

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>PMB</u>
Entered On S R Sheet	<u>7</u>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<u>12-27-62</u>	Location Inspected	_____
OW <input checked="" type="checkbox"/>	WW _____	TA _____	
GW _____	OS _____	PA _____	
		Bond released	_____
		State of Fee Land	_____

LOGS FILED

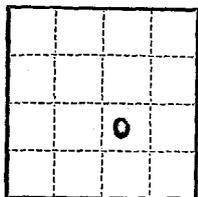
Driller's Log 12-31-62

Electric Logs (No. 1) 3

E	L	E-I	<input checked="" type="checkbox"/>	GR	GR-N	Micro	<input checked="" type="checkbox"/>
Lat	M-L	Sonic	<u>(2)</u>	Others			

Copy H.L.
(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-242

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 1962

Well No. NAVAJO 68-3 is located 1820 ft. from S line and 2070 ft. from E line of sec. 16

S.W. 1/4

SE 1/4, Section 16 41S 23E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

WILDCAT PARADOX SAN JUAN UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4706 ft. (Ungraded) g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TO:

Set 300 feet of 13 3/8" surface casing and cement to surface.
Run 8 5/8" intermediate casing to approximately 1475 feet and cement with 500 ax., if water flow is encountered. Drill 7 7/8" hole to approximate total depth of 5740 feet or through the Desert Creek formation. Run 4 1/2" production casing to total depth and cement with 200 ax. Perforate Ismay and Desert Creek formation. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS COMPANY

Address DRAWER 570

FARMINGTON, NEW MEXICO

By ORIGINAL SIGNED BY JOE C. SALMON

JOE C. SALMON

Title DISTRICT SUPERINTENDENT

COMPANY Aztec Oil & Gas Company

Well Name & No. Navajo 68-3

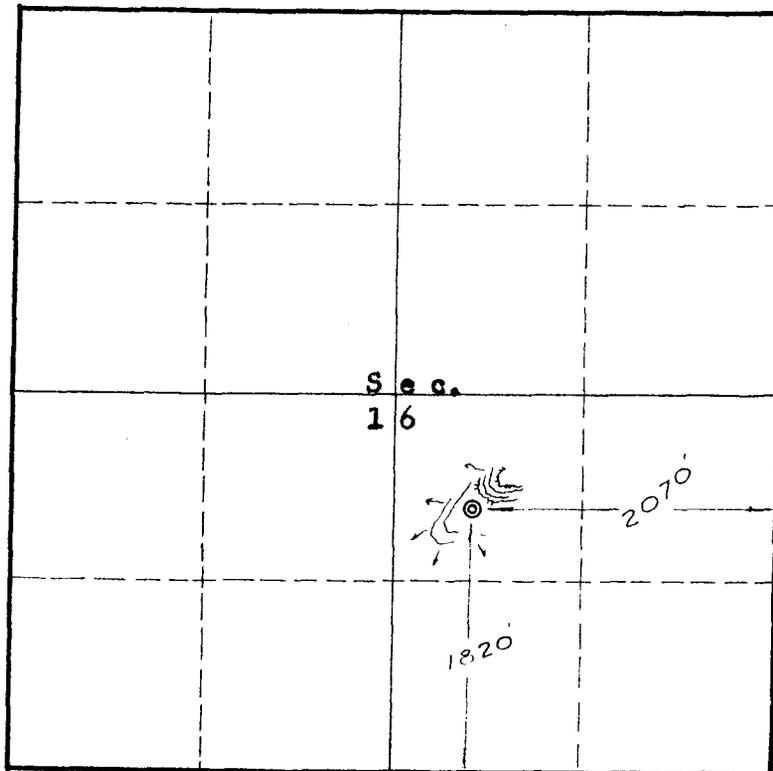
Lease No. _____

Location 1820 feet from the South line and 2070 feet from the East line.

