

This well is completed in two zones, Desert Creek + Ismay. They are sending sundries confirming this.

EB

Entity 6008
Field 355

9-18-84
Amount P. 2 IS 15-DC
1-4-85
DSCA
to keep current OPS

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief EB
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-19-62
OW WW TA
GW OS PA

Location Inspected
Bond released
State of Fee Land

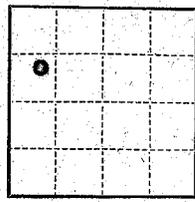
LOGS FILED

Driller's Log 12-31-62
Electric Logs (No.) 3

E I EI GR GR-N Micro
Lat Mi-L Sonic Others

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 27, 1962

Well No. Navajo 58-B
3 is located 1980 ft. from N line and 660 ft. from W line of sec. 8

NW 1/4, Section 8 41S 23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Paradox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4660.8 ft. Ground Elevation

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose To:

Set 300 feet of 13 3/8" surface casing and cement to surface.
Run 8 5/8" intermediate casing to approximately 1450 feet and cement with 500 sx. Drill 7 7/8" hole to approximate total depth of 5615 feet or through the Desert Creek formation. Run 4 1/2" casing to total depth and cement with 200 sx. Perforate Ismay and Desert Creek formations. Acidize perforations and run 2 3/8" tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address P. O. Drawer 570

Farmington, New Mexico

By Joe C. Salmon
Joe C. Salmon
Title District Superintendent

15

COMPANY SETEC OIL AND GAS COMPANY

Well Name & No. _____

Lease No. _____

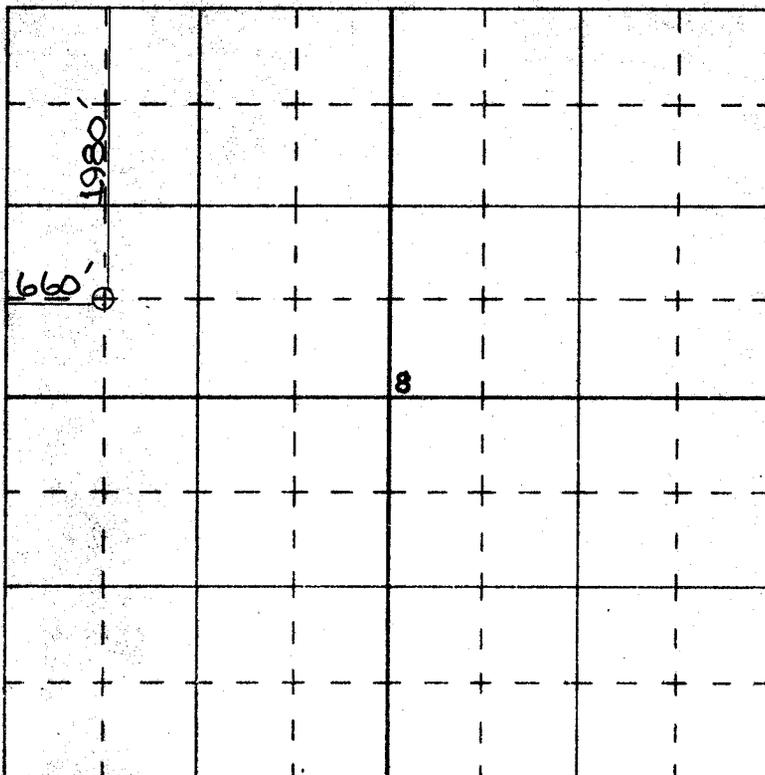
Location 1980' FROM THE NORTH LINE AND 660' FROM THE WEST LINE.

Being in C SW 1/4 NW 1/4

Sec. 8 T. 41S R. 23 E, S.L.M.

Ground Elevation 4660.8 UNGRADED.

5615



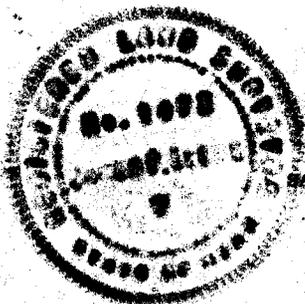
Scale — 4 inches equals 1 mile

Surveyed 25 April, 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472



SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

16

May 1, 1962

Astec Oil & Gas Co.
Drawer 570
Farmington, New Mexico

Attn: Joe C. Salmon, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 58-3 B, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 8, Township 41 South, Range 23 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:kb

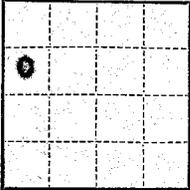
cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

14

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Case No. **11-20-603-239**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 6, 1962

Navajo 58
Well No. **B-3** is located **1980** ft. from ^[N]~~SE~~ line and **660** ft. from ^{XX}~~W~~ line of sec. **8**

NW 1/4 Section 8 **T-41S** **R-23E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Paradox **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4660.8** ft. **G.L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded 5/22/62
Ran 10 jts., 307' of 13 3/8" casing, landed at 319' with 280 sx.
Tested with 500# pressure for 30 minutes. No leaks.
Drilled cement 5/24/62
Tested with 500# pressure for 30 minutes
No drop in pressure

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Aztec Oil and Gas Company**

Address **Drawer # 570**
Farmington, New Mexico

By *Joe C. Salmon*
Joe C. Salmon

Title **District Superintendent**

(SUBMIT IN TRIPLICATE)

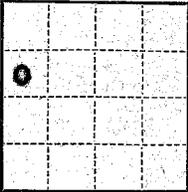
Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

14-20-603-239



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	XX
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 19, 19 62

Navajo 58
Well No. B-3 is located 1980 ft. from ^[N]~~1980~~ line and 660 ft. from ^{XXXX}_[W] line of sec. 8

SW 1/4 Section 8 T-41S R-23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Paradox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4660.8 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth-5660 P.B.T.D.-5631
Ran logs: top of Chinle-1378, Moenkopi-2230, Organ Rock-2553, Cutler-3332,
Hermosa-4412, Ismay-5304, Para Shale-5488, Des.Creek-5530
Perforated 5604-5606, 5610-5626
Set 175 jts., 5650' of 4 1/2" casing, landed at 5660' with 150 sx. 50/50 pozmix
Drilled cement 6/16/62
Tested for 2 hrs., with 500# pressure
Pipe Okay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon by [Signature]
Joe C. Salmon
Title District Superintendent

ARTEX OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

June 20, 1962

Mr. Donald E. Wahl
C T Corporation System
Republic National Bank Bldg.
Dallas 1, Texas

Dear Don:

Pursuant to our telephone conversation this afternoon, I am enclosing a copy of the Utah Oil & Gas Conservation Commission's Form 6, "Designation of Agent", required to be filed in connection with our operations as an oil and gas producer in such state.

It will be appreciated if you will clear with your New York office permission for us to use the same persons presently designated as agents for process in connection with the Company's qualification as a foreign corporation in Utah.

With best personal regards, I am

Yours very truly,

Original Signed by
Quilman B. Davis

QED:NL

cc - Mr. Jack Feight ✓
Oil & Gas Conservation Comm.
of the State of Utah

Jack: For some reason this has to be cleared with C T Corporation's New York office, which will take two or three days. In the event they prefer that we not use their representatives as our agent for oil and gas conservation purposes, we will probably find someone else to act and file the required form with your office.

Best regards,

Quilman
Q.B.D.

10

0			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Allottee _____

Lease No. 14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1962

Navajo 58

Well No. B-3 is located 1980 ft. from N line and 660 ft. from W line of sec. 8

NW 1/4 Section 8
(1/4 Sec. and Sec. No.)

