

*Copy H. L. C.*  
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 14-20-603-242

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 19 62

Well No. 67-2 is located 2140 ft. from NS line and 660 ft. from EW line of sec. 9

NW SW 1/4, Section 9 41S 23E S.L.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

~~Paradox~~ San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

Ext. Gothic mesa Field,

The elevation of the derrick floor above sea level is 4660 ft. (Ungraded Ground Elevation)

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Propose To:**

Set 300 feet of 13 3/8" surface casing and cement to surface. Run 8 5/8" intermediate casing to approximately 1400 feet and cement with 500 sx. if water flow is encountered. Drill 7 7/8" hole to approximate total depth of 5690 feet or through the Desert Creek formation. Run 4 1/2" casing to total depth and cement with 200 sx. Perforate Inmay and Desert Creek formations. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company

Address P. O. Drawer 570

Farmington, New Mexico

By Joe C. Salmon

**Joe C. Salmon**  
Title District Superintendent

12

Copy H.C.C.

Ernest

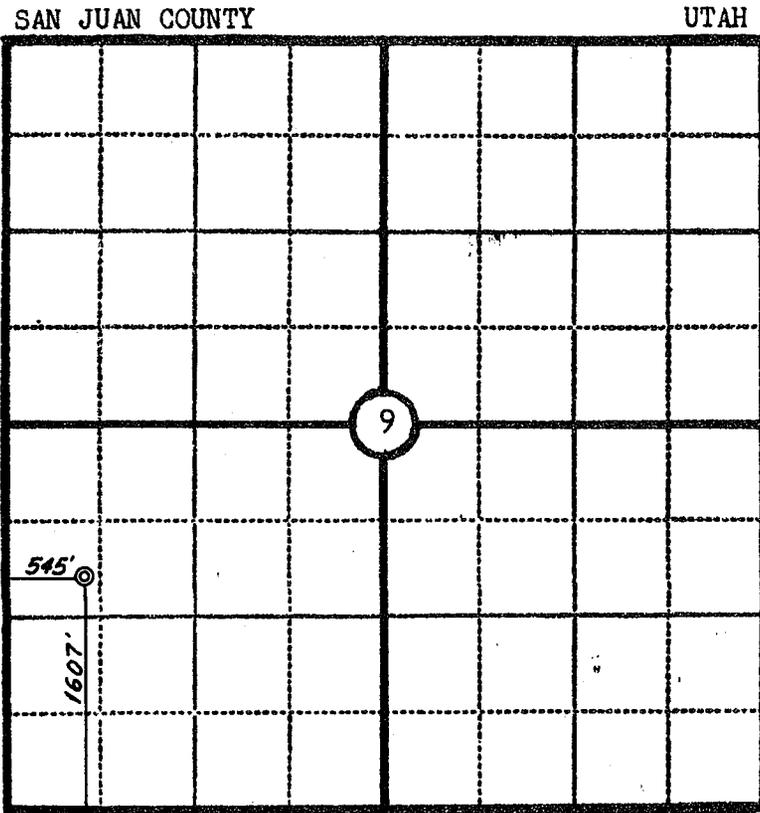
Company AZTEC OIL AND GAS COMPANY

Lease NAVAJO 67 Well No. 2

Sec. 9, T 41 SOUTH, R. 23 EAST

Location 1607' FROM THE SOUTH LINE AND 545' FROM THE WEST LINE

Elevation 4660.0'



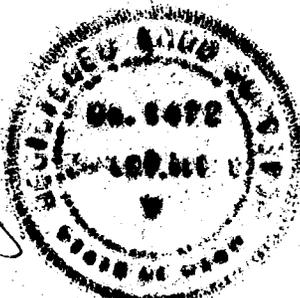
Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

*James P. Leese*  
 Registered Land Surveyor.  
 James P. Leese  
 Utah Reg. No. 1472

