

Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Allottee _____
Lease No. 14-20-603-239

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 16, 1960

Navajo
Well No. 58-B No. 5 is located 530 ft. from W line and 660 ft. from E line of sec. 8

SE 1/4, Section 8 41S 23E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Paradox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

Exp. Eddie Mesa

The elevation of the derrick floor above sea level is 4622 ft. (Ungraded Ground Elevation)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose To:

Set 300 feet of 13 3/8" surface casing and cement to surface.
Run 8 5/8" intermediate casing to approximately 1425 feet and cement with 500 sx. if water flow is encountered. Drill 7 7/8" hole to approximate total depth of 5660 feet or through the Desert Creek formation. Run 4 1/2" production casing to total depth and cement with 200 sx. Perforate Ismay and Desert Creek formations. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address P. O. Drawer 570

Farmington, New Mexico

By Joe C. Salmon
Joe C. Salmon
Title District Superintendent

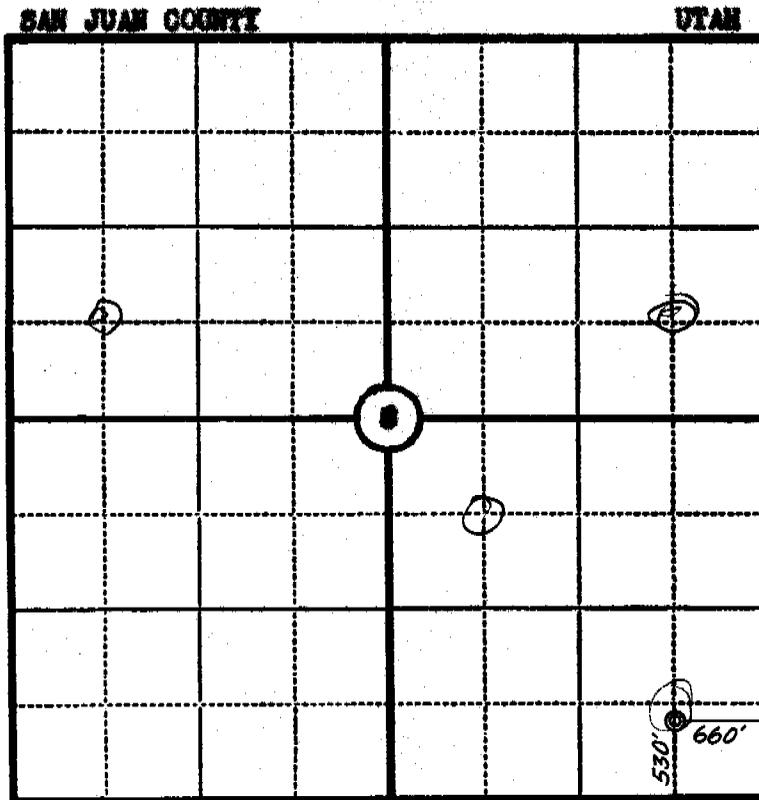
Company AZTEC OIL AND GAS COMPANY

Lease NAVAJO 58-B Well No. 5

Sec. 8 , T. A1 SOUTH , R. 23 EAST, S. 1. M.

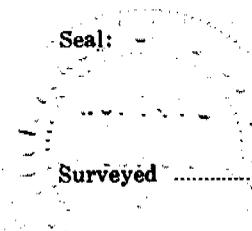
Location 530' FROM THE SOUTH LINE AND 660' FROM THE EAST LINE

Elevation 4622.0 UNGRADED



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: 

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

Surveyed 20 July , 19 62

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

August 20, 1962

Aztec Oil & Gas Company
P. O. Drawer 570
Farmington, New Mexico

Attention: Joe C. Salmon, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 58-B #5, which is to be located 530 feet from the south line and 660 feet from the east line of Section 8, Township 41 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - Pet. Eng.
OGCC - Moab, Utah

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Allottee _____
Lease No. **14-60-603-239**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XI
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19 62

Navajo

Well No. **58 B-5** is located **530** ft. from **[S]** line and **660** ft. from **[E]** line of sec. **8**

