

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo

	8	0	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-239

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 12, _____, 19 61

Well No. Navajo 58-2 is located 1970 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 555 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 8

SE/4 NE/4 41S-23E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat - Ext. of Gothic Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4628 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5700 Desert Creek Test.
90' 13 3/8" csg. with 100 sx. cement.
Intermediate string of csg. if water flow encountered.
Oil base chemical mud will be used.
All commercial shows of oil or gas will be drill stem tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Zoller and Danneberg
Address 324 Patterson Bldg.
Denver, Colo.
By [Signature]
K. I. Danneberg
Title Title

H. E. ZOLLER, JR.
K. I. DANNEBERG

ZOLLER AND DANNEBERG

324 PATTERSON BUILDING
DENVER 2, COLORADO

July 13, 1961

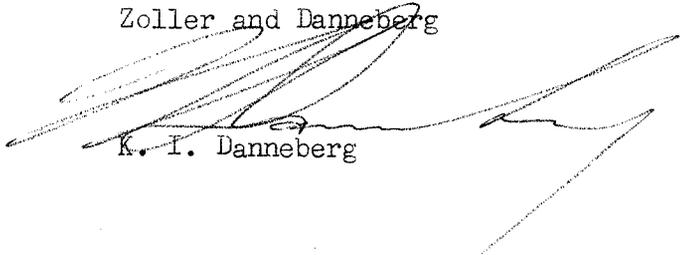
The State of Utah
Oil and Gas Conservation Commission
Room 310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Enclosed please find two copies of our Intention
To Drill on the Navajo 58-2 to be located in the
SE NE Section 8-41S-23E, San Juan County, Utah.

Yours very truly,

Zoller and Danneberg



K. I. Danneberg

KID/jt
Enclosures

22

COMPANY **ZOLLER - DANNEBERG**

Well Name & No.

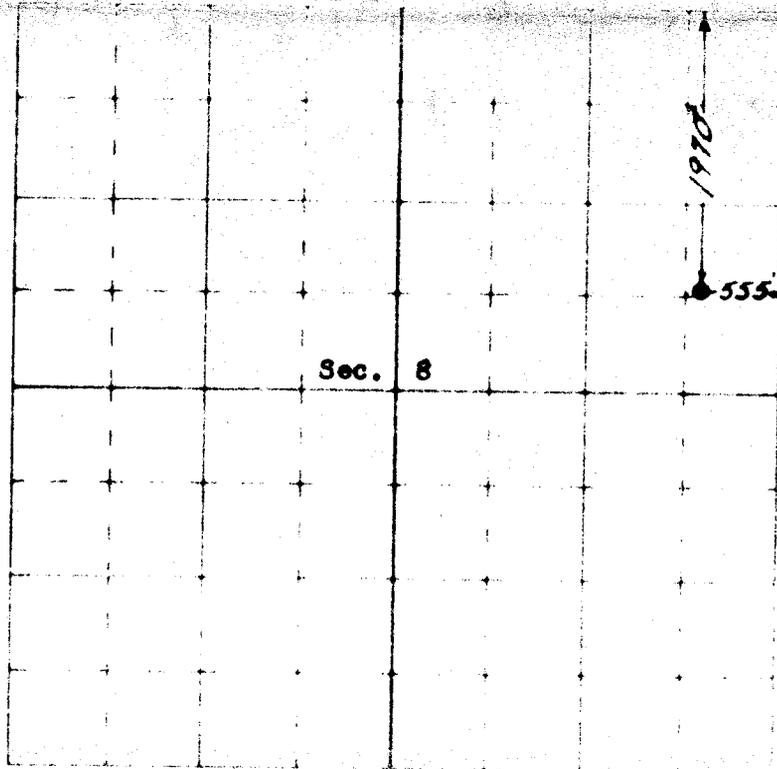
Lease No.

Location **1970' FROM THE NORTH LINE & 555' FROM THE EAST LINE**

Being in **NE SE NE**

Sec **8** T41 S, R 23 E, S.L.M., San Juan County, Utah

Ground Elevation **4628'** ungraded ground



Scale 1/4 inch equals 1 mile

Surveyed **13 March**

19 **61**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese

Registered Land Surveyor

James P. Leese

Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. FARMINGTON NEW MEXICO

July 14, 1961

Zoller and Danneberg
324 Patterson Bldg.
Denver, Colorado

Attn: K. I. Danneberg, Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo #58-2, which is to be located 1970 feet from the north line and 555 feet from the east line of Section 8, Township 41 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted; however, said approval is subject to the following conditions:

1. That a Plat is furnished this office.
2. That at least 150' of surface casing be run and cemented to the surface.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGET,
EXECUTIVE SECRETARY

CBF:avg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

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ZOLLER AND DANNEBERG

324 PATTERSON BUILDING

DENVER 2, COLORADO

Oil & Gas Conservation Com.
State of Utah
310 Newhouse Bldg
Salt Lake City, Utah

Gentlemen

Enclosed please find two copies
of the survey plat on 58-2 Navajo
SE NE 8 - 415 - 23 E.

We are advising our contractor
of your 150' survey requirement.
Please amend if retention accordingly



any
H. E. ZOLLER, JR.
K. I. DANNEBERG

KID

ZOLLER AND DANNEBERG

324 PATTERSON BUILDING
DENVER 2, COLORADO

August 9, 1961

The State of Utah
Oil and Gas Conservation Commission
Room 310 Newhouse Building
Salt Lake City, Utah

Re: Drilling Intention
Navajo #58-2
C SE NE Section 8-41S-23E
San Juan County, Utah

Gentlemen:

In regards to the above referenced well we set 162' of 13 3/8" casing and commenced drilling ahead. At approximately 900' we encountered a water flow; subsequently, we drilled to 1350'; reamed the hole and ran 1349' of 8 5/8" casing and cemented same with 150' sacks of cement.

Will you please change our drilling intention accordingly or if we should fill out a new report please advise us.

Yours very truly,

Zoller and Danneberg

K. I. Danneberg
by jf.

K. I. Danneberg

KID/jt

7

7/1

Copy to it
(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

Navajo

		0	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 20, 19 61

NAVAJO
Well No. 58-2 is located 1970 ft. from ^[N]~~[S]~~ line and 555 ft. from ^[E]~~[W]~~ line of sec. 8

NE SE NE Section 8 T-41S R-23E Salt Lake
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Co. Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4576 ft. G.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

R.A.T.D.- 5566
Ban 175 jts., 2 3/8" tubing, landed at 5542
Perforated nipple at 5520-23 pump seating nipple - 5519, Baker EBGJ packer-5458
Acidized with 5100 gals reg. acid.
Breakdown pr.- 5000
Avg. treating p.- 3700 at 3 bpm
10 min. shut-in pr.- 1000
Flowing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

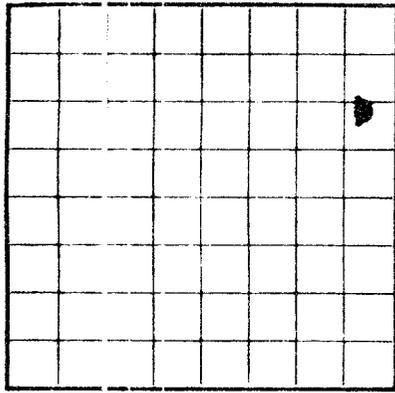
Company Aztec Oil and Gas Company

Address Drawer # 570

Farmington, New Mexico

By *Joe C. Salmon*
Joe C. Salmon
Title District Superintendent

Form 9-510



U. S. LAND OFFICE
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Artee Oil & Gas Company Address Drewer # 570, Farmington, N.Mex.
 Lessor or Tract Mingo Field Wildcat State Utah
 Well No. 512 Sec. 8 T. 41S R. 23E Meridian Salt Lake County San Juan
 Location 1970 ft. [N.] of [] Line and 555 ft. [W.] of [] Line of Section 8 Elevation 4576 G.L.
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joe C. Salomon
 Date September 20, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/4/61, 19... Finished drilling 8/29/61, 19...

