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(SUBMIT IN TRIPLICATE)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency NAVAJO
Allottee _____
Lease No. 14-20-603-239A

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

APRIL 17, 1963

Well No. NAVAJO 58 A²⁴ is located 660 ft. from N line and 1980 ft. from W line of sec. 7
CNE NW 1/4 SECTION 7 T-41-S R-23-E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
EXT. GOTHIC MESA SAN JUAN UTAH
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill~~ floor above sea level is 4801 ft. g.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROPOSE TO:

Set 300 feet of 13 3/8" casing and cement with 150 sacks cement. Run 8 5/8" intermediate casing to approximately 1580 and cement with 500 sacks cement if water flow in encountered. Run 4 1/2" production casing to total depth and cement with 200 sacks. Perforate Ismay and Desert Creek formations. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL AND GAS COMPANY
 Address P. O. DRAWER 570
FARMINGTON, NEW MEXICO
 By Joe C. Salmon
 Title DISTRICT SUPERINTENDENT

COMPANY Astec Oil & Gas Company

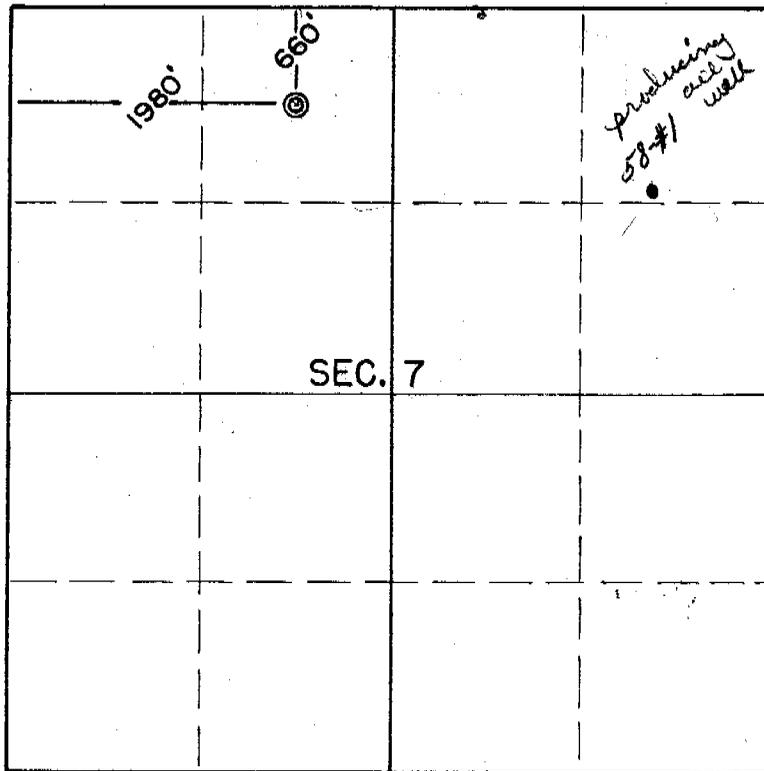
Well Name & No. Navajo 58 A-4 Lease No. _____

Location 660 feet from the North line and 1980 feet from the West line.

Being in NE1/4

Sec. 7, T. 41 S., R. 23 E., ~~Range~~, Salt Lake Meridian, San Juan County, Utah.

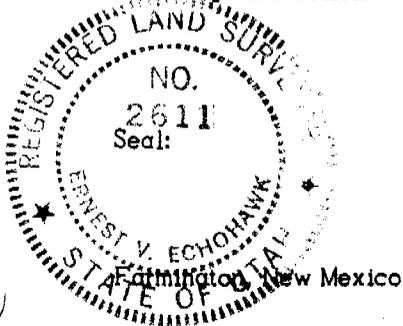
Ground Elevation 4801



SCALE: 4 INCHES = 1 MILE

Surveyed April 16, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
~~N. M. Reg. #1545~~
Utah Reg. No. 2611

April 22, 1963

Astec Oil and Gas Company
P. O. Drawer 570
Farmington, New Mexico

Attention: Joe C. Salmon, Dist. Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 58 A-#4, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 7, Township 41 South, Range 23 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

15

April 22, 1963

assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, Dist. Eng.,
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Pet. Eng.,
Oil & Gas Conservation Commission
Moab, Utah

6

(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-22-603-239A**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	XX
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 7, 19 **63**

NAVAJO
Well No. **38 A-4** is located **660** ft. from **N** line and **1900** ft. from **W** line of sec. **7**
1/4 Section 7 **T-41S** **R-02E** **S.1m.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
GORRIS MESA **SAN JUAN** **UTAH**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4001** ft. **S.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded **4/28/63**
Ran 9 jts., **270'** of **13 1/8"** casing, landed at **291'** cemented with **270** cu. Incur **2 1/2** Cu **GR.**
Tested with **500#** pressure for **30** minutes. No leaks.
Drilled cement **5/1/63**
Tested with **500#** pressure for **30** minutes.
No drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Acton Oil & Gas Company**
Address **Drewer # 370**
Farmington, New Mexico
By **Joe C. Salton**
Title **District Superintendent**

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NAVAJO

Allottee

Lease No.

