

Copy H. L. C

Form approved.
Budget Bureau No. 42-R359.4.

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency

NAVAJO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-239

0		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MARCH

25

19 63

Well No. NAVAJO 58 B-6 is located 1980 ft. from [S] line and 1980 ft. from [W] line of sec. 6

SW 1/4 SECTION 6
(1/4 Sec. and Sec. No.)

T-41-S
(Twp.)

R-23-E
(Range)

S.L.P.M.
(Meridian)

GOthic MESA
(Field)

SAN JUAN
(County or Subdivision)

UTAH
(State or Territory)

The elevation of the derrick floor above sea level is 4769 ft. g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROPOSE TO:

Set 300 feet of 13 3/8" casing and cement to surface
Run 8 5/8" intermediate casing to approximately 1530 and cement with 500 sacks cement., if water flow is encountered
Drill 7 7/8" hole to approximately total depth of 5755 or through the Desert Creek formation. Run 4 1/2" production casing to total depth and cement with 200 sacks
Perforate Ismay and Desert Creek formations
Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL AND GAS COMPANY

Address P. O. DRAWER 570
FARMINGTON, NEW MEXICO

By *Joe C. Salmon*
JOE C. SALMON

Title DISTRICT SUPERINTENDENT

COMPANY Aztec Oil & Gas Company

Well Name & No. Navajo 58 B-6

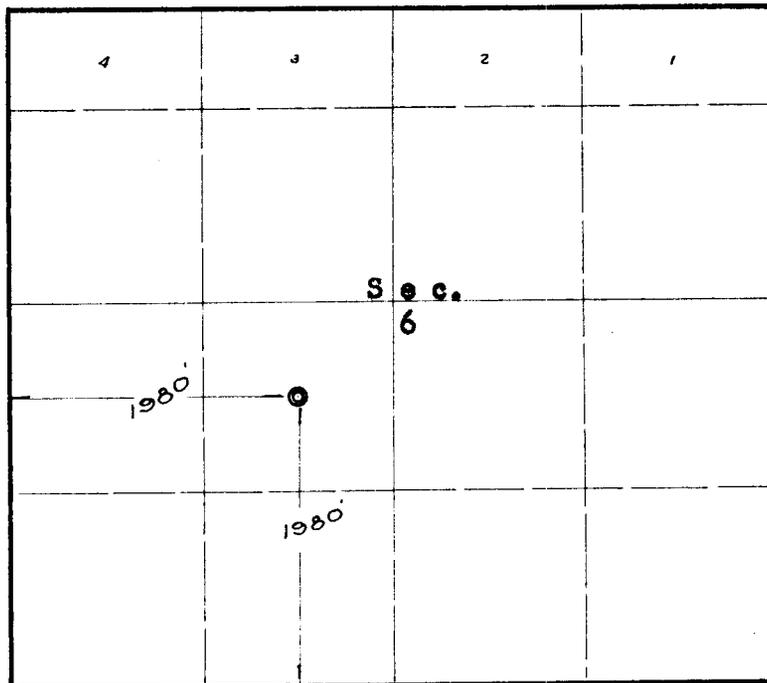
Lease No. _____

Location 1980 feet from the South line and 1980 feet from the West line.

Being in NE¹SW⁴

Sec. 6, T. 41 N., R. 23 E., ~~111 P. M.~~, Salt Lake Meridian, San Juan County, Utah.

Ground Elevation 4769



Scale, 4 inches = 1 mile

Surveyed March 22, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545

March 28, 1963

Aztec Oil & Gas Company
P. O. Drawer 570
Farmington, New Mexico

Attention: Joe C. Salmon, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 58 B-#6, which is to be located 1980 feet from the south line and 1980 feet from the west line of Section 6, Township 41 South, Range 23 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FELCH
EXECUTIVE DIRECTOR

CBF:emp

cc: P. T. McGrath, Dist. Eng.
USGS, Farmington, New Mexico

H. L. Coonts, Petroleum Eng.
OGCC - Moab, Utah

MARK	13 3/8	315	280	Displacement	
	4 1/2	5783	180	Two plug	
	2 3/8	5718			

FOLD Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized w/12,000-15% acid, BDP-5000, ATF-5200, MP-1400, AFR-2.8 bpm, flushed w/24 bbls water, IBI-4500, 5 min SI-4500, left shut in for 45 min.						
Perforated w/4 shots/ft 5703-5708 and 5710-5717						

TOOLS USED

Rotary tools were used from _____ feet to 5783 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

4/7/63 _____, 19 _____ Put to producing 5-6-63 _____, 19 _____
 The production for the first 24 hours was 20 barrels of fluid of which 100% was oil _____%
 emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	LOG TOPS
0	318	318	Surface	
318	1368	1050	Sand & Shale	Chinle 1523
1368	1670	302	Sand & Shale	Moenkopi 2344
1670	1954	284	Sand & Shale	Organ Rock 2655
1954	2145	191	Sand & Shale	Cutler 3442
2145	2366	221	Sand & Shale	Hernosa 4502
2366	2497	131	Sand & Shale	Ismy 5398
2497	2607	190	Sand & Shale	Paradox Shale 5581
2607	2788	101	Sand & Shale	Desert Creek 5619
2788	2940	152	Sand & Shale	Base Desert Creek 5722
2940	3058	118	Sand & Shale	
3058	3184	126	Sand & Shale	
3184	3380	196	Sand & Shale	
3380	3498	118	Sand & Shale	
3498	3547	49	Sand & Shale	
3547	3661	114	Sand & Shale	
3661	3736	75	Sand & Shale	
3736	3881	145	Sand & Shale	
3881	3993	112	Sand & Shale	
3993	4085	92	Sand & Shale	
4085	4129	44	Sand & Shale	
4129	4256	127	Sand & Shale	
4256	4340	84	Sand & Shale	
4340	4424	84	Sand & Shale	
4424	44541	10117	Sand & Shale	EQUATION