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from 5722 to 5726 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/8	11.6	8	J-95	550					
8 5/8	11.7	8	J-95	307					
2 3/8	1.7	8	J-52	550					

MUDDING AND CEMENTING RECORD

Size casing	Whore set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	11.6	150			
8 5/8	11.7	150	displacement		
4 1/2	5.8	150 diamix & 100 reg.	two plug		
2 3/8	5.8				

PLUGS AND ADAPTERS

Heaving plug--Material _____ Length _____ Depth set _____
 Adapters--Material _____ Size _____

SHOOTING RECORD

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	162	150			
8 1/2	1322	150	displacement		
4 1/2	3722	150 cement & 100 reg.	two plug		
2 1/2	3722				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Accident with 5000 lbs. reg. and breakdown pr. - 5000 Avg. treating pr. - 3700 at 3 1/2 in. 10 min. shot in 30 - 1000						

TOOLS USED

Rotary tools were used from _____ feet to **5600** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to **5966** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **9/7/61**, 19____
 The production for the first 24 hours was **672** barrels of fluid of which **100%** was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1310	1310	siltstone and sand, reddish
1310	2115	805	shale, siltstone, red
2115	2190	75	conglomerate and sand
2190	2390	200	shale, brown, trace green lime and colored
2390	2510	120	sand, pink, coarse shale
2510	3280	770	siltstone, orange and red shale
3280	4300	1020	lime and shale with some anhydrite
4300	5240	940	lime alternating w/varicolored shale
5240	5270	30	shale, black. and some sand
5270	5425	155	lime, tan some greenish shale
5425	5480	5	shale, black
5480	5580	100	lime and dolomite, w/ some shale
5580	5600	20	shale, black

INDEXED- 4300
INDEX 1210
DEBERT CHECK-5450

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

October 13, 1961

Re: Flaring Gas
Navajo No. 58-2
San Juan County, Utah

United States Geological Survey
Box 965
Farmington, New Mexico

Attention: Mr. P. T. McGrath

Gentlemen:

Aztec Oil & Gas Company recently completed the Navajo No. 58-2 located SE NE Section 8-41S-23E, San Juan County, Utah, as an oil well producing from the Desert Creek formation. The IP of this well was 672 barrels oil per day and an accompanying gas/oil ratio of 1076 cubic feet per barrel of oil.

This well is located approximately five miles from the nearest gas gathering line of El Paso Natural Gas Company. Because of the limited amount of gas now developed in the area, it is uneconomical to gather gas at this time. Accordingly, it will be necessary to flare this gas in order to produce oil.

Arrangements have already been made to truck oil from lease storage tanks. We are now investigating the possibility of both oil and gas pipeline connections. Approximately 200 MCF/D of casinghead gas will be flared. We would appreciate receiving your consent and permission to flare this casinghead gas until pipeline facilities become available.

Very truly yours,
Original Signed by
PRENTICE WATTS

Prentice Watts

PW:gta

cc: Utah Oil Conservation Commission
10 Exchange Place
Salt Lake City, Utah

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico

October 26, 1961

Astec Oil and Gas Company
920 Mercantile Securities Building
Dallas 1, Texas

Attention: Mr. Prentice Watts

Gentlemen:

Your letter of October 13 to P. T. McGrath, Farmington District Engineer, requests approval to produce oil and flare the associated casinghead gas from well No. 58-2 Navajo, SE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 8, T. 41 S., E. 23 E., San Juan County, Utah, Navajo tribal lease 14-20-603-239.

You state that well No. 58-2 is located approximately five miles from existing gas gathering facilities, and present gas reserves do not warrant extension of such facilities at this time. Completion data contained in your letter shows the gas-oil ratio to be 1076:1, and your anticipated daily oil production would result in the production and flaring of some 200,000 cubic feet of gas per day.

You are hereby authorized to produce your well No. 58-2 Navajo until such time as changed conditions may, in our opinion, warrant modification of this authorization.

Very truly yours,

CARL C. TRAYWICK
Acting Regional Oil and Gas Supervisor

Copy to: Washington
Farmington
Supt., Nav. Ag. (2)
Utah Oil & Gas Comm.

RECEIVED
OIL & LAND OFFICE
LAKE CITY, UTAH

1961 OCT 30 AM 10 00 0

HELP OF THE INSURER
BUREAU OF LAND SURVEY

10

AZTEC OIL & GAS COMPANY

P. O. DRAWER 570
FARMINGTON, NEW MEXICO

February 6, 1962

Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

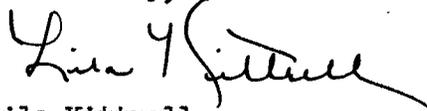
RE: Aztec Oil & Gas Company's
Navajo 58-2 well
Section 8, T-41S, R-23E
San Juan County, Utah

Dear Miss Glines:

In connection with the above captioned well, Aztec Oil & Gas Company did not take over operations until completion. Prior to this the well was operated by Zoller & Danneberg, 324 Patterson Building, Denver, Colorado. Therefore, please contact Zoller & Danneberg for the needed logs, if run.

Should anything further be needed, please let me hear from you.

Yours truly,



Lila Kittrell

February 9, 1962

Zoller & Danneberg
324 Patterson Building
Denver, Colorado

Attn: K. I. Danneberg, Partner

Re: Well No. Navajo 58-2,
Sec. 8, T. 41 S., R. 23 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES,
RECORDS CLERK

AWG:kpb

S

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

February 21, 1962

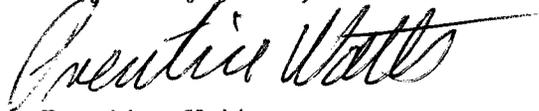
Re: Aztec Oil & Gas Company's
No. 58-2 Navajo
Section 8-41S-23E
San Juan County, Utah

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

In accordance with your request to Messrs. Zoller and Danneberg,
we are furnishing you with copies of electric logs on the subject well.

Very truly yours,



Prentice Watts

PW:gta
Enclosures - 3

cc: Zoller & Danneberg
324 Patterson Building
Denver, Colorado

AZTEC OIL & GAS COMPANY

920 MERCANTILE SECURITIES BLDG.
DALLAS 1, TEXAS

November 13, 1962

LAND DEPARTMENT
H. L. SNIDER, JR., MANAGER
KENNETH A. SWANSON, ATTORNEY
GORDON E. COE, ATTORNEY

Mr. Cleon B. Feight
Executive Secretary
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Variance of Well Locations in
Sections 7, 8 and 9, T-41-S,
R-23-E, San Juan County, Utah

Dear Sir:

Aztec is part owner, along with Petroleum, Inc. and Zoller and Danneberg of the oil and gas leasehold estate covering, among others, the subject lands located in the Mole Hill area. Eleven wells have been drilled in the area, including one dry hole and one in the process of being completed.

It has recently been discovered that four of the producing wells and one undrilled location are not conformable to the requirement of Rule C-3(b) of the Commission's Regulations in that each is located less than 500 feet from what will probably be the boundary of a governmental quarter-quarter section when surveyed. The discrepancies between the actual locations and those ordered staked by Aztec and furnished to the Commission on the respective well report forms resulted from a surveying error. The surveyor who staked the locations took his measurement from the north line of the township overlooking the fact that the north row of sections in the township were short sections. In each instance, therefore, his locations were approximately 600 feet too far south. Another surveyor made the locations which are not in error.