14-20-603-239A

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	XX
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 21, 1963

Well No. 58 A-4 is located 660 ft. from N line and 1900 ft. from W line of sec. 7

7 Section 7 (1/4 Sec. and Sec. No.) 7-41S (Twp.) R-23E (Range) S.L.P.M. (Meridian)
Gothic Mesa (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4801 ft. 0/2

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D.- 5801' with 180 sq. cont.
Total depth- 5831. Ran 181 jts. 5800' of 4 1/2" casing, landed at 5831' / Tested okay.
Ran logs: top of Chinle-1530, Honeoye-2345, Organ Rock-2678, Outler Evap-3478
Hermann-4340, Emery-5435, Paradox ls-5622, Desert Creek-5662
Perforated with 4 shots per ft. 5738-68. Spotted acid across perfs. Ran tubing & packer. Set packer at 5650. Acidized with 1000 gals. HCl acid, 5000 gals HCL
Breakdown pr-4000, Avg. I.R.-5 bpm Avg. I.R.pr-3700#, Max. pr-4000. Flushed with 25 Hbls. water. Instant shut in-3000. Pulled tubing and packer.
Perforated with 4 shots per ft. 5708-18, 5705-48. Spotted acid. set packer-5628
Bridge plug-5752-54. Landed tubing at 5731'. Acidized with 16,000 gals acid.
Breakdown pr-1000, Avg. treating pr-300, Avg. I.R.- 4 bpm Max. pr-3900 flushed with 25 Hbls. water. Instant shut in-800. Pulled bridge plug and packer. Ran 180 jts., 5699'
2 3/8" tubing landed at 5711'. Flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company AZTEC OIL & GAS COMPANY

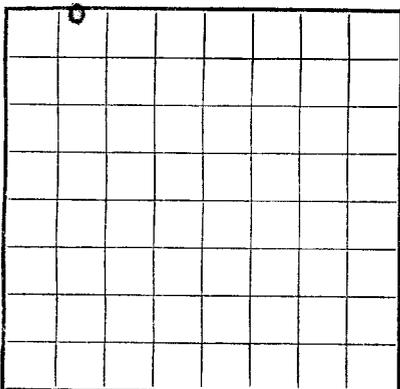
Address Dresser # 570
Farmington, New Mexico

By Joe C. Salmon
Title District Superintendent

U. S. LAND OFFICE **NAVAJO**

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT
14-20-603-239A



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Astec Oil & Gas Company** Address **Drawer # 570, Farmington, New Mexico**
 Lessor or Tract **NAVAJO** Field **Undesignated** State **Utah**
 Well No. **58 A-4** Sec. **7** T. **41S** R. **23E** Meridian **S.L.P.M.** County **San Juan**
 Location **660** ft. **[S.]** of **N** Line and **1980** ft. **[E.]** of **W** Line of **Section 7** Elevation **4801 G.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 Title **Joe C. Salmon**
District Superintendent

Date **June 3, 1963**

The summary on this page is for the condition of the well at above date.

Commenced drilling **4/28/63**, 19____ Finished drilling **5/19/63**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5758** to **5768** No. 4, from _____ to _____
 No. 2, from **5708** to **5718** No. 5, from _____ to _____
 No. 3, from **5726** to **5748** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8rd	J-55	278'					
4 1/2	9.5	8rd	J-55	5820					
2 3/8	4.7	8rd	J-55	5699					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	291	270	displacement		
4 1/2	5831	180	two plug		
2 3/8	5711				

PLUGS AND ADAPTERS

Bearing plug: Material _____ Length _____

OLD MARK

FOLD MARK

2 3/8	5711	100	two plug
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PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized with 1000 gals. HCl acid, 9000 Gal. HCl, Breakdown pr-4000, Avg. I.R.-5 bpm, Avg. treating pr.-3700%, Max. pr-4000 Flushed with 25 Bbls. water. Instant shut in-3000.						
Acidized with 16,000 gals. acid. Breakdown pr-1000 Avg. treating pr-3200, Avg. I.R.-4 bpm Flushed with 25 Bbls. water. Instant shut in-800.						