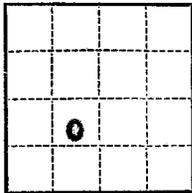
FORMATION RECORD—Continued

MAY 15 1963

9-4004-2

FROM—	TO—	TOTAL FEET	FORMATION
4 511	4 571	60	Sand, Shale & Linn
4 571	4 605	34	Sand & Linn
4 605	4 630	25	Sand & Shale
4 630	4 650	20	Shale & Linn
4 650	4 710	60	Shale & Linn
4 710	4 750	40	Sand & Linn
4 750	4 780	30	Sand & Linn
4 780	4 800	20	Sand & Linn
4 800	4 820	20	Sand & Linn
4 820	4 850	30	Sand & Linn
4 850	4 880	30	Sand & Linn
4 880	4 900	20	Sand & Linn
4 900	4 920	20	Sand & Linn
4 920	4 950	30	Sand & Linn
4 950	4 980	30	Sand & Linn
4 980	5 000	20	Sand & Linn
5 000	5 020	20	Sand & Linn
5 020	5 050	30	Sand & Linn
5 050	5 080	30	Sand & Linn
5 080	5 100	20	Sand & Linn
5 100	5 120	20	Sand & Linn
5 120	5 150	30	Sand & Linn
5 150	5 170	20	Sand & Linn
5 170	5 200	30	Sand & Linn
5 200	5 220	20	Sand & Linn
5 220	5 250	30	Sand & Linn
5 250	5 280	30	Sand & Linn
5 280	5 300	20	Sand & Linn
5 300	5 320	20	Sand & Linn
5 320	5 350	30	Sand & Linn
5 350	5 380	30	Sand & Linn
5 380	5 400	20	Sand & Linn
5 400	5 420	20	Sand & Linn
5 420	5 450	30	Sand & Linn
5 450	5 480	30	Sand & Linn
5 480	5 500	20	Sand & Linn
5 500	5 520	20	Sand & Linn
5 520	5 550	30	Sand & Linn
5 550	5 580	30	Sand & Linn
5 580	5 600	20	Sand & Linn
5 600	5 620	20	Sand & Linn
5 620	5 650	30	Sand & Linn
5 650	5 680	30	Sand & Linn
5 680	5 700	20	Sand & Linn
5 700	5 720	20	Sand & Linn
5 720	5 750	30	Sand & Linn
5 750	5 780	30	Sand & Linn
5 780	5 800	20	Sand & Linn
5 800	5 820	20	Sand & Linn
5 820	5 850	30	Sand & Linn
5 850	5 880	30	Sand & Linn
5 880	5 900	20	Sand & Linn
5 900	5 920	20	Sand & Linn
5 920	5 950	30	Sand & Linn
5 950	5 980	30	Sand & Linn
5 980	6 000	20	Sand & Linn
6 000	6 020	20	Sand & Linn
6 020	6 050	30	Sand & Linn
6 050	6 080	30	Sand & Linn
6 080	6 100	20	Sand & Linn
6 100	6 120	20	Sand & Linn
6 120	6 150	30	Sand & Linn
6 150	6 180	30	Sand & Linn
6 180	6 200	20	Sand & Linn
6 200	6 220	20	Sand & Linn
6 220	6 250	30	Sand & Linn
6 250	6 280	30	Sand & Linn
6 280	6 300	20	Sand & Linn
6 300	6 320	20	Sand & Linn
6 320	6 350	30	Sand & Linn
6 350	6 380	30	Sand & Linn
6 380	6 400	20	Sand & Linn
6 400	6 420	20	Sand & Linn
6 420	6 450	30	Sand & Linn
6 450	6 480	30	Sand & Linn
6 480	6 500	20	Sand & Linn
6 500	6 520	20	Sand & Linn
6 520	6 550	30	Sand & Linn
6 550	6 580	30	Sand & Linn
6 580	6 600	20	Sand & Linn
6 600	6 620	20	Sand & Linn
6 620	6 650	30	Sand & Linn
6 650	6 680	30	Sand & Linn
6 680	6 700	20	Sand & Linn
6 700	6 720	20	Sand & Linn
6 720	6 750	30	Sand & Linn
6 750	6 780	30	Sand & Linn
6 780	6 800	20	Sand & Linn
6 800	6 820	20	Sand & Linn
6 820	6 850	30	Sand & Linn
6 850	6 880	30	Sand & Linn
6 880	6 900	20	Sand & Linn
6 900	6 920	20	Sand & Linn
6 920	6 950	30	Sand & Linn
6 950	6 980	30	Sand & Linn
6 980	7 000	20	Sand & Linn
7 000	7 020	20	Sand & Linn
7 020	7 050	30	Sand & Linn
7 050	7 080	30	Sand & Linn
7 080	7 100	20	Sand & Linn
7 100	7 120	20	Sand & Linn
7 120	7 150	30	Sand & Linn
7 150	7 180	30	Sand & Linn
7 180	7 200	20	Sand & Linn
7 200	7 220	20	Sand & Linn
7 220	7 250	30	Sand & Linn
7 250	7 280	30	Sand & Linn
7 280	7 300	20	Sand & Linn
7 300	7 320	20	Sand & Linn
7 320	7 350	30	Sand & Linn
7 350	7 380	30	Sand & Linn
7 380	7 400	20	Sand & Linn
7 400	7 420	20	Sand & Linn
7 420	7 450	30	Sand & Linn
7 450	7 480	30	Sand & Linn
7 480	7 500	20	Sand & Linn
7 500	7 520	20	Sand & Linn
7 520	7 550	30	Sand & Linn
7 550	7 580	30	Sand & Linn
7 580	7 600	20	Sand & Linn
7 600	7 620	20	Sand & Linn
7 620	7 650	30	Sand & Linn
7 650	7 680	30	Sand & Linn
7 680	7 700	20	Sand & Linn
7 700	7 720	20	Sand & Linn
7 720	7 750	30	Sand & Linn
7 750	7 780	30	Sand & Linn
7 780	7 800	20	Sand & Linn
7 800	7 820	20	Sand & Linn
7 820	7 850	30	Sand & Linn
7 850	7 880	30	Sand & Linn
7 880	7 900	20	Sand & Linn
7 900	7 920	20	Sand & Linn
7 920	7 950	30	Sand & Linn
7 950	7 980	30	Sand & Linn
7 980	8 000	20	Sand & Linn

F. H. L. E.
(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

NAVAJO

Allottee _____

Lease No. **14-20-603-219**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1963

Well No. **NAVAJO 58 B-6** is located **1960** ft. from **XX** line and **1960** ft. from **XX** line of sec. **6**