Attached is a plat showing the discrepancies between the actual and authorized locations, a copy of a letter from San Juan Engineering Company to Aztec explaining how the errors occurred and a plat showing the area covered by the leases held by Aztec, Petroleum, Inc. and Zoller and Danneberg.

The wells, the locations Aztec ordered San Juan Engineering Company to stake and the actual locations are as follows:

W

Mr. Cleon B. Feight

-2-

November 13, 1962

<u>Well</u>	<u>Authorized and Reported Location</u>	<u>Actual Location</u>
Navajo #58-1	625'/N, 710'/E Sec. 7	1225'/N, 782'/E Sec. 7
<u>Navajo #58B-2</u>	1912'/N, 555'/E Sec. 8	2512'/N, 575'/E Sec. 8
Navajo #58B-4	1980'/S, 1980'/E Sec. 8	1410'/S, 2021'/E Sec. 8
Navajo #67-2	2140'/S, 600'/W Sec. 9	1607'/S, 545'/W Sec. 9
Navajo #67-3	660'/N, 660'/W Sec. 9	1193'/N, 605'/W Sec. 9

The location listed above for the Navajo #67-3 has not been drilled; however, the location has been built at a cost of approximately \$3,916.60.

Accordingly, it is respectfully requested that the Commission approve the actual locations listed above and shown on the attached plat and substitute such actual locations for those previously reported by Aztec which were in error.

Yours very truly,

Kenneth A. Swanson

KAS/et
Enclosures

cc: U.S.G.S. - Roswell
Petroleum, Inc.
Zoller and Danneberg
Aztec Oil & Gas Company - Farmington

4

Copy H.L.C.

Smith

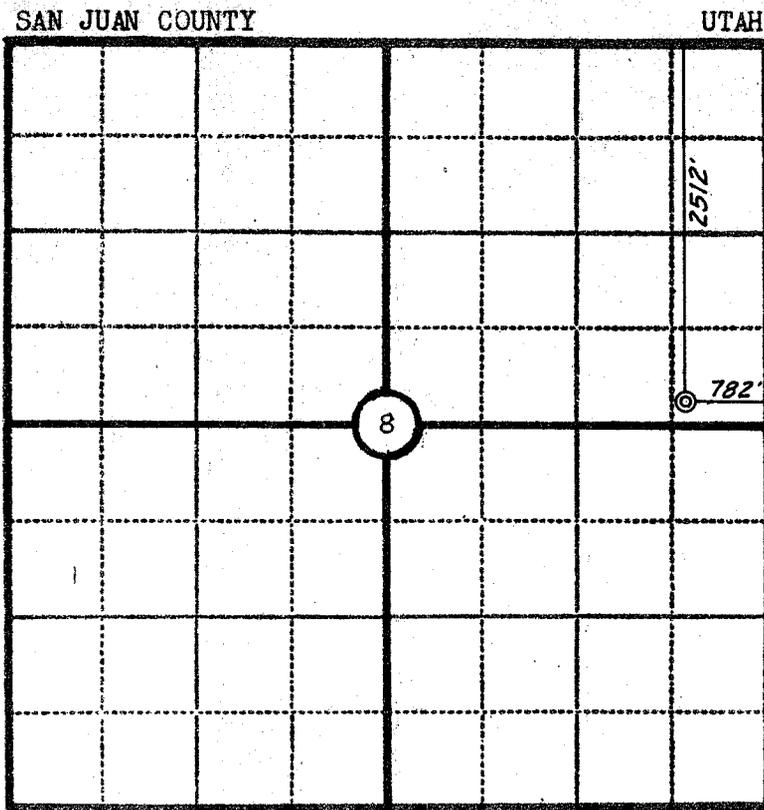
Company AZTEC OIL AND GAS COMPANY

Lease NAVAJO 58-B Well No. 2

Sec. 8 T. 41 SOUTH R. 23 EAST

Location 2512' FROM THE NORTH LINE AND 575' FROM THE EAST LINE

Elevation 4576.0'



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

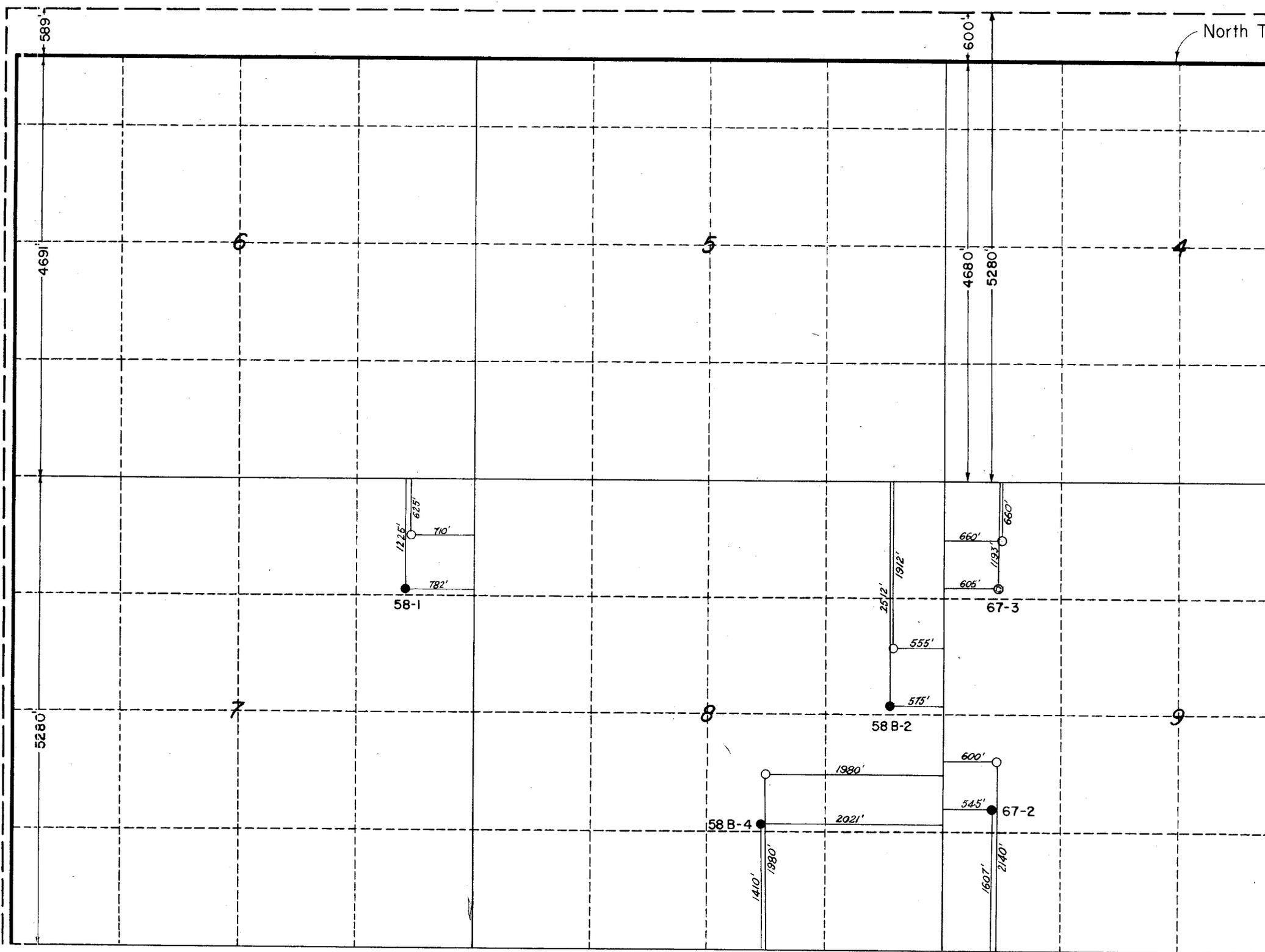
Seal:

James P. Leese
 Registered Land Surveyor.
 James P. Leese
 Utah Reg. No. 1472

Surveyed 15 September, 1962

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



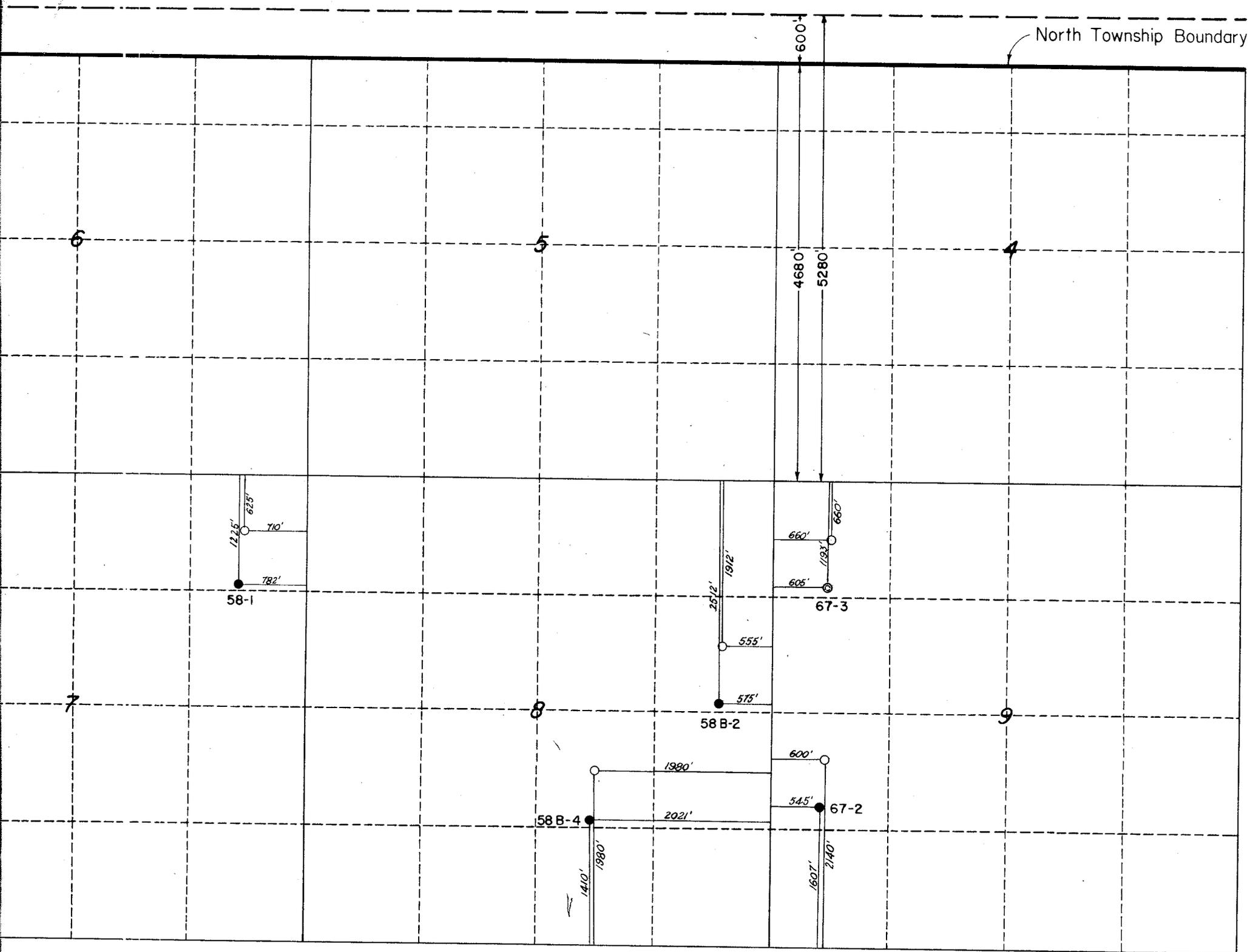


R 23 E

PLAT OF AZTEC OIL & GAS COMPANY'S
 LEASES, SAN JUAN COUNTY, UTAH,
 SHOWING DISCREPANCY BETWEEN ACTUAL
 AND AUTHORIZED WELL LOCATIONS
 RESULTING FROM SURVEY ERRORS.

- ⊙ Actual Proposed
- Actual Well Location
- Authorized Well Location

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S

R 23 E

*PLAT OF AZTEC OIL & GAS COMPANY'S
LEASES, SAN JUAN COUNTY, UTAH,
SHOWING DISCREPANCY BETWEEN ACTUAL
AND AUTHORIZED WELL LOCATIONS
RESULTING FROM SURVEY ERRORS.*

- ⊙ Actual Proposed Well Location
- Actual Well Location
- Authorized Well Location

WELL STATUS REPORT AND GAS-OIL RATIO TESTS

Aztec Oil & Gas Company

Field and Reservoir Undesignated

County San Juan

Drawer 570, Farmington, New Mexico

Month July

LEASE NAME	Well No.	Date of Test	Status	SPM	CS	Choke Size	IHP Press.	SEP Press.	SEP Temp.	Length of Test (Hrs.)	PRODUCTION DURING TEST				G.O.R. Cu. Ft./ Bbl.	(LEAVE BLANK)
											Gas M.C.F.	Oil Bbls.	Water Bbls.	Oil Grav.		
Navajo 58-A	1	7-12-65	P							24	10.638	62	1.46	1.72		
Navajo 58-A	2	7-13-65	P							24	10.885	47	1	47	232	
Navajo 58-A	4	7-14-65	P							24	10.885	85	1.38	128		
Navajo 58-B	2	7-7-65	P							24	7.439	20	1	372		
Navajo 58-B	3	7-8-65	P							24	3.719	19	2.10	42		
Navajo 58-B	4	7-9-65	P							24	3.719	23	1.16	162		
Navajo 58-B	5	7-6-65	P							24	5.232	16	32	327		
Navajo 58-B	6	7-21-65	P							24	TSTM	7	3	TSTM		
Navajo 59	1	7-20-65	P							24	7.439	16	1	465		
Navajo 67	2	6-19-65	P							24	TSTM	--	150	TSTM		
Navajo 68-B	2	6-17-65	P							24	14.29	38	20	376		
Navajo 68-B	3	6-16-65	P							24	15.35	50	49	307		
Navajo 68-B	5	7-19-65	P							24	3.214	1	10	3214		

All Tests Reported herein were made in accordance with the Application Rules, Regulations, and Instructions of the Utah Oil & Gas Conservation Commission.