TOOLS USED

Rotary tools were used from 0 feet to 5831 feet, and from 0 feet to 5801 feet P.B.T.D.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 5/28/63 _____, 19____

The production for the first 24 hours was 397 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. on 22/64" choke. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	304	304	surface
304	1095	791	sand and shale
1095	1561	466	sand and shale
1561	1805	244	sand and shale
1805	2102	297	sand and shale
2102	2564	462	sand and shale
2564	2875	311	sand and shale
2875	3252	377	sand and shale
3252	3570	318	sand and shale
3570	4312	742	sand and shale
4312	4722	410	sand and shale, lime
4722	4964	242	sand and lime
4964	5287	323	lime, chert, shale
5287	5517	230	sand, lime, shale
5517	5538	21	lime and chert
5538	5831	293	sand, lime, shale

CHINLE-1530
 MCENKOPI-2345
 ORGAN ROCK-2678
 CUTLER EVAP-3478
 HERMOSEA-4540
 ISMAY-5436
 PARA.SH-5622
 DES.CREEK-5662
 BASE DES.CREEK
 5774

*Navajo Co.
Casper, Wyo.*

70038

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company Field and Reservoir Undesignated County San Juan
 Address Drawer 570, Farmington, New Mexico Month July

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	TBG Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Ebl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
<u>Navajo 58-A</u>	1	7-12-65	P							24	10.638	62	1.46		1.72	
<u>Navajo 58-A</u>	2	7-13-65	P							24	10.885	47	1		47	
<u>Navajo 58-A</u>	4	7-14-65	P							24	10.885	85	1.38		128	
<u>Navajo 58-B</u>	2	7-7-65	P							24	7.439	20	1		372	
<u>Navajo 58-B</u>	3	7-8-65	P							24	3.719	19	2.10		42	
<u>Navajo 58-B</u>	4	7-9-65	P							24	3.719	23	1.16		162	
<u>Navajo 58-B</u>	5	7-6-65	P							24	5.232	16	32		327	
<u>Navajo 58-B</u>	6	7-21-65	P							24	TSTM	7	3		TSTM	
<u>Navajo 59</u>	1	7-20-65	P							24	7.439	16	1		465	
<u>Navajo 67</u>	2	6-19-65	P							24	TSTM	--	150		TSTM	
<u>Navajo 68-B</u>	2	6-17-65	P							24	14.29	38	20		376	
<u>Navajo 68-B</u>	3	6-16-65	P							24	15.35	50	49		307	
<u>Navajo 68-B</u>	5	7-19-65	P							24	3.214	1	10		3214	

All Tests Reported herein were made in accordance with the Application Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 26th day of July
 State of New Mexico
 County of San Juan

65
Paul J. ...
 District Engineer
 Signature of A.H.A.

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas/Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order In Cause No. 15
 Effective December 14, 1958

orig file
cc R. Faith

Mobil Oil Corporation

P.O. BOX 5444
DENVER COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services.~~ To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

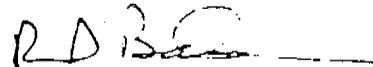
Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker (303) 298-2577

→ RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

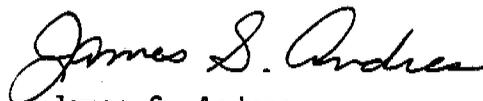
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

36

	Navajo 58A-1	<i>43-037- 15032</i>	7-41	<i>415</i>	<i>23E</i>	<i>Sec</i>	<i>7</i>
	Navajo 58A-2	<i>15034</i>	6-34				<i>6</i>
	Navajo 58A-4	<i>15036</i>	7-21				<i>7</i>
	Navajo 58B-2	<i>15033</i>	8-42				<i>8</i>
	Navajo 58B-3	<i>15035</i>	8-12				<i>8</i>
	Navajo 58B-4	<i>15037</i>	8-33				<i>8</i>
	Navajo 58B-5	<i>15038</i>	8-44				<i>8</i>
	Navajo 58B-6	<i>15039</i>	6-23				<i>6</i>
	Navajo 59-1	<i>15040</i>	17-31				<i>17</i>
<i>WI</i>	Navajo 67-1	<i>16451</i>	9-44				<i>9</i>
	Navajo 67-2	<i>15041</i>	9-13				<i>9</i>
<i>WI</i>	Navajo 67-4	<i>16452</i>	9-24				<i>9</i>
<i>WI</i>	Navajo 68-1	<i>15042</i>	16-11				<i>16</i>
	Navajo 68-2	<i>15043</i>	16-22				<i>16</i>
	Navajo 68-3	<i>15044</i>	16-33				<i>16</i>
<i>WI</i>	Navajo 68-4	<i>16453</i>	16-44				<i>16</i>
	Navajo 68-5	<i>15045</i>	16-13				<i>16</i>
<i>WI</i>	Navajo 68-6	<i>16454</i>	16-24				<i>16</i>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

GOthic MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.