Surveyed 15 September, 1962



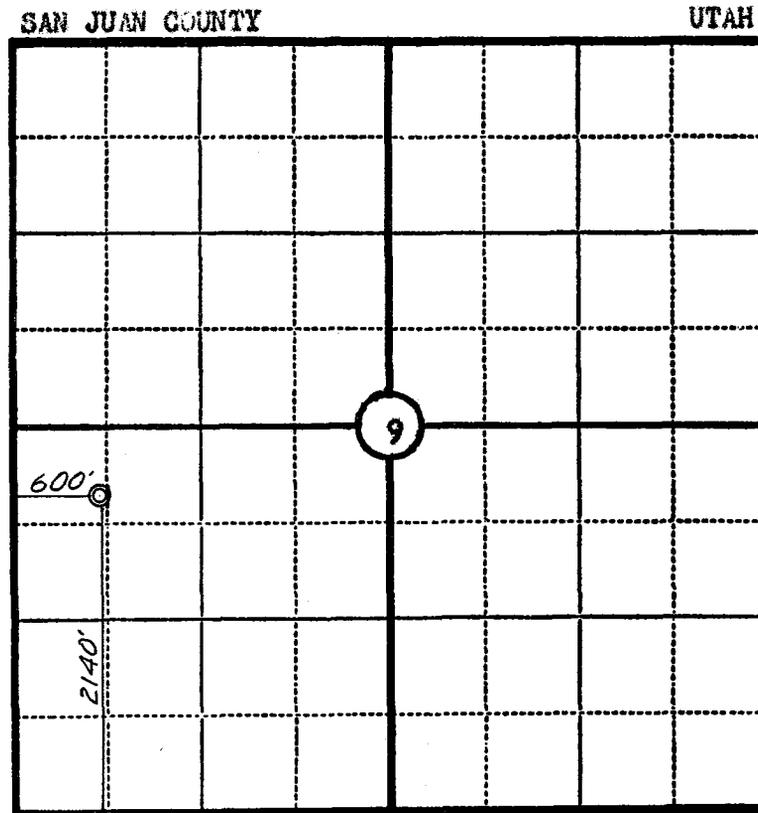
Company AZTEC OIL AND GAS COMPANY

Lease NAVAJO No. 67 - 2 Well No. ....

Sec. 9, T. 41 SOUTH, R. 23 EAST, S.1.M.

Location 2140' FROM THE SOUTH LINE AND 600' FROM THE WEST LINE

Elevation 4660.0 UNGRADED



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

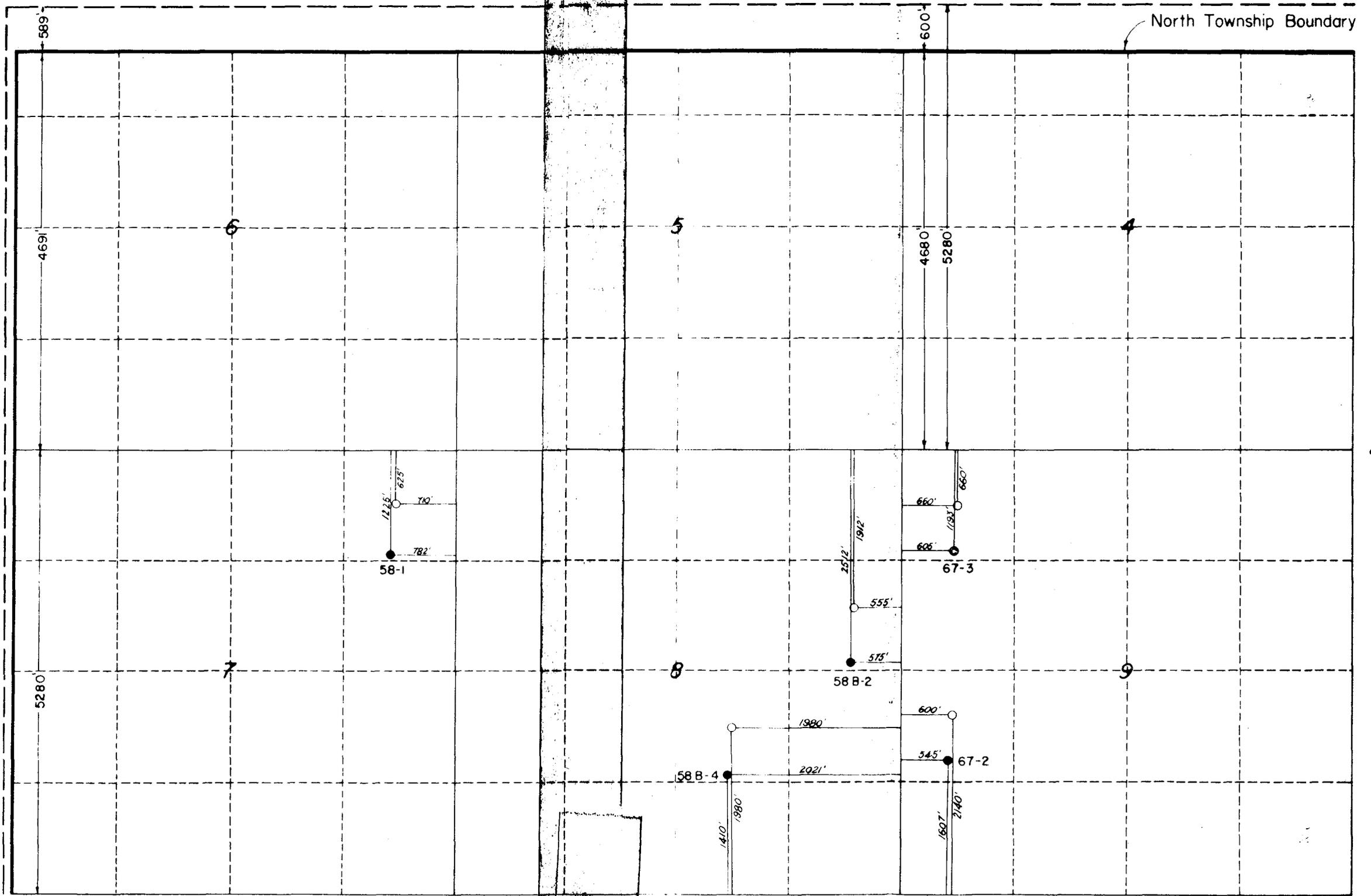
*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. No. 1472

Surveyed 20 July, 19 62

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

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S

R 23 E

PLAT OF AZTEC OIL & GAS COMPANY'S  
 LEASES, SAN JUAN COUNTY, UTAH,  
 SHOWING DISCREPANCY BETWEEN ACTUAL  
 AND AUTHORIZED WELL LOCATIONS  
 RESULTING FROM SURVEY ERRORS.