Being in NWSE¹

Sec. 16, T11 S, R23 E, ~~_____~~, Salt Lake Meridian, San Juan County, Utah

Ground Elevation 4706



Scale, 4 inches = 1 mile

Surveyed November 10, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Utah Reg. No. 2611

Farmington, New Mexico

November 19, 1962

Aztec Oil & Gas Company
Drawer 570
Farmington, New Mexico

Attention: Joe C. Salmon,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill well No. Navajo 68-#3, which is to be located 1820 feet from the south line and 2070 feet from the east line of Section 16, Township 41 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: P. T. McGrath, Dist. Eng.
USGS - Farmington, New Mexico

H. L. Coonts, Pet. Eng.
OGCC - Moab, Utah

7

Copy H.L.C

7

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO

	0		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-242

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NOVEMBER 26, 19 62

Well No. NAVAJO 68-3 is located 1820 ft. from S line and 2070 ft. from E line of sec. 16

SE 1/4 Section 16 41S 23E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

WILDCAT PARADOX SAN JUAN UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4706 ft. (Ungraded) g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded-11/22/62.
Ran 9 joints 294' of 13 3/8" casing - landed at 307'
w/285 sacks of cement.
Tested casing w/500# pressure for 30 minutes - no leaks.
Drilled cement - 11/24/62.
Tested w/500# pressure for 30 minutes - no drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS COMPANY

Address P. O. DRAWER 570

FARMINGTON, NEW MEXICO

By Joe C. Salmon
JOE C. SALMON
Title DISTRICT SUPERINTENDENT

	0	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency NAVAJO

Allottee _____

Lease No. 14-20-603-242

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

DECEMBER 20, 19 62

Well No. NAVAJO 68-3 is located 1820 ft. from XXXX line and 2070 ft. from E line of sec. 16

SE 1/4 SECTION 16 41S 23E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WILDCAT PARADOX SAN JUAN UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4706 ft. g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. - 5760 P.B.T.D. - 5728

Ran logs: Top of Chinle - 1420, Moenkopi - 2285, Organ Rock - 2635, Cutler - 3400, Hermosa - 4480, Ismay - 5400, Paradox Shale - 5567, Desert Creek - 5605, and Base Desert Creek - 5720.

Ran bond log - Perforated with four shots per foot - 5706-5717.

Ran 177 jts., of 4 1/2" casing - landed at 5760.

Cemented with 300 sx.

Tested casing with 500# pressure for two hours.

Pipe - O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS COMPANY

Address P. O. DRAWER 570

FARMINGTON, NEW MEXICO

By JOE C. SALMON

Title DISTRICT SUPERINTENDENT

(SUBMIT IN TRIPLICATE)

	0	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency **NAVAJO**
Allottee _____
Lease No. **14-20-603-242**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

DECEMBER 21, 1962

Well No. **NAVAJO 68-3** is located **1820** ft. from **XIXX** line and **2070** ft. from **[E]** line of sec. **16**

SE 1/4, SECTION 16 (1/4 Sec. and Sec. No.) **T-41-S** (Twp.) **R-23-E** (Range) **S.L.P.M.** (Meridian)
WILDCAT PARADOX (Field) **SAN JUAN** (County or Subdivision) **UTAH** (State or Territory)

The elevation of the derrick floor above sea level is **4706** ft. **g.l.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. - 5728

Reperforated 4 shots per foot **5673-84**
Acidized with 10,000 gallons - 15% DS-40 with 40# per 1000
F-4 7# per 1000
Breakdown pressure - 1000#
Avg. treating pressure - 4000#
Maximum treating pressure - 4400#
Avg. I.R. - 4.4 bpm - Flushed with 24 bbls.
Instant shut in - 2600# 10 Min. shut in - 1000#
Landed 180 jts., 5693' of 2 3/8" tubing at 5703' - Perforated nipple 5668-71
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **AZTEC OIL & GAS COMPANY**