7-21

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

SEC. 7, T41S, R23E, SLM

12. COUNTY OR PARISH 13. STATE

SAN JUAN

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY (MOBIL AS AGENT)

AUG 07 1985

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321 DIVISION OF OIL

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws or regulations.
See also space 17 below.)
At surface

660' FNL, 1980' FWL, SECTION 7

14. PERMIT NO.
43-037-15036

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4806', KB: 4817'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Superior Oil proposes to acidize the Desert Creek perforations in the subject well as per the following procedure:

1. MIRU workover rig. POH w/ production equipment.
2. RIH w/ bit, scraper, and tubing. POH.
3. Hydrotest in hole w/ packer and tubing. Set packer above perforations.
4. Rig up acidizers. Acidize perforations w/ 3000 gals 28% 30# gelled HCl acid. Shut well in to allow acid spending time and gel breakage. Swab back load fluid. RDMO acidizers.
5. POH w/ tubing and packer and RIH w/ production equipment.
6. RDMO workover rig. Clean up location. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregg A. Arripp

TITLE

Engineer

DATE

07-15-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME GOTHIC MESA UNIT	
2. NAME OF OPERATOR SUPERIOR OIL COMPANY (MOBIL AS AGENT)		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321		9. WELL NO. 7-21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 660' FNL, 1980' FWL, SECTION 7		10. FIELD AND POOL, OR WILDCAT GREATER ANETH	
14. PERMIT NO. 43-037-15036		15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR: 4806', KB: 4817'	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 7, T41S, R23E, SLM	
		12. COUNTY OR PARISH SAN JUAN	
		18. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Superior Oil Company has acidized the Desert Creek perforations in the subject well as per the following description:

- 07-01-85: MIRU workover rig. POH w/ production equipment. RIH w/ bit, scraper and tubing.
- 07-02-85: MIRU hot oiler. Hot oiled tubing. RDMO hot oiler. POH w/ tubing, scraper and bit. MIRU hydrotesting unit. RIH w/ packer and tubing, hydrotesting in hole. RDMO hydrotesters.
- 07-03-85: Set packer at 5688'. MIRU acidizers. Acidized Desert Creek perforations w/ 3000 gal 28% 30# gelled HCl acid. RDMO acidizers. Shut well in for 2-1/2 hours. Swabbed well down.
- 07-04-85: Swabbed. Fluid entry 100' per hour. POH w/ tubing and packer.
- 07-05-85: RIH w/ production equipment. Cleaned up location. RDMO workover rig. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Gregg A. Tripp TITLE Engineer DATE 07-22-85
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

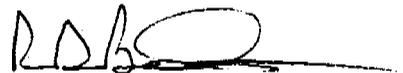
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELKO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30303	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

5. Lease Designation And Serial No
14-20-603-239A *POW*
6. Indian, Allottee Tribe Name
NAVAJO
7. Unit Agreement Name
GOTHIC MESA 092906
8. Farm Or Lease Name
9. Well No.
7-21
10. Field And Pool, Or Wildcat
GREATER ANETH
11. Sec., T., R.,
NE NW SEC. 7-41S-23E
12. County | 13. State
SAN JUAN | UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well OTHER
2. Name Of Operator
MOBIL OIL CORPORATION
3. Address Of Operator
P. O. BOX 5444, DENVER, CO., 80217-5444
4. Location Of Well
660FML, 1980 FML, SEC. 7-41S-23E

14. Permit No. | 15. Elevation
API 43-037-15036 |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
Notice Of Intention To :			Subsequent Report Of :		
Test Water Shut-off	<input type="checkbox"/>	Pull Or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>
Shoot Or Acidize	<input type="checkbox"/>	Abandon	<input type="checkbox"/>	Shooting Or Acidizing	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other) SALE OF PROPERTY	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>				

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO
PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECEIVED
SEP 25 1987
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed J Kelly Title GENERAL ACCOUNTING SUPERVISOR Date 9-22-87
Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 123025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6975 UNION PARK CENTER, SUITE 145 - MIDVALE, UT
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING
THEY CAN GET THE INFO FROM MEANA (MOBIL OIL CORP). JOHN
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
14-20-603-243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pioneer Oil and Gas

3. ADDRESS OF OPERATOR
6925 Union Park Center, Suite 145, Midvale, UT 84047

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

See attached Exhibit "A"

7. UNIT AGREEMENT NAME

Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.