T-41S R-23E
(Twp.) (Range)

Salt Lake
(Meridian)

Wildcat Paradox
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4660.8 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D.- 5631
Acidized 2000 gals. reg., 5000 gals. reg w/ fla X-2
Breakdown pr. - 3400, Avg. - 3800, Max. - 3900, Avg. I.R. - 1.75 bpm, instant shut in - 3700
Ran 178 jts., 5606' of 2 3/8" tubing, landed at 5619'
Perforated nipple - 5612-15
Packer - 5518
Re-acidized with 10,000 gals. 15% acid
treating pr. - 3900, Avg. I.R. - 2.3 bpm, Max. trting pr. - 4000, initial shut in - 3700
Ran pump and rods.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Aztec Oil and Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon
Joe C. Salmon
Title District Superintendent

CM
NID
PM
Form 9-53

For Bu. vol. No. 42-R355.4

1077

0									

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
14-20-603-239

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company: Aztec Oil & Gas Company Address: Drawer # 570, Farmington, N.M.
Lessor of Tract: Navajo 58 Field: Wildcat Paradox State: Utah
Well No.: B-3 Sec. 8 T. 41S R. 23E Meridian N.M.P.M. County: San Juan
Location: 1980 ft. [S.] of N. Line and 660 ft. [E.] of W. Line of Section 8 Elevation 4660.0 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: July 24, 1962 Signed: Joe C. Salmon Title: District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling: 5/22/62, 19... Finished drilling: 6/14/62, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5604 to 5606 No. 4, from 5578 to 5586
No. 2, from 5610 to 5626 No. 5, from 5552 to 5555
No. 3, from 5552 to 5560 No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...
No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/8	43	8
4 1/2	5660	8
2 3/8	5557	8

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	319	280	displacement		
4 1/2	5660	150	two plug		
2 3/8	5557	--			

PLUGS AND ADAPTERS

Heaving plug—Material: Length: Depth set:
Adapters—Material: Size:

SHOOTING RECORD

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Acid: set with 2000 gals. reg. acid, 5000 gals. reg. w/ Fla. X-2 acid, Breakdown pr. - 3400
 Avg. - 1800, Max. - 1900, Avg. I.R. - 1.75 bpm instant shut in 3700
 Re-acidized with 10,000 gals. 15% acid. Treating pr. - 3500, Avg. I.R. - 2.3 bpm. Initial
 shut in - 3700. 7/15/62 - re-acidized with 10,000 Gals. 15% acid. Breakdown pr. - 1200,
 Avg. trting. pr. - 1500 Avg. I.R. - 1.2 bpm, flushed with 26 Bbls. oil. instant shut in - 4000
 Rotary tools were used from 0 feet to 566 feet, and from 0 feet to 563 feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Put to producing 7/19, 1962
 The production for the first 264 hours was 197 barrels of fluid of which 171 was oil; %
 emulsion; 20% water; and % sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller, Driller
, Driller, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	319	319	surface
319	655	336	sand and shale
655	1174	519	sand and shale
1174	1685	511	sand and shale
1685	2017	332	sand and shale
2017	2334	317	sand and shale
2334	2727	393	sand and shale
2727	3039	312	sand and shale
3039	3210	171	sand and shale
3210	3517	307	anhydrite and shale
3517	3622	105	shale
3622	3686	64	sand and shale
3686	3778	92	shale & anhydrite
3778	3923	145	sand and shale
3923	3961	38	shale & anhydrite
3961	4439	478	sand and shale
4439	4486	47	shale and lime
4486	4529	43	sand and shale
4529	4558	29	shale and lime
4558	4782	204	shale and lime
4782	4866	104	shale & lime
4866	5059	193	shale & lime
5059	5113	54	sand and shale
5113	5133	20	sand, shale & lime
5133	5186	53	sand and lime

LOG # 101-101
 LOG # 101-101

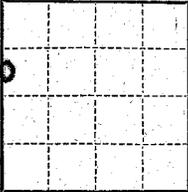
FORMATION RECORD—CONTINUED

(OVER)

Copy H. L. C.

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 25, 19 62

Navajo 58
Well No. B-3 is located 1980 ft. from ^[N]~~[S]~~ line and 660 ft. from ^[E]~~[W]~~ line of sec. 8

1/4 Section 8 T-418 R-23E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Paradox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4660.8 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D.- 5631
Re-acidized with 10,000 gals. 15% acid. Breakdown pr.-1200, Avg. treating pr.-4500
Max. treating pr.- 4500, Avg. I.R.- 4.2 bpm, flushed w/ 26 Hols. oil.
Re-perforated with 4 shots per foot - 5552-66, 5578-86 & 5552-5555
Set 176 jts., 5547' of 2 3/8" tubing, landed at 5557'
Ran pump and rods.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Astec Oil & Gas Company

Address Drawer # 570

Farmington, New Mexico

By Joe C. Salmon
Joe C. Salmon
Title District Superintendent

4

LMS
7

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

August 16, 1962

Re: Flaring Gas
Navajo 58B Nos. 3 and 4
Section 8-41S-23E
San Juan County, Utah

United States Geological Survey
Box 965
Farmington, New Mexico

Attention: Mr. P. T. McGrath

Gentlemen:

Aztec Oil & Gas Company recently completed the Nos. 3 and 4 Navajo 58B wells located in Section 8-41S-23E, San Juan County, Utah, as oil wells producing from Desert Creek formation. Well No. 3 produces 116 barrels of oil per day with accompanying gas/oil ratio of 261 cubic feet per barrel of oil and well No. 4 produces 176 barrels oil per day with accompanying gas/oil ratio of 850 cubic feet per barrel of oil.

These wells are located approximately five miles from the nearest gas gathering line of El Paso Natural Gas Company. Because of the limited amount of gas now developed in the area, some of which is being used as fuel gas for pumping units and heaters, it is uneconomical to gather gas at this time. Accordingly, it will be necessary to flare this gas in order to produce oil.

Arrangements have been made to truck oil from these storage tanks. We are now investigating the possibility of both oil and gas pipeline connections. Approximately 180 MCF/D of casinghead gas will be flared. We would appreciate receiving your consent and permission to flare this casinghead gas until pipeline facilities become available.

588P 9 3 30A

Very truly yours,
Original Signed by
PRENTICE WATTS *and*
Prentice Watts

LMS:gta

cc: Utah Oil Conservation Commission
10 Exchange Place
Salt Lake City, Utah

6

Handwritten notes:
 5/19/65
 5/19/65

41323E

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Operator Aztec Oil & Gas Company Field and Reservoir Undesignated County San Juan
 Address Drawer 570, Farmington, New Mexico Month July

LEASE NAME	Well No.	Date of Test	Status	S.P.M.	L.S.	Choke Size	TBC Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Navajo 58-A	1	7-12-65	P							24	10.638	62	1.46		1.72	
Navajo 58-A	2	7-13-65	P							24	10.8855	47	1		47	
Navajo 58-A	4	7-14-65	P							24	10.8855	85	1.38		128	
Navajo 58-B	2	7-7-65	P							24	7.439	20	1		372	
Navajo 58-B	3	7-8-65	P							24	3.719	19	2.10		42 196	
Navajo 58-B	4	7-9-65	P							24	3.719	23	1.16		162	
Navajo 58-B	5	7-6-65	P							24	5.232	16	32		327	
Navajo 58-B	6	7-21-65	P							24	TSTM	7	3		TSTM	
Navajo 59	1	7-20-65	P							24	7.439	16	1		465	
Navajo 67	2	6-19-65	P							24	RSTM	--	150		TSTM	
Navajo 68-B	2	6-17-65	P							24	14.29	38	20		376	
Navajo 68-B	3	6-16-65	P							24	15.35	50	49		307	
Navajo 68-B	5	7-19-65	P							24	3.214	1	10		3214	

All Tests Reported herein were made in accordance with the Application Rules, Regulations and Instructions of the Utah Oil & Gas Conservation Commission.

Executed this the 26th day of July 19 65
 State of New Mexico
 County of San Juan

Carl J. ...
 District Engineer
 Signature of Attain

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order In Cause No. 15
 Effective December 14, 1958

December 21, 1962

Aztec Oil & Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Re: Well No. Navajo B 58-#3
Sec. 8, T. 41 S, R. 23 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

GFP:cnp

Encl. (Forms)

57

34P

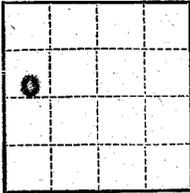
Copy H.L.C

Form approved. Budget Bureau No. 42-B359.4.

Form 9-331b (April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

Table with 2 columns of checkboxes for various well-related actions like 'NOTICE OF INTENTION TO DRILL', 'SUBSEQUENT REPORT OF WATER SHUT-OFF', etc.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

MARCH 13, 1963

Well No. NAVAJO 58 B-3 is located 1980 ft. from N line and 660 ft. from W line of sec. 8

NAVAJO 58 SECTION 8 T-1-S R-21-E S.L.P.M. WILCOT PARADISE SAN JUAN UTAH

The elevation of the derrick floor above sea level is 4660 ft. s.l.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

3/5/63 Moved in workover rig. Went in hole with packer and bridge plug. Set drillable bridge plug at 5484', packer at 5350'. Perforated with 4 shots/ft 5445-5465. Ran 173 joints, 5440' of 2 3/8" tubing, landed at 5452' K.B. Acidized with 10,000 gals, 15% HCL, 10% BSS 50/1000 Flex-2 with W-27. Breakdown pressure-3000# Avg. treating pressure-4300# Max. treating pressure-4500# A.I.R.-3.7 bpm Flushed with 24 bbls. water I.S.I.-4300# 15 min S.I.-4000# Left shut in for 2 hrs., flowed back to pit 1 1/2 hrs., turned to tank. Well flowed 256 bbls oil, 30 bbls acid water in 9 1/2 hrs., on 22/64" choke. Presently flowing through tubing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ASTEC OIL AND GAS COMPANY

Address P. O. DRAWER 570

PARKINGTON, NEW MEXICO

By JOE C. SALMON

Title DISTRICT SUPERINTENDENT

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

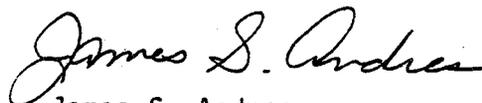
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

36

	Navajo 58A-1	43-037- 15032	7-41	415	23E	Ac	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

RECEIVED

2

JUN 6 1984

DIVISION OF OIL
GAS & MINING

Attached please find the corrected Sundry previously sent
on May 14, 1984. Item #4 has been changed per your request.