Address **P. O. DRAWER 570**

FARMINGTON, NEW MEXICO

By **ORIGINAL SIGNED BY JOE C. SALMON**
JOE C. SALMON
Title **DISTRICT SUPERINTENDENT**

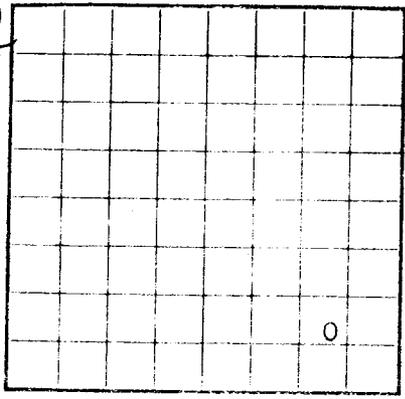
CML
NID
FMC

Form Approved
Bureau No. 42-R355.4

Form 9-330

U. S. LAND OFFICE NAVAJO
SERIAL NUMBER 14-20-603-242
LEASE OR PERMIT TO PROSPECT

107



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company AZTEC OIL & GAS COMPANY Address P. O. DRAWER 570 FARMINGTON, N.M.
Lessor or Tract NAVAJO 68 Field WILDCAT PARADOX State UTAH
Well No. 3 Sec. 16 T. 41S R. 23E Meridian S.L.P.M. County SAN JUAN
Location 1820 ft. XXX of S Line and 2070 ft. XXX of E Line of SECTION 16 Elevation 4706 g.l.
(Elevations from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joe C. Salmon
Title DISTRICT SUPERINTENDENT

Date DECEMBER 27, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling NOVEMBER 24, 1962 Finished drilling DECEMBER 16, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5673 to 5684 No. 4, from _____ to _____
No. 2, from 5706 to 5717 No. 5, from _____ to _____
No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Mat.	Amount	Kind of tool	Casing pulled from	Perforated		Purpose
							From	To	
13 3/8	48	8 rd.	H-40	200					
4 1/2	9.5	8 rd.	J-55	5750					
2 3/8	4.7	8 rd.	J-55	698					

MUDGING AND CEMENTING RECORD

Size casing	Where set	No. bags cement	Method used	Mud gravity	Amount of mud used
13 3/8	307	285	Displacement		
4 1/2	5760	200	Two plug		
2 3/8	5703				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

FOLD MARK

SHOOTING RECORD

Size _____ Shell used _____ Explosive used _____ Quantity _____ Date _____ Depth shot _____ Depth cleaned out _____
 Acid water - Acidized w/8000 gals. 15% acid-Brkdn pr.-4500#, Avg. trtg. pr.-4000#
 Max. trtg. pr.-4600#, Avg. I.R.-2 bpm, flushed w/24 bbls. Instant S.I.-4000#, 16
 min. S.I.-3500#, 1 1/2 hrs.-flowed back & died. Acid water - Acidized w/10,000 gals.
 15% acid-Brkdn pr.-1000#, Avg. trtg. pr.-4000#, Max. trtg. pr.-4400#, Avg. I.R.-4.4 bpm,
 flushed w/24 bbls. Instant S.I.-2600#, 10 min. S.I.-1000#.

TOOLS USED

Rotary tools were used from 0 feet to 5760 feet, and from 0 feet to 5728 feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing DECEMBER 27, 1962
 The production for the first 24 hours was 0 barrels of fluid of which 100 % was oil; 0 %
 emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION	LOG TOPS
0	308	308	Surface	
308	678	340	Sand & Shale	Chinle 1420
678	1085	407	Sand & Shale	Moenkopi 2285
1085	1435	350	Sand & Shale	Organ Rock 2635
1435	1479	44	Sand & Shale	Cutler 3400
1479	1615	136	Sand & Shale	Hermosa 4480
1615	1902	287	Sand & Shale	Ismay 5400
1902	2082	180	Sand & Shale	Paradox Shale 5567
2082	2376	294	Sand & Shale	Desert Creek 5605
2376	2581	205	Sand & Shale	B. Desert Creek 5720
2581	2735	154	Sand & Shale	
2735	2813	78	Sand & Shale	
2813	2907	94	Sand & Shale	
2907	2979	72	Sand & Shale	
2979	3027	48	Sand & Shale	
3027	3152	125	Sand & Shale	
3152	3227	75	Sand & Shale	
3227	3399	172	Sand & Shale	
3399	3465	66	Sand & Shale	
3465	3546	81	Sand & Shale	
3546	3608	62	Sand & Shale	
3608	3709	101	Sand & Shale	
3709	3742	33	Sand & Shale	
3742	3849	107	Sand & Shale	
3849	3925	76	Shale	
3925	3986	61	Sand & Shale	

(OVER)

