 447'FSL/1980'FEL, | Sec. 10 T41S-R25E, | Lease #14-20-603-359 - 43-037-20093 |
| 11) McElmo Creek L-27, | 1980'FSL/1980'FEL, | Sec. 19 T41S-R25E, | Lease #14-20-603-264 - 43-037-15509 |
| 12) McElmo Creek K-26, | 1980'FNL/1810'FWL, | Sec. 19 T41S-R24E, | Lease #14-20-603-264 - 43-037-10558 |
| 13) McElmo Creek N-25, | 660'FNL/660'FWL, | Sec. 20 T41S-R25E, | Lease #14-20-603-264 - 43-037-10559 |

OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Cathy Higginbotham

Title Staff Administrative Assistant

Signature *Cathy Higginbotham*

Date 1/10/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.