DAVID B. JENSEN
Engineer
5/29/84

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instruction* on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.
#8-12

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
**Sec. 8,
T41S, R23E, SLM**

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
600 17th Street, Suite 600, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL; 660' FWL, Section 8

14. PERMIT NO.
43-037-15033

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL:4670', KB:4681'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU. NU & test BOP's. POOH w/production equipment.
- RU wireline. Run junk basket - Gauge Ring. Run NGT Log.
- Acidize existing PERFS - Lower Ismay and Desert Creek (5445-5626 o/a) w/5000 gals 28% HCl & additives.
- Swab back load and swab test. POOH.
- Perforate Ismay (5352-66' 1/2 JSPF).
- RIH w/RBP, Ret. Head, PKR, & tbq. Set RBP at 5400'.
- Acidize Ismay (5352-66') w/2000 gals. 28% HCl + additives.
- Swab back load and swab test. POOH w/RBP, ret. head, PKR, & tbq.
- RIH w/production equipment.
- RDMO.

RECEIVED

JUN 6 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen TITLE Engineer DATE May 14, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Other In-
structions on
Reverse Side

Form Approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Gothic Mesa

8. FARM OR LEASE NAME
Greater Aneth

9. WELL NO.
#8-12

10. FIELD AND POOL, OR WILDCAT
Gothic Mesa
Greater Aneth

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T41S, R23E, SIM

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)
At surface 1980' FNL; 660' FWL; Section 8
At top prod. interval reported below Same
At total depth Same

RECEIVED

DIVISION OF OIL
GAS & MINING

14. PERMIT NO. 43-037-15035 DATE ISSUED SEP 7 1984

15. DATE SPUDDED 5-22-62 16. DATE T.D. REACHED 6-14-62 17. DATE COMPL. (Ready to prod.) 6-18-62 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* KB: 4681'; GL: 4670' 19. ELEV. CASINGHEAD 4671'

20. TOTAL DEPTH, MD & TVD 5660' 21. PLUG, BACK T.D., MD & TVD PBTD: 5621' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0'-5660' ROTARY TOOLS None CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5352'-5366' (Lower Ismay) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IEL; GR-CCL; ML-Caliper; SGR; NGT-CCL *Natural & R. Spectroscopy* 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	43	349'	17"	280 sx to surface	
4-1/2"	9.5	5660'	7-7/8"	150 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5300' (Est.)	5300' (Est.)

31. PERFORATION RECORD (Interval, size and number)

LOWER ISMAY
5352'-5366' (2 JSPF, 0.4" OD Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5352'-5366'	2000 gals 28% HCl + additives

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-22-84	Swabbing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-23-84	3	N/A	→	30	Vented	20	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	0 psig	→	240 (Est.)	Vented	160 (Est.)	Not measured	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY G.A. Tripp

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David B. Jensen TITLE ENGINEER DATE 8-31-84
DAVID B. JENSEN

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Upper Ismay	5304'	5428'	Limestone, Anhydrite, & Dolomite
Lower Ismay	5428'	5488'	Limestone, Anhydrite, & Dolomite
Desert Creek	5530'	5630'	Limestone, Anhydrite, & Dolomite

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	Surface	
Navajo	800' (est)	
Chinle	1378'	
DeChelly	2465'	
Organ Rock	2553'	
Hermosa	4412'	
Upper Ismay	5304'	
Lower Ismay	5428'	
Gothic Shale	5488'	
Desert Creek	5530'	
Chimney Rock	5630'	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface
1980' FNL; 660' FWL, Section 8

14. PERMIT NO.
43-037-1503

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4670'; KB: 4681'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.
#8-12

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T41S, R23E, S1M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

**RECEIVED
SEP 7 1984
DIVISION OF OIL
GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
FORMERLY NAMED GMU NAVAJO #58B-3

- 8-13-84: MIRU. POOH w/rods & pump. NU and test BOP's.
- 8-14-84: POOH w/tubing and A/C. RIH w/casing scraper and tubing. to 5610'. POOH. RU Schlumberger. Ran NGT log from PBTD (5621') to 5190'. Perforated Lower Ismay (5352'-5366'/2 JSPF). RD Schlumberger.
- 8-15-84: RIH w/packer and tubing. RU Howsco acidizers. Suction on acid pump broke down.
- 8-16-84: Acidized Lower Ismay (5445'-65') and Desert Creek Zone I (5552'-5626' O/A) w/5000 gals 28% HCl + additives in 4 stages with 4000 gals total gel w/1 ppg Rock Salt between acid stages. Average rate = 4 1/2 BPM; average pressure = 0 psig. Swabbed 35 bbls load.
- 8-17-84: Swabbed.
- 8-18-84: Swabbed.
- 8-19-84: Shut down.
- 8-20-84: Swabbed. POOH. RIH w/RBP, packer, and tubing. Set RBP at 5420'.
- 8-21-84: RU Nowasco acidizers. Acidized Lower Ismay (5352'-66') w/2000 gals 28% HCl + additives. Maximum pressure = 2000 psig; ISIP = 1400 psig; average rate = 1.5 BPM.
- 8-22-84: Swabbed.
- 8-23-84: Swabbed. POOH w/RBP, packer and tubing.
- 8-24-84: RIH w/A/C and tubing. Set A/C at 5684'. ND BOP's. NU wellhead. RIH w/rods and pump. Hung well on. RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen TITLE ENGINEER DATE 8-31-84
DAVID B. JENSEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
600 17th Street, Suite 1500S, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL; 660' FWL; Section 8

RECEIVED

DIVISION OF OIL GAS & MINING

14. PERMIT NO.
43-037-15033

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4670'; KB: 4681'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Gothic Mesa

8. FARM OR LEASE NAME

9. WELL NO.
#8-12

10. FIELD AND POOL, OR WILDCAT
Greater Anetn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T41S, R23E, S1M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) First Saleable Oil
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FORMERLY NAMED GMU NAVAJO #58B-3

On August 22, 1984, Superior Oil first produced saleable oil from the Ismay in the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen
DAVID B. JENSEN

TITLE ENGINEER

DATE 8-31-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 0 1985

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, ~~Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services.~~ To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

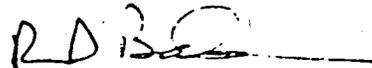
PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 3, 1985

Superior Oil Company
600 Seventeenth Street #1500S
Denver, Colorado 80202

Gentlemen:

Re: Well No. 8-12 - Sec. 8, T. 41S., R. 23E.,
San Juan County, Utah - API #43-037-15035

According to our records a "Well Completion Report" filed with this office August 31, 1984 on the above referenced well indicates the well was cored, however this office has not yet received the results.

Please take care of this matter as soon as possible, but not later than June 17, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/96

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

July 10, 1985

RECEIVED

JUL 12 1985

DIVISION OF OIL
GAS & MINING

Pam Kenna
State of Utah
Natural Resources
Oil, Gas and Mining

WELL NO. 8-12
SECTION 8-T41S-R23E
SAN JUAN COUNTY, UTAH
API #43-037-15035

Dear Ms. Kenna:

In reference to your letter of June 3, 1985, our records show that the above referenced well was drilled and cored in June 1962. The "Well Completion Report" filed with your office August 31, 1984 refers to a recompletion, which was obviously not cored. In any case, a copy of the core analysis completed in 1962 is included to update your files.

Sincerely,



J. E. Patterson
Geologist
Denver Producing - West

JEP:jp170
Enclosure

15035

RECEIVED

ARTEC OIL AND GAS COMPANY
Hwy. 58-B 3
Section 8, 41E, 23E
San Juan County, Utah

JUL 12 1985

DIVISION OF OIL
GAS & MINING

Elevation: Ground: 4670' Derrick Floor: 4679' L & S

Location: 1980 FWL and 660 FWL

Spud Date: 5/22/62

Completion Date: Drilling and logging completed 6/13/62

Contractor: Arapahoe Rig No. 1 - Jim Lee, Toolpusher

Casing: 13 3/8" set at 329 KB with 285 sacks
4 1/2" set at 5660 KB with 150 sacks

Mud: Chemical Gel and Water - United Mud Company
Bob Gebhart, Mud Engineer

Hole Size: 12 1/4" reamed to 17" from surface to 319 ft.
11" from 319 ft. to 1361 ft.
7 7/8" from 1361 ft. to total depth of 5660 ft.

Total Depth: Driller: 5660 ft. Schlumber: 5662 ft.