Reported on the 26th day of July 1965 at New Mexico San Juan

District Engineer

Signature of Agent

Utah Oil & Gas Conservation Commission
 Well Status Report and Gas-Oil Ratio Tests
 Form OGCC No. P-9
 Authorized by Order In Cause No. 15
 Effective December 14, 1958

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

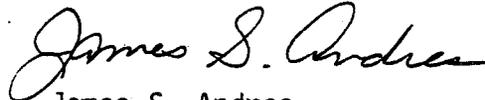
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES GOTHIC MESA

GOTHIC

30

	Navajo 58A-1	43-037- 15032	7-41	415	23E	Sec 7	7
	Navajo 58A-2	15034	6-34				6
	Navajo 58A-4	15036	7-21				7
	Navajo 58B-2	15033	8-42				8
	Navajo 58B-3	15035	8-12				8
	Navajo 58B-4	15037	8-33				8
	Navajo 58B-5	15038	8-44				8
	Navajo 58B-6	15039	6-23				6
	Navajo 59-1	15040	17-31				17
WI	Navajo 67-1	16451	9-44				9
	Navajo 67-2	15041	9-13				9
WI	Navajo 67-4	16452	9-24				9
WI	Navajo 68-1	15042	16-11				16
	Navajo 68-2	15043	16-22				16
	Navajo 68-3	15044	16-33				16
WI	Navajo 68-4	16453	16-44				16
	Navajo 68-5	15045	16-13				16
WI	Navajo 68-6	16454	16-24				16

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Gothic Mesa

8. FARM OR LEASE NAME
Greater Aneth

9. WELL NO.
#8-42

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 8
T41S, R23E, SLM

12. COUNTY OR PARISH 13. STATE
San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR
Superior Oil Company

MAY 18 1984

3. ADDRESS OF OPERATOR
600 17th Street, Suite 600, Denver, CO 80202

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
2512' FNL, 575' FWL, Section 8

14. PERMIT NO.
43-037-1503³

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4576', KB: 4589'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. NU & test BOP's. POOH w/tbg.
2. RU wireline. Run junk basket - gauge ring. Run NGT log.
3. Acidize Desert Creek (5522-61' o/a) w/3000 gals 28% HCl + additives.
4. Swab back load and swab test. POOH.
5. Perforate Desert Creek (5467-76', 85-90', 96-5504'/2 JSPF).
6. Acidize Desert Creek (5467-5504' o/a) w/3500 gals 28% HCl + additives.
7. Swab back load and swab test. POOH.
8. Perforate Ismay (5384-98'/2 JSPF).
9. Acidize Ismay 5384-98' w/1000 gals 28% HCl + additives.
10. Swab back load and swab test. POOH.
11. Perforate Upper Ismay (5267-84'/2 JSPF).
12. Acidize Upper Ismay (5367-84') w/2500 gals 28% HCl + additives.
13. Swab back load and swab test. POOH.
14. RIH w/production equipment
15. RDMO

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen
David B. Jensen

TITLE Engineer

DATE May 15, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239
2. NAME OF OPERATOR Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 600 17th Street, Suite 1500 S, Denver, CO 80-02		7. UNIT AGREEMENT NAME Gothic Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2512' FNL; 575' FEL, Section 8		8. FARM OR LEASE NAME Greater Aneth
14. PERMIT NO. 43-037-15038		9. WELL NO. #8-42 (Navajo #58B-2)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4576'; KB: 4589'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T41S, R23E, S1M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- MIRU. NU & test BOP's. POOH w/tubing.
 - RU wireline. Run junk basket - gauge ring. Run NGF log.
 - Acidize Desert Creek (5522'-61' o/a) w/3000 gals 28% HCl + additives.
 - Swab back load and swab test. POOH.
 - Perforate Desert Creek (5467'-76'; 85'-90'; 96'-5504'/2 JSPF).
 - Acidize Desert Creek (5467'-5504' o/a) w/3500 gals 28% HCl + additives.
 - Swab back load and swab test. POOH.
 - Perforate Ismay (5384'-98'/2 JSPF).
 - Acidize Ismay 5384'-98' w/1000 gals 28% HCl + additives.
 - Swab back load and swab test. POOH.
 - Perforate Upper Ismay (5247'-84'/2 JSPF).
 - Acidize Upper Ismay (5367'-84') w/2500 gals 28% HCl + additives.
 - Swab back load and swab test. POOH.
 - RIH w/production equipment.
 - RDMO.

RECEIVED
JUL 2 1984
DIVISION OF OIL
GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen TITLE ENGINEER DATE June 28, 1984

DAVID B. JENSEN
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIP DATE
(Other instruction re-
verse side)

Form approved.
Budget Bureau No. 1004-0135 2
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2512' FNL, 575' FEL, Section 8

14. PERMIT NO. 43-037-15035

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4576', KB: 4589'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
GOTHIC MESA

8. FARM OR LEASE NAME
GREATER ANETH

9. WELL NO.
#8-42 (Navajo #58B-2)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T41S, R23E, SLM

12. COUNTY OR PARISH SAN JUAN

13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Saleable oil</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On September 29, 1984 Superior began producing saleable oil from the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED Greg A. Tripp TITLE ENGINEER DATE 10/03/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORTEZ, COLORADO 81321		7. TRACT AGREEMENT NAME GOTHIC MESA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2512' FNL, 575' FEL, SECTION 8		8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-15035	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 4576' KB: 4589'	9. WELL NO. #8-42
		10. FIELD AND POOL, OR WILDCAT GREATER ANETH
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T41S, R23E, SLM
		12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Temporary abandonment <input checked="" type="checkbox"/>			
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FORMERLY CALLED GBU #588-2.
 10-19-84: POH w/ tbg, pkr, retrieving head & retrievable bridge plug. RIH w/ tbg, set CIBP, setting tool & 2-3/8" tbg. Set CIBP at 5327'. Circulated 1 bbl Class 'B' cement down to plug, PU 1 jt & reverse circulated leaving 34' of cement on plug. Curculated hole w/ 59 bbls inhibited fresh water. POH w/ tbg & setting tool.
 10-22-84: RIH w/ tbg-set CIBP, setting tool & 2-3/8" tbg. Set CIBP at 2835'. POH. RIH w/ cmt retainer & set at 1857'. Pumped 545 sx Class 'B' cmt w/ 3% calcium chloride at 15.6#/gal avg weight. Stung out of retainer & left 5 sx cmt on retainer. PU 1 jt & reversed out leaving 34' of cmt on retainer. Cmt'd top 10' of surface pipe.
 10-23-84: Circulated hole w/ inhibited fresh water, began laying down rods & tbg.
 10-24-84: Finished laying down rods & tbg. Cleaned up location. Shut wellhead in w/ appropriate plugs. RDMO.

NOTE: The above procedure for temporary abandonment was recommended by the BLM. Superior Oil requests approval to temporarily abandon the subject well for the allotted 1 year period. An evaluation is necessary to determine the amount of casing salvageable & the possibility of re-entering the well as a water injector in the future.

18. I hereby certify that the foregoing is true and correct
 SIGNED Gregg A. Tripp TITLE Engineer DATE 10-26-84
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

ACCEPTED DATE _____
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 11/18/84
 BY: John R. Baya

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
GOTHIC MESA

8. FARM OR LEASE NAME

9. WELL NO.
#8-42

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 8, T41S, R23E, SLM

12. COUNTY OR PARISH 18. STATE
SAN JUAN UTAH

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2512' FNL, 575' FEL, SECTION 8

14. PERMIT NO.
43-037-15035

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
GL: 4576', KB: 4589'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on well.
Completion or Recompletion Report must be filed.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOV 13 1984

DIVISION OF OIL
GAS & MINING

FORMERLY CALLED GMU #588-2

- 9-20-84: MIRU. POH w/ tbg.
- 9-21-84: RIH w/ mill & scraper, tight spot at 2623'. POH.
- 9-22-84: Shut down.
- 9-23-84: Shut down.
- 9-24-84: RIH w/ tapered mill. Worked tight spot. POH. RIH w/ RBP, pkr, & tbg. Set pkr at 5518'. Run Amerada Bomb.
- 9-25-84: PULLED bomb. Set RBP above perms. Began checking for csg leaks.
- 9-26-84: Found leak at 1875'. POH w/ RBP, pkr & tbg. RIH w/ bailer. Clean out 15' fill. POH.
- 9-27-84: RIH w/ pkr & tbg. Set pkr at 5350'. Pumped 52 bbls 28% HCL and 12 bbls gel w/ 250# rock salt. ISIP = 1850 psig.
- 9-28-84: Swabbing.
- 9-29/30-84: Shut down.
- 10-1/3-84: Swabbing.
- 10-4-84: Swabbed. POH.
- 10-5-84: RU wireline unit. Gun hung up at 2226'. Pumped 100 bbls wtr down tbg. RIH w/ mill scraper & tbg. Worked tight spot. POH. Gun hung up again.