- ⊙ Actual Proposed Well Location
- Actual Well Location
- Authorized Well Location

2

July 26, 1962

Aztec Oil and Gas Company  
P. O. Drawer 570  
Farmington, New Mexico

Attention: Joe C. Salmon, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo #67-2, which is to be located 2140 feet from the south line and 660 feet from the west line of Section 9, Township 41 South, Range 23 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

(1)

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Indian Agency Navajo  
Allottee \_\_\_\_\_  
Lease No. 14-20-603-242

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 19 62

Navajo

Well No. 67-2 is located 2140 ft. from <sup>XNS</sup>S line and 660 ft. from <sup>XNE</sup>W line of sec. 9

SW<sup>1</sup> Section 9  
(¼ Sec. and Sec. No.)

T-41S  
(Twp.)

R-23E  
(Range)

S.L.P.M.  
(Meridian)

Paradox  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4660 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 8/1/62  
Ran 9 jts., 13 3/8" casing, landed at 309' with 285 sx. cnt.  
Tested with 500# pressure for 30 minutes. No Leaks.  
Drilled cement 8/3/62  
Tested with 500# pressure for 30 minutes  
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil & Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon  
Joe C. Salmon  
Title District Superintendent

Copy H.L.C.  
(SUBMIT IN TRIPLICATE)

PMB  
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Navajo  
Allottee \_\_\_\_\_  
Lease No. 14-60-603-242

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 19 62

Navajo Well No. 67-2 is located 2140 ft. from S line and 660 ft. from W line of sec. 9  
SW 1/4 Section 9 T-41E R-23E S.L.P.M.  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Paradox San Juan Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4660 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth- 5705 P.B.T.D.- 5672'  
 Ran logs: top of Chinle-1380, Moenkapi-2255, Organ Rock-2585, Outlier Evap.-3344  
 Harmono-4417, Lanny-5326, Paradox Shale-5900, Desert Creek-5534  
 Perforated with 4 shots per ft. 5604-10, 5613-17, 5638-46  
 Set 179 jts., 5695' of 4 1/2" casing, landed at 5705 with 175 ex.  
 Drilled cement 8/27/62  
 Tested for 2 hrs., with 500# pressure  
 Pipe Clay

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Artec Oil and Gas Company  
 Address Drawer # 570  
Farmington, Nev Mexico  
 By Joe C. Salmon  
 Title District Superintendent

*Copy H.L.C.*  
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

**14-20-603-242**

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<b>XX</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 30, 19 62

Navajo  
Well No. 67-2 is located 2140 ft. from S line and 660 ft. from W line of sec. 9

SW 1/4 Section 9      T-41S      R-23E      S.L.P.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Paradox      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 4660 ft. G.L.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**P.B.T.D.- 5672'**  
Ran 181 jts., 2 3/8" tubing, landed at 5648'  
Acidized with 20,000 gals. 15% acid  
Breakdown pr.- 3700  
Avg. treating pr. - 4300  
Maximum treating pr.- 4700  
Avg. I.R. - 4.07 bpm  
Instant shut in - 3900  
15 min. shut in - 3400  
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil and Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon

Title District Superintendent



Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized with 20,000 gals. 15% acid.			Breakdown pr.-		3700, Avg. treating pr. 4300	
Max. treating pr. 4700, Avg. I.R. 4.07 bpm			instant shut in		3900, 15 min. shut in 3400	

**TOOLS USED**

Rotary tools were used from 0 feet to 5705 feet, and from 0 feet to 5672 feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing 9/1/62, 19\_\_\_\_  
 The production for the first <sup>309 - 24</sup> ~~24~~ hours was 206 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. 2 1/4 " choke Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
0	320	320	surface
320	879	559	sand and shale
879	1310	431	sand and shale
1310	1465	155	sand and shale
1465	1665	200	sand and shale
1665	2015	350	sand and shale
2015	2207	192	sand and shale
2207	2682	475	sand and shale
2682	2977	295	sand and shale
2977	3291	314	sand and shale
3291	3522	231	sand and shale
3522	3745	225	sand, shale, Anhydrite
3745	3921	176	sand and shale; Anhydrite
3921	3954	33	sand and shale
3954	4077	123	sand, shale, Anhydrite
4077	4357	280	sand and shale
4357	4489	132	sand and shale
4489	4494	5	sand
4494	4871	377	sand and shale
4871	4912	41	sand
4912	5384	472	sand and shale
5384	5428	44	sand, lime, chert
5428	5449	21	lime and chert
5449	5515	66	sand and lime
5515	5619	104	OVER! sand, shale, lime
5619	5705	86	sand, shale, and lime