SE 1/4 Section 8 **T-41S** **R-23E** **S.L.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Paradox **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4602** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D.- 5645'
Acidized with 20,000 gals. 15% acid
Breakdown pr.-4600
Avg. treating pr.-5100
Max. pr-5175
Avg. I.R.- 4.8 bpm
dropped 20 rubber ball sealers, instant shut in-3900, 15 min. shut in-3650
Ran 180 jts., 5502' of 2 3/8" tubing, landed at 5592'
Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Artec Oil and Gas Company**

Address **Drawer # 570**

Farmington, New Mexico

By **Joe C. Salmon**
Joe C. Salmon

Title **District superintendent**

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Copy H. L. C.
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-1339.4
Approval expires 12-31-60.

Indian Agency _____

Allottee _____

Lease No. **14-20-603-239**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 25, 19 62

Navajo
Well No. **58 B-5** is located **530** ft. from **240** line and **660** ft. from **[E]** line of sec. **8**

Section 8 (1/4 Sec. and Sec. No.) **T-416** (Twp.) **R-23E** (Range) **S.1.E.M.** (Meridian)
Wildcat Paradox (Field) **San Juan** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4622** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth-5665' P.B.T.D.-5645'
Ran logs: top of Mosenopi-2205, Organ Rock-2537, Cutler-3310, Barnoss-3490,
Immy-3297, Paradox Shale-5467, Desert Creek-5503, Bas. Des. Creek-5634
Perforated with 4 shots per ft. 5578-87, 5590-96, 5618-89
Fischer-5492
Ran 180 jts., 5655' of 4 1/2" casing, landed at 5665 with 175 sx.
Drilled cement 9/24/62
Tested for 2 hrs., with 500# pressure
Pipe Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil & Gas Company

Address Drawer # 570

Farrington, New Mexico

By Jos C. Salmon
Jos C. Salmon
Title District Superintendent

NID
FM
C.W.
J. W. ...
Form 9-340

vised.
Bureau No. 42-R365.4

U. S. LAND OFFICE **Havajo**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT
14-20-603-239

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Astec Oil & Gas Company** Address **Drawer # 570, Farmington, N.M.**
 Lessor or Tract **Havajo 58** Field **wildcat paradox** State **Utah**
 Well No. **B-5** Sec. **8** T. **41S** R. **23E** Meridian **S.L.P.M.** County **San Juan**
 Location **530** ft. ^{N.} of **8** Line and **660** ft. ^{W.} of **8** Line of **Section 8** Elevation **4622 G.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Joe G. Salmon**

Date **October 10, 1962** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8/30/62**, 19... Finished drilling **9/22/62**, 19...

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5578** to **5587** No. 4, from _____ to _____
 No. 2, from **5590** to **5596** No. 5, from _____ to _____
 No. 3, from **5618** to **5629** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/4	11.5	8	J-55	275					
8 1/2	11.5	8	J-55	1400					
4 1/2	11.5	8	J-55	9695					
2 3/8	11.7	8	J-55	5612					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/4	200	285			
8 1/2	1435	165	displacement		
4 1/2	9665	175	two plug		
2 3/8	5612				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidulated with 20,000 gals. 15% acid. Breakdown pr. 4600, Avg. treating pr. 5100						
Max. pr. 5175, Avg. I.R. 4.8 bpm, dropped 20 rubber ball sealers, instant shut in 3900						
15 min. shut in 3650						

TOOLS USED

Rotary tools were used from 0 feet to 5665 feet, and from 0 feet to 5665 feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 10/2/62 _____, 19____
 The production for the first 24 hours was 160 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	300	300	surface
310	696	386	sand and shale
615	1325	710	sand and shale
1125	1815	1090	sand and shale
1125	2400	1285	sand and shale
2100	2859	1559	sand and shale
2159	3362	1903	sand and shale
3162	3471	109	sand, shale, anhydrite
3171	3537	66	sand, shale, anhydrite
3137	3998	461	sand and shale
3698	4488	470	sand and shale
4188	4504	76	sand and shale
4504	4557	53	sand and lime
4557	4732	175	sand and shale
4732	4845	113	sand and shale
4845	5117	272	sand and shale
5117	5295	178	sand and shale
5295	5378	83	sand, shale, lime
5378	5411	33	sand and shale
5411	5444	33	sand and lime
5444	5665	221	lime, sand and shale