Continued on 2nd page.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres
James S. Andres

TITLE Petroleum Engineer

DATE 11-9-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

10-6-84: Ran 2-1/4" strip gun. Perf'd Desert Creek (5467-76', 5485-90', 5496-5504' w/ 2 JSPF)
RIH w/ RB, pkr & tbg. Set RBP at 5512'. Acidized new perfs w/ 12 bbls 28% HCL.
Could not break down.

10-7-84: Shut down.

10-8-84: Acidized new perfs w/ 52 bbls 28% HCL & 18 bbls salt plug.

10-9-84: Flowed & swabbed well.

10-10-84: Tagged salt bridge at 5458'. Circulated through & down to 5501'.

10-11-84: Swabbing.

10-12-84: Acidized Desert Creek w/ 48 bbls 28% HCL. ISIP = 3200 psig. Flowed & swabbed well.

10-13-84: Swabbing.

10-14-84: Shut down.

10-15/17-84: Swabbing.

10-18-84: Swabbing. Preparing to TA well as reported on additional Sundry.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1985

Superior Oil Company
P.O. Drawer "G"
Cortez, Colorado 81321

Gentlemen:

Re: Well No. Gothic Mesa #8-42 - Sec. 8, T. 41S., R. 23E.
San Juan County, Utah - API #43-037-15033

In preparing the above referred to file for microfiching it has been noted that the recent sundries submitted by your company have had the permit no. listed as 43-037-150335. Our records indicate that the correct API number is 43-037-15033.

Please note this correction on your records to avoid possible confusion with the Gothic Mesa #8-12.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0051S/1

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD OP	43-037-30383	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ OP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD OP	43-037-30138	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD OP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239 TA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO 033103

7. UNIT AGREEMENT NAME
GOTHIC MESA

8. FARM OR LEASE NAME

9. WELL NO.
8-42

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8, 41S, 23E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MOBIL OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER G, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2512' FNL 575' FEL (SENE)

14. PERMIT NO.
43-037-15035
15033

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL: 4576' KB:4589

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) -continue TA

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil Corporation has sold this unit and is waiting final assignment approvals from the Navajo Tribe and Bureau of Indian Affairs. Request that the well remain on temporary abandoned status as to give the new operator time and opportunity to review the future status of the well as part of the overall Gothic Mesa Unit operation.

RECEIVED
MAR 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Chad J. Benally

TITLE Sr. Environ. Engineer

DATE 3/5/87

(This space for Federal or State Approval)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-17-87

BY: John R. Ben

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

5. Lease Designation And Serial No
14-20-603-239
6. Indian, Allottee Tribe Name
NAVAJO
7. Unit Agreement No. **092914**
GOTHIC MESA

TA

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well Gas Well OTHER

2. Name Of Operator
MOBIL OIL CORPORATION

3. Address Of Operator
P. O. BOX 5444, DENVER, CO., 80217-5444

4. Location Of Well
SEC. 8-41S-23E

8. Farm Or Lease Name

9. Well No.
8-42

10. Field And pool, Or Wildcat
GREATER ANETH

11. Sec., T., R.,
SE NE SEC. 8-41S-23E

14. Permit No.
API 43-037-15033

15. Elevation

12. County
SAN JUAN
13. State
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :			Subsequent Report Of :				
Test Water Shut-off	<input type="checkbox"/>	Pull Or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shoot Or Acidize	<input type="checkbox"/>	Abandon	<input type="checkbox"/>	Shooting Or Acidizing	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other) SALE OF PROPERTY	<input type="checkbox"/>		<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>

17. Describe Proposed Or Completed Operations

EFFECTIVE 10-3-86 MOBIL OIL CORPORATION SOLD THEIR INTEREST IN THE REFERENCED LEASE TO
PIONEER OIL & GAS - 6925 UNION PARK CENTER, SUITE 145- MIDVALE, UTAH 84047.

RECEIVED

SEP 25 1987

DIVISION OF OIL
& GAS

18. I hereby certify that the foregoing is true and correct

Signed *J. Kelly* Title GENERAL ACCOUNTING SUPERVISOR Date 9-21-87

Approved By _____ Title _____ Date _____

Conditions Of Approval If Any:

COMPANY: PIONEER OIL & GAS UT ACCOUNT # 123025 SUSPENSE DATE: N/A

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: JOHN ANDERSON AND HEGGIE WILSON

CONTACT TELEPHONE NO.: 566-3000 (LOCAL) 6975 UNION PARK CENTER, SUITE 145 - MIDVALE, UT
84047

SUBJECT: CHANGE OF OPERATOR - GOTHIC MESA UNIT

QUESTION ABOUT EFFECTIVE DATE

(Use attachments if necessary)

RESULTS: JOHN ADVISES THAT THE SALES TRANSACTION WAS EFFECTIVE 10-3-86,

HOWEVER THE CHANGE OF OPERATOR WAS NOT EFFECTIVE UNTIL 9-16-87.

PIONEER WILL REPORT FOR THE ENTIRE MONTH OF SEP, PROVIDING

THEY CAN GET THE INFO FROM MEYNA (MOBIL OIL CORP). JOHN

AND HEGGIE PLAN TO COME INTO THE OFFICE FOR AN OPERATOR'S

ORIENTATION.

(Use attachments if necessary)

CONTACTED BY: Worm

DATE: 9-29-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-239 TA
2. NAME OF OPERATOR Pioneer Oil & Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2512' FNL, 575' FSL 8-41S-23E		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-037-15033		9. WELL NO. 8-42
15. ELEVATIONS (Show whether of rt. or, etc.) DIVISION OF OIL, GAS & MINING MAY 3, 1988		10. FIELD AND POOL, OR WILDCAT Greater Aneth
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SENE 8-41S-23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Continue TA <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pioneer Oil & Gas is evaluating further field potential within the Gothic Mesa Unit Area and currently is proposing wells in sections 6 and 16 of T41S-R23E. Therefore, in order to fully evaluate reserve potential, Pioneer requests that this well continue to be temporarily abandoned for a period not to exceed two years.

18. I hereby certify that the foregoing is true and correct

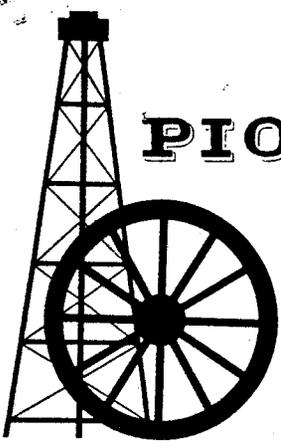
SIGNED R. Hecker Wilson TITLE Land Manager DATE 5/2/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



PIIONEER OIL & GAS

AIRBORNE #242726750

May 2, 1988

RECEIVED
MAY 3 1988

DIVISION OF
OIL, GAS & MINING

Bureau of Land Management
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

Attn: Ron Fellows

Re: Gothic Mesa Unit
Well Nos. 9-24, 9-44, 16-24, 16-44, 17-31,
9-13, 16-22, 16-11, 6-23, 8-42 and 8-33
San Juan County, Utah

Flowing VL BSL/ky

Gentlemen:

Pursuant to your letters of April 6, 1988 and your letter of April 12, 1988 in which you request response to the current status and plans for the above captioned wells, we are hereby submitting in triplicate Sundry Notices pertaining to said wells.