Logs: Induction-Electric; normal scale from under surface to total depth and detail scale from 4300 ft. to total depth. Sonic-Gamma Ray from 4300 feet to total depth. Microlog from 4400 to total depth

Samples: Ten foot samples from 1250-2600 and from 4300-5200.
Five foot samples from 5200 to 5550 ft.

Cores: #1 from 5552 to 5612 ft.
#2 from 5612 to 5660 ft.

DST: None

David A. Donaldson
Prepared by David A. Donaldson
Artec Oil and Gas Company

MB:gb

COMPLETION RECORD

Run Correlation log and perforated the Desert Creek formation from 5604-06 and from 5610 to 26.

Acidized with 2000 gallons regular and 5000 gallons regular with 50#/1000 of FLA-X-2.

Break Down Pressure	3400#
Avg. Treating Pressure	3800#
Max. Treating Pressure	3900#
Avg. Injection Rate	1.75 bpm
Instant shut in pr.	3700#
5 minute shut in pr.	3600#

Flowed back one hour and died. Seabbed eight to ten gallons of oil per hour, no gas. Total oil recovered; 26 bbls. in 21 hours as of 6/19/62.

CORE ANALYSIS RESULTS

Company AZTEC OIL & GAS COMPANY Formation DESERT CREEK File HP-3-1637
Well ~~Arizona~~ ~~8-44~~ Core Type DIAMOND CONV. Date Report 6/12/62
Field MOLE HILL Drilling Fluid WATER BASE MUD Analysts DEPPE
County SAN JUAN State UTAH Elev. 4679 DF Location SEC 8 T41S R23E 16

Lithological Abbreviations

SAND - SD	DOLOMITE - DOL	ANHYDRITE - ANHY	SANDY - SDY	FINE - FN	CRYSTALLINE - XLN	BROWN - BRN	FRACTURED - FRAC	SLIGHTLY - SL/
SHALE - SH	CHERT - CH	CONGLOMERATE - CONG	SHALY - SHY	MEDIUM - ME	GRAIN - GRN	GRAY - GRV	LAMINATION - LAM	VERY - V/
LIME - LM	GYPSEUM - GYP	FOSSILIFEROUS - FOSS	LIMY - LMV	COARSE - CSE	GRANULAR - GRNL	UGGY - UGY	STYLOLITIC - STY	WITH - W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PERCENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
1	5555-56	<0.01	3.2	15.1	51.5	DOLOMITE
2	5556-57	<0.01	7.4	6.8	59.0	DOLOMITE
3	5557-58	<0.01	5.0	10.0	78.0	DOLOMITE
4	5558-59	<0.01	6.4	7.8	78.0	DOLOMITE
5	5559-60	<0.01	6.4	7.8	65.6	DOLOMITE
6	5560-61	<0.01	4.3	18.6	65.0	DOLOMITE
7	5561-62	<0.01	5.3	9.4	81.4	DOLOMITE
8	5562-63	<0.01	5.8	3.4	88.0	DOLOMITE
9	5591-92	<0.01	3.0	0.0	70.0	DOLOMITE
10	5592-93	<0.01	3.5	5.7	71.6	DOLOMITE
11	5593-94	<0.01	4.9	4.1	69.4	DOLOMITE
12	5594-95	<0.01	2.3	0.0	82.6	DOLOMITE
13	5598-99	<0.01	6.5	15.4	75.4	DOLOMITE
14	5599-5600	<0.01	8.6	5.8	83.8	DOLOMITE
15	5600-01	<0.01	9.5	2.1	90.5	DOLOMITE
16	5601-02	<0.01	8.3	6.0	85.6	DOLOMITE
17	5602-03	0.07	12.6	29.4	23.0	DOLOMITE
18	5603-04	0.10	9.6	30.2	13.5	DOLOMITE
19	5604-05	<0.01	0.9	0.0	44.5	LIMESTONE
20	5605-06	0.02	2.0	10.0	20.0	LIMESTONE
21	5606-07	<0.01	2.1	9.6	38.1	LIMESTONE
22	5607-08	<0.01	0.8	0.0	50.0	LIMESTONE
23	5608-09	<0.01	2.3	30.4	47.8	DOLOMITE
24	5609-10	<0.01	15.7	12.7	37.0	DOLOMITE
25	5610-11	<0.01	11.7	4.3	70.0	DOLOMITE
26	5611-12	<0.01	15.7	3.2	56.0	DOLOMITE
27	5612-13	<0.01	17.1	2.3	60.5	LIMESTONE
28	5613-14	0.36	9.0	16.7	44.5	LIMESTONE
29	5614-15	0.9	15.6	19.9	27.6	LIMESTONE
30	5615-16	0.10	6.3	20.6	25.4	LIMESTONE
31	5616-17	0.28	8.3	20.4	18.1	LIMESTONE
32	5617-18	0.57	11.2	24.0	28.6	LIMESTONE
33	5618-19	27	21.8	13.9	30.5	LIMESTONE
34	5619-20	0.13	12.9	23.2	45.0	LIMESTONE
35	5620-21	0.17	15.7	18.4	32.4	LIMESTONE
36	5621-22	0.40	18.2	18.1	35.2	LIMESTONE
37	5622-23	0.52	9.5	7.4	30.5	LIMESTONE
38	5623-24	0.10	11.1	12.6	25.1	LIMESTONE
39	5624-25	<0.01	5.8	8.6	58.5	LIMESTONE

Perf zone

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

CORE ANALYSIS RESULTS

Company AZTEC OIL & GAS COMPANY Formation DESERT CREEK File RP-3-1637
 Well NAVAJO 50-B-3 Core Type DIAMOND CONV. Date Report 6/12/62
 Field MOIE HILL Drilling Fluid WATER BASE MUD Analysts DEPPE
 County SAN JUAN State UTAH Elev. 4679 DF Location SEC 8 T41S R23E

Lithological Abbreviations

SAND & SHALE - SM LIME - LM	DOLOMITE - DOL CHERT - CH GYPSUM - GYP	ANHYDRITE - ANHY CONGLOMERATE - CONG FOSSILIFEROUS - FOSS	SANDY - SDY SHALY - SHY LIMY - LMY	FINE - FN MEDIUM MED COARSE - CSE	CRYSTALLINE - CLN GRAIN - GRN GRANULAR - GRNL	BROWN - BRN GRAY - GR UGGY - UGY	FRACTURED - FRAC LAMINATION - LAM STYLOLITIC - STY	SLIGHTLY - SL/ VERY - V/ WITH - W/
--------------------------------	--	---	--	---	---	--	--	--

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
40	5625-26	<0.01	3.2	6.3	81.5	LIMESTONE
41	5626-27	<0.01	4.6	10.9	71.7	LIMESTONE
42	5627-28	<0.01	4.8	20.8	66.6	LIMESTONE
43	5628-29	<0.01	3.3	39.4	45.5	LIMESTONE

5555-5563 This interval is essentially non-productive.

5591-5595 This interval is essentially non-productive.

5598-5602 This interval is essentially non-productive.

5602-5604 These two feet are capable of oil production, the characteristics are: Porosity (11.1% average), Residual Oil Saturation (29.8% average), Total Water Saturation (18.3% average) and Permeability (0.09 md/ft average). Formation treatment would be needed.

5604-5609 This interval is essentially non-productive.

5609-5624 This interval is capable of oil production after successful formation treatment. The characteristics are: Porosity (13.3% average), Residual Oil Saturation (14.5% average), Total Water Saturation (37.6% average) and Permeability (2.02 md/ft average). The top three feet in this interval is fractured dolomite and should contribute to the productivity of the zone.

5624-5629 This interval is essentially non-productive.

RECEIVED

ARTEC OIL AND GAS COMPANY
Bravo 58-B 3
Section 8, 41S, 23E
San Juan County, Utah

JUL 12 1985

DIVISION OF OIL
& GAS & MINING

Elevation: Ground: 4670' Derrick Floor: 4679' L & B

Location: 1980 FWL and 660 FWL

Spud Date: 5/22/62

Completion Date: Drilling and logging completed 6/13/62

Contractor: Arapahoe Rig No. 1 - Jim Lee, Toolpusher

Casing: 13 3/8" set at 329 KB with 285 sacks
4 1/2" set at 5660 KB with 150 sacks

Mud: Chemical Gel and Water - United Mud Company
Bob Gebhart, Mud Engineer

Hole Size: 12 1/2" reamed to 17" from surface to 319 ft.
11" from 319 ft. to 1361 ft.
7 7/8" from 1361 ft. to total depth of 5660 ft.

Total Depth: Driller: 5660 ft. Schlumber: 5662 ft.

Logs: Induction-Electric; normal scale from under surface to total depth and detail scale from 4300 ft. to total depth. Sonic-Gamma Ray from 4300 feet to total depth. Microlog from 4400 to total depth

Samples: Ten foot samples from 1250-2600 and from 4300-5200.
Five foot samples from 5200 to 5550 ft.