SW 1/4 SECTION 6 (1/4 Sec. and Sec. No.) **T-41-S** (Twp.) **R-23-E** (Range) **S.L.P.M.** (Meridian)
GOthic MESA (Field) **SAN JUAN** (County or Subdivision) **UTAH** (State or Territory)

The elevation of the derrick floor above sea level is **4769** ft. **g.l.**

DETAILS OF WORK

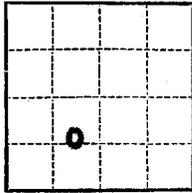
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well spudded: **April 5, 1963**
Ran 10 joints, 301' of 13 3/8" casing, landed at 315'.
Cemented with 280 sacks neat incor, 2% CACL2.
No leaks. Drilled cement 4/6/63.
Tested with 500# pressure for 30 minutes.
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **ARTEC OIL & GAS COMPANY**
Address **P. O. DRAWER 570**
FARMINGTON, NEW MEXICO
By **JOE C. SALMON**
Title **DISTRICT SUPERINTENDENT**

Copy H. L. 2
(SUBMIT IN TRIPLICATE)



Indian Agency NAVAJO
Allottee _____
Lease No. 14-20-603-239

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APRIL 26, 19 63

Well No. NAVAJO 58 B-6 is located 1980 ft. from XX [S] line and 1980 ft. from XX [W] line of sec. 6

SW 1/4 SECTION 6 T-41-S R-23-E S. 1. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

GOthic MESA SAN JUAN UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4769 ft. g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. - 5783 P.B.T.D. - 5746
Log Tops: Chinle-1523, Moenkopi-2344, Organ Rock -2655, Cutler-3442,
Hermosa-4502, Ismay-5398, Paradox Shale-5581, Desert Creek-5619
and Base Desert Creek-5722.

Ran 180 jts., 5773' of 4 1/2" casing set @ 5783 KB. Cemented with 180 sacks. Tested casing with 500# pressure for two hours. Pipe - O.K. Perforated with 4 shots per foot - 5703-5708 and 5710-5717.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS COMPANY

Address P. O. DRAWER 570

FARMINGTON, NEW MEXICO

By _____

JOE C. SALMON

Title DISTRICT SUPERINTENDENT

(SUBMIT IN TRIPLICATE)

Indian Agency _____

0		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NAVAJO

Allottee _____

Lease No. 14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APRIL

29, 1963

Well No. NAVAJO 58 B-6 is located 1980 ft. from XXX line and 1980 ft. from XXX line of sec. 6

SW 1/4 SECTION 6 T-41-S R-23-E S. L. P. M.

GOthic MESA (Field) SAN JUAN (County or Subdivision) UTAH (State or Territory)

The elevation of the derrick floor above sea level is 4769 ft. g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. - 5746

Acidized with 12,000 gallons, 15% HCL with 10 gallons/1,000 LT-21, 25#/1,000 F-4.

Breakdown pressure-5000

Average injection rate-2.8 bpm

Average treating pressure-5200

Flushed with 24 bbls. water

Maximum treating pressure-5400

ISI-4500 5 min SI-4500

Left shut in for 45 minutes.

Ran 195 jts., 5708' of 2 3/8" tubing set @ 5718'.

Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS COMPANY

Address P. O. DRAWER 570

FARMINGTON, NEW MEXICO

By Joe C. Salmon

JOE C. SALMON

Title DISTRICT SUPERINTENDENT

DLG
7

June 19, 1963

Aztec Oil and Gas Company
P. O. Drawer 570
Farmington, New Mexico

Attention: Joe C. Salmon

Re: Well No. Navajo 58-B-6
Sec. 6, T. 41 S, R. 23 E.,
San Juan County, Utah

Gentlemen:

Upon checking the "Log of Oil or Gas Well", Form U. S. Geological Survey 9-330, for the above mentioned well we find that the date that the well was put on production was omitted from said log.

Would you please furnish us with this date in order that we may complete our file on this well. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

W

8/11/63

AZTEC OIL & GAS COMPANY

7

P. O. DRAWER 570
FARMINGTON, NEW MEXICO
June 25, 1963

Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, 11, Utah

Attention: Clarella N. Peck

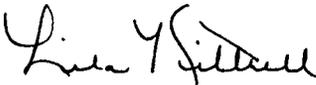
RE: Navajo 58 B-6
Sec. 6, T-41S, R-23E
San Juan County, Utah

Dear Miss Peck:

In connection with the above captioned well, and in response to your letter of June 19, 1963. This well was completed and began producing on 5/6/63 on pump.

Should anything further be needed to complete your records, please let me know.

Yours truly,


Lila Kittrell

lk

ku

H.

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

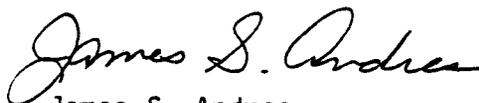
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/Th
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

36

	Navajo 58A-1	43-037- 15032	7-41	415	23E	Sec 7	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

Orig Cam
5 Copies kept

41523E

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company Field and Reservoir Undesignated County San Juan

Address Drawer 570, Farmington, New Mexico Month July

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	TbG Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Navajo 58-A	1	7-12-65	P							24	10.638	62	1.46		1.72	
Navajo 58-A	2	7-13-65	P							24	10.8855	47	1		47	
Navajo 58-A	4	7-14-65	P							24	10.8855	85	1.38		128	
Navajo 58-B	2	7-7-65	P							24	7.439	20	1		372	
Navajo 58-B	3	7-8-65	P							24	3.719	19	2.10		52	
Navajo 58-B	4	7-9-65	P							24	3.719	23	1.16		162	
Navajo 58-B	5	7-6-65	P							24	5.232	16	32		327	
Navajo 58-B	6	7-21-65	P							24	TBDM	7	3		TBDM	
Navajo 59	1	7-20-65	P							24	7.439	16	1		465	
Navajo 67	2	6-19-65	P							24	TBDM	--	150		TBDM	
Navajo 68-B	2	6-17-65	P							24	14.29	38	20		376	
Navajo 68-B	3	6-16-65	P							24	15.35	50	49		307	
Navajo 68-B	5	7-19-65	P							24	3.214	1	10		3214	

All Tests Reported herein were made in accordance with the Applicable Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 26th day of July 19 65
 State of New Mexico
 County of San Juan

