

Plugged & Abandoned

FILE NOTATIONS

Entered in NID File /
Entered On S R Sheet /
Location Map Pinned /
Card Indexed /
I W R for State or Fee Land /

Checked by Chief MB
Copy NID to Field Office /
Approval Letter /
Disapproval Letter /

COMPLETION DATA:

Date Well Completed 12-31-65 Location Inspected /
OW / WW TA Bond released /
GW OS PA / State of Fee Land /

LOGS FILED

Driller's Log 3-25-66
Electric Logs (No.) 6

E I E-I / GR GR-N Micro /
Lat Mi-L Sonic CR Others *with coupon*

Subsequent Report of Abandonment

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Conoco Lse. 168470

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1980' FSL, 660' FEL**
 At proposed prod. zone **C NE SE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **3300'**

16. NO. OF ACRES IN LEASE **1280**

17. NO. OF ACRES ASSIGNED TO THIS WELL **Not Established**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **None**

19. PROPOSED DEPTH **6500'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5862' GR, ungraded**

22. APPROX. DATE WORK WILL START* **10-12-65**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	300'	200 sacks
7 7/8"	5 1/2"	15.5#	6500' or TD	300 sacks

We propose to drill this well to test the Lacey and Desert Creek intervals of the Pennsylvanian. 10' samples will be taken from surface to TD or as directed. The well will be cored and drill stem tested. Logs will be run. If commercial production is encountered, production casing will be run as indicated above and the well will be completed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY:
 SIGNED BEN W. SMITH TITLE Asst. District Manager DATE 10/5/65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

COMPANY Continental Oil Company

Well Name & No. Alkali Canyon No. 1

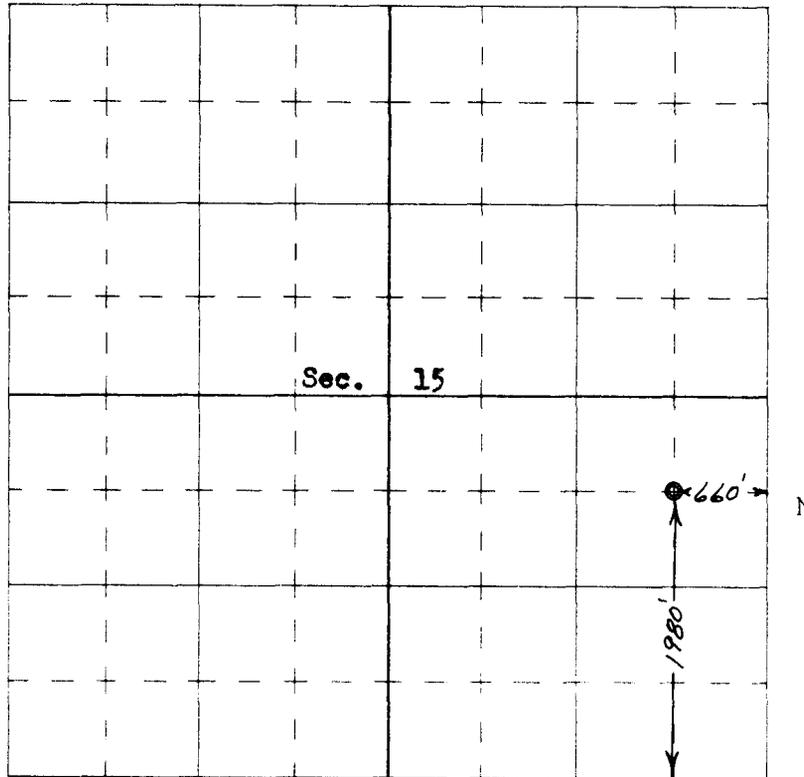
Lease No. _____

Location 1980' FROM THE SOUTH LINE & 660' FROM THE EAST LINE

Being in center NE SE

Sec. 15, T 37 S, R 23 East, S.I.M., San Juan County, Utah

Ground Elevation 5862' ungraded ground



Scale -- 4 inches equals 1 mile

Surveyed 28 September

, 19 65

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Robert H. Ernst

Registered Professional
Engineer and Land Surveyor.

Robert H. Ernst

Colo. Reg. No. PE & LS 4979

N. Mex. PE & LS 2463

October 7, 1965

Continental Oil Company
P. O. Box 1621
Durango, Colorado

Re: Notice of Intention to Drill Well No. ✓
Alkali Canyon #1., Sec. 15, T. 27 S.,
R. 23 E., San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted. ✓

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: ✓

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2290 - Salt Lake City, Utah
Office: 328-5771

This approval terminates within 90 days if this well has not been spudded in within said period.