See attached Exhibit "A"

10. FIELD AND POOL, OR WILDCAT

Gothic Mesa

11. SEC. T., R., N., OR BLK. AND SUBST OR AREA

T41S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

12. COUNTY OR PARISH

13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
P.O. Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 30, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Hedgie Wilson TITLE Land Manager

DATE 7-31-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXHIBIT "A"
Gothic Mesa Unit Area
Unit Number 94-004216
San Juan County, Utah

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039 -	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034 -	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036 -	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032 -	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035 -	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037 -	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033 -	14-20-603-239 -
9-13	NWSW 9-41S-23E	P	TA	43-037-15041 -	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452 -	14-20-603-242 -
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042 -	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043 -	14-20-603-243 -
16-33	NWSE 16-41S-23E	P	G	43-037-15044 -	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453 -	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040 -	14-20-603-240

Routing:

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Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED

Name: <u>GOTHIC MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

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Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N 3025

Well(s) (attach additional page if needed):

CONTINUED-----

Name: GOTHIC MESA 8-33 (DSCR) API: 4303715037 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 8-42 (DSCR) API: 4303715033 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 9-13 (DSCR) API: 4303715041 Entity: 06008 Sec 9 Twp 41S Rng 23E Lease Type: INDIAN
 Name: NAVAJO 67-4 (9-24) (DSCR) API: 4303716452 Entity: 99990 Sec 9 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 16-11 (DSCR) API: 4303715042 Entity: 06008 Sec 16 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA UNIT 16-13A API: 4303731454 (copy) Entity: 06008 Sec 16 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 16-22 (DSCR) API: 4303715043 Entity: 06008 Sec 16 Twp 41S Rng 23E Lease Type: INDIAN
 CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

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Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N3025

Well(s) (attach additional page if needed):

- CONTINUED-----
- Name: SENTINEL PEAK 27-32 (ISMY) API: 4303730537 Entity: 06025 Sec 27 Twp 41 SRng 26E Lease Type: INDIAN
 - Name: SENTINEL PEAK 27-33 (ISMY) API: 4303731029 Entity: 06025 Sec 27 Twp 41 SRng 26E Lease Type: INDIAN
 - Name: GOTHIC MESA 6-23 (DSCP) API: 4303715039 Entity: 06008 Sec 6 Twp 41 SRng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 6-34 (DSCP) API: 4303715034 Entity: 06008 Sec 6 Twp 41 SRng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 7-21 (DSCP) API: 4303715036 Entity: 06008 Sec 7 Twp 41 SRng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 7-41 (DSCP) API: 4303715032 Entity: 06008 Sec 7 Twp 41 SRng 23E Lease Type: INDIAN
 - Name: GOTHIC MESA 8-12 (DSCP) API: 4303715035 Entity: 06008 Sec 8 Twp 41 SRng 23E Lease Type: INDIAN

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

** Changes made 9-26-90*

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DPTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
7- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) <u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator) <u>PIONEER OIL AND GAS</u>
(address) <u>P. O. BOX 2810</u>	(address) <u>6925 UNION PARK CTR. #145</u>
<u>FARMINGTON, NM 87499</u>	<u>MIDVALE, UT 84047</u>
phone <u>(505) 326-3325</u>	phone <u>(801) 566-3000</u>
account no. <u>N 0075</u>	account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (JSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MOELMO CR Q-29 (DSCA)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCA)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCA)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCA)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (JSMY)</u>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (JSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: October 9, 1990.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 8-20-90 Earl Beecher / Btm Farmington Nm - No documentation as of yet.
- 8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.
- 11-43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPNA
Per DTS re: MEPNA telephone verification (see phone doc.) ok to change (2) wells above!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-603-239A

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
Gothic Mesa

8. Well Name and Number:
Gothic Mesa 7-21

9. API Well Number:
43-037-15036

10. Field and Pool, or Wildcat:
Desert Creek

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:
Footages: 660' FNL & 1980' FWL
County: San Juan
QQ, Sec., T.,R.,M.: NE NW Sec. 7-T41S-T23E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

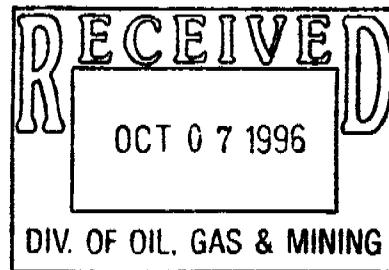
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



Giant Exploration & Production Company
Name & Signature *David Jaramilla*

Title: Production/Regulatory Manager Date: August 30, 1996

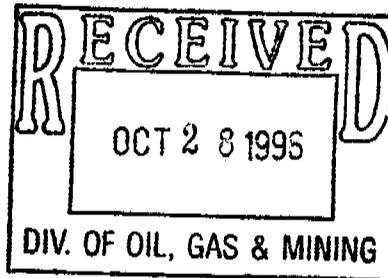
13.
Central Resources, Inc.
Name & Signature *Kene Martey*