[Signature]
 District Engineer
 Signature of Affiant

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order in Cause No. 15
 Effective December 14, 1958

orig file
cc R. Firth

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 0 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

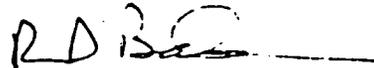
(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	ST T I P I N G	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER	
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD		43-037-30678	U-12427-B			
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD		43-037-30590	U-12427			
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD	OP	43-037-30872	N00-C-14-20-5185			
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD	OP	43-037-30621	N00-C-14-20-3797			
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD	SI	43-037-15039	14-20-603-239		94-004216	
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD	OP	43-037-15034	14-20-603-239A		94-004216	
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD	OP	43-037-15036	14-20-603-239A		94-004216	
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD	OP	43-037-15032	14-20-603-239A		94-004216	
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD	OP	43-037-15035	14-20-603-239		94-004216	
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD	OP	43-037-15037	14-20-603-239		94-004216	
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD	TA	43-037-15033	14-20-603-239		94-004216	
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD	SI	43-037-15041	14-20-603-242		94-004216	
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ	SI	43-037-16452	14-20-603-242		94-004216	
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ	SI	43-037-16451	14-20-603-242		94-004216	
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW	SI	-----			94-004216	
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD	SI	43-037-15042	14-20-603-243		94-004216	
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD	TA	43-037-15043	14-20-603-243		94-004216	
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ	SI	43-037-16454	14-20-603-243		94-004216	
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD	OP	43-037-15044	14-20-603-243		94-004216	
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ	SI	43-037-16453	14-20-603-243		94-004216	
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD	OP	43-037-15040	14-20-603-240		94-004216	
	HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD	SI	43-037-30909	U-40754	-	
	MC ELHO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ	OP	43-037-05592	14-20-603-6148		96-004190
A17-2		SAN JUAN	UT	NE	NE	10-41S-24E	INJ	SI	43-037-05592	14-20-603-6148		96-004190	
B-13		SAN JUAN	UT	NW	NW	2-41S-24E	INJ	OP	43-037-05701	14-20-603-6509		96-004190	
B-14		SAN JUAN	UT	SW	NW	02-41S-24E	PROD	OP	43-037-30383	14-20-603-6509		96-004190	
B-15		SAN JUAN	UT	NW	SW	02-41S-24E	INJ	OP	43-037-05657	14-20-603-6508		96-004190	
B-17		SAN JUAN	UT	NW	NW	11-41S-24E	PROD	OP	43-037-30138	14-20-603-6148		96-004190	
B-18		SAN JUAN	UT	SW	NW	11-41S-24E	PROD	OP	43-037-15615	14-20-603-6148		96-004190	
C-13		SAN JUAN	UT	NE	NW	2-41S-24E	PROD	OP	43-037-30379	14-20-603-6509		96-004190	

UNITED STATES
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

5. Lease Designation And Serial No. **POW**
14-20-603-239
6. Indian, Allottee Tribe Name
NAVAJO
7. Unit Agreement No. **092907**
GOTHIC MESA
8. Farm Or Lease Name
9. Well No.
6-23
10. Field And Pool, Or Wildcat
GREATER ANETH
11. Sec., T., R.,
NE SW SEC. 6-41S-23E
12. County
SAN JUAN
13. State
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well (x) Gas Well () OTHER

2. Name Of Operator
MOBIL OIL CORPORATION

3. Address Of Operator
P. O. BOX 5444, DENVER, CO., 80217-5444

4. Location Of Well
1980 FSL, 1980 FWL, SEC. 6-41S-23E

14. Permit No. API 43-037-15039

15. Elevation

12. County SAN JUAN
13. State UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :			Subsequent Report Of :				
Test Water Shut-off		Pull Or Alter Casing		Water Shut-off		Repairing Well	
Fracture Treat		Multiple Complete		Fracture Treatment		Altering Casing	
Shoot Or Acidize		Abandon		Shooting Or Acidizing		Abandonment	
Repair Well		Change Plans		(Other) SALE OF PROPERTY			
(Other)							

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

SEP 25 1987

18. I hereby certify that the foregoing is true and correct

Signed J. Kelly Title GENERAL ACCOUNTING SUPERVISOR Date 9-21-87

Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 113025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6975 UNION PARK CENTER, SUITE 145 - MIDVALE, UT
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT
QUESTION ABOUT EFFECTIVE DATE

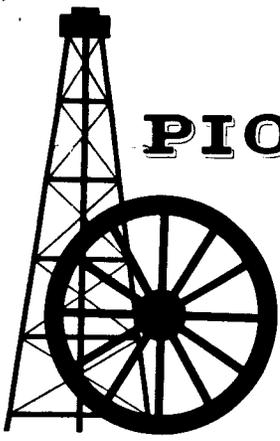
(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING
THEY CAN GET THE INFO FROM MEANA (MOBIL OIL CORP). JOHN
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87



PIIONEER OIL & GAS

AIRBORNE #242726750

May 2, 1988



DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Attn: Ron Fellows

Re: Gothic Mesa Unit
Well Nos. 9-24, 9-44, 16-24, 16-44, 17-31,
9-13, 16-22, 16-11, 6-23, 8-42 and 8-33
San Juan County, Utah

-Flowing 1/2 BBL/day

Gentlemen:

Pursuant to your letters of April 6, 1988 and your letter of April 12, 1988 in which you request response to the current status and plans for the above captioned wells, we are hereby submitting in triplicate Sundry Notices pertaining to said wells.

Pioneer Oil & Gas acquired the Gothic Mesa Unit and associated leases from Mobil Oil Corporation and has acted as Operator since September 16, 1987. On March 31, 1988, the Assignments of Interest to Pioneer were approved by the Bureau of Indian Affairs and on April 7, 1988, by the Navajo Nation Mineral Department.

From September, 1987 until recently, Pioneer has been attempting to place together complete and accurate well files pertaining to all the Gothic Mesa wells. However, since the field has changed operators three times since 1983, it is extremely difficult to establish files that our management feels are complete.

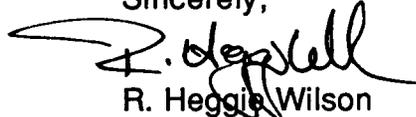
Nevertheless, we are currently in the process of reevaluating the entire field as far as new exploration possibilities and are anticipating two wells to be drilled in 1988 to test Akah, Desert Creek and Ismay possibilities. Along with these wells, Pioneer is reevaluating the entire unit for future reconditioning and redevelopment possibilities.