MEMPHIS-2805
 OREGAN ROCK-2557
 CUYLER-3310
 MISSOURI-3490
 IREBY-3297
 PARADISE SHALE-5467
 IREBY-CHEEK-5503
 BASE IREBY-CHEEK-5634

FORMATION RECORD—Continued

January 23, 1963

Aztec Oil and Gas Company
Drawer #570
Farmington, New Mexico

Attention: Joe C. Salmon, Dist. Superintendent

Re: Well No. Navajo 58 B-#5
Sec. 8, T. 41 S, R. 23 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFF:enp

Encl. (Forms)

W

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

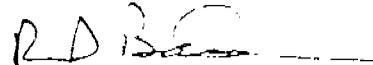
PERMITS ONLY

RDN

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

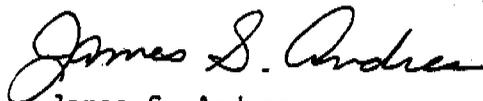
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Gothic Mesa Unit

8. FARM OR LEASE NAME

OIL WELL GAS WELL OTHER

Shut-in

2. NAME OF OPERATOR

* Superior Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer 'G', Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

530' FSL, 660' FEL, Sec. 8, T41S, R23E, SLM

9. WELL NO.

8-44

10. FIELD AND POOL, OR WILDCAT

Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T41S, R23E, SLM

14. PERMIT NO.

43-037-15038

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 4622'

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Superior Oil proposes to plug and abandon Gothic Mesa Unit Well #8-44 as per the attached procedure and wellbore diagram.

* Mobil Oil Corporation, agent for Superior Oil Company.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/23/85
BY: John R. Baga

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Russell A. Jupp
G.A. 10100

TITLE Engineer

DATE

4/9/85

(This space for Federal or State office use)

APPROVED BY

TITLE

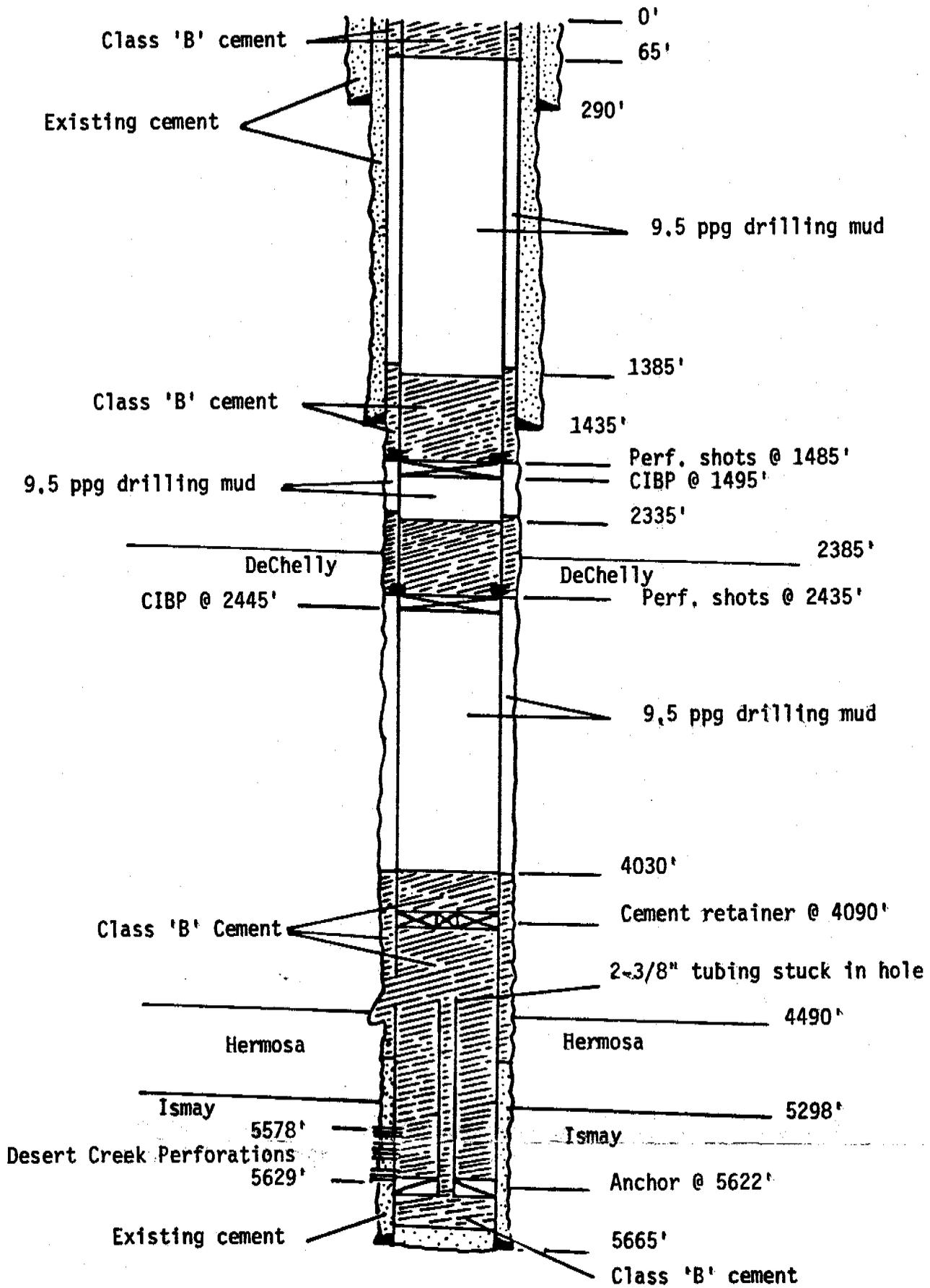
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