CHINLE- 1380  
 MOENKOPI-2255  
 ORGAN ROCK-2585  
 CUTLER EVAP.-3344  
 HERMOSA-4417  
 ISMAY-5326  
 PARADOX SHALE-5500  
 DES. CREEK-5534  
 BASE. DES. CREEK  
 5634

# AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.  
DALLAS 1, TEXAS

November 13, 1962

LAND DEPARTMENT  
H. L. SNIDER, JR., MANAGER  
KENNETH A. SWANSON, ATTORNEY  
GORDON E. COE, ATTORNEY

Mr. Cleon B. Feight  
Executive Secretary  
Oil and Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

Re: Variance of Well Locations in  
Sections 7, 8 and 9, T-41-S,  
R-23-E, San Juan County, Utah

Dear Sir:

Aztec is part owner, along with Petroleum, Inc. and Zoller and Danneberg of the oil and gas leasehold estate covering, among others, the subject lands located in the Mole Hill area. Eleven wells have been drilled in the area, including one dry hole and one in the process of being completed.

It has recently been discovered that four of the producing wells and one undrilled location are not conformable to the requirement of Rule C-3(b) of the Commission's Regulations in that each is located less than 500 feet from what will probably be the boundary of a governmental quarter-quarter section when surveyed. The discrepancies between the actual locations and those ordered staked by Aztec and furnished to the Commission on the respective well report forms resulted from a surveying error. The surveyor who staked the locations took his measurement from the north line of the township overlooking the fact that the north row of sections in the township were short sections. In each instance, therefore, his locations were approximately 600 feet too far south. Another surveyor made the locations which are not in error.

Attached is a plat showing the discrepancies between the actual and authorized locations, a copy of a letter from San Juan Engineering Company to Aztec explaining how the errors occurred and a plat showing the area covered by the leases held by Aztec, Petroleum, Inc. and Zoller and Danneberg.

The wells, the locations Aztec ordered San Juan Engineering Company to stake and the actual locations are as follows:

X

Mr. Cleon B. Feight

-2-

November 13, 1962

<u>Well</u>	<u>Authorized and Reported Location</u>	<u>Actual Location</u>
Navajo #58-1	625'/N, 710'/E Sec. 7	1225'/N, 782'/E Sec. 7
Navajo #58B-2	1912'/N, 555'/E Sec. 8	2512'/N, 575'/E Sec. 8
Navajo #58B-4	1980'/S, 1980'/E Sec. 8	1410'/S, 2021'/E Sec. 8
Navajo #67-2	2140'/S, 600'/W Sec. 9	1607'/S, 545'/W Sec. 9
Navajo #67-3	660'/N, 660'/W Sec. 9	1193'/N, 605'/W Sec. 9

The location listed above for the Navajo #67-3 has not been drilled; however, the location has been built at a cost of approximately \$3,916.60.

Accordingly, it is respectfully requested that the Commission approve the actual locations listed above and shown on the attached plat and substitute such actual locations for those previously reported by Aztec which were in error.

Yours very truly,

*Kenneth A. Swanson*

KAS/et  
Enclosures

cc: U.S.G.S. - Roswell  
Petroleum, Inc.  
Zoller and Danneberg  
Aztec Oil & Gas Company - Farmington

52

10/12/7

**AZTEC OIL & GAS COMPANY**

P. O. DRAWER 570  
FARMINGTON, NEW MEXICO

U.S.G.S.  
Box # ~~959~~  
Farmington, New Mexico

RE: Navajo 67-2, Sec. 9, 41S, 23E  
Navajo 58-B 2, Sec. 8, 41S, 23E  
Navajo 58-1 Sec. 7, 41S, 23E  
Navajo 58-B 4, Sec. 8, 41S, 23E

Dear Sirs:

In connection with the above captioned wells, we herewith enclose a corrected plat as re-surveyed by San Juan Engineering Company.

Should anything further be needed, please let us know.

Sincerely,

*Joe C. Salmon*  
Joe C. Salmon

JCS/lk  
encls.