Therefore, as specifically outlined in the individual Sundry Notices, Pioneer is requesting a two year period commencing May 1, 1988, in which we plan to drill two tests to evaluate the Ismay, Desert Creek and Akah formations. During this time Pioneer will also evaluate the water flood, tertiary recovery, recompletion and reentry potential throughout the field. Our management feels that this time frame would

prudently allow us to fully analyze and thus develop to its maximum potential, the remaining oil and gas reserves within the Gothic Mesa Unit.

I shall be meeting with representatives of your office on May 4th so that we may further discuss these matters. However, please do not hesitate to contact me if you should have any immediate questions concerning this matter.

Sincerely,



R. Heggie Wilson
Land Manager

RHW/tbp

Enc.

cc: State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 300
SLC, UT 84180-1204

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
14-20-603-239 OSCR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.
6-23

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE SW 6-41S-23E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR
6925 Union Park Center, Suite 145, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL, 1980' FWL 6-41S-23E

14. PERMIT NO.
API 43-037-15039

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Continue SI <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pioneer Oil & Gas is initiating efforts to reevaluate the Akah, Desert Creek and Ismay formations in the SWSW 6-41S-23E and therefore requests that this well continue to be shut-in for a period not to exceed two years so that a full evaluation of reserve potential may be made.

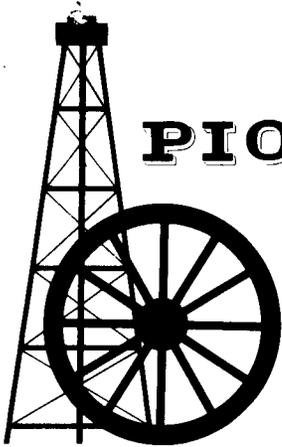
18. I hereby certify that the foregoing is true and correct

SIGNED *R. Hegg* TITLE Land Manager DATE 5/2/88
R. Hegg Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PIONEER OIL & GAS

SEP 29 1989
AL. 6.000

September 28, 1989

Ron Firth, Director
Utah Division of Oil, Gas & Mining
3 Triad Center
Suite 350
SLC, UT 84180-1203

Re: Casing Integrity Test
Gothic Mesa Unit #6-23
San Juan County, Utah

Dear Mr. Firth:

Please find enclosed the required copies of a Sundry Notice requesting a time extension for the Casing Integrity Test in the Gothic Mesa Unit #6-23 well located in Section 7, Township 41 South, Range 23 East, San Juan County, Utah.

Should there be any questions, please don't hesitate to call.

Sincerely,

Jason G. Blake
Operations Manager

JGB/tbp

Enc.

OIL AND GAS	
DRN	RJF
1-JRB	GLH ✓
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells on this different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 29 1989
DIVISION OF OIL, GAS & MINING

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239
2. NAME OF OPERATOR Pioneer Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, Utah 84047		7. UNIT AGREEMENT NAME Gothic Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 1980' FWL (NE SW)		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-037-15039	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4769 Gr	9. WELL NO. #6-23
		10. FIELD AND POOL, OR WILDCAT Gothic Mesa
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-T41S-R23E SLM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Casing Integrity Test <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pioneer hereby requests a 60 day extension on the Casing Integrity Test for the Gothic Mesa Unit #6-23 well based on the following:

- 1) The test was to be performed while the rig was working in the area plugging the other wells. The contractor pulled out after plugging only two of the ten wells in the agreement so the rig is no longer available at this time.
- 2) Pioneer is in the process of working out an economical way to continue the plugging program for the Gothic Mesa Unit at which time the #6-23 well will be tested and either left shut in or plugged with the other wells depending on whether it passes or fails the MIT.

**Accepted by the State
of Utah Division of
Oil, Gas and Mining**
Date: 10-6-89
By: For Record Only

18. I hereby certify that the foregoing is true and correct

SIGNED Jason G. Blake TITLE Field Operations Manager DATE 9-28-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

** Changes made 9-30-90*

Routing:

1- LCR	<i>✓</i>
2- DTS	<i>DT3</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>B-Dan</i>
7- LCR	<i>✓</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505) 326-3325</u>		<u>phone (801) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34</u> <i>(TSMY)</i>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCELMO CR Q-29</u> <i>(DSCA)</i>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1</u> <i>(DSCA)</i>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2</u> <i>(DSCA)</i>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4</u> <i>(DSCA)</i>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14</u> <i>(TSMY)</i>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21</u> <i>(TSMY)</i>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ✓* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ✓* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- ✓* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ✓* 6. Cardex file has been updated for each well listed above.
- ✓* 7. Well file labels have been updated for each well listed above.
- ✓* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ✓* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
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6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N3025

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (Ismy)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (Ismy)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
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- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
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Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N 3025

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: GOTHIC MESA 8-33 (DSCP) API: 4303715037 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 8-42 (DSCP) API: 4303715033 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 9-13 (DSCP) API: 4303715041 Entity: 06008 Sec 9 Twp 41S Rng 23E Lease Type: INDIAN
 Name: NAVAJO 67-4 (9-24) (DSCP) API: 4303716452 Entity: 99990 Sec 9 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 16-11 (DSCP) API: 4303715042 Entity: 06008 Sec 16 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA UNIT 16-13A API: 4303731454 (ISSN) Entity: 06008 Sec 16 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 16-22 (DSCP) API: 4303715043 Entity: 06008 Sec 16 Twp 41S Rng 23E Lease Type: INDIAN
 CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
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Routing:

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Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):
 CONTINUED-----

Name: <u>GOTHIC MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

END-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
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- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See attached Exhibit "A"		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See attached Exhibit "A"
15. ELEVATIONS (Show whether DF, HT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Gothic Mesa
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA T41S-R23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
P.O. Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 30, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson TITLE Land Manager DATE 7-31-90
R. Heggie Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXHIBIT "A"
Gothic Mesa Unit Area
Unit Number 94-004216
San Juan County, Utah

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039-	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034-	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036-	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032-	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035-	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037-	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033-	14-20-603-239-
9-13	NWSW 9-41S-23E	P	TA	43-037-15041-	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452-	14-20-603-242-
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042-	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 ⁴ -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043-	14-20-603-243-
16-33	NWSE 16-41S-23E	P	G	43-037-15044-	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453-	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040-	14-20-603-240

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239</p>
		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>	
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>	<p>8. FARM OR LEASE NAME Gothic Mesa</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>	<p>9. WELL NO. 6-23</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 1980' FWL, Sec. 6, T41S, R23E At proposed prod. zone</p>		<p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p>
		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T41S, R23E</p>
<p>14. API NO. 43-037-15039</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4969' GL</p>	<p>12. COUNTY San Juan</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Status Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Annual Status Report

The Gothic Mesa Unit #6-23 is currently shut-in. It is planned to return this well to production. Notice has been made to the BLM for the administrative review to allow the workover on this well and return it to production. The workover is pending.



APR 02 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE MAR 31 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-603-239

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
Gothic Mesa

8. Well Name and Number:
Gothic Mesa 6-23

9. API Well Number:
43-037-15039

10. Field and Pool, or Wildcat:
Desert Creek

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:
Footages: 1980' FSL & 1980' FWL
County: San Juan
Q.Q. Sec., T.,R.,M.: NE SW Sec. 16-T41S-R23E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

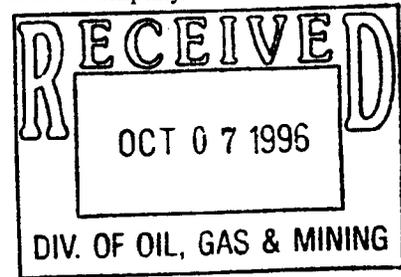
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company
Name & Signature David Jaramilla

Title: Production/Regulatory Manager Date: August 30, 1996

13. Central Resources, Inc.
Name & Signature Jesse Martinez

Title: Engineering Technician Date: August 30, 1996

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO
 GIANT EXPLOR & PROD CO
 PO BOX 2810
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 11 / 97

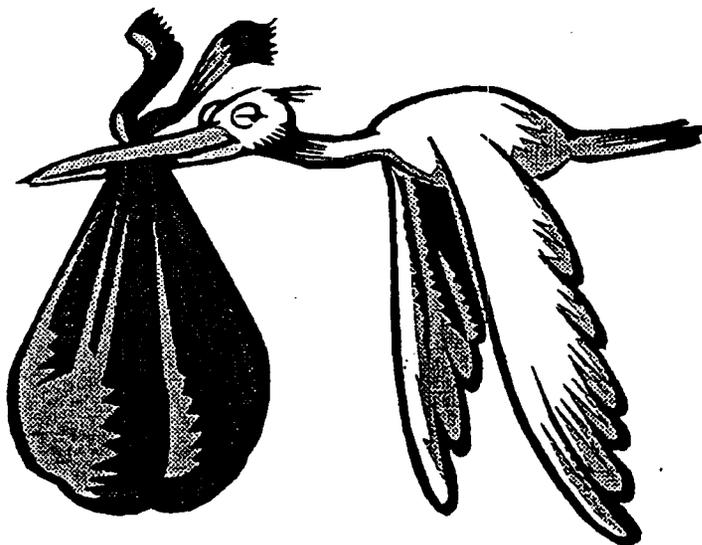
AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125 #2								
4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125 #4						"		
4303715543	05990	41S 25E 28	DSCR					
MCELMO CR Q-29						"		
4303715524	05995	41S 25E 29	DSCR					
GOTHIC MESA 7-41						1420603239	Gothic mesa Unit	
4303715032	06008	41S 23E 7	DSCR					
GOTHIC MESA 6-34						1420602243	"	
4303715034	06008	41S 23E 6	DSCR					
GOTHIC MESA 8-12						1420603239	"	
4303715035	06008	41S 23E 8	IS-DC					
GOTHIC MESA 7-21						1420603239A	"	
4303715036	06008	41S 23E 7	DSCR					
GOTHIC MESA 8-33						1420603239	"	
4303715037	06008	41S 23E 8	DSCR					
GOTHIC MESA 6-23						"	"	
4303715039	06008	41S 23E 6	DSCR					
GOTHIC MESA 17-31						1420603240	"	
4303715040	06008	41S 23E 17	DSCR					
GOTHIC MESA UNIT 16-13A						1420604243	"	
4303731454	06008	41S 23E 16	ISMY					
GOTHIC MESA UNIT #6-43						1420603239	"	
4303731643	06008	41S 23E 6	DSCR					
Gothic mesa 16-11						"	"	
4303715042		41S 23E 16	DSCR / W/W			1420602243		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**



It's a FAX!

**1235 La Plata Hwy., Suite A
Farmington, NM 87401
Fax: 505-599-8998**

TO: Lisha	
FROM: Duane Spencer, Farmington BLM office	
DATE: 12-23-97	No. Pages (Incl. Cover): 7
Comment:	



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
NAVAJO AREA OFFICE

P. O. Box 1060
Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ms. Carrie E. Schwarz
Central Resources, Inc.
2600 Mellon Center
1775 Sherman Street
Denver, CO. 80203-4313

Dear Ms. Schwartz:

Enclosed for your information and file is the original copy of the approved Designation of Successor Unit Operator for the Gothic Mesa Unit Agreement No. SWI-4216.

We are providing your company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

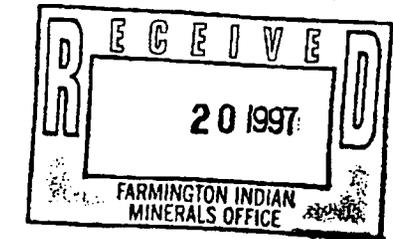
Sincerely,

/s/ DALE UNDERWOOD

ACTING Area Realty Officer

Enclosures

cc: BLM, Farmington District Office ✓
Navajo Tribal Minerals Department
Giant Exploration & Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499



ADMINISTRATIVE SERVICES	_____
GENERAL INVESTIGATIONS	_____
REGISTRATION	_____
OPERATIONS	_____
PLANNING	_____
LAND RESOURCES	_____
ENVIRONMENT	_____
FILES	_____

RECEIVED
BLM
97 NOV 20 PM 1:44
070 FARMINGTON, NM
NOV 17 1997

RECEIVED
RESIGNATION OF UNIT OPERATOR
97 NOV 20 PM 11:11
GOTHIC MESA UNIT AREA
070 FARMINGTON COUNTY OF SAN JUAN

RECEIVED
BLM
96 OCT 24 PM 2:15

070 FARMINGTON COUNTY OF SAN JUAN
RECEIVED
DEC - 6 1996
NAVAJO AREA OFFICE
REAL ESTATE SERVICES

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Gothic Mesa Unit Area, San Juan County, Utah,

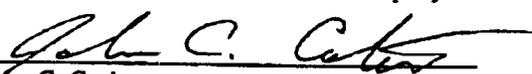
Giant Exploration & Production Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of August, 1996.

ATTEST


Steven K. Smith
Assistant Secretary

Giant Exploration & Production Company


John C. Corbett
Sr. Vice President

DESIGNATION OF
SUCCESSOR UNIT OPERATOR

GOTHIC MESA UNIT AREA

COUNTY OF SAN JUAN

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

THIS INDENTURE, dated as of the 30th day of August, 1996, by and between Central Resources, Inc., hereinafter designated as "First Party," and the owner of unitized working interests, hereinafter designated as "Second Parties,"

RECEIVED

DEC 6 1996

NAVAJO AREA OFFICE
BRANCH OF REAL ESTATE SERVICES

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 20th day of May, 1965, approved a Unit Agreement for the Gothic Mesa Unit Area, wherein Aztcc Oil & Gas Company is designated as Unit Operator, and

WHEREAS said, Giant Exploration & Production Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

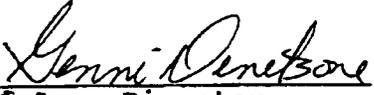
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligation of Unit Operator under and pursuant to all the terms of the Gothic Mesa Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
Central Resources, Inc.

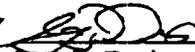
BY 
Gary D. Davis
Vice President, Business Development

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING Area Director

Date: NOV 17 1997

SECOND PARTIES
Central Resources, Inc.

BY 
Gary D. Davis
Vice President, Business Development

Execution Date: August 30, 1996



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

Gothic Mesa Unit (UA)
3180 (07400)

November 7, 1996

Memorandum

To: Area Director, Bureau of Indian Affairs, Gallup NM
From: Team Leader, Petroleum Management Team
Subject: Designation of Successor Operator for the Gothic Mesa Unit

Submitted for your approval is a Self Certification for Resignation of Unit Operator and Designation of Successor Operator for the Gothic Mesa Unit, which only includes Indian leases. Upon approval, please return one copy to this office for our records and for posting to all record keeping systems.

If you have any questions, please call Geneva McDougall at (505) 599-6355.

/s/ Duane Spencer
Duane W. Spencer

cc:
UA file- Gothic Mesa Unit
DOM Reader
07327:GMcDougall:gm:11/7/96

15 wells producing } Gothic Mesa
3 wells shut in }
recommends increase in bonding since
Central Resources already has a significant
number of wells in the production status

CENTRAL

RESOURCES, INC.

October 29, 1996

RECEIVED
NOV 1 1996
11:31

070 FARMINGTON, NM

Bureau of Land Management
Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

Re: Self Certification for Resignation of Unit Operator and
Designation of Successor Operator for the Gothic Mesa
Unit Agreement in San Juan County, New Mexico

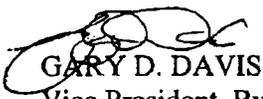
Gentlemen:

Giant Exploration & Production Company has resigned as operator of the Gothic Mesa Unit located in the following legal description and designates Central Resources, Inc. as Successor Operator:

T41S, R23E, SLM,
Sections: 6, 5, 7, 8, 9, 10, 15, 16, 17, 18

Central Resources, Inc., as the designated successor operator under the Gothic Mesa Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for the selection of a successor operator as set forth under the terms and provision of the agreement. All operations within the Gothic Mesa Unit will be covered under Central's nationwide BIA Bond No. BO5377

Sincerely

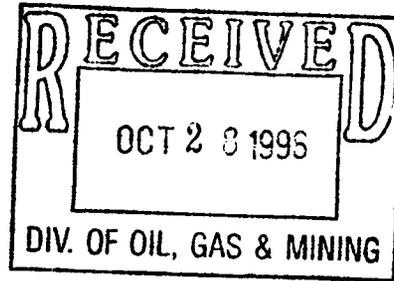

GARY D. DAVIS
Vice President, Business Development

GDD/im

CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

Diane G. Jaramillo ^{by EW}

Diane G. Jaramillo
Office Supervisor

DGJ/

Enclosure

** 9/6/98 not final oper. N 6935 "Central Res. Inc."
(Chg. not finalized yet!)*

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IF ✓
2-GLH ✓	7-KAS ✓
3-DPS/DIS ✓	8-SIV ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator)	<u>CENTRAL RESOURCES INC</u>	FROM: (old operator)	<u>GIANT EXPLOR & PROD CO</u>
(address)	<u>1775 SHERMAN ST STE 2600</u>	(address)	<u>PO BOX 2810</u>
	<u>DENVER CO 80203-4313</u>		<u>FARMINGTON NM 87499</u>
	<u>IRENE MARTINEZ</u>		<u>DIANE JARAMILLO</u>
Phone:	<u>(303)830-0100</u>	Phone:	<u>(505)326-3325</u>
Account no.	<u>N6935</u>	Account no.	<u>N0075</u>

WELL(S) attach additional page if needed: ***GOTHIC MESA UNIT**

Name: **SEE ATTACHED**	API: <u>43-037-15239</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 10-7-96)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-7-96)*
3. *See/N/A* The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
4. *See* **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
5. *See* Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(12-23-97) * UIC DBASE E. Que Hro Pro.*
6. *See* **Cardex** file has been updated for each well listed above. *(12-23-97)*
7. *See* Well **file labels** have been updated for each well listed above. *(12-23-97)*
8. *See* Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
9. *See* A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YAC 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- YAC 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) ---, as of today's date ---. If yes, division response was made to this request by letter dated ---.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on --- to --- at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/2/98 19 ---, of their responsibility to notify all interest owners of this change.

FILMING

- YAC 1. All attachments to this form have been **microfilmed**. Today's date: 1-20-98.

FILING

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

971223 BIA/Farmington Nm Apr. 11-17-97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-603-239

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
Gothic Mesa

8. Well Name and Number:
Gothic Mesa 6-23

9. API Well Number:
43-037-15039

10. Field and Pool, or Wildcat:
Desert Creek

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Elm Ridge Resources, Inc.

3. Address and Telephone Number:
312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

4. Location of Well:
Footages: 1980' FSL & 1980' FWL County: San Juan
QQ. Sec., T., R., M.: NE SW Sec. 16-T41S-R23E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Recompletion

Conversion to Injection Shoot or Acidize

Fracture Treat Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction

Casing Repair Pull or Alter Casing

Change of Plans Shoot or Acidize

Conversion to Injection Vent or Flare

Fracture Treat Water Shut-Off

Other Change of Operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.



Central Resources, Inc.
Name & Signature: Jane D. Vartany Title: Engineering Technician Date: 09/29/00

13. Elm Ridge Resources, Inc.
Name & Signature: Dary Lubly Title: Operations Manager Date: 09/29/00

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:							10/01/2000		
FROM: (Old Operator):			TO: (New Operator):						
Central Resources, Inc.			Elm Ridge Resources, Inc.						
1775 Sherman St, Suite 2600			Address: 12225 Greenville Avenue, Suite 950						
Denver, CO 80203			Dallas, TX 75243						
Phone: 1-(303) 830-0100			Phone: 1-(972) 889-2100 x 103						
Account No. N6935			Account No. N1440						
CA No.			N/A			Unit:		Gothic Mesa	
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P	
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P	
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P	
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S	
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA	
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S	
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S	
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A	
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S	
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S	
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S	
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA	
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
5. If **NO**, the operator was contacted on: _____
6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian le BLM (no approval) _____ BIA(no approval) _____

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____ NO _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____ NO _____

10. **Underground Injection Contr:** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____ 05/28/2003 _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: _____ 06/12/2003 _____
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: _____ 06/12/2003 _____
3. Bond information entered in RBDMS on N/A
4. Fee wells attached to bond in RBDMS on N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: _____ N/A _____

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____ N/A _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____ 886936C _____

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____ N/A _____
2. The **FORMER** operator has requested a release of liability from their bond on: _____ N/A _____
The Division sent response by letter on: _____ N/A _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____ N/A _____

COMMENTS:

Gothic Mesa 16-11 has ownership dispute; no approval from BIA nor BLM for operator change

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gothic Mesa 6 #23

9. API Well No.
43-037-15039

10. Field and Pool, or Exploratory Area
Dessert Creek

11. County or Parish, State
San Juan, Utah

202 SEP 11 AM 11:35
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Central Resources, Inc. C/O Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL
Sec. 6-T41S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abandoned the Gothic Mesa 6 #23 on August 30, 2002 as follows: SEE ATTACHED SHEET FOR DETAILS.

**Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.**

Certified Return Receipt # 7001 0320 0002 6707 0067

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature <i>Trudy Grubelnik</i>	Date September 9, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RECEIVED** **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 15 2005 SEP 16 2002

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: September 9, 2002
Field: Desert Creek
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Gothic Mesa 6 #23
Internal Well No.:
Report No.: 1 through 6
Location: Sec. 6, T41S, R23E
Foreman: Tim Duggan

Work Summary:

Friday, August 30, 2002 : MIRU Triple P Rig #5. Need crew to find anchors – set one anchor. Move and spot equipment Try to unseat pump – need hot oil truck. SDON

Monday, September 2, 2002: POOH 220 ¾ rods and 1-1.2 pump – laying down rods. Need hot oil to hot oil tubing. Release anchor. ND wellhead. NU BOP. SDON

Tuesday, September 3, 2002: Rig up hot oil truck and hot oil down tubing w/50 bbls water. TOH 176-jts 2-1/16 – tally. AJL @ 32.39. Bull plug tubing. TIH – pressure test to 600 PSI – held 10 minutes.

Wednesday, September 4, 2002: TIH 176 jts, 2-1/16. EOT @ 5701'. Roll hole 55 bbls. Pump 63 sx, 13.2 bbl. Displace 14-1/4 bbls. TOH – laying down 46-joints. Class “B” cement 15.6 ppg.

Thursday, September 5, 2002: RIH w/wireline – tag cement @ 4985'. Perf 3-shots @ 4552' (one wet gun). POH. TIH w/3-1/2 packer – load hole – set @ 3984'. Could not establish rate @ 1200 PSI. Release packer. TOH – remove packer. TIH. EOT @ 4600'. Pump 95 sx cement, 1.8 bbls. Displace 12.5 bbls. TOH – laying down 58-joints. RIH w/wireline – tag cement @ 4355'. Perf 3-shots @ 2705'. POH. Try to establish rate down casing, ¼ BPM @ 900 PSI – slow bleed off to 600 PSI – held 600 PSI. TIH. EOT @ 2753'. Pump 95 sx, 1/8 bbls. Displace 7.0 bbls. TOH – laying down 55-joints – wait one hour. TIH w/wireline to 3000' – no tag. Class “B” cement, 15.6 ppg, 2% Cal. Changes okayed by Wallace Ashley – Navajo Nations Minerals Dept after talking to Steve Mason – BLM – Farmington Office.

Friday, September 6, 2002: PU tubing. TIH – tag 70-joints (-10') @ 2257'. TOH – laying down 40-jts. RIH w/wireline. Perf 3-shots @ 1573'. POH. TIH w/3-1/2 packer set @ 1004'. Establish rate @ 1-3/4 bbl BPM @ 600 PSI. Circulate up surface. Pump 46 sx, 9.6 bbl. Displace 7.0 bbls – wait two hours. Release packer. TOH – laying down. RIH w/wireline – tag cement @ 1434'. Perf 3-shots @ 351'. POH. Pump 200 sx, 46 bbls. Circulate cement up 8-5/8” to surface. At the same time – circulate water up 13-3/8”. Shut in 8-5/8” and continue pumping – could not circulate cement to surface up 13-3/8”. Pump approximately ½ bbl. slurry down 13-3/8”. Pressure up to 500 PSI – shut down. Talk to Wayne Townsend – BLM – Farmington Office – okayed to 1” between 8-5/8” and 13-3/8” after cutting wellhead off. Wash out BOP 13-3/8 on vacuum. Class “B” cement, 15.6 ppg. *from 47' to surface*