Title: Engineering Technician Date: August 30, 1996

CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

Diane G. Jaramillo by EW

Diane G. Jaramillo
Office Supervisor

DGJ/

** 9/6/98 notified open. N6935 "Central Res. Inc."
(copy not finalized yet!)*

Enclosure

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO
 GIANT EXPLOR & PROD CO
 PO BOX 2810
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 11 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125 #2								
4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125 #4						"		
4303715543	05990	41S 25E 28	DSCR					
MCELMO CR Q-29						"		
4303715524	05995	41S 25E 29	DSCR					
GOTHIC MESA 7-41								
4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic mesa Unit	
GOTHIC MESA 6-34								
4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12								
4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21								
4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33								
4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23								
4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31								
4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A								
4303731454	06008	41S 23E 16	ISMV			1420604243	"	
GOTHIC MESA UNIT #6-43								
4303731643	06008	41S 23E 6	DSCR			1420603239	"	
Gothic mesa 16-11								
4303715042		41S 23E 16	DSCR	/w/w		1420602243	"	
TOTALS								

COMMENTS: _____

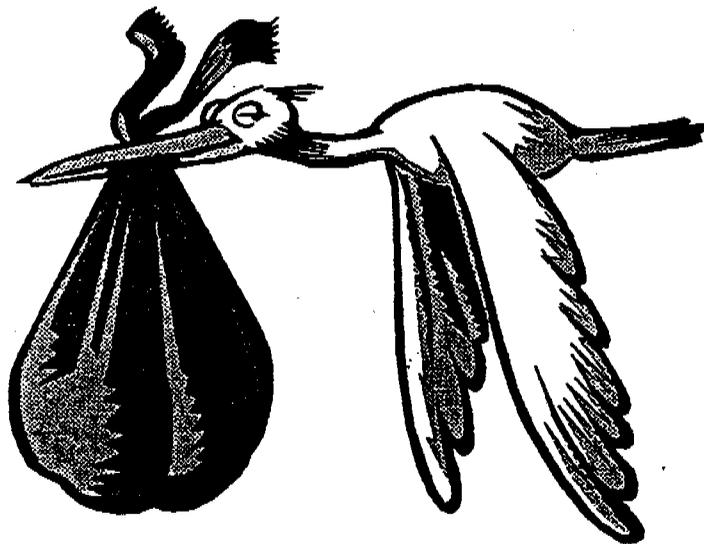
I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**



It's a FAX!

*1235 La Plata Hwy., Suite A
Farmington, NM 87401
Fax: 505-599-8998*

TO: <i>Lisha</i>	
FROM: <i>Duane Spencer, Farmington BLM office</i>	
DATE: <i>12-23-97</i>	No. Pages (Incl. Cover): <i>7</i>
Comment:	



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
NAVAJO AREA OFFICE

P. O. Box 1060
Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Ms. Carrie E. Schwarz
Central Resources, Inc.
2600 Mellon Center
1775 Sherman Street
Denver, CO. 80203-4313

Dear Ms. Schwartz:

Enclosed for your information and file is the original copy of the approved Designation of Successor Unit Operator for the Gothic Mesa Unit Agreement No. SWI-4216.

We are providing your company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

/s/ DALE UNDERWOOD

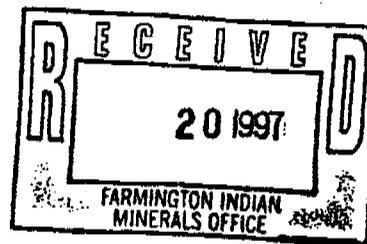
ACTING Area Realty Officer

Enclosures

cc: BLM, Farmington District Office ✓
Navajo Tribal Minerals Department
Giant Exploration & Producing Company, 2200 Bloomfield Hwy., Farmington, NM 87499

RECEIVED
BLM
97 NOV 20 PM 1:44
070 FARMINGTON, NM
NOV 17 1997

ADMINISTRATIVE SERVICES	_____
APPL. & PERMITS	_____
CONTRACTS	_____
ENVIRONMENT	_____
GENERAL INVESTIGATIONS	_____
LAND RESOURCES	_____
MINERALS	_____
PLANNING & DESIGN	_____
RECORDS & COMM. AFFS.	_____
TRAINING	_____
WATER RESOURCES	_____
FILES	_____



RECEIVED
RESIGNATION OF UNIT OPERATOR
97 NOV 20 PM 4:10
GOTHIC MESA UNIT AREA
070 FARMINGTON, UTAH
COUNTY OF SAN JUAN

RECEIVED
BLM
96 OCT 24 P11 2:15

RECEIVED
DEC - 6 1996
NAVAJO AREA OFFICE
REAL ESTATE SERVICES

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Gothic Mesa Unit Area, San Juan County, Utah,

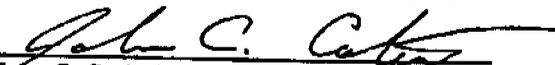
Giant Exploration & Production Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of August, 1996.