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*to Cam  
Capricorn*

# WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company Field and Reservoir Undesignated County San Juan

Address Drawer 570, Farmington, New Mexico Month July

LEASE NAME	Well No.	Date of Test	Status	SPM	L.S.	Choke Size	TBC Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION		URING TEST		G.O.R. Cu. Ft. BH.	LEAVE BLANK
											Gas M.C.F.	Oil BHs.	Water BHs.	Oil Grav.		
Navajo 58-A	1	7-12-65	P							24	10.638	62	1.46		1.72	
Navajo 58-A	2	7-13-65	P							24	10.8855	47	1		47	
Navajo 58-A	4	7-14-65	P							24	10.8855	85	1.38		128	
Navajo 58-B	2	7-7-65	P							24	7.439	20	1		372	
Navajo 58-B	3	7-8-65	P							24	3.719	19	2.10		42	
Navajo 58-B	4	7-9-65	P							24	3.719	23	1.16		162	
Navajo 58-B	5	7-6-65	P							24	5.232	16	32		327	
Navajo 58-B	6	7-21-65	P							24	TSTM	7	3		TSTM	
Navajo 59	1	7-20-65	P							24	7.439	16	1		465	
Navajo 67	2	6-19-65	P							24	TSTM	--	150		TSTM	
Navajo 68-B	2	6-17-65	P							24	14.29	38	20		376	
Navajo 68-B	3	6-16-65	P							24	15.35	50	49		307	
Navajo 68-B	5	7-19-65	P							24	3.214	1	10		3214	

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this 26th day of July 1965  
 State of New Mexico  
 County of San Juan  
 Signature of Carl Jensen District Engineer

Utah Oil & Gas Conservation Commission  
 Well Status Report and Gas-Oil Ratio Tests  
 Form OGCC No. P-1  
 Approved by Order in Case No. 1111  
 Dated December 14, 1958

**SUPERIOR OIL**

**RECEIVED**  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

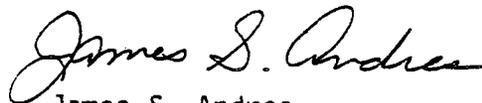
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/Th  
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

36

	Navajo 58A-1	43-037- 15032	7-41	41S	23E	Sec 7	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

orig file.  
cc R. Furth

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 1985

DIVISION OF OIL  
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing~~

comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

*R. D. Baker*

R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**  
MAY 16 1986

Attn: R. J. Firth  
Associate Director

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
FOR THE CORTEZ SUPERVISOR AREA  
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	8-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	8-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	8-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	8-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	8-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well  Gas Well  OTHER

2. Name Of Operator  
MOBIL OIL CORPORATION

3. Address Of Operator  
P. O. BOX 5444, DENVER, CO., 80217-5444

4. Location Of Well  
1607 FSL, 545 FWL, SEC. 9-41S-23E

6. Indian, Allottee Tribe Name  
NAVAJO

7. Unit Agreement Name  
GOTHIC MESA 092908

8. Farm Or Lease Name

9. Well No.  
9-13

10. Field And Pool, Or Wildcat  
GREATER ANETH

11. Sec., T., R.,  
NW SW SEC. 9-41S-23E

14. Permit No. API 43-037-15041

15. Elevation

12. County SAN JUAN  
13. State UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :			Subsequent Report Of :				
Test Water Shut-off	<input type="checkbox"/>	Pull Or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shoot Or Acidize	<input type="checkbox"/>	Abandon	<input type="checkbox"/>	Shooting Or Acidizing	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other) SALE OF PROPERTY	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECEIVED

SEP 25 1987

DIVISION OF OIL  
& GAS

18. I hereby certify that the foregoing is true and correct

Signed J. Kelly Title GENERAL ACCOUNTING SUPERVISOR Date 9-21-87

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 123025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6975 UNION PARK CENTER, SUITE 145 - MIDVALE, UT  
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT  
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,  
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.  
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING  
THEY CAN GET THE INFO FROM MEANA (MOBIL OIL CORP). JOHN  
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S  
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-242 **DSCR**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.  
9-13

10. FIELD AND POOL, OR WILDCAT  
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NWSW 9-41S-23E

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR  
6925 Union Park Center, Suite 145, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1607' FSL, 545' FWL, 9-41S-23E

MAY 3 1988  
DIVISION OF OIL, GAS & MINING

14. PERMIT NO. API 43-037-15041

15. ELEVATIONS (Show whether DF, M, or C)  
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Continue SI <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pioneer Oil & Gas is evaluating further field potential within the Gothic Mesa Unit Area and is currently proposing wells in section 6 and 16 of 41S-23E. Therefore, in order to fully evaluate reserve potential, Pioneer requests that this well continue to be shut-in for a period not to exceed two years.

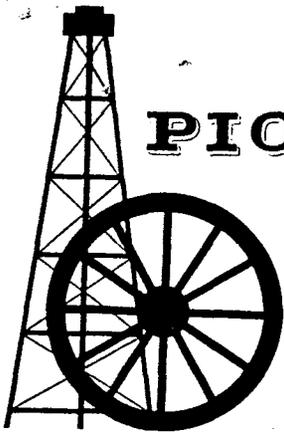
18. I hereby certify that the foregoing is true and correct

SIGNED *R. Heggen Wilson* TITLE Land Manager DATE 5/2/88  
R. Heggen Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**



# PIONEER OIL & GAS

AIRBORNE #242726750

RECEIVED  
MAY 3 1988

May 2, 1988

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Farmington Resource Area  
1235 La Plata Highway  
Farmington, NM 87401

Attn: Ron Fellows

Re: Gothic Mesa Unit  
Well Nos. 9-24, 9-44, 16-24, 16-44, 17-31,  
9-13, 16-22, 16-11, 6-23, 8-42 and 8-33  
San Juan County, Utah

*-Flowing 1/2 BBL/day*

Gentlemen:

Pursuant to your letters of April 6, 1988 and your letter of April 12, 1988 in which you request response to the current status and plans for the above captioned wells, we are hereby submitting in triplicate Sundry Notices pertaining to said wells.