Enclosed please find Form OGCC-S-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cap

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8418 Federal Building
Salt Lake City, Utah

POOR COPY

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company CONFIDENTIAL OIL COMPANY Date October 20, 1965

Name of Drilling Contractor LOUPLAND BROTHERS

Well Name and Number ALKALI CANYON #1 Rig No. 123 Field CC

Section 15 Township 37S Range 13E

County SAN JUAN Driller BILL ECKLER

Number Present 4 Toolpusher WALTER PICKETT

Date of last lost-time accident ABOUT 5 MONTHS

Items causing lost-time accidents that have been corrected, or which need to be corrected.

HELPER FELL OFF SUBSURFACE WHILE RIGGING DOWN

Accidents or near accidents that have recently occurred on rig. MR. H. W. STROLLER (Blowman)

HIT IN BACK WITH ELEV-HORN TWO DAYS AGO, BUT DID NOT LOSE ANY TIME

Any new employees in crew ONE Have instructions been given the new crew members YES

	(Good) Yes	(Poor) No
Escape Line and Slide-----	<u>X</u>	
Ladders, Side Rails, Steps-----		<u>X</u>
Walk-Around Floor and Railing-----	<u>X</u>	
Engines Guarded-----	<u>X</u>	
Rotary Drive Guard-----	<u>X</u>	
All High Pressure Fittings in High Pressure Lines-----	<u>X</u>	<u>Tested all systems from 1500 to 200 psi</u>
Fire Hazards Controlled-----	<u>X</u>	
General Housekeeping-----	<u>X</u>	
Hard Hats-----	<u>X</u>	
First Aid Kit-----	<u>X</u>	
Blowout Preventer-----	<u>X (2)</u>	
Cellar Clean, No Debris-----	<u>X</u>	
Cathead-----	<u>X (Fair)</u>	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job NONE VISIBLE

Drillers, Toolpushers or Drilling Superintendents reactions VERY COOPERATIVE

Remarks Set 299' of 9 5/8" surface with cement circulated back to surface.

1. Ladder in hazardous position - Operator stated it would be modified soon.
2. Pipe rams were checked and found satisfactory.

POOR COPY

Deputy Inspector Paul W. Lurchell, Chief Petroleum Engineer - Utah Oil and Gas Conservation Commission

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0126304-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL, 660' FKL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alkali Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T37S, R23E-S1M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5862' GR

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Supp. Well History

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10/13/65. Ran 10 jts. 9 5/8" casing, set at 299' with 200 sacks regular. Cut cores at 6080'-91', 6091'-6151' & 6151'-6211'. Drill stem tested 6146'-6264'. Cored 6400'-40'. TD 6440'. Ran 201 jts. 4 1/2", 10.5# casing, set at 6440' & cemented with 300 sacks cement. Released rig 11/6/65. Perforated 6196'-6202' & 6213'-24'. Acidizing.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY
BEN W. SMITH

TITLE Asst. District Manager

DATE 11/10/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)
CONCESSION No. 168470

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-0126304-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Alkali Canyon
3. ADDRESS OF OPERATOR P. O. Box 1621 - Durango, Colorado		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FHL		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T37S, R23E-S1M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5362' GR		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 6440'. Set packer at 6161'. Acidized 1st stage with 5500 gals. 15% HCl. Acidized 2nd stage with 3500 gals. 15% HCl. Set BP at 6190' and packer at 6135'. Acidized perfs 6153'-64' and 6176'-84' with 10,000 gals. 15% acid. Pumped oil and acid water. Need to change pump before testing.

18. I hereby certify that the foregoing is true and correct

SIGNED **ORIGINAL SIGNED BY** FRED VAN MATRE TITLE **District Engineer** DATE **12/15/65**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

December 16, 1965

Continental Oil Company
P. O. Box 1621
Durango, Colorado

Re: Well No. Alkali Canyon #1,
Sec. 15, T. 37 S., R. 23 E.,
San Juan County, Utah.

October & November, 1965.

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Alkali Canyon No. 1

Operator Continental Oil Company Address Durango, Colo. Phone 247-2580

Contractor Loffland Brothers Co. Address Farmington, N. M. Phone _____

Location NE 1/4 SE 1/4 Sec. 15 T. 37 N R. 23 E San Juan County, Utah.
S N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1095</u>	<u>1230</u>		
2. <u>1309</u>	<u>1800</u>		
3. <u>1970</u>	<u>2220</u>		
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops: Entrada 1095, Navajo 1309, Wingate 1970, Chinle 2245, Shinarump 2922, Coconino 3170, Hermosa 5036, Ismay 6090, Desert Creek 6347.