FORMATION RECORD CONTINUED

A-

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
3986	4056	70	Sand & Shale
4056	4083	27	Shale
4083	4200	117	Shale
4200	4261	61	Sand & Shale
4261	4352	91	Sand & Shale
4352	4384	32	Sand & Shale
4384	4469	85	Sand & Shale
4469	4525	56	Sand & Shale
4525	4585	60	Sand & Shale
4585	4622	37	Lime & Sand
4622	4681	59	Lime & Sand
4681	4722	41	Lime & Sand
4722	4791	67	Lime & Sand
4791	4825	34	Sand & Chert
4825	4855	30	Sand & Chert
4855	4905	50	Lime & Sand
4905	4943	38	Lime & Sand
4943	4968	25	Sand & Shale
4968	5045	77	Lime & Sand
5045	5076	31	Lime & Sand
5076	5135	61	Lime & Sand
5135	5185	50	Chert & Lime
5185	5221	36	Lime & Sand
5221	5253	32	Lime & Sand
5253	5301	48	Chert & Lime
5301	5321	20	Chert & Lime
5321	5349	28	Lime & Sand
5349	5382	33	Chert & Lime
5382	5425	43	Chert & Lime
5425	5456	31	Chert & Lime
5456	5483	27	Chert & Lime
5483	5511	28	Lime & Sand
5511	5528	17	Lime & Sand
5528	5591	63	Lime & Sand
5591	5642	51	Lime & Sand
5642	5672	30	Lime & Sand
5672	5750	88	Lime & Sand
			TOTAL DEPTH

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company Field and Reservoir Undesignated County San Juan

Address Drawer 570, Farmington, New Mexico Month July

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	T.B.G. Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Navajo 58-A	1	7-12-65	P							24	10.638	62	1.46		1.72	
Navajo 58-A	2	7-13-65	P							24	10.8855	47	1		47	
Navajo 58-A	4	7-14-65	P							24	10.8855	85	1.38		128	
Navajo 58-B	2	7-7-65	P							24	7.439	20	1		372	
Navajo 58-B	3	7-8-65	P							24	3.719	19	2.10		42	
Navajo 58-B	4	7-9-65	P							24	3.719	23	1.16		162	
Navajo 58-B	5	7-6-65	P							24	5.232	16	32		327	
Navajo 58-B	6	7-21-65	P							24	TSTM	7	3		TSTM	
Navajo 59	1	7-20-65	P							24	7.439	16	1		465	
Navajo 67	2	6-19-65	P							24	TSTM	--	150		TSTM	
Navajo 68-B	2	6-17-65	P							24	14.29	38	20		376	
Navajo 68-B	3	6-16-65	P							24	15.35	50	49		307	
Navajo 68-B	5	7-19-65	P							24	3.214	1	10		3214	

All Tests Reported herein were made in accordance with the Application Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this 26th day of July 1965
 State of New Mexico
 County of San Juan

[Signature]
 District Engineer
 Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order In Cause No. 15
 Effective December 14, 1958

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

16-33 (Formerly 68-3)

10. FIELD AND POOL, OR WILDCAT

Gothic Mesa

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T41S, R23E

12. COUNTY OR PARISH | 13. STATE

San Juan

Utah

SUNDRY NOTICES AND RECEIVED VELL'S

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 13 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Superior Oil Company

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1820' FSL; 2070' FEL, Section 16

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4715' KB; 4704' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work is proposed in this well:

1. Isolate the Desert Creek Zone under a CIBP placed at 5600'.
2. Perforate Upper Ismay w/2 JSPF at 5462'-68'. Acidize w/1000 gals 28% HCl.
3. Swab test Upper Ismay Zone. If potentially productive, sand fracture w/12,000 gals cross-linked water gel and 10,000# sand.
4. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Dentici
R. DENTICI

TITLE

ENGINEER

DATE

11/8/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

36

	Navajo 58A-1	43-037- 15032	7-41	41S	23E	Sec	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

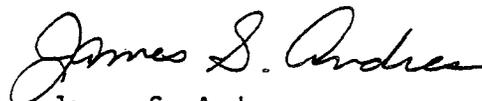
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 0

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing~~ comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME
GOTHIC MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
16-33

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 16, T41S, R23E, SLM

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 28 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
**DIVISION OF OIL
P. O. DRAWER 'G', CORTEZ, COLORADO 81325 AS & MINING**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' FSL, 2070' FEL, Section 16