ATTEST


Steven K. Smith
Assistant Secretary

Giant Exploration & Production Company


John C. Corbett
Sr. Vice President

DESIGNATION OF
SUCCESSOR UNIT OPERATOR

GOTHIC MESA UNIT AREA

COUNTY OF SAN JUAN

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

THIS INDENTURE, dated as of the 30th day of August, 1996, by and between Central Resources, Inc., hereinafter designated as "First Party," and the owner of unitized working interests, hereinafter designated as "Second Parties,"

RECEIVED

DEC 6 1996

NAVAJO AREA OFFICE
BRANCH OF REAL ESTATE SERVICES

CENTRAL

RESOURCES, INC.

RECEIVED
BLM

95 NOV -1 PM 1:31

070 FARMINGTON, NM

October 29, 1996

Bureau of Land Management
Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

Re: Self Certification for Resignation of Unit Operator and
Designation of Successor Operator for the Gothic Mesa
Unit Agreement in San Juan County, New Mexico

Gentlemen:

Giant Exploration & Production Company has resigned as operator of the Gothic Mesa Unit located in the following legal description and designates Central Resources, Inc. as Successor Operator:

T41S, R23E, SLM,
Sections: 6, 5, 7, 8, 9, 10, 15, 16, 17, 18

Central Resources, Inc., as the designated successor operator under the Gothic Mesa Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for the selection of a successor operator as set forth under the terms and provision of the agreement. All operations within the Gothic Mesa Unit will be covered under Central's nationwide BIA Bond No. BO5377

Sincerely


GARY D. DAVIS
Vice President, Business Development

GDD/im

OPERATOR CHANGE WORKSHEET

Routing	
1-IEC ✓	6-IEC ✓
2-GEM ✓	7-KAS ✓
3-DPS/DIS ✓	8-SIV ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator)	<u>CENTRAL RESOURCES INC</u>	FROM: (old operator)	<u>GIANT EXPLOR & PROD CO</u>
(address)	<u>1775 SHERMAN ST STE 2600</u>	(address)	<u>PO BOX 2810</u>
	<u>DENVER CO 80203-4313</u>		<u>FARMINGTON NM 87499</u>
	<u>IRENE MARTINEZ</u>		<u>DIANE JARAMILLO</u>
Phone:	<u>(303)830-0100</u>	Phone:	<u>(505)326-3325</u>
Account no.	<u>N6935</u>	Account no.	<u>N0075</u>

WELL(S) attach additional page if needed: ***GOTHIC MESA UNIT**

Name: **SEE ATTACHED**	API: <u>43-037-15036</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 10-7-96)
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 10-7-96)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (12-23-97) * LIC DBASE E. Queatro Prod.
- 6 6. **Cardex** file has been updated for each well listed above. (12-23-97)
- 7 7. **Well file labels** have been updated for each well listed above. (12-23-97)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- 9 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Sec 1. All attachments to this form have been **microfilmed**. Today's date: 1-20-98.

FILING

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

971223 BIA/Farmington Nm Appr. 11-17-97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-603-239A

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:
Navajo

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
Gothic Mesa

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Gothic Mesa 7-21

2. Name of Operator:
Elm Ridge Resources, Inc.

9. API Well Number:
43-037-15036

3. Address and Telephone Number:
312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

10. Field and Pool, or Wildcat:
Desert Creek

4. Location of Well:
Footages: 660' FNL & 1980' FWL
County: San Juan
QQ, Sec., T.,R.,M.: NE NW Sec. 7-T41S-R23E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

RECEIVED

OCT 10 2000

DIVISION OF
OIL, GAS AND MINING

Central Resources, Inc.
Name & Signature Jane Martinez

Title: Engineering Technician Date: 09/29/00

Elm Ridge Resources, Inc.
Name & Signature Dary Suleby

Title: Operations Manager Date: 09/29/00

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:						10/01/2000			
FROM: (Old Operator):			TO: (New Operator):						
Central Resources, Inc.			Elm Ridge Resources, Inc.						
1775 Sherman St, Suite 2600			Address: 12225 Greenville Avenue, Suite 950						
Denver, CO 80203			Dallas, TX 75243						
Phone: 1-(303) 830-0100			Phone: 1-(972) 889-2100 x 103						
Account No. N6935			Account No. N1440						
CA No.			N/A			Unit:		Gothic Mesa	
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P	
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P	
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P	
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S	
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA	
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S	
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S	
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A	
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S	
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S	
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S	
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA	
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian le BLM (no approval) _____ BIA(no approval) _____