Cores: #1 from 5552 to 5612 ft.
#2 from 5612 to 5660 ft.

BSF: None

David A. Donaldson
Prepared by David A. Donaldson
Artec Oil and Gas Company

MD:gb

COMPLETION RECORD

Run Correlation log and perforated the Desert Creek formation from 5604-06 and from 5610 to 26.

Acidized with 2000 gallons regular and 5000 gallons regular with 50#/1000 of FLA-I-2.

Break Down Pressure	3400#
Avg. Treating Pressure	3800#
Max. Treating Pressure	3900#
Avg. Injection Rate	1.75 bpm
Instant shut in pr.	3700#
5 minute shut in pr.	3600#

Flowed back one hour and died. Swabbed eight to ten gallons of oil per hour, no gas. Total oil recovered; 26 bbls. in 21 hours as of 6/19/62.

CORE ANALYSIS RESULTS

Company AZTEC OIL & GAS COMPANY Formation DESERT CREEK File HP-3-1637
 Well ~~LAVALO~~ Core Type DIAMOND CONV. Date Report 6/12/62
 Field MOLE HILL Drilling Fluid WATER BASE MUD Analysts DEPFE
 County SAN JUAN State UTAH Elev. 4679 DF Location SEC 8 T41S R23E

Lithological Abbreviations

SAND - SD SHALE - SH LIMB - LM DOLOMITE - DOL CHERT - CH GYPSUM - GYP ANHYDRITE - ANHY CONGLOMERATE - CONG FOSSILIFEROUS - FOSS SANDY - SDY SHALY - SHY LIMY - LMY FINE - FN MEDIUM - MED COARSE - CSE CRYSTALLINE - XLN GRAIN - GRN GRANULAR - GRNL BROWN - BRN GRAY - GRV VUGGY - VGY FRACTURED - FRAC LAMINATION - LAM STYLOLITIC - STY SLIGHTLY - SL/ VERY - V/ WITH - W/

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE			SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER		
1	5555-56	0.01	3.2	15.1	51.5	DOLOMITE	VERTICAL FRACTURE
2	5556-57	0.01	7.4	6.8	59.0	DOLOMITE	VERTICAL FRACTURE
3	5557-58	0.01	5.0	10.0	78.0	DOLOMITE	
4	5558-59	0.01	6.4	7.8	78.0	DOLOMITE	
5	5559-60	0.01	6.4	7.8	65.6	DOLOMITE	
6	5560-61	0.01	4.2	18.6	65.0	DOLOMITE	VERTICAL FRACTURE
7	5561-62	0.01	5.3	9.4	81.4	DOLOMITE	
8	5562-63	0.01	5.8	3.4	88.0	DOLOMITE	
9	5591-92	0.01	3.0	0.0	70.0	DOLOMITE	
10	5592-93	0.01	3.5	5.7	71.6	DOLOMITE	VERTICAL FRACTURE
11	5593-94	0.01	4.9	4.1	69.4	DOLOMITE	VERTICAL FRACTURE
12	5594-95	0.01	2.3	0.0	82.6	DOLOMITE	VERTICAL FRACTURE
13	5598-99	0.01	6.5	15.4	75.4	DOLOMITE	
14	5599-5600	0.01	8.6	5.8	83.8	DOLOMITE	
15	5600-01	0.01	9.5	2.1	90.5	DOLOMITE	
16	5601-02	0.01	8.3	6.0	85.6	DOLOMITE	
17	5602-03	0.07	12.6	29.4	23.0	DOLOMITE	
18	5603-04	0.10	9.6	30.2	13.5	DOLOMITE	
19	5604-05	0.01	0.9	0.0	44.5	LIMESTONE	VERTICAL FRACTURE
20	5605-06	0.02	2.0	10.0	20.0	LIMESTONE	
21	5606-07	0.01	2.1	9.6	38.1	LIMESTONE	
22	5607-08	0.01	0.8	0.0	50.0	LIMESTONE	
23	5608-09	0.01	2.3	30.4	47.8	DOLOMITE	VERTICAL FRACTURE
24	5609-10	0.01	15.7	12.7	37.0	DOLOMITE	VERTICAL FRACTURE
25	5610-11	0.01	11.7	4.3	70.0	DOLOMITE	VERTICAL FRACTURE
26	5611-12	0.01	15.7	3.2	56.0	DOLOMITE	VERTICAL FRACTURE
27	5612-13	0.01	17.1	2.3	60.5	LIMESTONE	
28	5613-14	0.36	0.0	16.7	44.5	LIMESTONE	
29	5614-15	0.9	15.6	19.9	27.6	LIMESTONE	
30	5615-16	0.10	6.3	20.6	25.4	LIMESTONE	
31	5616-17	0.28	8.3	20.4	18.1	LIMESTONE	
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CORE ANALYSIS RESULTS

Company AZTEC OIL & GAS COMPANY Formation DESERT CREEK File RP-3-1637
Well NAVAJO 52-B-3 Core Type DIAMOND CONV. Date Report 6/12/62
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42	5627-28	<0.01	4.8	20.8	66.6	LIMESTONE
43	5628-29	<0.01	3.3	39.4	45.5	LIMESTONE

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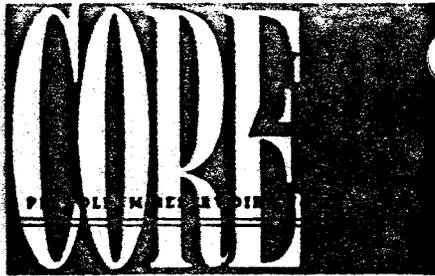
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5624-5629 This interval is essentially non-productive.

This Field Data Report Form is presented by Core Laboratories, Inc., as an aid in receiving data by telephone. For additional forms, call your nearest Core Lab office. Dallas, Houston, Corpus Christi, Midland, Abilene, San Antonio, Tyler, Wichita Falls, Lubbock, Post, Oklahoma City, Great Bend, Shreveport, Lafayette, New Orleans, Natchez, Bakersfield, Denver, Worland, El Dorado, Farmington, Calgary and Edmonton.



CORE LAB SERVICES
 WELL LOGGING (HYDROCARBON DETECTION): DIAMOND CORING EQUIPMENT RENTAL SERVICE: CORE ANALYSIS: RESERVOIR FLUID ANALYSIS: ENGINEERING CALCULATIONS AND REPORTS.

FIELD DATA CORE ANALYSIS REPORT

DATE _____

SAMPLE NO.	DEPTH FEET	PERMEABILITY MILLIDARCYs	POROSITY PERCENT	RESIDUAL LIQUID SATURATION		REMARKS
				OIL % VOL	TOTAL WATER % PORE	
17	5602-03	0.07	12.6	29.4	23.0	
18	04	0.10	9.6	30.2	13.5	
	5609-10	20.01	15.7	12.7	37.0	
	11	20.01	11.7	4.3	70.0	
	12	20.01	15.7	3.2	56.0	
	13	20.01	17.1	2.3	60.5	
	14	0.36	9.0	16.7	44.5	
	15	0.9	15.6	19.8	27.6	
	16	0.1	6.3	20.6	25.4	
	17	0.28	8.3	20.4	18.1	
	18	0.57	11.2	24.0	28.6	
	19	27	21.8	13.9	30.5	
	20	0.13	12.9	23.2	45.0	
	21	0.17	15.7	18.4	32.4	
	22	0.40	18.2	18.1	35.2	
	23	0.52	9.5	7.4	30.5	
	24	0.10	11.1	12.6	25.1	= to 5626 on log.
	25	20.01	5.8	8.6	58.5	
	26	20.01	3.2	6.3	81.5	
	27	20.01	4.6	10.9	71.7	
	28	20.01	4.8	20.8	66.6	
	29	20.01	3.3	39.4	45.5	

COMPANY Artec WELL [REDACTED]
 COUNTY San Juan STATE Utah FIELD [REDACTED] ELEVATION _____
 LOCATION Sec 8 41 23 E

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	WELL TYPE	S T H T	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD		43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD		43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP		43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP		43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI		43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP		43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP		43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP		43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP		43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP		43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA		43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI		43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI		43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI		43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI		-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI		43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA		43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI		43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP		43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI		43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP		43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI		43-037-30909	U-40754		
MC ELKO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP		43-037-05592	14-20-603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI		43-037-05592	14-20-603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP		43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP		43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP		43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP		43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP		43-037-15615	14-20-603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP		43-037-30379	14-20-603-6509		96-004190

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 113025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6925 UNION PARK CENTER, SUITE 145 - MIDVALE, UT
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT
QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,
HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.
PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING
THEY CAN GET THE INFO FROM MEYNA (MOBIL OIL CORP). JOHN
AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S
ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Norm