14. PERMIT NO.
43-037-15044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4707'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) First saleable oil
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 19, 1985 Superior Oil Company began producing saleable oil from the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED *Gregg A. J. 1985*
Gregg A. J. 1985
(This space for Federal or State office use)

TITLE **Engineer**

DATE **6-25-85**

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1820' FSL, 2070' FEL, Section 16

14. PERMIT NO.
43-037-15044

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GR: 4704'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
GOTHIC MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#16-33

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 16, T41S, R23E, S1M

12. COUNTY OR PARISH
SAN JUAN

18. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 06-14-85: Moved in and rigged up workover rig. POH w/ tubing.
- 06-17-85: RIH w/ bit and scraper to 5650'. POH.
- 06-18-85: MIRU wireline unit. Set CIBP at 5602'. Perforated Ismay 5462-68' w/ 2 JSPF. RIH w/ packer and tubing, hydrotesting in.
- 06-19-85: Acidized Ismay perforations w/ 6500 gallons 28 % 30# gelled HCl acid. Flowed back 140 bbls load.
- 06-20-85: Flowed and swabbed back 90 bbls load.
- 06-21-85: Swabbed and flowed back 110 bbl load.
- 06-22-85: Swabbed and flowed 90 bbls load.
- 06/24-25/85: RIH w/ production equipment. Hung well on. Rigged down workover rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Gregg A. Trippe
(This space for Federal or State office use)

TITLE Engineer

DATE 7-8-85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer 'G', Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1820' FSL, 2070' FEL, Section 16
 At top prod. interval reported below same
 At total depth same
 NW SE

14. PERMIT NO. 43-037-15044
 DATE ISSUED 11-19-82
 GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-243
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
 7. UNIT AGREEMENT NAME
Gothic Mesa Unit
 8. FARM OR LEASE NAME

9. WELL NO.
#16-33

10. FIELD AND POOL, OR WILDCAT
Greater Aneth Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 16, T41S, R23E, SLM

12. COUNTY OR PARISH
San Juan
 13. STATE
Utah

15. DATE SPUDDED 11-22-62
 16. DATE T.D. REACHED 12-16-62
 17. DATE COMPL. (Ready to prod.) 12-21-62
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4704' GR
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5760'
 21. PLUG, BACK T.D., MD & TVD 5602'
 22. IF MULTIPLE COMPL., HOW MANY* -
 23. INTERVALS DRILLED BY -
 ROTARY TOOLS X
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Ismay 5462-68'
 25. WAS DIRECTIONAL SURVEY MADE -

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, CCL, IMD at time of recompletion
 27. WAS WELL CORED -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	307'			
4-1/2"	9.5# J-55	5760'	7-7/8"	300 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5429'	

31. PERFORATION RECORD (Interval, size and number)

Ismay: 5462-68', 2 JSPF @ 120 degree phasing (.39" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5462-68'	6500 gal 28 % gelled HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 06-19-85
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing after recompletion
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			120		120	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gregg N. Tripp TITLE Engineer DATE 07-09-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216	
16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216	
17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216	
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELKO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

(November 1983)
(Formerly 9-331)

DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Designation And Serial No
14-20-603-243

TA

SUNDRY NOTICES AND REPORTS ON WELLS

6. Indian, Allottee Tribe Name
NAVAJO 092913
7. Unit Agreement Name
GOTHIC MESA
8. Farm Or Lease Name
9. Well No.
16-33
10. Field And pool, Or Wildcat
GREATER ANETH
11. Sec., T., R.,
NW SE SEC. 16-41S-23E

1. Oil Well (x) Gas Well () OTHER
2. Name Of Operator
MOBIL OIL CORPORATION
3. Address Of Operator
P. O. BOX 5444, DENVER, CO., 80217-5444
4. Location Of Well
1820 fsl, 2070 fel, SEC. 16-41S-23E

14. Permit No. API 43-037-15044 | 15. Elevation | 12. County SAN JUAN | 13. State UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
Notice Of Intention To :		Subsequent Report Of :	
Test Water Shut-off		Pull Or Alter Casing	
Fracture Treat		Multiple Complete	
Shoot Or Acidize		Abandon	
Repair Well		Change Plans	
(Other)			
		Water Shut-off	
		Fracture Treatment	
		Shooting Or Acidizing	
		(Other) SALE OF PROPERTY	