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____ NO _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____ NO _____

10. **Underground Injection Contr:** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____ 05/28/2003 _____

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: _____ 06/12/2003 _____

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: _____ 06/12/2003 _____

3. Bond information entered in RBDMS on N/A

4. Fee wells attached to bond in RBDMS on N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: _____ N/A _____

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: _____ N/A _____

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: _____ 886936C _____

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number _____ N/A _____

2. The **FORMER** operator has requested a release of liability from their bond on: _____ N/A _____
The Division sent response by letter on: _____ N/A _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____ N/A _____

COMMENTS:

Gothic Mesa 16-11 has ownership dispute; no approval from BIA nor BLM for operator change

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

2002 SEP 10 AM 11:44
C/O FARMINGTON, NM

5. Lease Serial No.
14-20-603-239A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Gothic Mesa 7 #21

9. API Well No.
43-037-15036

10. Field and Pool, or Exploratory Area
Ismay, Dessert Creek

11. County or Parish, State
San Juan, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Central Resources, Inc. C/O Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FWL
Sec. 7-T41S - R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____ <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal
<input checked="" type="checkbox"/> Subsequent Report	
<input type="checkbox"/> Final Abandonment Notice	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc plugged and abanadoned the Gothic Mesa 7 #21 on Septemeber 9, 2002 as follows:
SEE ATTACHED SHEET FOR DETAILS.

**Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.**

Certified Return Receipt # 7001 0320 0002 6707 0050

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature <i>Trudy Grubelnik</i>	Date September 16, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
		ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	RECEIVED SEP 23 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false or fraudulent statement or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DIV. OF OIL, GAS & MINING



Elm Ridge Resources Inc.
Plug And Abandon Report

Operator: Elm Ridge Resources, Inc.
Date: September 16, 2002
Field: Ismay Dessert Creek
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Gothic Mesa 7 #21
Internal Well No.:
Report No.: 1 through 5
Location: Sec. 7, T41S, R23E
Foreman: Tim Duggan

Work Summary:

Saturday, September 07, 2002 : MIRU Triple P Rig #5. POOH - laying down 227 3/4 rods and 1-1/2x1x16 pump. Release anchor

Monday, September 09, 2002: ND wellhead. NU BOP. TOH -laying down 187-jts 2-1/16. Pick up. TIH 176-jts 2-1/16 work string. EOT @ 5701. SDON

Tuesday, September 10, 2002: Pump 70 bbls to roll hole - well on vacuum. Wait on hot oil truck. Pump 75 sx, 15-3/4 bbl. Displace 14.3 bbls. Well on vacuum. TOH 20-stands. WOC 4 hours. TIH - tag cement @ 5669'. Pump 20 bbls water (tubing volume + 3 bbls). Pump 75 sx, 15-3/4 bbls. Displace 135 bbls. TOH 29-jts. EOT @ 4730'. Pump 41 bbls down tubing & up casing to roll hole. TOH 30 more jts. Class "B" cement, 15.6 ppg, 2% Cal.

Wednesday, September 11, 2002: TIH - tag cement @ 4730'. TOH - laying down 32-jts. Pressure test casing to 500 PSI - okay. RIH w/wireline - perf 3-shots @ 4648. Try to establish rate @ 1000 PSI - held. TIH 145-jts. EOT @ 4697'. Pump 9 sx, 1.9 bbl. Displace 13.5. TOH -laying down 59-jts

Thursday, September 12, 2002: RIH w/wireline - tag cement @ 4082. Perf 3-shots @ 2728'. Try to establish rate @ 1000 PSI - slow bleed off to 800 PSI. TIH 86-jts. EOT @ 2786'. Pump 9 sx, 1.9 bbls. Displace 7.5 bbls. TOH - laying down 50-jts. WOC 2 hours. RIH w/wireline - tag cement @ 2290'. Perf 3-shots @ 1580'. Could not establish rate @ 1,000 PSI @ 1/4 BPM. RIH w/wireline - perf 3-shots @ 1620'. Pump 65 sx - circulate to surface. TOH - laying down. Pump 175 sx to top off to surface. Cement kept falling. Continue pumping until cement quit falling. Class "B", 15.6 ppg, 2% Cal. Wallace Ashley - Navajo Nation Minerals Dept. All changes okayed by Wayne Townesend - Farmington BLM.