DATE: 9-29-87

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

5. Lease Designation And Serial No
14-20-603-239

TA

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well OTHER

2. Name Of Operator
MOBIL OIL CORPORATION

3. Address Of Operator
P. O. BOX 5444, DENVER, CO., 80217-5444

4. Location Of Well
SEC. 8-41S-23E

6. Indian, Allottee Tribe Name
NAVAJO

7. Unit Agreement Name
GOTHIC MESA 092915

8. Farm Or Lease Name

9. Well No.
8-12

10. Field And pool, Or Wildcat
GREATER ANETH

11. Sec., T., R.,
SW NW SEC. 8-41S-23E

14. Permit No.
API 43-037-15035

15. Elevation

12. County
SAN JUAN

13. State
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :			Subsequent Report Of :				
Test Water Shut-off	<input type="checkbox"/>	Pull Or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shoot Or Acidize	<input type="checkbox"/>	Abandon	<input type="checkbox"/>	Shooting Or Acidizing	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other) SALE OF PROPERTY	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO
PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECEIVED

SEP 25 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title GENERAL ACCOUNTING SUPERVISOR

Date

9-21-87

Approved By

Title

Date

Conditions Of Approval If Any:

**UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Pioneer Oil and Gas</p> <p>3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See attached Exhibit "A"</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME Gothic Mesa</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See attached Exhibit "A"</p> <p>10. FIELD AND POOL, OR WILDCAT Gothic Mesa</p> <p>11. S.E.C., T., R., M., OR B.L.K. AND SURVEY OR AREA T41S-R23E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, HT, OR, etc.)	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
P.O. Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 30, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heagie Wilson TITLE Land Manager DATE 7-31-90
R. Heagie Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXHIBIT "A"
Gothic Mesa Unit Area
Unit Number 94-004216
San Juan County, Utah

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039-	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034-	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036-	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032-	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035-	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037-	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033-	14-20-603-239-
9-13	NWSW 9-41S-23E	P	TA	43-037-15041-	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452-	14-20-603-242-
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042-	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 ⁴ -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043-	14-20-603-243-
16-33	NWSE 16-41S-23E	P	G	43-037-15044-	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453-	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040-	14-20-603-240

** Changes made 9-26-90*

Routing:

1- LCR	<i>✓</i>
2- DESDTS	<i>✓</i>
3- VLC	<i>✓</i>
4- RJF	<i>✓</i>
5- RWM	<i>✓</i>
7- LCR	<i>✓</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505) 326-3325</u>		<u>phone (801) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (JSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec: <u>22</u> Twp: <u>41S</u> Rng: <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCELMO CR Q-29 (DSCR)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec: <u>29</u> Twp: <u>41S</u> Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCR)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec: <u>21</u> Twp: <u>41S</u> Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCR)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec: <u>28</u> Twp: <u>41S</u> Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCR)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec: <u>28</u> Twp: <u>41S</u> Rng: <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (JSMY)</u>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec: <u>27</u> Twp: <u>41S</u> Rng: <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (JSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec: <u>27</u> Twp: <u>41S</u> Rng: <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 3 6. Cardex file has been updated for each well listed above.
- 3 7. Well file labels have been updated for each well listed above.
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

8-20-90 Earl Beecher / Bfm Farmington Nm - No documentation as of yet.
 8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.
 (2 wells - 43-037-30511 (W1W) and 43-037-31144 (W0W) are still listed under MEPNA)
 00926 per DTS re MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
phone ()	_____	phone ()	_____
account no. <u>N 0075</u>	_____	account no. <u>N 3025</u>	_____

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCR)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCR)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCR)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCR)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCR)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCR)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED

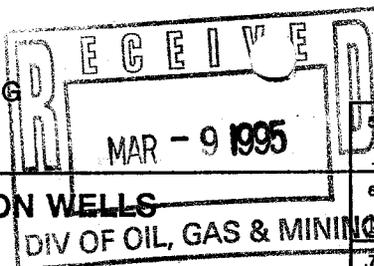
Name: <u>GOTHIC MESA 16-33 (DSCR) ^{4.55m}</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCR)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCR)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99998</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

END-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: 14-20-603-239	
6. Indian, Allottee or Tribe Name: Navajo	
7. Unit Agreement Name: Gothic Mesa Unit	
8. Well Name and Number: Gothic Mesa Unit #8-12	
9. API Well Number: 43-037-15035	
10. Field and Pool, or Wildcat: Greater Aneth	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	County: San Juan
2. Name of Operator: Giant Exploration & Production Company	State: Utah
3. Address and Telephone Number: P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	
4. Location of Well Footages: 1980' FNL, 660' FWL QQ, Sec., T., R., M.: Sec. 8, T41S, R23E	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Gothic Mesa Unit #8-12 well is shut in due to uneconomic production. The well is being evaluated for future use.

13. Name & Signature: Gregory E. McIntosh Title: Area Engineer Date: MAR 07 1995

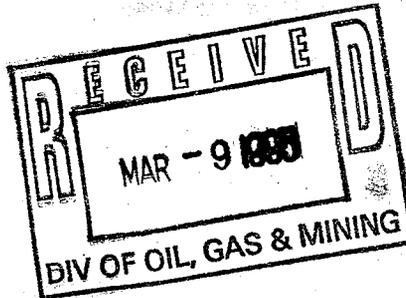
(This space for State use only)



**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

505 FAX
326-3325 505
 327-7987



March 6, 1995

Mr. Don Staley
Administrative Supervisor
State of Utah
Division of Oil, Gas and Mining
355 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

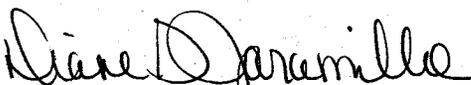
Subject: Annual Status Report of Shut-in, Temporarily-
abandoned, and Suspended-drilling wells

Dear Mr. Staley:

In response to Utah Administration Rule 649-8-10, enclosed
are the requested Sundry Notices and Reports on Wells
(Form 9).

If you have any questions regarding this information, please
do not hesitate to contact me.

Sincerely,


Diane G. Jaramillo
Production/Regulatory Manager

DGJ/dmt

Enclosures

5. Lease Designation and Serial Number:

14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

Gothic Mesa Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Gothic Mesa Unit #8-12

2. Name of Operator:

Giant Exploration & Production Company

9. API Well Number:

43-037-15035

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

10. Field and Pool, or Wildcat:

Greater Aneth

4. Location of Well:

Footages: 1980' FNL, 660' FWL

County: San Juan

QQ, Sec., T.,R.,M.: Sec. 8, T41S, R23E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Gothic Mesa Unit #8-12 well is shut-in due to uneconomic production. The well is being evaluated for future use.

13.

Name & Signature Gregory E. McIntosh

Title: Senior Area Engineer

Date:

FEB 21 1996

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-603-239

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
Gothic Mesa

8. Well Name and Number:
Gothic Mesa 8-12

9. API Well Number:
43-037-15035

10. Field and Pool, or Wildcat:
Ismay

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
1775 Sherman Street, Suite 2600 Denver, CO 80203 303-830-0100

4. Location of Well:
Footages: 1980' FNL & 660' FWL
County: San Juan
QQ, Sec., T., R., M.: SW NW Sec. 8-T41S-R23E
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
<input type="checkbox"/> Other _____			

Approximate date work will start _____

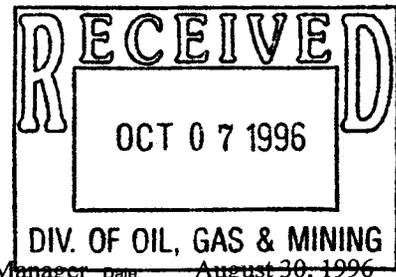
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 9/1/96 operations of the subject well were transferred from Giant Exploration & Production Company to Central Resources, Inc.



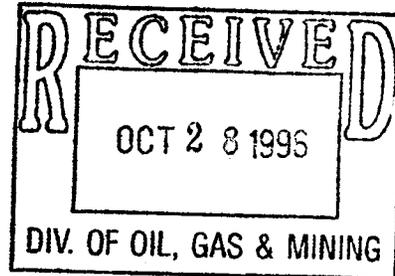
Giant Exploration & Production Company
Name & Signature: Diane Oparamille Title: Production/Regulatory Manager Date: August 30, 1996

13. Central Resources, Inc.
Name & Signature: Jane Martiny Title: Engineering Technician Date: August 30, 1996

CENTRAL

RESOURCES, INC.

October 23, 1996



Ms. Lesha Cordova
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Monthly Oil & Gas Production Report

Dear Ms. Cordova:

Central Resources, Inc. purchased all assets from Giant Exploration & Production Company effective September 1, 1996.

Central is in the process of acquiring a Utah Account Number. However, to avoid mailing the enclosed Monthly Oil and Gas Production Report late, the account number on the report has been left blank.

If you have any questions regarding this matter, please contact Edna Wageman or myself at (505) 326-3325.