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECORDED
SEP 25 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed J Kelly Title GENERAL ACCOUNTING SUPERVISOR Date 9-21-87
Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 123025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6975 UNION PARK CENTER, SUITE 145 - MIDVALE, UT
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING
THEY CAN GET THE INFO FROM MEANA (MOBIL OIL CORP). JOHN
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87

COMPANY: PIONEER Oil & Gas UT ACCOUNT # N3025 SUSPENSE DATE: _____

WELL NAME: GOTHIC MESA 16-33

TELEPHONE CONTACT DOCUMENTATION

API #: 4303715044

CONTACT NAME: JOHN ANDERSON

SEC, TWP, RNG: 16 41S 23E

CONTACT TELEPHONE NO.: 566-3000

SUBJECT: WELL PRODUCED OIL & WATER ONLY. THEN WHEN PIONEER TOOK OVER IT PRODUCED GAS ONLY.

(Use attachments if necessary)

RESULTS: When Pioneer took over this well, their engineer checked it and the well is now an open flow. There is a problem down hole, probably the bottom hole pump. They will most likely rework it later this summer. No rework was done to change type of product produced. But I was assured this well is now producing gas only.

(Use attachments if necessary)

CONTACTED BY: VLC

DATE: 7-14-88

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: <u>GOthic MESA 16-33 (DSCP) ^{IBM}</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
END-----				

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N 3025

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454 (Issu)</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N3025

Well(s) (attach additional page if needed):

CONTINUED-----

Name: SENTINEL PEAK 27-32 (ISMY) API: 4303730537 Entity: 06025 Sec 27 Twp 41S Rng 26E Lease Type: INDIAN
 Name: SENTINEL PEAK 27-33 (ISMY) API: 4303731029 Entity: 06025 Sec 27 Twp 41S Rng 26E Lease Type: INDIAN
 Name: GOTHIC MESA 6-23 (DSCP) API: 4303715039 Entity: 06008 Sec 6 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 6-34 (DSCP) API: 4303715034 Entity: 06008 Sec 6 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 7-21 (DSCP) API: 4303715036 Entity: 06008 Sec 7 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 7-41 (DSCP) API: 4303715032 Entity: 06008 Sec 7 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 8-12 (DSCP) API: 4303715035 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Pioneer Oil and Gas</p> <p>3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See attached Exhibit "A"</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME Gothic Mesa</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See attached Exhibit "A"</p> <p>10. FIELD AND POOL, OR WILDCAT Gothic Mesa</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T41S-R23E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
P.O. Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 30, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED <u>R. Hegyle Wilson</u>	TITLE <u>Land Manager</u>	DATE <u>7-31-90</u>
<small>(This space for Federal or State office use)</small>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

EXHIBIT "A"
Gothic Mesa Unit Area
Unit Number 94-004216
San Juan County, Utah

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039 -	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034 -	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036 -	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032 -	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035 -	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037 -	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033 -	14-20-603-239 -
9-13	NWSW 9-41S-23E	P	TA	43-037-15041 -	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452 -	14-20-603-242 -
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042 -	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043 -	14-20-603-243 -
16-33	NWSE 16-41S-23E	P	G	43-037-15044 -	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453 -	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040 -	14-20-603-240

** Changes made 9-26-90*

Routing:

1- LCR	<i>For</i>
2- DTS/DTS	
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>B-Dan G. G. G. G.</i>
7- LCR	<i>For</i>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) <u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator) <u>PIONEER OIL AND GAS</u>
(address) <u>P. O. BOX 2810</u>	(address) <u>6925 UNION PARK CTR. #145</u>
<u>FARMINGTON, NM 87499</u>	<u>MIDVALE, UT 84047</u>
phone <u>(505) 326-3325</u>	phone <u>(801) 566-3000</u>
account no. <u>N 0075</u>	account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34</u> <i>(JSMY)</i>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCCELMO CR Q-29</u> <i>(DSCA)</i>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1</u> <i>(DSCA)</i>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2</u> <i>(DSCA)</i>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4</u> <i>(DSCA)</i>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14</u> <i>(JSMY)</i>	API: <u>4303720292</u>	Entity: <u>(99991)</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21</u> <i>(JSMY)</i>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