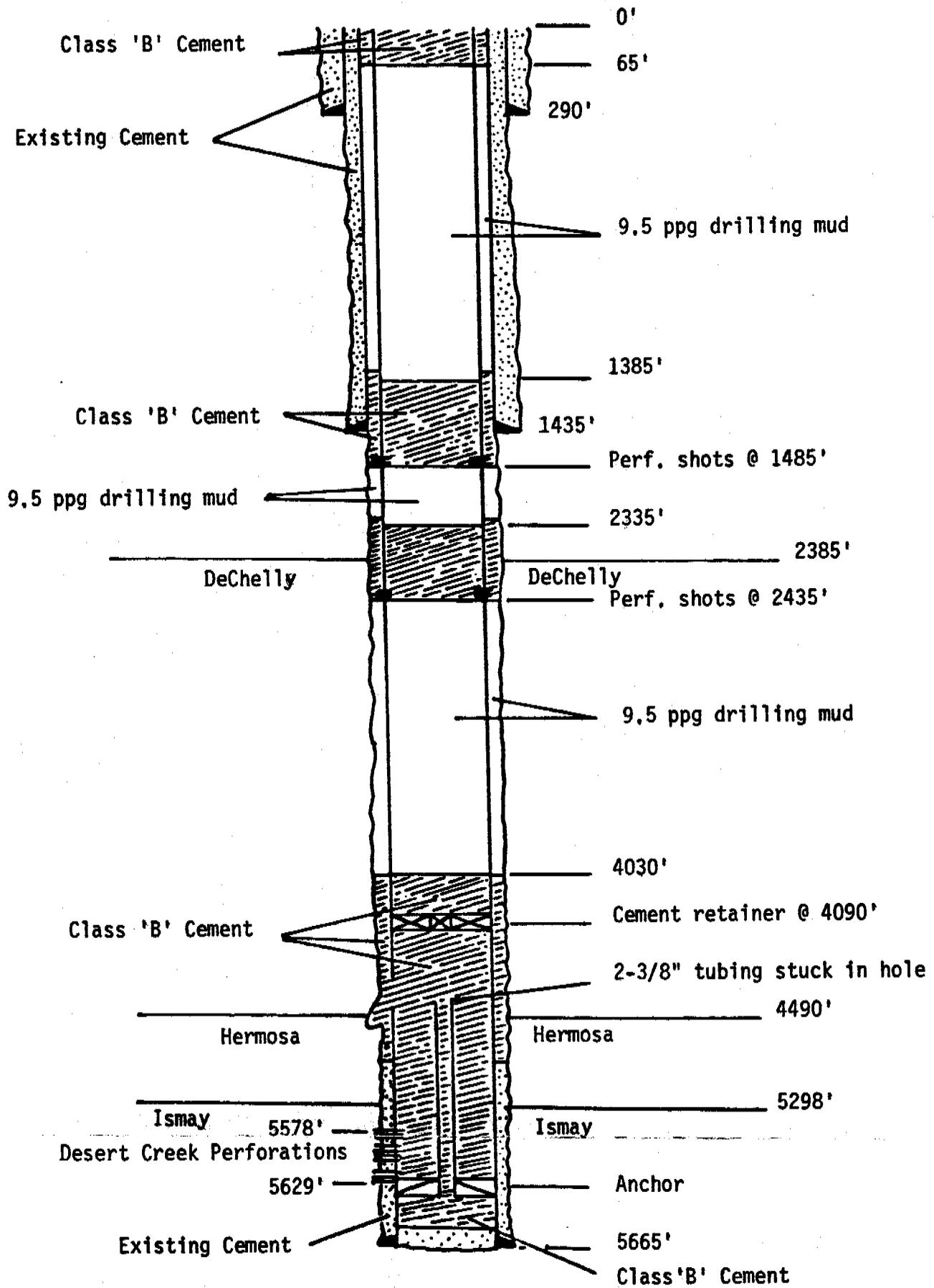
GOTHIC MESA UNIT #8-44
 San Juan County, Utah