Pioneer Oil & Gas acquired the Gothic Mesa Unit and associated leases from Mobil Oil Corporation and has acted as Operator since September 16, 1987. On March 31, 1988, the Assignments of Interest to Pioneer were approved by the Bureau of Indian Affairs and on April 7, 1988, by the Navajo Nation Mineral Department.

From September, 1987 until recently, Pioneer has been attempting to place together complete and accurate well files pertaining to all the Gothic Mesa wells. However, since the field has changed operators three times since 1983, it is extremely difficult to establish files that our management feels are complete.

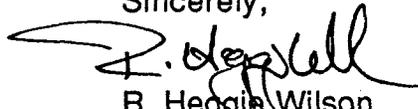
Nevertheless, we are currently in the process of reevaluating the entire field as far as new exploration possibilities and are anticipating two wells to be drilled in 1988 to test Akah, Desert Creek and Ismay possibilities. Along with these wells, Pioneer is reevaluating the entire unit for future reconditioning and redevelopment possibilities.

Therefore, as specifically outlined in the individual Sundry Notices, Pioneer is requesting a two year period commencing May 1, 1988, in which we plan to drill two tests to evaluate the Ismay, Desert Creek and Akah formations. During this time Pioneer will also evaluate the water flood, tertiary recovery, recompletion and reentry potential throughout the field. Our management feels that this time frame would

prudently allow us to fully analyze and thus develop to its maximum potential, the remaining oil and gas reserves within the Gothic Mesa Unit.

I shall be meeting with representatives of your office on May 4th so that we may further discuss these matters. However, please do not hesitate to contact me if you should have any immediate questions concerning this matter.

Sincerely,



R. Heggie Wilson  
Land Manager

RHW/tbp

Enc.

cc: State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 300  
SLC, UT 84180-1204

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO  
14-20-603-242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.  
#9-13

10. FIELD AND POOL, OR WILDCAT  
Gothic Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9-T41S-R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR  
6925 Union Park Center, #145, Mesquite, NM 88404

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.  
See also space 17 below.)  
At surface  
1601' FSL, 545' FWL

14. PERMIT NO.  
43-037-15041

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
4660 Gr, 4670 KB

RECEIVED  
APR 18 1989

DIVISION OF  
OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pioneer Oil & Gas proposes to plug and abandon this well as follows:

- 1) Set 100' cement plug across the existing perforations, or Set a CIBP above perforations and dump 2 sacks of cement on top.
- 2) Perforate the top of the Hermosa and squeeze a 100' plug in the annulus and leave a 100' plug in the 4 1/2" casing.
- 3) Cut and pull the 4 1/2" casing at the base of the 8 5/8" intermediate casing.
- 4) Spot a 100' plug in and out of the base of the 8 5/8" casing.
- 5) Set a 50' plug at the surface and weld plate over the surface casing. Erect a regulation dry hole marker.
- 6) Clean and rehabilitate location.

NOTE: 9# mud will be circulated between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric Noblitt TITLE Production Manager DATE 4/14/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 4-24-89 BY [Signature]