Pioneer Oil & Gas acquired the Gothic Mesa Unit and associated leases from Mobil Oil Corporation and has acted as Operator since September 16, 1987. On March 31, 1988, the Assignments of Interest to Pioneer were approved by the Bureau of Indian Affairs and on April 7, 1988, by the Navajo Nation Mineral Department.

From September, 1987 until recently, Pioneer has been attempting to place together complete and accurate well files pertaining to all the Gothic Mesa wells. However, since the field has changed operators three times since 1983, it is extremely difficult to establish files that our management feels are complete.

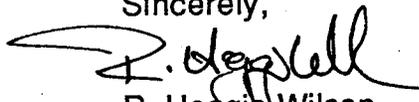
Nevertheless, we are currently in the process of reevaluating the entire field as far as new exploration possibilities and are anticipating two wells to be drilled in 1988 to test Akah, Desert Creek and Ismay possibilities. Along with these wells, Pioneer is reevaluating the entire unit for future reconditioning and redevelopment possibilities.

Therefore, as specifically outlined in the individual Sundry Notices, Pioneer is requesting a two year period commencing May 1, 1988, in which we plan to drill two tests to evaluate the Ismay, Desert Creek and Akah formations. During this time Pioneer will also evaluate the water flood, tertiary recovery, recompletion and reentry potential throughout the field. Our management feels that this time frame would

prudently allow us to fully analyze and thus develop to its maximum potential, the remaining oil and gas reserves within the Gothic Mesa Unit.

I shall be meeting with representatives of your office on May 4th so that we may further discuss these matters. However, please do not hesitate to contact me if you should have any immediate questions concerning this matter.

Sincerely,



R. Heggie Wilson
Land Manager

RHW/tbp

Enc.

cc: State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 300
SLC, UT 84180-1204

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Gothic Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

#8-42

10. FIELD AND POOL, OR WILDCAT

Gothic Mesa

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 8-T41S-R23E

12. COUNTY OR PARISH

San Juan

13. STATE

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pioneer Oil & Gas

3. ADDRESS OF OPERATOR
6925 Union Park Ctr. #145, Midvale, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements.
See also space 17 below.)
At surface

2512' FNL, 575' FEL

RECEIVED
APR 18 1989

14. PERMIT NO.
43-037-15035

15. ELEVATIONS (Show whether of OIL, GAS & MINING)
4576 Gr., 4589' KB

78. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pioneer Oil & Gas proposes to change well from temporarily abandoned to plugged and abandoned, by doing the following:

1. Cut off well head, weld plate over surface casing, erect a regulation dry hole marker.
2. Clean and rehabilitate location.

Note: Well bore diagram attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric Noblitt
Eric Noblitt

TITLE Production Manager

DATE 4-14-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-28-89
BY: John R. Bay

*See Instructions on Reverse Side

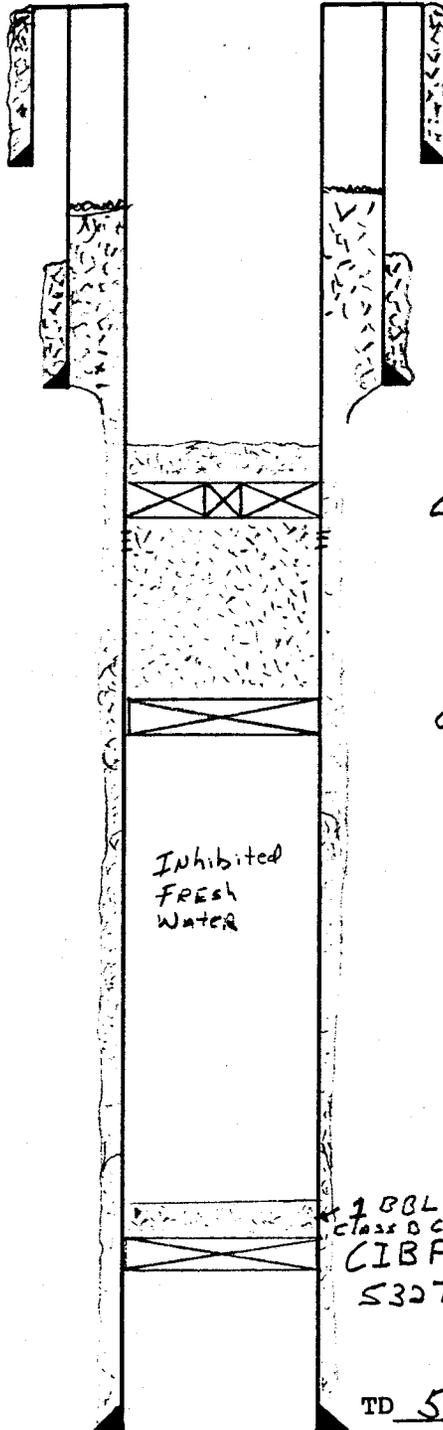
Federal approval of this action is required before commencing operations.

WELL BORE DIAGRAM

Well Name: Gothic Mesa 8-42
 Location: SE, NE Sec. 8 T413 R. 23E

10' surface cemented

Formation:	Depth:
<u>Chinle</u>	<u>1310</u>
<u>Shinarump</u>	<u>2108</u>
<u>Moenkapi</u>	<u>2182</u>
<u>De Chelly</u>	<u>2385</u>
<u>Organ Rock</u>	<u>2496</u>
<u>Cutler</u>	<u>3262</u>
<u>Hermosa</u>	<u>4396</u>
<u>TSMAY</u>	<u>5260</u>
<u>Desert Creek</u>	<u>5461</u>



Conductor Casing: 13 7/8
 Set to: 162'
 Cement: 150 SX
 CIRC. CEMENT

Surface Casing: 8 5/8
 Set to: 1349'
 Cement: 150 SX
 Est CMT. Top. 872'

CMT. Ret. 1857'
 Squeezed with
 545 SX. class B cement

CIBP 2835'

Inhibited
 Fresh
 Water

Remarks: Well T.A.
Sept. 84. CSG. leak
1875"

Production Casing: ~~5 1/2~~ 4 1/2
 Set to: 5599
 Cement: 250 SX. Diamix
 EST. Cement Top 3131'

7 BBL
 Class B Cement
 CIBP
 5327'

TD 5600'

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-603-243	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME Gothic Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See attached Exhibit "A"		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. See attached Exhibit "A"	
15. ELEVATIONS (Show whether DV, ST, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Gothic Mesa	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T41S-R23E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pioneer Oil and Gas has assigned all its ownership in the subject leases effective August 1, 1990. Pioneer Oil and Gas shall no longer be the Operator of the subject properties.

Giant Exploration & Producing Company shall therefore be the Operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
P.O. Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 30, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED R. Heggie Wilson TITLE Land Manager DATE 7-31-90
R. Heggie Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXHIBIT "A"
Gothic Mesa Unit Area
Unit Number 94-004216
San Juan County, Utah

<u>Well Name</u>	<u>Legal Description</u>	<u>Well Type</u>	<u>Status</u>	<u>API Number</u>	<u>Tribal Lease #</u>
6-23	NESW 6-41S-23E	P	SI	43-037-15039 -	14-20-603-239
6-34	SWSE 6-41S-23E	P	OP	43-037-15034 -	14-20-603-239A
7-21	NENW 7-41S-23E	P	OP	43-037-15036 -	14-20-603-239A
7-41	NENE 7-41S-23E	P	OP	43-037-15032 -	14-20-603-239A
8-12	SWNW 8-41S-23E	P	OP	43-037-15035 -	14-20-603-239
8-33	NWSE 8-41S-23E	P	SI	43-037-15037 -	14-20-603-239
8-42	SENE 8-41S-23E	P	TA	43-037-15033 -	14-20-603-239 -
9-13	NWSW 9-41S-23E	P	TA	43-037-15041 -	14-20-603-242
9-24	SESW 9-41S-23E	INJ	SI	43-037-16452 -	14-20-603-242 -
WSW 1	SENW 9-41S-23E	WSW	SI		14-20-603-242
16-11	NENW 16-41S-23E	P	SI	43-037-15042 -	14-20-603-243
16-13A	NWSW 16-41S-23E	P	OP	43-037-31452 -	14-20-603-243
16-22	SENW 16-41S-23E	P	TA	43-037-15043 -	14-20-603-243 -
16-33	NWSE 16-41S-23E	P	G	43-037-15044 -	14-20-603-243
16-44	SESE 16-41S-23E	P	SI	43-037-16453 -	14-20-603-243
17-31	NWNE 17-41S-23E	P	SI	43-037-15040 -	14-20-603-240