Proposed Wellbore Configuration
if Casing Leaks Exist



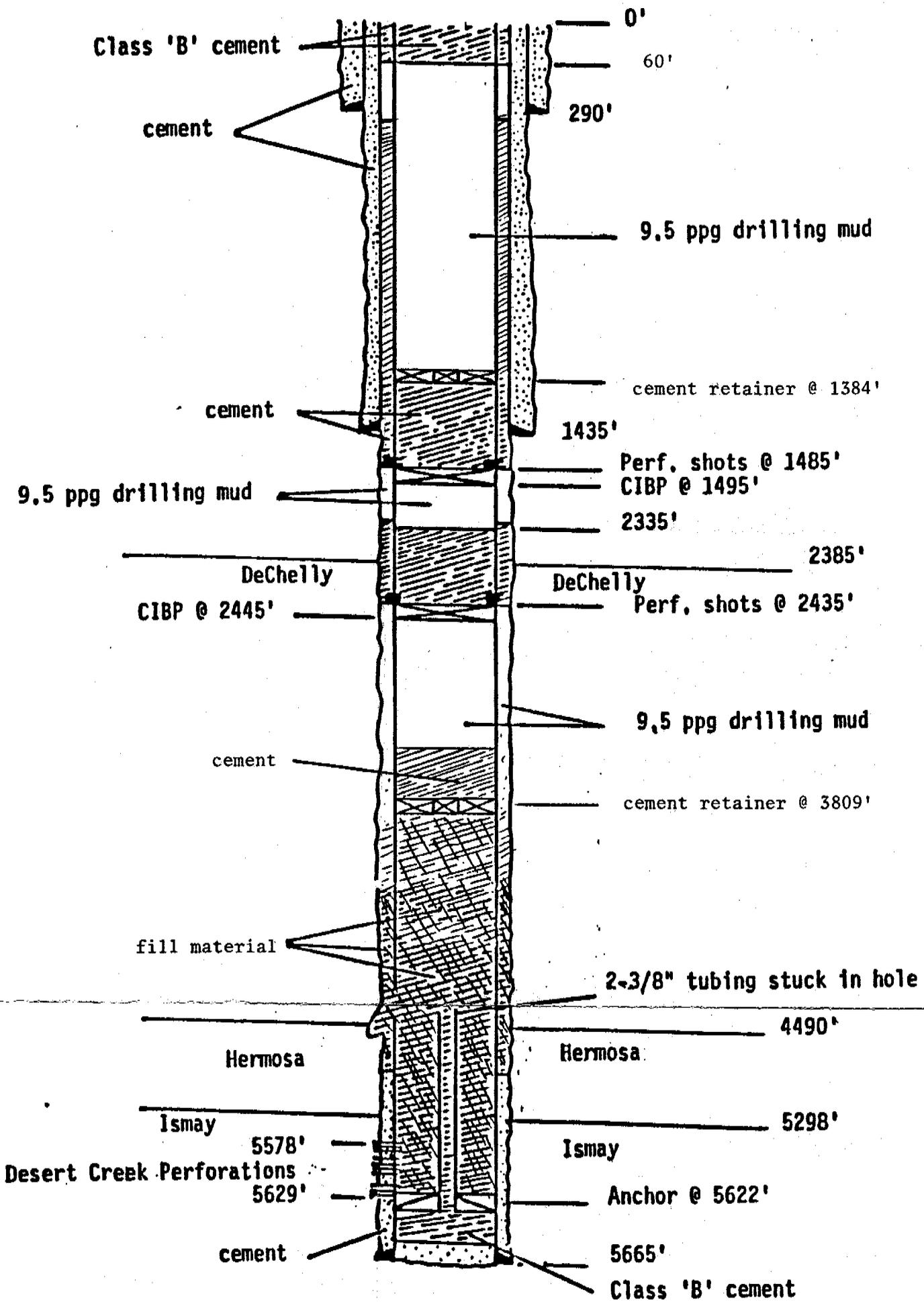
GOTHIC MESA UNIT #8-44
 San Juan County, Utah