WELL BORE DIAGRAM

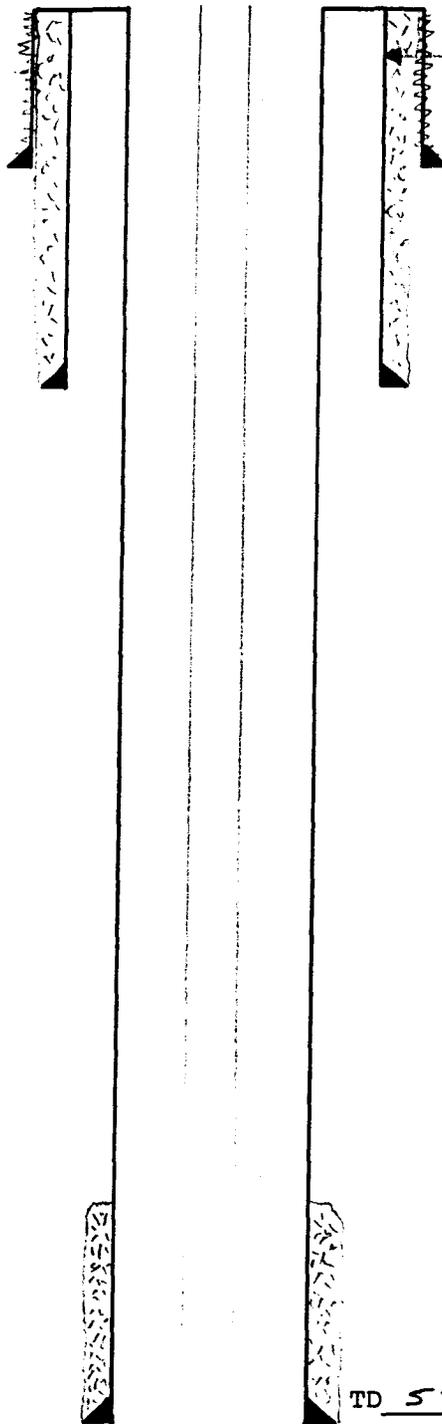
Well Name: Gothic Mesa 9-13

Location: 9-415-23E

Formation:	Depth:
<u>Chinle</u>	<u>1380</u>
<u>Moenkopi</u>	<u>2255</u>
<u>Ogahn Rock</u>	<u>2585</u>
<u>Cutler</u>	<u>3344</u>
<u>Hermosa</u>	<u>4417</u>
<u>ISMAY</u>	<u>5326</u>
<u>Desert Creek</u>	<u>5534</u>

*CSG. leaks squeezed?*

Remarks: CSG. leaks  
3100' to 3110', and  
2200' to 2230'  
Squeezed?



SURFACE  
 CONDUCTOR Casing: 13 7/8  
 Set to: 309'  
 Cement: 285 SKS.  
 Circ Cement

Surface Casing: 8 5/8  
 Set to: \_\_\_\_\_  
 Cement: \_\_\_\_\_

Production Casing: 4 1/2  
 Set to: 5705  
 Cement: 175 SKS.

EST. CMT Top. 5,042

TD 5705'



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone ( ) _____		phone ( ) _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):  
 CONTINUED-----

Name: <u>GOTHIC MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- \_\_\_ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- \_\_\_ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- \_\_\_ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_ If yes, show company file number: \_\_\_\_\_.
- \_\_\_ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- \_\_\_ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- \_\_\_ 6. Cardex file has been updated for each well listed above.
- \_\_\_ 7. Well file labels have been updated for each well listed above.
- \_\_\_ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- \_\_\_ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone ( ) _____		phone ( ) _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (Ismy)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (Ismy)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

**OPERATOR CHANGE DOCUMENTATION**

- \_\_\_ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- \_\_\_ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- \_\_\_ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_ If yes, show company file number: \_\_\_\_\_.
- \_\_\_ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- \_\_\_ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- \_\_\_ 6. Cardex file has been updated for each well listed above.
- \_\_\_ 7. Well file labels have been updated for each well listed above.
- \_\_\_ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- \_\_\_ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

*\* Changes made 9-26-90*

Routing:

1- LCR	<i>for</i>
2- DPS	<i>OTS</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>B-Dan J. Whit</i>
7- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. &amp; PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505 ) 326-3325</u>		<u>phone (801 ) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34</u> <i>(JSMY)</i>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MOELMO CR Q-29</u> <i>(DSCA)</i>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1</u> <i>(DSCA)</i>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2</u> <i>(DSCA)</i>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4</u> <i>(DSCA)</i>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14</u> <i>(JSMY)</i>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21</u> <i>(JSMY)</i>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

**OPERATOR CHANGE DOCUMENTATION**

- 1* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 3* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 4* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 5* 6. Cardex file has been updated for each well listed above.
- 6* 7. Well file labels have been updated for each well listed above.
- 7* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 8* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date                      19    . If yes, division response was made by letter dated                      19    .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

8-20-90 Earl Beecher / Bm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA. (2 wells - 43-037-30511 (WIW) and 43-037-31144 (WDW) are still listed under MEPNA)

900926 per DTS re: MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME  
Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.  
See attached Exhibit "A"

10. FIELD AND POOL, OR WILDCAT  
Gothic Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
T41S-R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pioneer Oil and Gas

3. ADDRESS OF OPERATOR  
6925 Union Park Center, Suite 145, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
See attached Exhibit "A"

14. PERMIT NO.

15. ELEVATIONS (Show whether of, FT., OR, etc.)

RECEIVED  
AUG 15 1990  
FEDERAL BUREAU OF LAND MANAGEMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Change of Operator

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:  
Pioneer Oil and Gas

New Operator:  
Giant Exploration & Production Company  
P.O. Box 2810  
Farmington, NM 87499

Signed: Gregg B. Colton  
Gregg B. Colton, Vice President  
Date: July 30, 1990

Signed: Aldrich L. Kuchera  
Title: Aldrich L. Kuchera, President and CEO  
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson TITLE Land Manager DATE 7-31-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**EXHIBIT "A"**  
**Gothic Mesa Unit Area**  
**Unit Number 94-004216**  
**San Juan County, Utah**