Changes made 9-26-90

Routing:

1- LCR	<i>For</i>
2- DTS	<i>DTS</i>
3- VLC	<i>VLC</i>
4- RJF	<i>RJF</i>
5- RWM	<i>B-Dan</i>
7- LCR	<i>For</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) <u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator) <u>PIONEER OIL AND GAS</u>
(address) <u>P. O. BOX 2810</u>	(address) <u>6925 UNION PARK CTR. #145</u>
<u>FARMINGTON, NM 87499</u>	<u>MIDVALE, UT 84047</u>
phone <u>(505) 326-3325</u>	phone <u>(801) 566-3000</u>
account no. <u>N 0075</u>	account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34</u> <i>(JSMY)</i> API:4303730748	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MOELMO CR Q-29</u> <i>(DSCR)</i> API:4303715524	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1</u> <i>(DSCR)</i> API:4303715541	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2</u> <i>(DSCR)</i> API:4303715542	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4</u> <i>(DSCR)</i> API:4303715543	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14</u> <i>(JSMY)</i> API:4303720292	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21</u> <i>(JSMY)</i> API:4303730747	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- A copy of this form has been placed in the new and former operators' bond files.
- The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

- All attachments to this form have been microfilmed. Date: October 9 1990.

FILED

- Copies of all attachments to this form have been filed in each well file.
- The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

8-20-90 Earl Beecher / Bm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA. (2 wells - 43-037-30511 (WIW) and 43-037-31144 (WDW) are still listed under MEPNA)

00926 Per DTS & MEPNA telephone verification (see phone doc.) ok to change (2) wells listed above!

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) GIANT EXPLOR. & PROD. CO. FROM (former operator) PIONEER OIL AND GAS
 (address) _____ (address) _____

 phone () _____ phone () _____
 account no. N 0075 account no. N3025

Well(s) (attach additional page if needed):

CONTINUED-----

Name: SENTINEL PEAK 27-32 (ISMY) API: 4303730537 Entity: 06025 Sec 27 Twp 41S Rng 26E Lease Type: INDIAN
 Name: SENTINEL PEAK 27-33 (ISMY) API: 4303731029 Entity: 06025 Sec 27 Twp 41S Rng 26E Lease Type: INDIAN
 Name: GOTHIC MESA 6-23 (DSCP) API: 4303715039 Entity: 06008 Sec 6 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 6-34 (DSCP) API: 4303715034 Entity: 06008 Sec 6 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 7-21 (DSCP) API: 4303715036 Entity: 06008 Sec 7 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 7-41 (DSCP) API: 4303715032 Entity: 06008 Sec 7 Twp 41S Rng 23E Lease Type: INDIAN
 Name: GOTHIC MESA 8-12 (DSCP) API: 4303715035 Entity: 06008 Sec 8 Twp 41S Rng 23E Lease Type: INDIAN

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
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Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
	phone () _____		phone () _____
	account no. <u>N 0075</u>		account no. <u>N3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOthic MESA 16-33 (DSCP)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 16-44 (DSCP)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOthic MESA 17-31 (DSCP)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

END-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
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DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Gothic Mesa</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2512' FNL, 575' EWL, Sec. 8, T41S, R23E</u> At proposed prod. zone <u>1870 555 FEL</u></p>		<p>9. WELL NO. 8-42</p>
<p>14. API NO. 43-037-15033</p>		<p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4576' GL</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T41S, R23E</p>
<p>12. COUNTY San Juan</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input checked="" type="checkbox"/></td> </tr> </table> <p>(Other) <u>Status Report</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p> <p>DATE OF COMPLETION _____</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																
(Other) <input type="checkbox"/>																	
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>																

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Annual Status Report

The Gothic Mesa Unit #8-42 is currently temporarily abandoned. It is planned to return this well to production pending a workover. Notice has been made to the BLM for the administrative review to allow an adequate review period after the change in ownership.

RECEIVED

APR 02 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE MAR 31 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. 14-20-603-239</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p>
<p>2. NAME OF OPERATOR Giant Exploration & Production Company</p>		<p>7. UNIT AGREEMENT NAME Gothic Mesa Unit</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499</p>		<p>8. FARM OR LEASE NAME Gothic Mesa</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone</p>		<p>9. WELL NO. 8-42</p>
<p>2512' FNL, 575' FEL, Sec. 8, T41S, R23E</p>		<p>10. FIELD AND POOL, OR WILDCAT Greater Aneth</p>
<p>14. API NO. 43-037-15033</p>		<p>11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 8, T41S, R23E</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4576' GL</p>		<p>12. COUNTY San Juan</p>
<p>13. STATE Utah</p>		

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Status Report</u> <input checked="" type="checkbox"/></p> <p>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Annual Status Report:

The Gothic Mesa Unit #8-42 is currently temporarily abandoned. Giant Exploration & Production Company plans to plug and abandon this well in the near future.

RECEIVED

FEB 02 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John C. Corbett TITLE Vice President DATE JAN 28 1993

(This space for Federal or State office use) John C. Corbett

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

505 FAX
326-3325 505
 327-7987

January 29, 1993

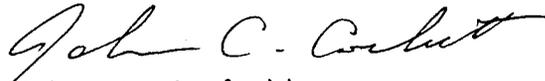
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,


John C. Corbett

Enclosures

/pmm

RECEIVED

FEB 02 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
14-20-603-239

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME
Gothic Mesa Unit

8. FARM OR LEASE NAME
Gothic Mesa Unit

9. WELL NO.
8-42

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

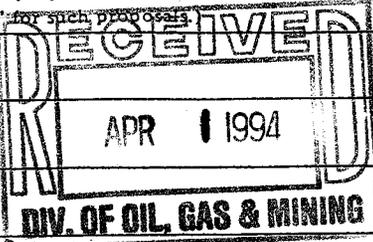
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T41S, R23E

12. COUNTY
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Giant Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone 2512' FNL, 575' FWL, Sec. 8, T41S, R23E

14. API NO.
43-037-15033

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4576' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment "A"

* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Vice President Operations DATE MAR 30 1994

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Attachment "A"
Gothic Mesa 8-42

Giant Exploration & Production Co. plugged and abandoned the referenced well as follows:

9/28/93 Set 25 sack cement plug from 1471' to 1256'.
Filled casing with 9 ppg, 50 vis. mud.
Set 8 sack cement plug from 61' to surface inside casing.

10/14/93 Cut off wellhead.
Set 50 sack cement plug from 50' to surface in annulus.
Installed regulation dry hole marker.

All cement was Class "B" mixed at 15.8 ppg, yield of 1.18 cuft/sk and using 5.2 gal/sk water.

BLM representative: Belva Christensen

Casing remaining in hole:

Surface casing: 13-3/8", 48#, J-55 to 162'
Intermediate casing: 8-5/8", 24#, J-55 to 1339'
Production casing: 4-1/2", 9.5# & 11.6#, J-55 to 5599'