Proposed Wellbore Configuration if
 Casing leaks DO NOT exist



GOTHIC MESA UNIT #8-44
San Juan County, Utah

EXISTING WELLBORE DIAGRAM



GOTHIC MESA UNIT #8-44 (58B-5)
SAN JUAN COUNTY, UTAH

PLUG & ABANDONMENT PROCEDURE

1. MIRU workover rig. Bleed well down. Nipple down wellhead. Nipple up BOP's.
2. RIH w/ bit, scraper, and 2-3/8" workstring. Tag bottom. POH.
3. RIH w/ 4-1/2" cement retainer on 2-3/8" tubing. Set retainer at 4090'.
4. MIRU cementing unit. Pump 35 bbls (167 sx) Class 'B' cement slurry by displacing w/ 14.5 bbls FW. Sting out of retainer and pump 1 bbl FW. Pull 1 stand tubing and reverse out excess.
5. Pull 1 stand tubing, close BOP's, and pressure test casing to 1000 psig.
 - a) If casing holds pressure, proceed w/ Step 6.
 - b) If casing does not hold pressure, go to Step 15.
6. Spot 26 bbls 9.5 ppg drilling mud by displacing w/ 9 bbls fresh water. Pick up tubing and hang tail @ 2335'.
7. MIRU wireline unit. RIH w/ strip charge through tubing and perforate 1 foot of interval from 2434' to 2435' w/ 4 shots. POH w/ wireline.
8. Close BOP's. Rig up cementers and pump 5-1/2 bbls (26 sx) Class 'B' cement slurry. Displace to end of tubing w/ 9 bbls fresh water. Rig down cementers.
9. Open BOP's. Pick up 1 joint and spot 14 bbls 9.5 ppg drilling mud by displacing w/ 5-1/2 bbls FW.
10. Pick up tubing and hang tail at 1385'. RIH w/ 1' strip charge through tubing and shoot 4 holes from 1484' to 1485'. POH and RDMO wireline. Shut BOP's.
11. Rig up cementers and pump 6 bbls (29 sx) Class 'B' cement slurry. Displace to end of tubing w/ 5-1/2 bbls FW. Rig down cementers. Open BOP's.
12. Pick up 1 joint and circulate hole w/ 22 bbls 9.5 ppg drilling mud.
13. POH leaving 1 stand tubing in hole. Circulate hole w/ 1 bbl (5 sx) Class 'B' cement. POH w/ tubing. Rig cementers up to Braden head and pump 2 bbls (10 sx) Class 'B' cement into annulus. RDMO cementers.
14. Remove wellhead and attach dry hole marker. Clean up location. RDMO workover rig. Place well on "PLUGGED AND ABANDONED " status.