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039-	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034-	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036-	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032-	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035-	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037-	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033-	14-20-603-239-
9-13	NWSW 9-41S-23E	P	TA	<del>43-037-15041-</del>	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452-	14-20-603-242-
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042-	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452-	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043-	14-20-603-243-
16-33	NWSE 16-41S-23E	P	G	43-037-15044-	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453-	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040-	14-20-603-240

OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. 14-20-603-242</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p>
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Company</p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Gothic Mesa</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1607'</u> FSL, <u>545'</u> FWL, Sec. 9, T41S, R23E At proposed production zone <u>2140'</u> <u>660'</u></p>		<p>9. WELL NO. 9-13</p>
<p>14. API NO. 43-037-15041</p>		<p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4662' GL</p>		<p>11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 9, T41S, R23E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Status Report</u> <input checked="" type="checkbox"/></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Annual Status Report**

The Gothic Mesa Unit #9-13 is currently shut in. It is planned to return this well to production pending a workover. Notice has been made to the BLM for the administrative review to allow an adequate review period after the change in ownership.

\* Must be accompanied by a cement verification report.

RECEIVED

APR 02 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE MAR 31 1992

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO. 14-20-603-242</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p>
<p>2. NAME OF OPERATOR Giant Exploration &amp; Production Company</p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Gothic Mesa</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 2140' 660' 1607' FSL, 545' FWL, Sec. 9, T41S, R23E</p>		<p>9. WELL NO. 9-13</p> <p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T41S, R23E</p>
<p>14. API NO. 43-037-15041</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4662' GL</p>	<p>12. COUNTY San Juan</p> <p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																				
<table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <u>Status Report</u> <input checked="" type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2" style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <u>Status Report</u> <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																					
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Annual Status Report:

The well Gothic Mesa Unit #9-13 is currently shut-in. This well is being evaluated as a possible injector.

RECEIVED

FEB 02 1993

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE JAN 28 1993

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

14-20-603-242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Giant Exploration & Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

At proposed prod. zone 1607' FSL, 545' FWL, Sec. 9, T41S, R23E

7. UNIT AGREEMENT NAME

Gothic Mesa Unit

8. FARM OR LEASE NAME

Gothic Mesa Unit

9. WELL NO.

# 9-13

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 9, T41S, R23E

14. API NO.

43-037-15041

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4362' OL

12. COUNTY

San Juan

13. STATE

Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

See Attachment "A"

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jeffrey R. Vaughan*

TITLE Vice President Operations

DATE MAR 30 1994

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Attachment "A"  
Gothic Mesa 9-13

Giant Exploration & Production Co. plugged and abandoned the referenced well as follows:

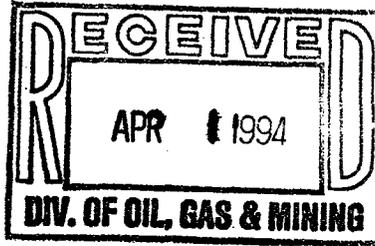
- 10/11/93 Set Cast Iron Bridge Plug at 5575'.  
Set 10 sack cement plug from 5575' to 5445'.  
Filled casing from 5455' to 2000' with 9 ppg, 50 vis. mud.  
Perforated squeeze holes at 2000'.  
Set cement retainer at 1930'.  
Pumped 285 sacks cement under retainer with full return at surface.  
Set 45 sack cement plug over retainer from 1930' to 1300'.  
Filled casing from 1300' to surface with 9 ppg, 50 vis. mud.
- 10/12/93 Set 8 sack cement plug from 60' to surface inside casing.  
Set 25 sack cement plug from 60' to surface in annulus.
- 10/15/93 Cut off wellhead.  
Set 30 sack cement plug from 50' to surface in annulus.  
Installed regulation dry hole marker.

All neat cement was Class "B" mixed at 15.8 ppg, yield of 1.18 cuft/sk and using 5.2 gal/sk water.

BLM representative: Leonard Bixler

Casing remaining in hole:

Surface casing: 13-3/8", 48#, J-55 to 309'  
Intermediate casing: 8-5/8", 24#  
Production casing: 4-1/2", 9.5#, J-55 to 5705'



**GIANT**

**GIANT EXPLORATION &  
PRODUCTION COMPANY**

2200 Bloomfield Highway  
Post Office Box 2810  
Farmington, New Mexico  
87499-2810

505 326-3325      FAX 505 327-7987

March 30, 1994

State of Utah  
Division of Oil, Gas, & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find Sundry Notices for the following wells,  
which were plugged and abandoned in 1993:

Sentinel Peak #22-34  
Gothic Mesa Unit #8-42  
Gothic Mesa Unit #9-13  
Gothic Mesa Unit #9-24  
Gothic Mesa Unit #16-22  
Gothic Mesa Unit #16-33  
Gothic Mesa Unit #16-44

If you have any questions regarding this information please call  
me at (505) 326-3325.

Sincerely,

A handwritten signature in cursive script, appearing to read "Diane G. Jaramillo".

Diane G. Jaramillo  
Production Regulatory Manager

DGJ/pmm

Enclosures