Remarks:

No water flow encountered. ✓

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY **Conoco Les. #168470**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-0126304-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alkali Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 15, T37S, R23E-S1M

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1980' FSL, 660' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

15. DATE SPUNDED **10/13/65** 16. DATE T.D. REACHED **11/3/65** 17. DATE COMPL. (Ready to prod.) **12/31/65** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5862' GR 5873' DF** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6440'** 21. PLUG, BACK T.D., MD & TVD **6405'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-6440'** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Desert Creek 6153-6202' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES, GR-Sonic, Microlog** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	299'	12 1/4"	200 sacks	None
4 1/2"	10.5#	6440'	7 7/8"	300 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6125'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4 crack JPF 6196-6202', 6213-24'		6196'-6224'	9000 gals. 15% HCl, 6B0 & 250 gals. Fix-a-frac.
2 crackjets & 2 JPF 6153'-64', 6176-84'		6153'-84'	10,000 gals. 15%

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/13/65	Pumping (2" X 1-1/2" X 16' BH pump)	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/31/65	24		→	15	TSTM	5	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	15		5	44° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Lease Fuel** TEST WITNESSED BY **R. D. Potter**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
ORIGINAL SIGNED BY
SIGNED **BEN W. SMITH** TITLE **Assistant District Manager** DATE **3-22-66**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH				MEAS. DEPTH	TRUE VERT. DEPTH
Hermosa	6080'		6091'	Core 1 - Cut 11'. Rec. 5' blk shale, 5' shaley dolomite, 1' shale.	Entrada	1095'	
Johnson Creek	6091'		6151'	Core 2 - Cut 60'. Rec. 7' anhy; 9' blk shale; 36' anhy with shale streaks; 8' dolo. sucrosic, tight, good odor of gas, no water, bottom 4' fractured.	Navajo Wingate Chinle Coconino Organ Rock	1309' 1970' 2245' 3170' 3242'	
Johnson Creek	6151'		6211'	Core 3 - Cut 60'. Rec. 4' earthy dolo., gas odor; 49' limy dolo., fair to pinpoint poro., strong gas odor & bubbles, big anhy filled vugs; 7' dark grey dolo., anhy filled.	Hermosa Johnson Creek J-1	5036' 6090' 6268'	
Johnson Creek	6146'		6264'	DST 1 - Fair blow, no GTS. Rec. 90' GCM & 30' highly GCM. Tool open 1-1/2 hrs. ISIP 697# (30 mins), IFF 30#, FFP 118#, FSIP 1471# (1 hr.) IHH 2890#, FHH 2875#.	Desert Creek Base Dst. Crk.	6347' 6420'	
Desert Creek	6400'		6440'	Core 4 - Cut 40'. Rec. 16' dolo., dark grey, arg, earthy w/brachiopod frags, NS, no poro, no perm, sli odor, 23'			

shale, blk, splintery & poker chips.

MAR 25 1966

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

Conoco Les. 168470

LEASE DESIGNATION AND SERIAL NO.

U-0126304-A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Alkali Canyon

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Wildcat

SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T37S, R23E-81M

COUNTY OR PARISH

San Juan

Utah

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621 - Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 660' FHL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5862' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 10/13/65. Ran 9 5/8" casing to 299' and cemented with 200 sacks. T.D. 6440'. The well was completed 11/12/65 and shut-in 7/1/66. The well is non-commercial and we propose to plug and abandon as follows:

Cut off 4 1/2" casing at free-point (approximately 5440') and pull casing.

Cement Plugs:	249'-299' (22 sacks)	2850'-2950' (35 sacks)
	1045'-1145' (35 sacks)	5000'-5100' (35 sacks)
	1180'-1359' (65 sacks)	Est. 5390'-5490' - Csg. stub (25 sacks)
	1750'-1850' (35 sacks)	6140'-6240' (10 sacks)
	1920'-2020' (35 sacks)	6300'-6400'
	2170'-2340' (60 sacks)	

10 sacks on surface with regulation marker.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 4-3-67 by William K. Starnock
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed
William K. Starnock

TITLE Asst. District Manager

DATE 3/28/67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

100000(2) DRB RJE MDH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY **Conoco Les. No. 168470**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0126304-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dryhole</p> <p>2. NAME OF OPERATOR Continental Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1621, Durango, Colorado 81301</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 660' FSL</p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Alkali Canyon</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T37N, R23E-S1M</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5862' GR</p>
<p>12. COUNTY OR PARISH San Juan</p>	<p>13. STATE Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned 4/25/67 as follows:

- Spotted 20 sacks cement 6140'-6240'.**
- Tested plug to 800' for 30 minutes.**
- Set 35 sacks cement 850'-1100'.**
- Set 22 sacks cement 249'-299'.**
- Used gal-mud between plugs.**
- Set 18-sack cement plug at surface and erected dry-hole marker.**

18. I hereby certify that the foregoing is true and correct

Original Signed By: _____ TITLE **District Manager** DATE **5/15/67**

SIGNED **H. D. HALEY** _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side