If casing leaks are apparent when casing is tested:

15. Spot 26 bbls 9.5 ppg drilling mud by displacing w/ 9 bbls fresh water. POH with tubing.

PLUG AND ABANDONMENT PROCEDURE

16. MIRU wireline unit. RIH w/ wireline-set CIBP and set @ 2445'. POH. RIH w/ perforating gun and perforate w/ 4 shots from 2434' to 2435'. POH w/ wireline.
17. RIH w/ tubing and hang tail @ 2335'. Close BOP's. Rig up cementing unit and pump 5-1/2 bbls (26 sx) Class 'B' cement. Displace to end of tubing w/ 9 bbls fresh water. Rig down cementers.
18. Open BOP's. Pull up 1 joint and spot 14 bbls 9.5 ppg drilling mud by displacing w/ 5-1/2 bbls FW.
19. POH w/ tubing. RIH w/ wireline-set CIBP and set at 1495'. POH. RIH w/ perforating gun and perforate w/ 4 shots from 1484' to 1485'. POH and RDMO wireline unit.
20. RIH w/ tubing and hang tail @ 1385'. Shut BOP's. Rig up cementing unit and pump 6 bbls (29 sx) cement slurry. Displace to end of tubing w/ 5-1/2 bbls FW. Open BOP's.
21. Pick up 1 joint and circulate hole w/ 22 bbls 9.5 ppg drilling mud.
22. POH leaving 1 stand of tubing in hole. Circulate hole w/ 1 bbl (5 sx) Class 'B' cement slurry. POH w/ tubing. Hook cementers up to Braden head and pump 2 bbls (10 sx) Class 'B' cement. RDMO cementers.
23. Remove wellhead and attach dry hole marker. Clean up location. RDMO workover rig.
24. Place well on "Plugged and Abandoned" status.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

36

	Navajo 58A-1	43-037- 15032	7-41	415	23E	Sec 7	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> PLUGGED AND ABANDONED		RECEIVED JUL 15 1985 DIVISION OF OIL & MINING	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239
2. NAME OF OPERATOR SUPERIOR OIL COMPANY - MOBIL AS AGENT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321			7. UNIT AGREEMENT NAME GOTHIC MESA UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 530' FSL, 660' FEL, Section 8			8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-15038	15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR: 4622'		9. WELL NO. #8-44
			10. FIELD AND POOL, OR WILDCAT GREATER ANETH
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T41S, R23E, SLM
			12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Superior Oil Company has plugged and abandoned the subject well as per the following work description and attached wellbore diagram:

- 06-10-85: MIRU workover rig. Nipped down wellhead. Nipped up BOP's.
- 06-11-85: RIH w/ bit, scraper, and 2-3/8" workstring. Tagged at 3818'. POH. RIH w/ retainer and set at 3809'.
- 06-12-85: Could not pump into retainer at sufficient rate to cement. Stung out of retainer and spotted 60' cement plug on top of retainer. Pulled up 60'. Circulated hole w/ 26 bbls 9.5 ppg bentonite gel mud. POH. Rigged up wireline and set CIBP at 2445'. Perforated 2434-35' w/ 6 jet shots. RIH w/ tubing to 2397'. Pumped 6 bbls cement slurry. Pulled 6 stands tubing. Spotted 14 bbls mud. POH w/ tubing.
- 06-13-85: Set CIBP @ 1495'. Perforated 1484-1485' w/ 6 jet shots. RIH w/ cement retainer and set at 1384'.
- 06-14-85: Pumped cement into surface casing/production casing annulus and brought to within 300' of surface. Stung out and left 1 bbl cement on retainer. Circulated hole w/ 9.5 ppg drilling mud. Pulled up and spotted cement plug in top 60' of production casing. POH. Pumped 15 bbls cement slurry down Braden head. Rigged down workover rig. Attached dry hole marker. Cleaned up location.

WELL PLUGGED AND ABANDONED

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregg A. Trapp

TITLE Engineer

DATE 07-12-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 7/16/85

BY: [Signature]

*See Instructions on Reverse Side