Sincerely,

Diane G. Jaramillo by EW

Diane G. Jaramillo
Office Supervisor

DGJ/

Enclosure

** 9/6/028 notified oper. N 6935 "Central Res. Inc."
(Chg. not finalized yet!)*

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DIANE G JARAMILLO
 GIANT EXPLOR & PROD CO
 PO BOX 2810
 FARMINGTON NM 87499

UTAH ACCOUNT NUMBER: N0075

REPORT PERIOD (MONTH/YEAR): 11 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
NAVAJO TRE 125 #2 4303715542	05990	41S 25E 28	DSCR			1420603700		
NAVAJO TR 125 #4 4303715543	05990	41S 25E 28	DSCR			"		
MCELMO CR Q-29 4303715524	05995	41S 25E 29	DSCR			"		
GOTHIC MESA 7-41 4303715032	06008	41S 23E 7	DSCR			1420603239	Gothic mesa	Unit
GOTHIC MESA 6-34 4303715034	06008	41S 23E 6	DSCR			1420602243	"	
GOTHIC MESA 8-12 4303715035	06008	41S 23E 8	IS-DC			1420603239	"	
GOTHIC MESA 7-21 4303715036	06008	41S 23E 7	DSCR			1420603239A	"	
GOTHIC MESA 8-33 4303715037	06008	41S 23E 8	DSCR			1420603239	"	
GOTHIC MESA 6-23 4303715039	06008	41S 23E 6	DSCR			"	"	
GOTHIC MESA 17-31 4303715040	06008	41S 23E 17	DSCR			1420603240	"	
GOTHIC MESA UNIT 16-13A 4303731454	06008	41S 23E 16	ISMY			1420604243	"	
GOTHIC MESA UNIT #6-43 4303731643	06008	41S 23E 6	DSCR			1420603239	"	
Gothic mesa 16-11 4303715042		41S 23E 16	DSCR	/w/w		1420602243	"	
TOTALS								

COMMENTS: _____

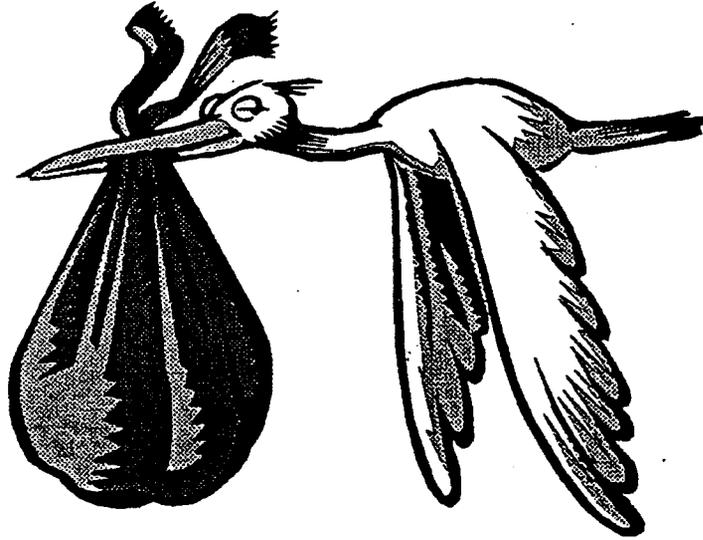
I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**



It's a FAX!

**1235 La Plata Hwy., Suite A
Farmington, NM 87401
Fax: 505-599-8998**

TO: Lisha	
FROM: Duane Spencer, Farmington BLM office	
DATE: 12-23-97	No. Pages (Incl. Cover): 7
Comment:	

RECEIVED

RECEIVED
BLM

RESIGNATION OF UNIT OPERATOR

96 OCT 24 P11 2:15

97 NOV 20 PM 4:11
GOTHIC MESA UNIT AREA

070 FARMINGTON, UT
COUNTY OF SAN JUAN

070 FARMINGTON, UT
RECEIVED
DEC - 6 1996

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

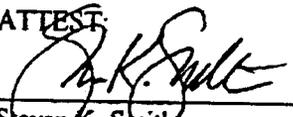
NAVAJO AREA OFFICE

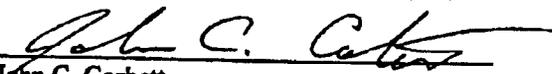
Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Gothic Mesa Unit Area, San Juan County, Utah,

Giant Exploration & Production Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid the 30th day of August, 1996.

ATTEST:


Steven K. Smith
Assistant Secretary

Giant Exploration & Production Company

John C. Corbett
Sr. Vice President

DESIGNATION OF
SUCCESSOR UNIT OPERATOR

GOTHIC MESA UNIT AREA

COUNTY OF SAN JUAN

STATE OF UTAH

UNIT AGREEMENT NO. SWI-4216

THIS INDENTURE, dated as of the 30th day of August, 1996, by and between Central Resources, Inc., hereinafter designated as "First Party," and the owner of unitized working interests, hereinafter designated as "Second Parties,"

RECEIVED

DEC 6 1996

NAVAJO AREA OFFICE
BRANCH OF REAL ESTATE SERVICES

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 20th day of May, 1965, approved a Unit Agreement for the Gothic Mesa Unit Area, wherein Aztec Oil & Gas Company is designated as Unit Operator, and

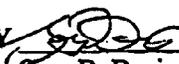
WHEREAS said, Giant Exploration & Production Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

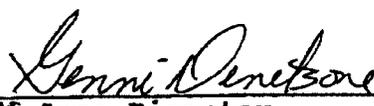
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligation of Unit Operator under and pursuant to all the terms of the Gothic Mesa Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
Central Resources, Inc.

BY 
Gary D. Davis
Vice President, Business Development

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING Area Director

Date: NOV 17 1997

SECOND PARTIES
Central Resources, Inc.

BY 
Gary D. Davis
Vice President, Business Development

Execution Date: August 30, 1996



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

Gothic Mesa Unit (UA)
3180 (07400)

November 7, 1996

Memorandum

To: Area Director, Bureau of Indian Affairs, Gallup NM
From: Team Leader, Petroleum Management Team
Subject: Designation of Successor Operator for the Gothic Mesa Unit

Submitted for your approval is a Self Certification for Resignation of Unit Operator and Designation of Successor Operator for the Gothic Mesa Unit, which only includes Indian leases. Upon approval, please return one copy to this office for our records and for posting to all record keeping systems.

If you have any questions, please call Geneva McDougall at (505) 599-6355.

/s/ Duane Spencer
Duane W. Spencer

cc:
UA file- Gothic Mesa Unit
DOM Reader
07327:GMcDougall:gm:11/7/96

15 wells producing } Gothic Mesa
3 wells shut in }
recommend increase in bonding since
Central Resources already has a significant
number of wells in the storage backup unit

CENTRAL**RESOURCES, INC.**

October 29, 1996

RECEIVED
BLM

95 NOV -1 PM 1:31

070 FARMINGTON, NM

Bureau of Land Management
Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

Re: Self Certification for Resignation of Unit Operator and
Designation of Successor Operator for the Gothic Mesa
Unit Agreement in San Juan County, New Mexico

Gentlemen:

Giant Exploration & Production Company has resigned as operator of the Gothic Mesa Unit located in the following legal description and designates Central Resources, Inc. as Successor Operator:

T41S, R23E, SLM,
Sections: 6, 5, 7, 8, 9, 10, 15, 16, 17, 18

Central Resources, Inc., as the designated successor operator under the Gothic Mesa Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for the selection of a successor operator as set forth under the terms and provision of the agreement. All operations within the Gothic Mesa Unit will be covered under Central's nationwide BIA Bond No. BO5377

Sincerely


GARY D. DAVIS
Vice President, Business Development

GDD/im

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LE ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-1-96

TO: (new operator)	<u>CENTRAL RESOURCES INC</u>	FROM: (old operator)	<u>GIANT EXPLOR & PROD CO</u>
(address)	<u>1775 SHERMAN ST STE 2600</u>	(address)	<u>PO BOX 2810</u>
	<u>DENVER CO 80203-4313</u>		<u>FARMINGTON NM 87499</u>
	<u>IRENE MARTINEZ</u>		<u>DIANE JARAMILLO</u>
Phone:	<u>(303)830-0100</u>	Phone:	<u>(505)326-3325</u>
Account no.	<u>N6935</u>	Account no.	<u>N0075</u>

WELL(S) attach additional page if needed: ***GOTHIC MESA UNIT**

Name: **SEE ATTACHED**	API: <u>43-037-15035</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 10-7-96)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 10-7-96)*
- lec 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(12-23-97) * LIC DBASE e. QueHro Pro.*
- lec 6. **Cardex** file has been updated for each well listed above. *(12-23-97)*
- lec 7. Well **file labels** have been updated for each well listed above. *(12-23-97)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Sec 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Sec 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A ds 1/2/98 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 1. 20. 98.