8-20-90 Earl Beecher / Btm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA. (2 wells - 43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPNA)

900926 Per DTS re: MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-243
		6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo
1.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gothic Mesa Unit
2.	NAME OF OPERATOR Giant Exploration & Production Company	8. FARM OR LEASE NAME Gothic Mesa
3.	ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499	9. WELL NO. 16-33
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1820' FSL, 2070' FEL, Sec. 16, T41S, R23E At proposed prod. zone	10. FIELD AND POOL, OR WILDCAT Greater Aneth
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T41S, R23E
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-037-15044 4704' GL	12. COUNTY San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Status Report</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)</small>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report

The Gothic Mesa Unit #16-33 is currently shut in. It is planned to return this well to production pending a workover. A review of the well and all available workover options is underway. This review period began after the change in ownership.

RECEIVED

APR 02 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE MAR 31 1992

(This space for Federal or State office use)

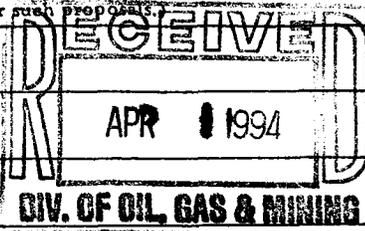
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. 14-20-603-243	
2. NAME OF OPERATOR Giant Exploration & Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		7. UNIT AGREEMENT NAME Gothic Mesa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 1820' FSL, 2070' FEL, Sec. 16, T41S, R23E		8. FARM OR LEASE NAME Gothic Mesa Unit	
14. API NO. 43-037-15044		9. WELL NO. # 16-33	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4704' GL		10. FIELD AND POOL, OR WILDCAT 43-037-15044	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T41S, R23E	
		12. COUNTY San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See Attachment "A"

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Vice President Operations DATE MAR 30 1994

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Attachment "A"
Gothic Mesa 16-33

Giant Exploration & Production Co. plugged and abandoned the referenced well as follows:

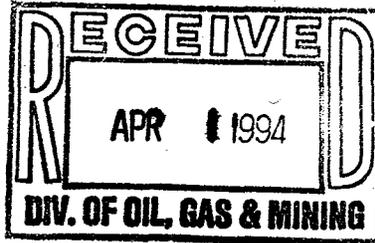
- 9/27/93 Set cement retainer at 2241'. Fill casing from 2241' to 5468' with 50 sacks of neat cement, 115 sacks Class "B" cement with 3% thriptyment mixed at 10.6 ppg, yield of 3.89 cuft/sk, 25.4 gal per sack. Set 5 sack cement cap on retainer from 2241' to 2176'. Filled casing from 2176' to 1470' with 9 ppg, 50 vis. mud. Perforated squeeze hole at 1470'.
Set 50 sack cement plug inside and outside casing from 1470' to 1370'.
Filled casing from 1370' to 358' with 9 ppg, 50 vis. mud.
Set 25 sack cement plug from 358' to surface inside casing.
- 10/14/93 Cut off wellhead.
Set 50 sack cement plug from 50' to surface in annulus.
Installed regulation dry hole marker.

All neat cement was Class "B" mixed at 15.8 ppg, yield of 1.18 cuft/sk and using 5.2 gal/sk water.

BLM representative: Manuel Myore

Casing remaining in hole:

Surface casing: 13-3/8", 48#, H-40 to 307'
Intermediate casing: 8-5/8", 24#, J-55
Production casing: 4-1/2", 9.5#, J-55 to 5760'



GIANT

**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

505 505
326-3325 FAX
327-7987

March 30, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find Sundry Notices for the following wells,
which were plugged and abandoned in 1993:

Sentinel Peak #22-34
Gothic Mesa Unit #8-42
Gothic Mesa Unit #9-13
Gothic Mesa Unit #9-24
Gothic Mesa Unit #16-22
Gothic Mesa Unit #16-33
Gothic Mesa Unit #16-44

If you have any questions regarding this information please call
me at (505) 326-3325.

Sincerely,

A handwritten signature in cursive script, appearing to read "Diane G. Jaramillo".

Diane G. Jaramillo
Production Regulatory Manager

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Enclosures