FILING

1. **Copies of all attachments to this form have been filed in each well file.**
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

971223 BIA/Farmington Nm Aprv. 11-17-97.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: 14-20-603-239
6. If Indian, Allottee or Tribe Name: Navajo Tribe
7. Unit Agreement Name: Gothic Mesa Unit
8. Well Name and Number: Gothic Mesa Unit #8-12
9. API Well Number: 43-037-15035
10. Field and Pool, or Wildcat: Greater Aneth, Ismay

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well:
Footages: 1980' FNL, 660' FWL
QQ, Sec., T.,R.,M.: Sec. 8, T41S, R23E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Annual Status Report	

Date of work completion _____

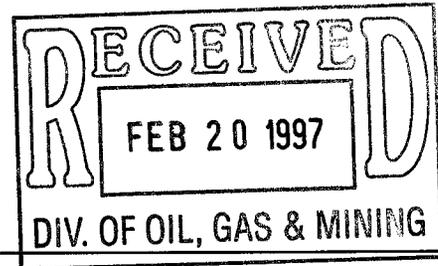
Report results of Multiple Completions and Re Completions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Gothic Mesa Unit Well No. 8-12 is shut-in due to uneconomic production. The well is being evaluated for return to production.



13. Name & Signature: Gregory McIntosh Title: Operations Engineer Date: 2/12/97

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
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5. Lease Designation and Serial Number: 14-20-603-239
6. If Indian, Allottee or Tribe Name: Navajo Tribe
7. Unit Agreement Name: Gothic Mesa Unit
8. Well Name and Number: Gothic Mesa Unit #8-12
9. API Well Number: 43-037-15035
10. Field and Pool, or Wildcat: Greater Aneth, Ismay

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Central Resources, Inc.

3. Address and Telephone Number:
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well:
Footages: 1980' FNL, 660' FWL County: San Juan
QQ, Sec., T., R., M.: Sec. 8, T41S, R23E State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start _____

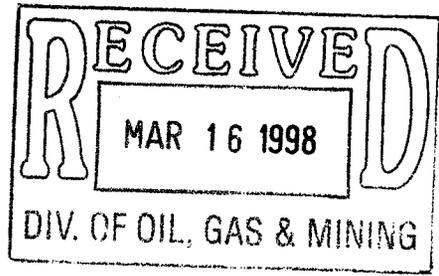
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Central Resources, Inc. plugged and abandon the referenced well as outlined in Attachment "A" on October 9, 1997.



13. Name & Signature Thomas DeLong *[Signature]* Title: District Manager Date: 3-13-98

**Plugging and Abandonment Procedure
Gothic Mesa Unit Well No. 8-12
Attachment "A"**

WELL DATA:

Location: 1980' FNL, 660' FWL, Section 8, T41S, R23E
San Juan County, Utah

TD: 5660'
PBTD: 5631'
Top of Fish 5340'

Surface Casing: 13-3/8", 48 ppf, J-55 set @ 319'. Cement w/ 280 sks cement.

Production Casing: 4-1/2", 9.5 ppf, J-55 set @ 5650'. Cement with 150 sks 50/50 Poz cement
Perforations: 5552' - 5566', 5578' - 5586', 5604' - 5606' and 5610' - 5626' w/ 4 JSPF

PROCEDURE:

10/8/97 Mixed and pumped 16 sacks (18.9 cuft) cement. Spotted from 5340' to 5190' to cover top of fish. Perforated squeeze holes at 4410', 1448' and 369'. Tripped in hole with cement retainer and set at 4352'. Mixed and pumped 45 sacks (53.2 cuft) cement down tubing, under cement retainer. Pulled out of retainer and filled casing with 6 sacks (7.2 cuft) cement. Top of cement is 4310', covering the Hermosa top. Tripped in hole with cement retainer and set at 1398'. Mixed and pumped 45 sacks (53.2 cuft) cement down tubing, under cement retainer. Pulled out of retainer and filled casing with 6 sacks (7.2 cuft) cement. Top of cement is 1348', covering Chinle top.

10/9/97 Mixed and pumped 97 sacks (114.5 cuft) cement down casing, through perforations, into annulus. Cement from 369' to 269' inside annulus and in casing. Mixed and pumped a total of 39 sacks (46.0 cuft), 33 sacks in annulus and 6 sacks in casing to set plug from 50' to surface. Cut off casing and install regulation dry hole marker. Dug up anchors and cleaned location.

BLM representative on location: Ron Snow

Navajo Nation Minerals Department representative: Davis Benallie

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Navajo Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

7. Unit Agreement Name:

Gothic Mesa Unit

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Gothic Mesa Unit #8-12

2. Name of Operator:

Central Resources, Inc.

9. API Well Number:

43-037-15035

3. Address and Telephone Number:

P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476

10. Field and Pool, or Wildcat:

Greater Aneth, Ismay

4. Location of Well:

Footages: 1980' FNL, 660' FWL

County: San Juan

QQ, Sec., T.,R.,M.: Sec. 8, T41S, R23E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

PAID 10-9-99 per Computer Info. PCHD

The Gothic Mesa Unit Well No. 8-12 is shut-in due to uneconomic production. The well is being evaluated for return to production.

RECEIVED

FEB 22 2000

DIVISION OF OIL, GAS AND MINING

13.

Name & Signature

Rodney L. Seale

Rodney L. Seale

Title: District Manager

Date:

February 21, 2000

Accepted by the

Utah Division of Oil, Gas and Mining

(This space for State use only)

Date: 2-28-00
By: RSH

COPY SENT TO OPERATOR
Date: 3-1-00
Initials: CBH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
14-20-603-239

6. If Indian, Allottee or Tribe Name:
Navajo

7. Unit Agreement Name:
Gothic Mesa

8. Well Name and Number:
Gothic Mesa 8-12

9. API Well Number:
43-037-15035

10. Field and Pool, or Wildcat:
Ismay

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Elm Ridge Resources, Inc.

3. Address and Telephone Number:
312 W. LaPlata Street, Farmington, New Mexico (505) 326-7099

4. Location of Well:
Footages: 1980' FNL & 660' FWL
QQ, Sec., T.,R.,M.: SW NW Sec. 8-T41S-R23E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction

Casing Repair Pull or Alter Casing

Change of Plans Recom

Conversion to Injection Shoot or Acidize

Fracture Treat Vent or Flare

Multiple Completion Water Shut-Off

Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction

Casing Repair Pull or Alter Casing

Change of Plans Shoot or Acidize

Conversion to Injection Vent or Flare

Fracture Treat Water Shut-Off

Other Change of Operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective October 1, 2000, operations of the subject well were transferred from Central Resources, Inc. to Elm Ridge Resources, Inc.

RECEIVED
OCT 10 2000
DIVISION OF
OIL, GAS AND MINING

Central Resources, Inc.
Name & Signature Jane Martinez Title: Engineering Technician Date: 09/29/00

13. Elm Ridge Resources, Inc.
Name & Signature Dary Eubley Title: Operations Manager Date: 09/29/00

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:							10/01/2000		
FROM: (Old Operator):			TO: (New Operator):						
Central Resources, Inc.			Elm Ridge Resources, Inc.						
1775 Sherman St, Suite 2600			Address: 12225 Greenville Avenue, Suite 950						
Denver, CO 80203			Dallas, TX 75243						
Phone: 1-(303) 830-0100			Phone: 1-(972) 889-2100 x 103						
Account No. N6935			Account No. N1440						
CA No.			N/A			Unit:		Gothic Mesa	
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
Gothic Mesa 6-34	6	41S	23E	43-037-15034	6008	INDIAN	OW	P	
Gothic Mesa 6-43	6	41S	23E	43-037-31643	6008	INDIAN	OW	P	
Gothic Mesa 7-41	7	41S	23E	43-037-15032	6008	INDIAN	OW	P	
Gothic Mesa 7-21	7	41S	23E	43-037-15036	6008	INDIAN	OW	S	
Gothic Mesa 8-12	8	41S	23E	43-037-15035	6008	INDIAN	OW	PA	
Gothic Mesa 8-33	8	41S	23E	43-037-15037	6008	INDIAN	OW	S	
Gothic Mesa 6-23	16	41S	23E	43-037-15039	6008	INDIAN	OW	S	
Gothic Mesa 16-11	16	41S	23E	43-037-15042	6008	INDIAN	WD	A	
Gothic Mesa 16-13A	16	41S	23E	43-037-31454	6008	INDIAN	OW	S	
Gothic Mesa 17-31	17	41S	23E	43-037-15040	6008	INDIAN	OW	S	
Navajo 125-2	28	41S	25E	43-037-15542	5990	INDIAN	OW	S	
Navajo 125-4	28	41S	25E	43-037-15543	5990	INDIAN	OW	PA	
SE McElmo Creek Q29	29	41S	25E	43-037-15524	5995	INDIAN	OW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/10/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on 05/23/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4836017-0143
- If **NO**, the operator was contacted contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE

