

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet 7

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land _____

Checked by CNist PW

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-30-63

OW ✓ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

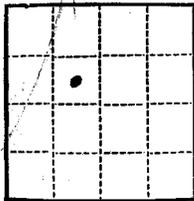
LOGS FILED

Driller's Log 1-10-64

Electric Logs (No.) 3

E _____ I _____ E-I ✓ GR _____ GR-N _____ MIFB ②

Lat _____ Mi-L _____ Sonic Pl ✓ Others _____



Copy H.C.E.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-01058
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Shell-Government "B"

September 24, 1963

Well No. 3 is located 1955 ft. from N line and 1932 ft. from W line of sec. 21

NW SE NW Sec. 21 T 40S R23E SL&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Recapture Creek San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4472' Gr. Bl.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5600' Desert Creek Test

- Run 150'-13 3/8 surface casing
- Run approximately 1200' 8 5/8" intermediate casing if excessive water flow is encountered.
- Oil base drilling mud will be used.
- All shows of oil and gas to be tested.
- Oil string will be run if commercial production is encountered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alco Oil and Gas Corporation
Address Post Office Box 2027, OCS
Lafayette, Louisiana
By Michael R. Simon
Title Agent

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

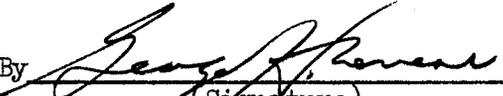
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C. T. Corporation System, whose address is 175 South Main Street,, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah: **Salt Lake City 11, Utah**

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation January 24, 1962

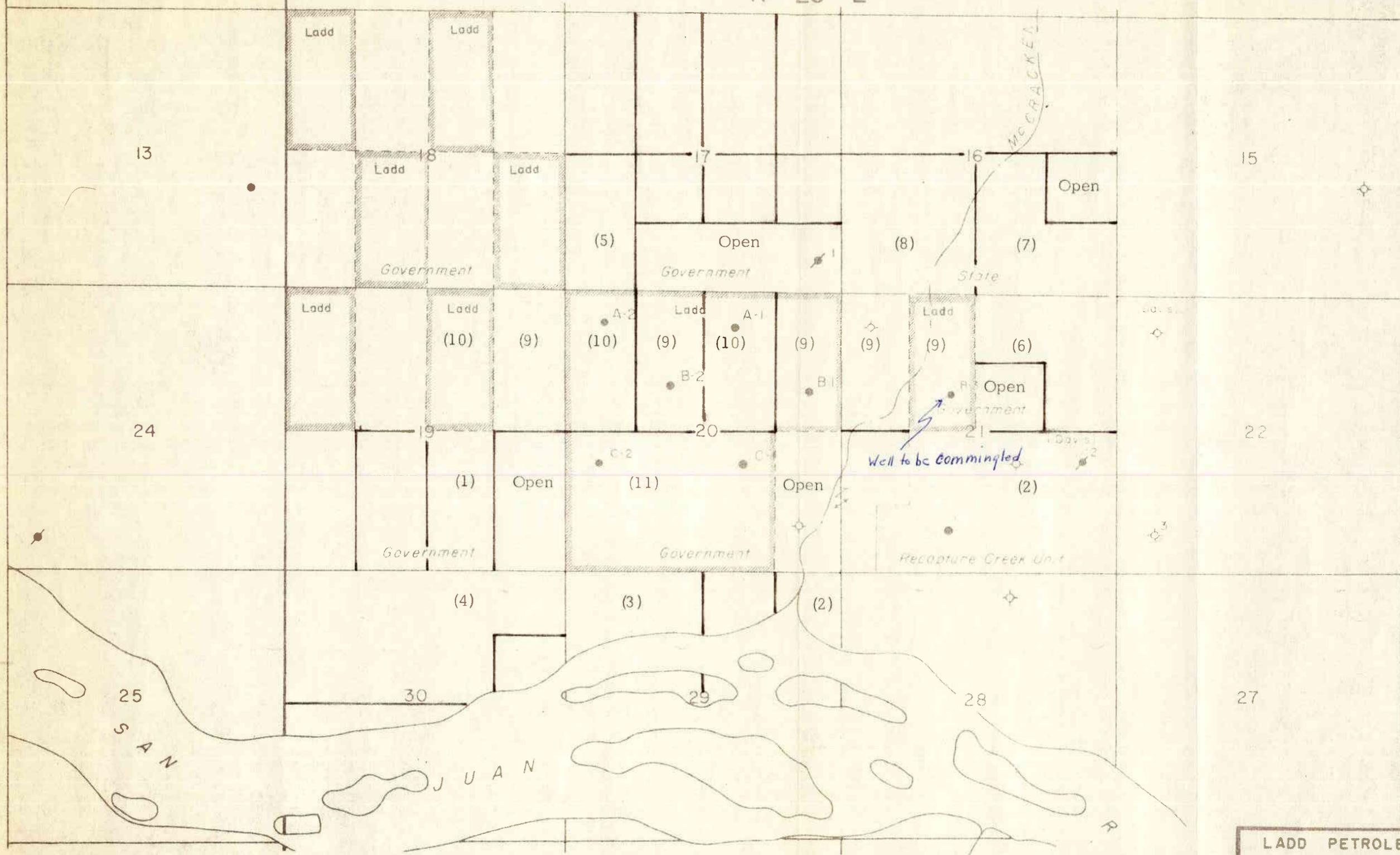
Company Alco Oil & Gas Corporation Address P. O. Box 2027, OCS
Lafayette, Louisiana

By  Title Vice President
(Signature)
George H. Reneau

NOTE: Agent must be a resident of Utah.

R 22 E

R 23 E



T
40
S

- ☆ Gas Well
- Oil Well
- ◇ Dry & Abandoned
- ✱ Abandoned Gas Well
- ✱ Abandoned Oil Well
- ⚡ Salt Water Disposal Well
- ⊙ Water Injection Well

LADD PETROLEUM CORPORATION
 DENVER, COLORADO

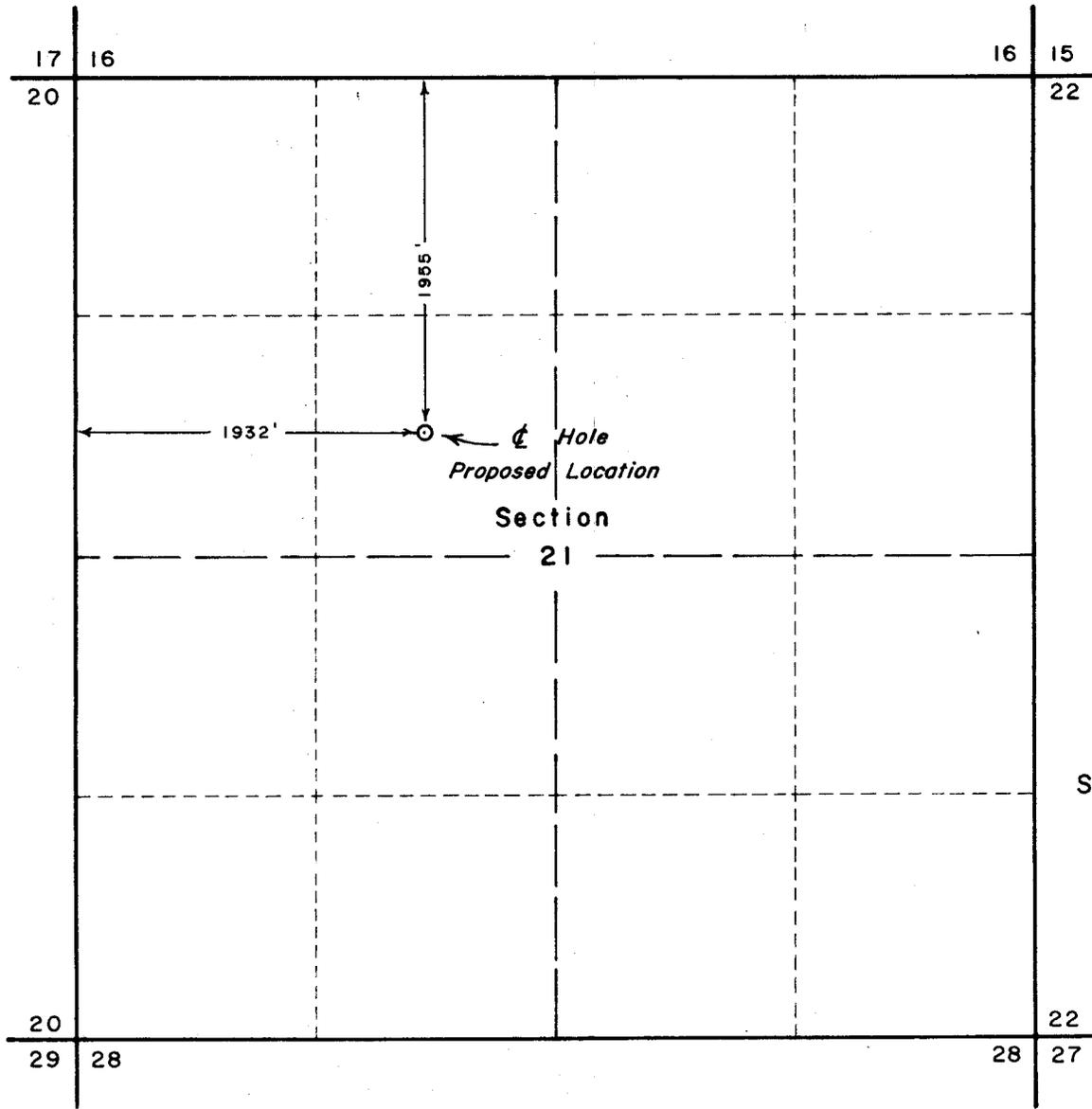
RECAPTURE CREEK FIELD
 SAN JUAN COUNTY, UTAH

EXHIBIT A

Page 1

0 2000 4000
 SCALE IN FEET

DATE



Scale: 1" = 1000'

WELL LOCATION: Alco Oil & Gas Corp. et al - Shell - Gov't. "B-3"

Located 1955 feet South of the North line and 1932 feet East of the West line of Section 21,
 Township 40 South, Range 23 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4472 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 State of Utah # 2689



ALCO OIL & GAS CORP. et al	
WELL LOCATION PLAT Sec. 21 - T. 40 S. - R. 23 E. San Juan Co., Utah	
E.M. CLARK & ASSOC. Durango, Colorado	DATE Sept. 18, 1963 FILE NO: 63056

September 30, 1963

Alco Oil & Gas Corporation
P. O. Box 2027 OCS
Lafayette, Louisiana

Attention: M. R. Simon, Agent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Shell-Government "B"-#3, which is to be located 1955 feet from the north line and 1932 feet from the west line of Section 21, Township 40 South, Range 23 East, SLRM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #85, on February 14, 1963. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OCGC-8-X, which is to be

September 30, 1963

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

210

Copy D-1

Form approved. Bureau No. 42-R356.5
Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **01058**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Recapture Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963,

Agent's address P. O. Box 2027, OCS Lafayette, Louisiana Company Alco Oil & Gas Corporation

Phone 234-7367 Signed Michael H. Smith Agent's title Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Shell-Government "B" Lease										
NE SE Sec. 20	40S	23E	B-1	25	4364	40	7007		775	
NE SE Sec. 20	40S	23E	B-2	25	7000	40	11433		60	Spudded 10/22/62
SE NW Sec. 21	40S	23E	B-3							Spudded 10/27/63

NOTE.—There were 12,188 runs of oil; 18,440 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

14.

EVO

Copy of Lease

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Utah 01058 LEASE NUMBER UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Recapture Creek

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 63

Agent's address P. O. Box 2027, OCS Lafayette, Louisiana 70505 Company Alco Oil & Gas Corporation

Phone 234-7367 Signed Michael R. Smith Agent's title Agent

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Includes rows for NE SE Sec. 20 40S 23E B-1, NE SE Sec. 20 40S 23E B-2, and SE NW Sec. 21 40S 23E B-3.

NOTE.—There were 9447 runs or sales of oil; 11682 M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

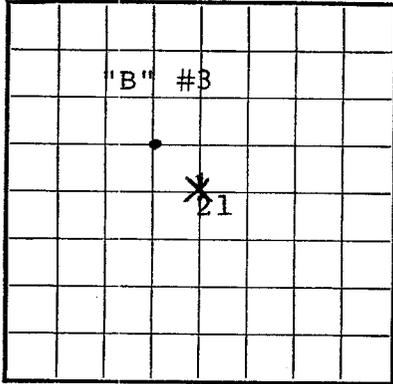
Board
file
2/10

Form approved.
Budget Bureau No. 42-R355.4

6
PMB
JH

Form 9-330

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER Utah-01058
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

P. O. Box 2027, OCS

Company Alco Oil and Gas Corporation Address Lafayette, Louisiana 70505
Lessor or Tract Shell-Government "B" Field Recapture State Utah
Well No. 3 Sec. 21 T. 40S R. 23E Meridian SLB&M County San Juan
Location 1955 ft. XX of N. Line and 1932 ft. XX of W. Line of Sec. 21 Elevation 4484 ^{KB}
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Michael R. Lewis

Date January 6, 1964

Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 27, 1963 Finished drilling November 18, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1037 ~~xx~~ Navajo Form. No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	11.2	8	Bluebonnet	5420	Bluebonnet	5420	5429	Production	
8 5/8	14.48	6	Bluebonnet	5420	Bluebonnet	5420	5429	Production	
4 1/2	5.50	6	Bluebonnet	5420	Bluebonnet	5420	5429	Production	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	164'	175	Pump		
8 5/8	1448'	200	Pump		
4 1/2	5507'	300	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

FOLD | MARK

FOLD MARK	13	3/8	164'	175	Pump	
	8	5/8	1448'	200	Pump	
	4	1/2	5507'	300	Pump	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5508 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

November 30 19 63

Put to producing November 30 19 63

The production for the first 24 hours was 500 ^{480 BOPD} barrels of fluid of which 96% was oil;% emulsion; 4 ^{20 BWPD} % water; and% sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B & R Well Service, Driller

Arapahoe Drilling Co., Driller

Bill Wood, Driller

Joe Christianson, Driller
Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1409	2190	781	Chinle Shale
2190	2265	75	Shinarump
2265	2485	220	Moenkopi
2485	2555	70	DeChelly
2555	4405	1850	Organ Rocks
4405	5159	754	Hermosa
5159	5184	25	Ismay Shale
5184	5334	150	Ismay Carbonate
5334	5365	31	Paradox Shale
5365	5464	99	Desert Creek
5464	5508	42	"C" Shale
5508			TD

NOV 10 1963



March 20, 1970

Board of Oil and Gas Conservation
Department of Natural Resources
State of Utah
State Capitol Building
Salt Lake City, Utah

Re: Application under Rule C-16

Gentlemen:

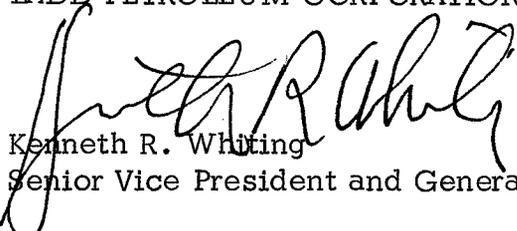
We enclose two copies of an application under Rule C-16 regarding the completion of a well in Section 21, T. 40 S., R. 23 E., S.L.B.&M., San Juan County, Utah, in the Ismay and Desert Creek formations and the commingling of the production therefrom.

We also enclose two copies of an affidavit of mailing with attached notice of intention and copies of the application evidencing the mailing of the intention and application to owners of all contiguous oil and gas leases and owners of all oil and gas leases underlying the pool.

Please advise us at your early convenience if any written objections are filed or if an order has been entered in accordance with the application.

Yours very truly,

LADD PETROLEUM CORPORATION


Kenneth R. Whiting
Senior Vice President and General Counsel

KRW:je

Encls.

cc: Mr. Jerry W. Long

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

IN THE MATTER OF THE APPLICATION)	
OF LADD PETROLEUM CORPORATION)	APPLICATION UNDER
FOR THE COMPLETION OF A SINGLE)	RULE C-16
WELL IN MORE THAN ONE POOL)	

LADD PETROLEUM CORPORATION (the "Applicant") hereby makes application under Rule C-16 of the Regulations of the Board of Oil and Gas Conservation of the Department of Natural Resources for the State of Utah for an order authorizing the completion of the Shell Government "B" number 3 well located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 21, T. 40 S., R. 23 E., S.L.B.&M., San Juan County, Utah in the Ismay and Desert Creek formations and for the commingling of production from such formations. In connection therewith, the Applicant states as follows:

1. Attached hereto as Exhibit A is a plat showing the location of all wells on adjacent premises and all off-set wells on adjoining lands.

2. The well from which production is to be commingled has 4-1/2" casing set at 5507 feet and is cemented with 300 sacks of cement. Production from the well is presently on pump through perforations between 5420 and 5429 feet and between 5441 feet and 5454 feet in the Desert Creek formation. Applicant proposes perforating between 5320 feet and 5324 feet for the production of oil from the Ismay formation.

3. The well is now marginal with production presently at a rate of 13 barrels per day. The drillstem test of the Desert Creek formation recovered 3000 feet of oil and had an initial shut-in pressure of 2070 psi. The drillstem test of the Ismay formation recovered 38 feet of drilling mud and had an initial shut-in pressure of 1408 psi. With the low pressure of the Ismay formation and the depleted state of the Desert Creek formation, the Applicant does not feel that there will be any loss of oil from one formation to the other.

Lessees of Record

- (1) Utah-9214 Beard Oil Company
2000 Classen Boulevard
Suite 200-So.
Oklahoma City, Oklahoma 73106
- (2) Utah-01890 King Resources Company
3100 Security Life Building
Denver, Colorado 80202
- E. A. Polumbus, Jr.
220 C. A. Johnson Building
Denver, Colorado 80202
- Consolidated Oil & Gas, Inc.
Lincoln Tower Building
1860 Lincoln
Denver, Colorado
- Petro-Lewis Corporation
1224 Denver Club Building
Denver, Colorado 80202
- (3) Utah-080837 John H. Trigg
P. O. Box 520
Roswell, New Mexico
- (4) Utah-0120404 Edward Mike Davis
1810 First National Bank Building
Denver, Colorado 80202
- (5) Utah-0144388 Belco Petroleum Corporation
630 3rd Avenue
New York, New York 10017
- (6) Utah-0145853 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (7) ML-21540 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (8) ML-22923 Ray Chorney
P. O. Box 144
Casper, Wyoming
- (9) Utah-10158 Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202
- Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202
- Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(10) Utah-10158-B Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(11) Utah-0145853-A Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

SD

April 10, 1970

Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Re: Application to Commingle
Production - Shell Gov't. "B"
San Juan County, Utah

Gentlemen:

No objections having been received within the fifteen day period, administrative approval is hereby granted in accordance with Rule C-16, General Rules and Regulations and Rules of Practice and Procedure, to commingle production in the above referred to well.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

April 10, 1970

Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Re: Application to Commingle
Production - Shell Gov't. "B"
San Juan County, Utah

Gentlemen:

No objections having been received within the fifteen day period, administrative approval is hereby granted in accordance with Rule C-16, General Rules and Regulations and Rules of Practice and Procedure, to commingle production in the above referred to well.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

The logo for LADD (Ladd Petroleum Corporation) features a stylized black triangle pointing downwards, with the letters "LADD" in a bold, sans-serif font positioned directly below it.

March 20, 1970

Board of Oil and Gas Conservation
Department of Natural Resources
State of Utah
State Capitol Building
Salt Lake City, Utah

Re: Application under Rule C-16

Gentlemen:

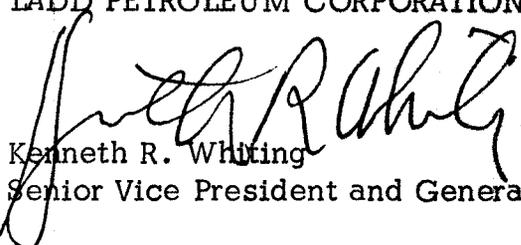
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We also enclose two copies of an affidavit of mailing with attached notice of intention and copies of the application evidencing the mailing of the intention and application to owners of all contiguous oil and gas leases and owners of all oil and gas leases underlying the pool.

Please advise us at your early convenience if any written objections are filed or if an order has been entered in accordance with the application.

Yours very truly,

LADD PETROLEUM CORPORATION

A handwritten signature in black ink, appearing to read "Kenneth R. Whiting", is written over the typed name and title.

Kenneth R. Whiting
Senior Vice President and General Counsel

KRW:je

Encls.

cc: Mr. Jerry W. Long

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

IN THE MATTER OF THE APPLICATION)	
OF LADD PETROLEUM CORPORATION)	APPLICATION UNDER
FOR THE COMPLETION OF A SINGLE)	RULE C-16
WELL IN MORE THAN ONE POOL)	

LADD PETROLEUM CORPORATION (the "Applicant") hereby makes application under Rule C-16 of the Regulations of the Board of Oil and Gas Conservation of the Department of Natural Resources for the State of Utah for an order authorizing the completion of the Shell Government "B" number 3 well located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 21, T. 40 S., R. 23 E., S.L.B.&M., San Juan County, Utah in the Ismay and Desert Creek formations and for the commingling of production from such formations. In connection therewith, the Applicant states as follows:

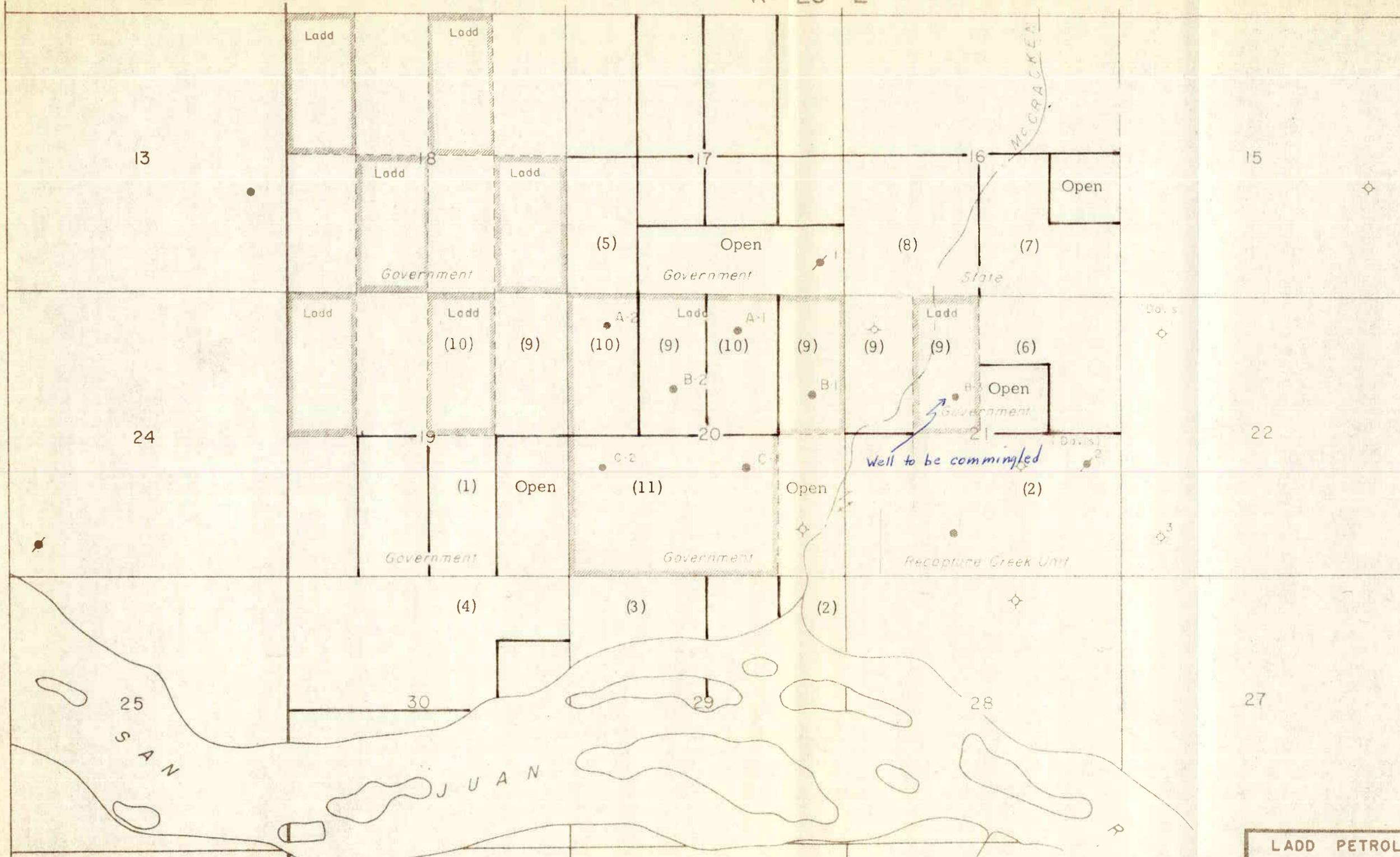
1. Attached hereto as Exhibit A is a plat showing the location of all wells on adjacent premises and all off-set wells on adjoining lands.

2. The well from which production is to be commingled has 4-1/2" casing set at 5507 feet and is cemented with 300 sacks of cement. Production from the well is presently on pump through perforations between 5420 and 5429 feet and between 5441 feet and 5454 feet in the Desert Creek formation. Applicant proposes perforating between 5320 feet and 5324 feet for the production of oil from the Ismay formation.

3. The well is now marginal with production presently at a rate of 13 barrels per day. The drillstem test of the Desert Creek formation recovered 3000 feet of oil and had an initial shut-in pressure of 2070 psi. The drillstem test of the Ismay formation recovered 38 feet of drilling mud and had an initial shut-in pressure of 1408 psi. With the low pressure of the Ismay formation and the depleted state of the Desert Creek formation, the Applicant does not feel that there will be any loss of oil from one formation to the other.

R 22 E

R 23 E



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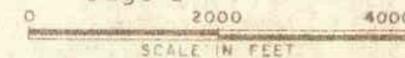
- * Gas Well
- Oil Well
- ◇ Dry & Abandoned
- ✱ Abandoned Gas Well
- ✱ Abandoned Oil Well
- ∇ Salt Water Disposal Well
- ⊙ Water Injection Well

LADD PETROLEUM CORPORATION
DENVER, COLORADO

RECAPTURE CREEK FIELD
SAN JUAN COUNTY, UTAH

EXHIBIT A

Page 1



SCALE IN FEET

DATE

Lessees of Record

- (1) Utah-9214 Beard Oil Company
2000 Classen Boulevard
Suite 200-So.
Oklahoma City, Oklahoma 73106
- (2) Utah-01890 King Resources Company
3100 Security Life Building
Denver, Colorado 80202
- E. A. Polumbus, Jr.
220 C. A. Johnson Building
Denver, Colorado 80202
- Consolidated Oil & Gas, Inc.
Lincoln Tower Building
1860 Lincoln
Denver, Colorado
- Petro-Lewis Corporation
1224 Denver Club Building
Denver, Colorado 80202
- (3) Utah-080837 John H. Trigg
P. O. Box 520
Roswell, New Mexico
- (4) Utah-0120404 Edward Mike Davis
1810 First National Bank Building
Denver, Colorado 80202
- (5) Utah-0144388 Belco Petroleum Corporation
630 3rd Avenue
New York, New York 10017
- (6) Utah-0145853 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (7) ML-21540 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (8) ML-22923 Ray Chorney
P. O. Box 144
Casper, Wyoming
- (9) Utah-10158 Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202
- Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202
- Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(10) Utah-10158-B Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(11) Utah-0145853-A Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

IN THE MATTER OF THE APPLICATION)
OF LADD PETROLEUM CORPORATION)
FOR THE UNDERGROUND DISPOSAL)
OF WATER - RECAPTURE CREEK FIELD)

APPLICATION
UNDER RULE C-11

Ladd Petroleum Corporation (the "Applicant") hereby makes application under Rule C-11 of the Regulations of the Board of Oil and Gas Conservation of the Department of Natural Resources for the State of Utah for an order authorizing the underground disposal of water produced from the Ismay and Desert Creek formations in the Recapture Creek Field in San Juan County, Utah into the Shell-Government "C" number 2 well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T. 40 S., R. 23 E., S.L.B.&M. In connection therewith, the Applicant states as follows:

1. Attached hereto as Exhibit A is a plat showing the location of the disposal well and the locations of all oil and gas wells, including abandoned and drilling wells and dry holes.

2. The following are the names of the lessees of record within one-half mile of the proposed disposal well:

Utah-9214 Beard Oil Company
 2000 Classen Boulevard
 Suite 200-So.
 Oklahoma City, Oklahoma 73106

Utah-080837 John H. Trigg
 P. O. Box 520
 Roswell, New Mexico

Utah-0120404 Edward Mike Davis
 1810 First National Bank Building
 Denver, Colorado 80202

Utah-01058 Petroleum, Inc.
 860 Petroleum Club Building
 Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

Utah-01058-B

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

3. The names, descriptions and depths of the formations into which water is to be injected are the Ismay and Desert Creek formations which may be described as dolomitic limestone formations, the tops of which are encountered at 5271 feet and 5469 feet, respectively.

4. A log of the section of the disposal well into which water is to be injected is attached hereto as Exhibit B.

5. The disposal well has 102 feet of 13-3/8" casing cemented with 150 sacks, 8-5/8" casing set at 1470 feet and cemented with 350 sacks and 4-1/8" casing set at 5596 feet and cemented with 200 sacks. The perforated intervals for disposal in the Ismay formation are between 5502 feet and 5506 feet and between 5509 feet and 5520 feet and the anticipated open hole section for disposal in the Desert Creek formation is between 5596 feet and 5660 feet.

6. There is no proposed method for testing casing before use of the disposal well.

7. The water to be injected is produced in connection with oil production from wells located in the Recapture Creek Field in Sections 20 and 21, T. 40 S., R. 23 E., S.L.B. & M., San Juan County, Utah.

8. Between 50 and 500 barrels of water will be injected per day in the disposal well through 2-3/8" tubing with a packer set immediately above the disposal zone.

9. The names and addresses of those notified by Applicant as required by Rule C-11 are the following:

Beard Oil Company
2000 Classen Boulevard, Suite 200-S0.
Oklahoma City, Oklahoma 73106

John H. Trigg
P. O. Box 520
Roswell, New Mexico

Edward Mike Davis
1810 First National Bank Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

IN WITNESS WHEREOF, this application is executed this 20th day
of March, 1970.

LADD PETROLEUM CORPORATION

By *James R. Whiting*
Vice President

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

James R. Whiting, being first duly sworn on oath,
deposes and says that he is a vice president of LADD PETROLEUM CORPORATION
a Delaware corporation, and that he has read the foregoing Application and states
that said Application is true to the best of his knowledge, information and belief.

Subscribed and sworn to before me this 20th day of March, 1970.

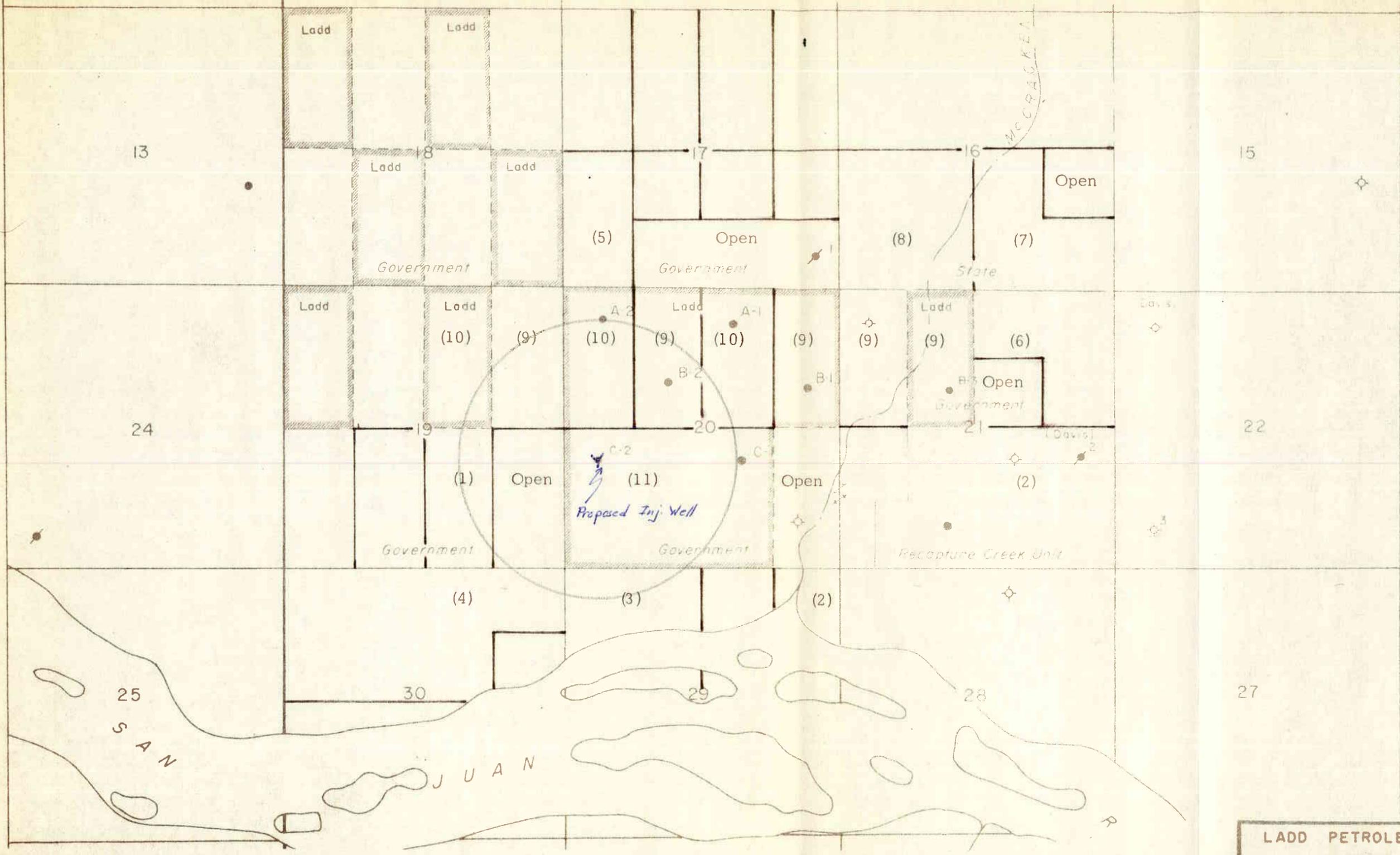
James East
Notary Public

My commission expires:

My Commission expires July 22, 1973

R 22 E

R 23 E



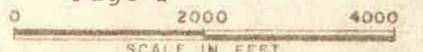
- * Gas Well
- Oil Well
- ◇ Dry & Abandoned
- * Abandoned Gas Well
- Abandoned Oil Well
- ▽ Salt Water Disposal Well
- ⊙ Water Injection Well

LADD PETROLEUM CORPORATION
DENVER, COLORADO

RECAPTURE CREEK FIELD
SAN JUAN COUNTY, UTAH

EXHIBIT A

Page 1



SCALE IN FEET

DATE

Lessees of Record

- (1) Utah-9214 Beard Oil Company
2000 Classen Boulevard
Suite 200-So.
Oklahoma City, Oklahoma 73106
- (2) Utah-01890 King Resources Company
3100 Security Life Building
Denver, Colorado 80202
- E. A. Polumbus, Jr.
220 C. A. Johnson Building
Denver, Colorado 80202
- Consolidated Oil & Gas, Inc.
Lincoln Tower Building
1860 Lincoln
Denver, Colorado
- Petro-Lewis Corporation
1224 Denver Club Building
Denver, Colorado 80202
- (3) Utah-080837 John H. Trigg
P. O. Box 520
Roswell, New Mexico
- (4) Utah-0120404 Edward Mike Davis
1810 First National Bank Building
Denver, Colorado 80202
- (5) Utah-0144388 Belco Petroleum Corporation
630 3rd Avenue
New York, New York 10017
- (6) Utah-0145853 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (7) ML-21540 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (8) ML-22923 Ray Chorney
P. O. Box 144
Casper, Wyoming
- (9) Utah-10158 Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202
- Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202
- Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(10) Utah-10158-B Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(11) Utah-0145853-A Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

SCHUMBERGER

INDUCTION ELECTRICAL LOG

ALCO OIL & GAS CORPORATION
Houston, Texas

COMPANY ALCO OIL & GAS CORPORATION

WELL SHELL - GOVERNMENT C-2

FIELD RECAPTURE CREEK

COUNTY SAN JUAN STATE UTAH

LOCATION NW SW Other Services: SGR, ML

Sec. 20 Twp. 40S Rge. 23E

Permanent Datum: GL, Elev. 4523

Log Measured From KB, 12 Ft. Above Perm. Datum, Elev.: K.B. 4541

Logging Measured From KB, D.F. 4523

Date	12-14-53			
Run No.	ONE			
Depth—Driller	5675	ALCO		
Depth—Logger	5678	OIL AND GAS		
Sp. Log Interval	5677	CONCENTRATION		
Log Interval	1475	@		
Core—Driller	8 5/8 @ 1470	@		
Core—Logger	1475			
Core Size	7 7/8"			
Type Fluid in Hole	GEL-CHEM	Marked Copy		
Loss. Visc.	2.0	60		
FLB Loss	11	2.0 ml		
Pressure Sample	FLOW LINE			
Temp. Meas. Temp.	0.72 @ 65°F	@		
Temp. Meas. Temp.	0.40 @ 67°F	@		
Temp. Meas. Temp.	- @ - °F	1.0 @ 120°F		
Source: Pl. Rng	M	C		
Temp. @ BHT	0.29 @ 120°F	@		
Time Since Circ.	3 HOURS			
Temp. Rec. Temp.	120°F			
Equip. Location	2591			
Recorded By	2197			

REMARKS

Scale Changes	Scale Up Hole	Scale Down Hole
Date Sample No.	Depth	Type Log
Depth—Driller		
Type Fluid in Hole		
Dens. Visc.		
FLB Fluid Loss		
Source of Sample		
Temp. Meas. Temp.		
Temp. Meas. Temp.		
Temp. Meas. Temp.		
Source: Rng		
Rng @ BHT		

C.D. USED S.O. 1

Equip. Used: CART. No. 523-D

PANEL No. 85-E

SONDE No. 2-RK

SBR = 4

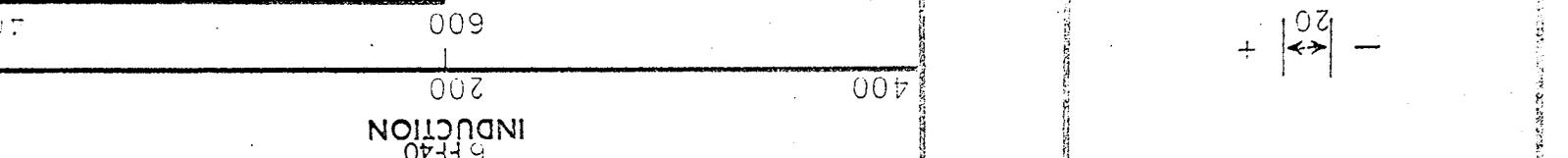
SPONTANEOUS-POTENTIAL

millivolts

DEPTHS

CONDUCTIVITY

millimhos/m = $\frac{\text{ohms. m}^2/\text{m}}{1000}$



RESISTIVITY

-ohms. m²/m

A-16"-W

SHORT NORMAL

EXHIBIT B

EXHIBIT B

Ismay

Pecher

2 7/8" tbg.

5500

5000
4000
3000
2000
1000

8/16/68
4/86

Parson Sh 5524 (-935)

BBTD
|||||
5535'

Desert Creek 5534 (-973)

4 1/2" CS.G. w/200 SX
CMT

5600

Shale 5553 (-1034)

5673 TO

15" NORMAL

AFFIDAVIT OF MAILING OF NOTICE

STATE OF COLORADO)
) ss
CITY AND COUNTY OF DENVER)

The undersigned, a vice president of Ladd Petroleum Corporation, being first duly sworn on his oath, does affirm and declare that the attached Notice of Intention and Application were mailed by Ladd Petroleum Corporation by registered mail, postage prepaid, to each of the following owners of all contiguous oil and gas leases and owners of all oil and gas leases underlying the pool:

King Resources Company
3100 Security Life Building
Denver, Colorado 80202

Petro-Lewis Corporation
1224 Denver Club Building
Denver, Colorado 80202

E. A. Polumbus, Jr.
220 C. A. Johnson Building
Denver, Colorado 80202

Belco Petroleum Corporation
630 3rd Avenue
New York, New York 10017

Consolidated Oil & Gas, Inc.
1860 Lincoln
Denver, Colorado

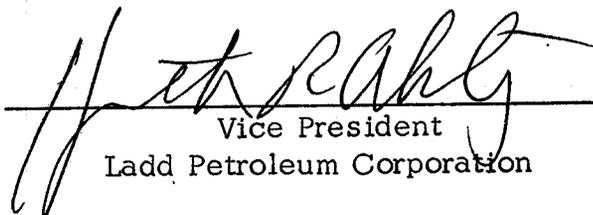
Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110

Ray Chorney
P. O. Box 2412
Casper, Wyoming

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

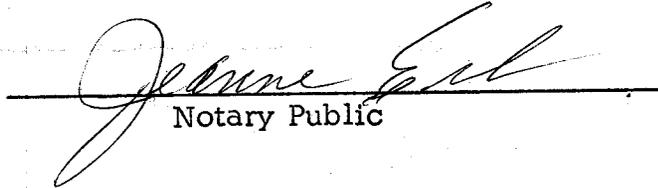
Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

IN WITNESS WHEREOF, this Affidavit is executed this 20th day of March, 1970.



Vice President
Ladd Petroleum Corporation

Subscribed and sworn to before me this 20th day of March, 1970.



Notary Public

My commission expires:

My Commission expires July 22, 1973

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

BOARD OF OIL AND GAS CONSERVATION

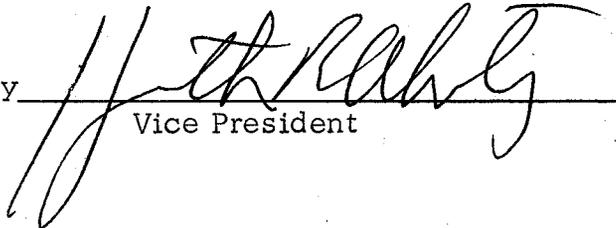
IN THE MATTER OF THE APPLICATION)
OF LADD PETROLEUM CORPORATION)
FOR THE COMPLETION OF A SINGLE)
WELL IN MORE THAN ONE POOL)

NOTICE OF INTENTION

Notice is hereby given that LADD PETROLEUM CORPORATION intends to file the attached application under Rule C-16 with the Board of Oil and Gas Conservation of the Department of Natural Resources for the State of Utah requesting an order authorizing it to complete the well therein described in the Ismay and Desert Creek formations and to commingle the production from such formations.

LADD PETROLEUM CORPORATION

By


Vice President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

IN THE MATTER OF THE APPLICATION)	
OF LADD PETROLEUM CORPORATION)	APPLICATION UNDER
FOR THE COMPLETION OF A SINGLE)	RULE C-16
WELL IN MORE THAN ONE POOL)	

LADD PETROLEUM CORPORATION (the "Applicant") hereby makes application under Rule C-16 of the Regulations of the Board of Oil and Gas Conservation of the Department of Natural Resources for the State of Utah for an order authorizing the completion of the Shell Government "B" number 3 well located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 21, T. 40 S., R. 23 E., S.L.B.&M., San Juan County, Utah in the Ismay and Desert Creek formations and for the commingling of production from such formations. In connection therewith, the Applicant states as follows:

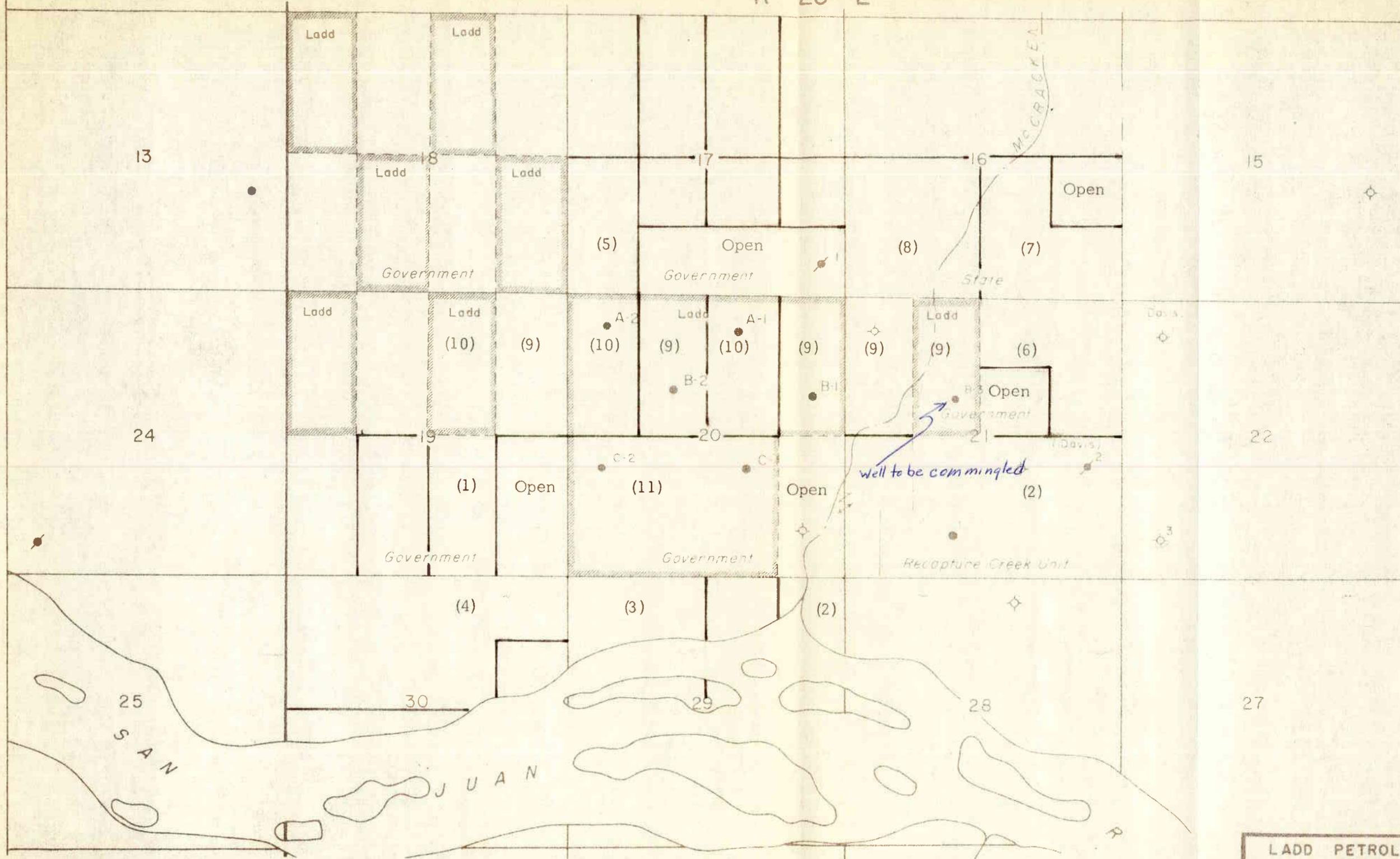
1. Attached hereto as Exhibit A is a plat showing the location of all wells on adjacent premises and all off-set wells on adjoining lands.

2. The well from which production is to be commingled has 4-1/2" casing set at 5507 feet and is cemented with 300 sacks of cement. Production from the well is presently on pump through perforations between 5420 and 5429 feet and between 5441 feet and 5454 feet in the Desert Creek formation. Applicant proposes perforating between 5320 feet and 5324 feet for the production of oil from the Ismay formation.

3. The well is now marginal with production presently at a rate of 13 barrels per day. The drillstem test of the Desert Creek formation recovered 3000 feet of oil and had an initial shut-in pressure of 2070 psi. The drillstem test of the Ismay formation recovered 38 feet of drilling mud and had an initial shut-in pressure of 1408 psi. With the low pressure of the Ismay formation and the depleted state of the Desert Creek formation, the Applicant does not feel that there will be any loss of oil from one formation to the other.

R 22 E

R 23 E



T
40
S

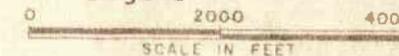
- * Gas Well
- Oil Well
- ◇ Dry & Abandoned
- * Abandoned Gas Well
- Abandoned Oil Well
- ∇ Salt Water Disposal Well
- ⊙ Water Injection Well

LADD PETROLEUM CORPORATION
DENVER, COLORADO

RECAPTURE CREEK FIELD
SAN JUAN COUNTY, UTAH

EXHIBIT A

Page 1



DATE

Lessees of Record

- (1) Utah-9214 Beard Oil Company
2000 Classen Boulevard
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Oklahoma City, Oklahoma 73106
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Denver, Colorado 80202
- E. A. Polumbus, Jr.
220 C. A. Johnson Building
Denver, Colorado 80202
- Consolidated Oil & Gas, Inc.
Lincoln Tower Building
1860 Lincoln
Denver, Colorado
- Petro-Lewis Corporation
1224 Denver Club Building
Denver, Colorado 80202
- (3) Utah-080837 John H. Trigg
P. O. Box 520
Roswell, New Mexico
- (4) Utah-0120404 Edward Mike Davis
1810 First National Bank Building
Denver, Colorado 80202
- (5) Utah-0144388 Belco Petroleum Corporation
630 3rd Avenue
New York, New York 10017
- (6) Utah-0145853 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (7) ML-21540 Walter L. Morrison
P. O. Box 2412
Salt Lake City, Utah 84110
- (8) ML-22923 Ray Chorney
P. O. Box 144
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- Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202
- Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(10) Utah-10158-B Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

(11) Utah-0145853-A Ladd Petroleum Corporation
830 Denver Club Building
Denver, Colorado 80202

Petroleum, Inc.
860 Petroleum Club Building
Denver, Colorado 80202

Zoller & Danneberg
219 Patterson Building
Denver, Colorado 80202

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

PE
PMP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR
830 Denver Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1955' FNL, 1932' FWL, Sec. 21, T20S, R23E, SLB&M

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4472' GL

5. LEASE DESIGNATION AND SERIAL NO.
U-01058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Shell-Govt "B"

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Recapture Creek, Ismay

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21 - 40S - 23E
SLB&M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Perf. & Comingled Production <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/6/70 - 5/10/70 Rigged up, pulled tubing; perf. Ismay @5320 - 26' w/2 SPF; acidized w/4000 gal 27% acid; swabbed and flowed well; pulled plug to comingle Ismay and Desert Creek; Ran tubing and rods; put on pump.

5/10/70 -5/18/70 Testing. Final report, 24 hr. test. 53 B0, no H₂O, 65 MCF, 60 psi. tbg. press.

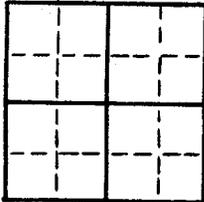
18. I hereby certify that the foregoing is true and correct

SIGNED *John M. Murray* TITLE Petroleum Engineer DATE 5/19/70

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain (FEDERAL)
 Lease No. ...01058.....
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		CHANGE OF OPERATOR NAME.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... JANUARY 19, 19 82

Well No. "B" #3..... is located 1955 ft. from N line and 1932 ft. from W line of Sec. 21

..... SE NW Sec. 21..... 40 S..... 23 E..... SLB & M.....

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

..... RECAPTURE CREEK..... SAN JUAN..... UTAH.....

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Per State of Utah's request to update their records.

Change operator name from: Alco Oil Company
 to: Ladd Petroleum Corporation

This change was effective July 9, 1969 when Alco Oil Co. was merged with Ladd Petroleum Corporation.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Ladd Petroleum Corporation.....

Address..... 830 Denver Club Building.....
 Denver, Colorado 80202.....

By..... *M. J. Walker*..... M. J. Walker.....

Title..... Production Records Supervisor.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



UTAH
NATURAL RESOURCES

To: *John*
From: *Vicky*
Date: *9-25-85*

- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____
_____ and
return by the following date _____.

Other *This is in IBM as
PRDX. Shouldn't it
be IS-DC? Yes.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1
6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-01058
2. NAME OF OPERATOR Dyco Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7130 S. Lewis, Suite 300, Tulsa, OK 74136		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NW		8. FARM OR LEASE NAME Shell Government
16. PERMIT NO. 08108 430 37 15020 15-DC		9. WELL NO. B3
18. ELEVATIONS (Show whether of, to, or, etc.)		10. FIELD AND POOL, OR WILDCAT Recapture Creek
		11. SEC., T., R., M., OR S.E. AND SURVEY OR ABBA 21-40S-23E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dyco Petroleum Corporation took over as operator on the above referenced lease effective 10-1-85. Ladd Petroleum was the previous operator.

OPERATOR CHANGE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Assist. DATE 2-12-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ **Suspense** _____ **Other** _____
(Location) Sec ___ Twp ___ Rng ___ (Return Date) _____ OPERATOR CHANGE
(API No.) _____ (To - Initials) _____ FILE _____

1. Date of Phone Call: 9-10-91 Time: 11:50

2. DOGM Employee (name) L. ROMERO (Initiated Call)
Talked to:
Name DEBBIE MATHIS (Initiated Call) - Phone No. (918)583-1791
of (Company/Organization) DYCO PETROLEUM CORP. (N0370)

3. Topic of Conversation: OPERATOR CHANGE "DYCO PETRO. TO SAMPSON RESOURCES".
(SHELL GOV'T C-2/43-037-10012/WDW)

4. Highlights of Conversation: _____
(Have rec'd June)
*NEED MAY & JUNE 1991, MONTHLY INJ. REPORTS & TRANSFER OF AUTHORITY TO INJECT
PER DAN/UIC. (DYCO TO SAMPSON RESOURCES) *ALSO NEED SUNDRIES OF OPERATOR CHANGE.
MSG LEFT FOR DEBBIE MATHIS TO RETURN CALL/11:50
910912/4:00 MSG LEFT
910918/2:30 DEBBIE MATHIS INFORMED ME THAT DYCO PETRO. & SAMSON RESOURCES ARE
ONE IN THE SAME COMPANY. DYCO DISSOLVED, SAMSON ASSUMED OPERATIONS. THEY ARE
IN THE PROCESS OF PREPARING DOCUMENTATION AT PRESENT. I WILL FAX AN UPDATED
MONTHLY INJECTION REPORT FORM, TRANSFER OF AUTHORITY TO INJECT FORM, AND A
SUNDRY NOTICE TO ASSIST THEM IN THIS PROCESS.

*911001/3:00 Debbie Mathis - msg.
911007/2:00 " "
911024/3:00 Brian Exline will have Debbie send letter or sundries explaining the
connection between Dyco/Samson, and also the above UIC reports asked for.

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number UTU01058
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Shell Government B#3
10. API Well Number 43-037-15020
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Samson Resources Company	
3. Address of Operator Two West Second Street, Tulsa, OK 74103	4. Telephone Number (918) 583-1791
5. Location of Well Footage : QQ, Sec. T., R., M. : SE NW Section 21-40S-23E	
County : San Juan State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator. Formerly operated by Dyco Petroleum.

RECEIVED
SEP 26 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Debbie Mathis Title Production Analyst Date 9-23-91
(State Use Only)

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
OPERATOR FILE

1. Date of Phone Call: 1-9-92 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call
Talked to:

Name DENNIS CHANDLEY (Initiated Call - Phone No. (918) 583-1791
of (Company/Organization) SAMSON RESOURCES COMPANY (N8020)

3. Topic of Conversation: OPERATOR CHANGE FROM DYCO PETROLEUM TO SAMSON RESOURCES.

4. Highlights of Conversation: _____

MR. CHANDLEY STATED THAT DYCO PETROLEUM DISSOLVED. SAMSON RESOURCES ASSUMED
OPERATORSHIP. THEY ARE BASICALLY ONE IN THE SAME COMPANY - NOT AN OPERATOR
NAME CHANGE. I REFERRED HIM TO THE BLM/MOAB OFFICE TO FILE NECESSARY DOCUMENTATION
WITH THEM AND TO OBTAIN BLM APPROVAL.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
UTU01058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shell Government B-3

9. API Well No.

43-037-15020

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Samson Resources Company

3. Address and Telephone No.

Two West Second Street Tulsa, OK 74103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW of Section 21-405-23E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Samson Resources Company is taking over operations of the above captioned well.

Samson Resources Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM BOND No. 405100739379 11/08/90

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Analyst Date March 25, 1992

(This space for Federal or State office use)

Approved by [Signature] Title Assistant District Manager for Minerals Date 3/30/92

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS	375
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-30-92)

TO (new operator)	<u>SAMSON RESOURCES COMPANY</u>	FROM (former operator)	<u>DYCO PETROLEUM CORPORATION</u>
(address)	<u>TWO WEST SECOND STREET</u>	(address)	<u>7130 S. LEWIS #300</u>
	<u>TULSA, OK 74103</u>		<u>TULSA, OK 74136</u>
	<u>LYLA MILLER</u>		<u>LYLA MILLER</u>
	phone (918) <u>583-1791</u>		phone (918) <u>583-1791</u>
	account no. <u>N8020</u>		account no. <u>N0370</u>

Well(s) (attach additional page if needed):

Name: <u>CISCO FEDERAL #1/DKTA</u>	API: <u>43-019-30986</u>	Entity: <u>2295</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-38359</u>
Name: <u>CISCO FED #2 A/DKTA</u>	API: <u>43-019-30471</u>	Entity: <u>2295</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-38359</u>
Name: <u>CISCO FEDERAL #3/MRSN</u>	API: <u>43-019-30836</u>	Entity: <u>2295</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-38359</u>
Name: <u>SHELL GOVT A #1/ISMY</u>	API: <u>43-037-15018</u>	Entity: <u>8105</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01058B</u>
Name: <u>SHELL GOVT B #1/IS-DC</u>	API: <u>43-037-15019</u>	Entity: <u>8107</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01058</u>
Name: <u>SHELL GOVT C #1/ISMY</u>	API: <u>43-037-11464</u>	Entity: <u>8109</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U145853A</u>
Name: <u>SHELL GOVT B #3/IS-DC</u>	API: <u>43-037-15020</u>	Entity: <u>8108</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01058B</u>

& DSCR

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Scf 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-26-91)
- Scf 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #162274.
- Scf 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Scf 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-6-92)
- Scf 6. Cardex file has been updated for each well listed above. (5-6-92)
- Scf 7. Well file labels have been updated for each well listed above. (5-6-92)
- Scf 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-6-92)
- Scf 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(2295-Common Tank, 8107-Common Tank)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *03/14/92*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: May 11 1992 *R/M*

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 911024 - Btm/Moab " No documentation " (Notified Samson Res. - See Phone doc.)
- 911125 - Btm/Moab " No doc. "
- 911231 - Btm/Moab " Not Approved as of yet. "
- 920203 - Btm/Moab " Not Approved - will notify DOBm "
- 920504 - Btm Approved eff. 3-30-92. (operator faxed approvals)

SELF-CERTIFICATION STATEMENT

Be advised that Blackjack Oil & Gas, Inc. is considered to be the operator of Well No. Listed Below, (11) , Sec. , T. S., R. E., Lease UTU01058 , San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. UT1007 .

(Principal \$25,000) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

<u>Well Name</u>	<u>API No.</u>	<u>Location</u>
Shell - Gov B-3	43037150200051	SE NW Section 21-T40S-R23E
Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

SELF-CERTIFICATION STATEMENT

Be advised that Blackjack Oil & Gas, Inc. is considered to be the operator of Well No. Listed Below, (111), Sec. , T. S., R. E., Lease UTU01058, San Juan County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

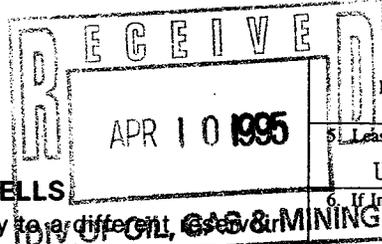
Bond Coverage for this well is provided by Bond No. UT1007.

(Principal \$25,000) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

<u>Well Name</u>	<u>API No.</u>	<u>Location</u>
Shell - Gov B-3	43037150200051	SE NW Section 21-T40S-R23E
Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different oil, gas or mining lease. Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

UTU01058

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Blackjack Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 5127 Enid, OK 73702 (405)237-0117

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Listed Below

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samson Resources will be transferring operations of the following wells to Blackjack Oil & Gas, Inc., effective April 1, 1995:

Well Name	API No.	Location
Shell - Gov B-3	43037150200051	SE NW Section 21-T40S-R23E
Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

14. I hereby certify that the foregoing is true and correct

Signed Karen Beaman Title Office Manager Date April 5, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF OIL, GAS & MINING

MAY - 1 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
10001058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Blackjack Oil & Gas, Inc.

3. Address and Telephone No.
P.O. Box 5127 Enid, OK 73702 (405)237-0117

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Listed Below

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Well Name	API No.	Location
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Shell - Gov B-2	430371501700S1	SE NW Section 20-T40S-R23E
Shell - Gov B-1	430371501900S1	SE NE Section 20-T40S-R23E

14. I hereby certify that the foregoing is true and correct

Signed Karen Beaman Title Office Manager Date April 5, 1995

(This space for Federal or State office use)

Approved by /s/ WILLIAM C. STRINGER Title Associate District Manager Date APR 11 1995

Conditions of approval, if any:
CONDITIONS OF APPROVAL ATTACHED

Blackjack Oil & Gas, Inc.
Wells No. Shell Govt B-3
 Shell Govt B-2
 Shell Govt B-1
Sec. 20 & 21, T. 40 S., R. 23 E.
San Juan County, Utah
Lease UTU01058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Blackjack Oil & Gas, Inc., is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1007 (Principal - Blackjack Oil & Gas, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Blackjack Oil & Gas, Inc., is hereby given 90 days from receipt of this approval to plug and abandon the B-2 well or prove it capable of production.

OPTIONAL FORM 99 (7-80)

FAX TRANSMITTAL

of pages **2**

To <i>Lishu</i>	From <i>Verlene Butts</i>
Dept./Agency <i>Doqm</i>	Phone # <i>BLM</i>
Fax #	Fax #

Moab Dist
82 East Dogwood
Moab, Utah

NSN 7540-01-317-7966 5089-101 GENERAL SERVICES ADMINISTRATION

U-01058
U-01058B
U-0145853A
(UT-065)

CERTIFIED MAIL - RETURN RECEIPT REQUESTED
Certification No. Z 208 957 872

MAY 16 1995

Blackjack Oil and Gas, Inc.
Gary Foster
P.O. Box 5127
Enid, Oklahoma 73702

Re: Change of Operator Request
Lease No. U-01058B, Wells A-1 and A-2
Lease No. U-01058, Wells B-1, B-2, and B-3
Lease No. U-0145853A, Wells C-1 and C-2

Dear Mr. Foster:

Blackjack Oil and Gas, Inc., (Blackjack) intends to acquire several oil and gas wells from Samson Resources Company (Samson) and submitted change of operator requests to the Bureau of Land Management (BLM). Please find enclosed your sundry notices requesting a change of operator for the subject leases and wells.

Four of the subject wells (A-1, A-2, B-2, and C-1) have been identified by the San Juan Resource Area as high priority for plugging and abandonment (P&A). After field inspections and a file search, this office wrote 60 day letters to Samson, that required them to initiate action to P&A or prove leases U-01058B and U-0145853A capable of producing in paying quantities. These 60 day letters were sent to Samson, and the abatement periods expired, prior to the proposed change of operator by Blackjack.

Lease U-01058B

The sundry notice for wells A-1 and A-2 on lease U-01058B cannot be approved since this office has recommended that this lease be terminated based upon a 60 day letter issued to Samson on December 23, 1994. Samson did not meet the requirements of the 60 day letter in a timely manner.

Lease U-0145853A

The sundry notice for wells C-1 and C-2 on lease U-0145853A cannot be approved since this office has recommended that this lease be terminated based upon a 60 day letter issued to Samson on April 2, 1992. Samson did not meet the requirements of the 60 day letter in a timely manner.

ATTN: C. ...

*** Lease U-01058 ***

The sundry notice for change of operator for lease U-01058 (B-1, B-2, and B-3 wells) is approved. The B-1 well is a producing oil well and the B-3 well is an oil shut-in well and has not produced since January 1994. The B-2 well has a pending written order issued to Samson requiring the operator to plug and abandon the well. Samson did not respond to the written order in a timely manner, however, Blackjack is aware of the status of the well (letter from Blackjack to BLM, March 10, 1995). Our records indicate that the B-2 well was worked on in February 1987 and that the "casing had parted". Approval was given to shut the well in for 90 days and this office required the operator to repair the casing or submit a detailed plan for the well. There is no evidence in our records that documents the required work was ever completed. Since you are the new operator of this well we are extending to you a grace period. Blackjack is hereby given 90 days from receipt of this approval to P&A the B-2 well or prove it capable of production. You are reminded that some actions require prior approval or must be witnessed by BLM personnel.

You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty business days of the date of receipt of this correspondence with the State Director, Bureau of Land Management, Consolidated Financial Center, P. O. Box 45155, Salt Lake City, Utah 84145-0155. Such request shall not result in a suspension of the action unless the reviewing official so determines.

If you should have any questions, please call Gary Torres or Eric Jones of this office at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure

- 1. Sundry Notices (7pp)

cc: L. L. Miller (wo/Enclosures)
Samson Resources Company
Two West Second Street
Tulsa, Oklahoma 74103

bcc: UT-922, Utah State Office (wo/Enclosures)
UT-942, Utah State Office (wo/Enclosures)
UT-069, San Juan Resource Area (w/Enclosures)

GTorres:jd:4/27/95 wp a:Blackjac.2nd

JD



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: JUNE 30, 1995

FAX # (918)591-1757

ATTN: JIM DOWDY (918)591-1256

COMPANY: SAMSON RESOURCES COMPANY

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 4

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

** Copy of Blm Appr.
 Plan to chg. back to Samson, orig deal w/ Blackjack
 fell through based on Blm dental. Operators need to
 re-negotiate a deal.*

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC /LWP	✓
2-DTS/57-SJ	✓
3-VLC/8-FILE	✓
4-RJF	✓
5-LWP	✓
6-PL	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator)	<u>BLACKJACK OIL & GAS INC</u>	FROM (former operator)	<u>SAMSON RESOURCES COMPANY</u>
(address)	<u>PO BOX 5127</u>	(address)	<u>TWO W 2ND ST</u>
	<u>ENID OK 73702</u>		<u>TULSA OK 74103</u>
	<u>KAREN BEAMAN</u>		<u>BRYON EXLINE</u>
	phone <u>(405) 237-0117</u>		phone <u>(918) 583-1791</u>
	account no. <u>N2960 (5-1-95)</u>		account no. <u>N8020</u>

Well(s) (attach additional page if needed):

Name:	<u>SHELL GOV'T B #1/IS-DC</u>	API:	<u>43-037-15019</u>	Entity:	<u>8107</u>	Sec	<u>20</u>	Twp	<u>40S</u>	Rng	<u>23E</u>	Lease	Type	<u>J01058</u>
Name:	<u>SHELL GOV'T B #2/ISMY</u>	API:	<u>43-037-15017</u>	Entity:	<u>11355</u>	Sec	<u>20</u>	Twp	<u>40S</u>	Rng	<u>23E</u>	Lease	Type	<u>J01058</u>
Name:	<u>SHELL GOV'T B #3/DSCR</u>	API:	<u>43-037-15020</u>	Entity:	<u>8108</u>	Sec	<u>21</u>	Twp	<u>40S</u>	Rng	<u>23E</u>	Lease	Type	<u>J01058B</u>
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____
Name:	_____	API:	_____	Entity:	_____	Sec	_____	Twp	_____	Rng	_____	Lease	Type:	_____

OPERATOR CHANGE DOCUMENTATION

- * 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(See fax boxes sheet)*
- ✓ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-10-95)*
- ✓ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes/no)* yes If yes, show company file number: #175873. (e# 3-20-95)
- ✓ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-1-95)*
- ✓ 6. Cardex file has been updated for each well listed above. *7-11-95*
- ✓ 7. Well file labels have been updated for each well listed above. *7-11-95*
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-1-95)*
- ✓ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: July 19 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950501 Blm/Moab Apr. 4-11-95.



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
918 / 583-1791
Fax 918 / 591-1757
Telex 49611818 SAMSON RC TUL

FACSIMILE COVER SHEET

DATE: 9/26/95

TO: Karen

COMPANY: Blackjack Oil & Gas

FROM: Jim Dowdy

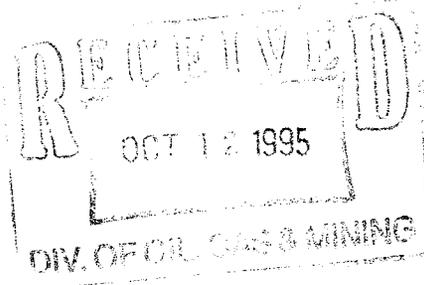
COMMENTS: Following is a copy of the approved Sundry
Notice for the Shell Government wells located in San Juan Co.,
Utah. Please call me with any questions you may have.

Number of pages (including cover sheet): 3

If you have problems receiving this fax, please contact Jim Dowdy at (918) 591-1256.

Blackjack Oil & Gas, Inc.

P.O. Box 5127 • Enid, OK 73702
(405) 237-0117 • Fax (405) 237-5934



October 10, 1995

Lisa Cordova
State of Utah
Division of Oil, Gas & Mining
350 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Shell Gov't B#1, B#2, B#3
San Juan County, UT

Dear Ms. Cordova:

Please be advised that Blackjack Oil & Gas, Inc., was planning on purchasing the above captioned wells from Samson Resources effective April 1995, however, the purchase of the wells was never finalized. Enclosed please find an approved Sundry Notice submitted by Samson dated August 3, 1995.

Please change your records to show Samson Resources as the operator of record for the Shell Gov't B1, B2, and B3.

Thank you for your cooperation.

Sincerely,

Karen Beaman
Office Manager

KB/dml
enclosures

UNIT 03 TES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

F.P.C.
 FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 OR
 Gas Well Other

2. Name of Operator
SAMSON RESOURCES COMPANY

3. Address and Telephone No.
TWO WEST SECOND STREET TULSA, OK 74103 (918) 693-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.
 U-010528 U-01058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Shell Government

9. API Well No.

10. Field and Pool, or Exploratory Area
 Recapture Creek, Emory

11. County or Parish, State
 San Juan, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Verification of operators/lig.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shell Gov. B-3	43037150200081	SE NW	Sec. 21-40S-23E
Shell Gov B-2	43037150170081	SE NW	Sec. 21-40S-23E
Shell Gov. B-1	43037150130081	SE NE	Sec. 21-40S-23E

Samson Resources Company, as operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease or portion of lease described.

Samson Resources Company meets federal bonding requirements as follows (43 CFR 3104):
 Bond Coverage: Nationwide
 BLM Nationwide Surety Bond # 40S100739385 NM2037

Please note a previous Sundry notice filed by Blackjack Oil and Gas taking over operations from Samson effective April 1, 1995 was filed in error. Samson did not transfer operations to Blackjack at any time.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Analyst Date 8/3/95

(This space for Federal or State office use)

Approved by [Signature] Title Associate District Manager Date 8/10/95

Conditions of approval, if any: CONDITIONS OF APPROVAL ATTACHED

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Samson Resources Company
Well Nos. B-1, B-2, B-3
Sec. 21, T. 40 S., R. 23 E.
San Juan County, Utah
Lease U-01058

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Samson Resources Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. NM2037 (Principal - Samson Resources Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-PL
2-LWP 8-SJ
3-DTS 9-FILE
4-VLD
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>SAMSON RESOURCES COMPANY</u>	FROM (former operator) <u>BLACKJACK OIL & GAS INC</u>
(address) <u>TWO W 2ND ST</u>	(address) <u>PO BOX 5127</u>
<u>TULSA OK 74103</u>	<u>ENID OK 73702</u>
phone (918) <u>583-1791</u>	phone (405) <u>237-0117</u>
account no. <u>N8020</u>	account no. <u>N2960</u>

Well(s) (attach additional page if needed):

Name: <u>SHELL GOV'T B 3/DSCR</u>	API: <u>43-037-15020</u>	Entity: <u>8108</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U01058B</u>
Name: <u>SHELL GOV'T B 2/ISMY</u>	API: <u>43-037-15017</u>	Entity: <u>11355</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U01058</u>
Name: <u>SHELL GOV'T B 1/IS</u>	API: <u>43-037-15019</u>	Entity: <u>8107</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U01058</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(rec'd 10-12-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 10-12-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-20-95)*
- Supp 6. Cardex file has been updated for each well listed above. *10-22-95*
- Supp 7. Well file labels have been updated for each well listed above. *10-22-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-20-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* *See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A copy of this form has been placed in the new and former operators' bond files.
- __ 3. The former operator has requested a release of liability from their bond (yes/no) ____. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *See* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: October 25 1995.

FILING

- __ 1. Copies of all attachments to this form have been filed in each well file.
- __ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951020 BLM/moab Aprv. 8-10-95.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-01058
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Shell Government B-3
10. API Well Number 43-037-15020
11. Field and Pool, or Wildcat Recapture Creek

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

Type of Well
 Oil Well Gas Well Other (specify) _____

Name of Operator
Samson Resources Company

Address of Operator
Two West Second Street Tulsa OK 74103

Location of Well
Footage : _____ County : San Juan
 O.G. Sec. T., R., M. : SE/4 NW/4 Sec 21-40S-23E State : UTAH

4. Telephone Number
918 583-1791

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Change of Operator _____ |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Samson Resources Company turned over operations effective 8/1/99 to:

RIM OPERATING, INC. Agent for RIM Offshore, Inc.
5 Iverness Drive East, Englewood, CO 80112

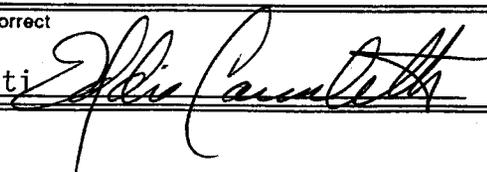
RIM Operating Inc. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature Eddie Carnevaletti  Title Mgr Prod Adm Date 5/30/00

(State Use Only)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDEY NOTICES AND REPORTS ON WELLS

License Designation and Serial Number U-01058
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Shell Government B-3
10. API Well Number 43-037-15020
11. Field and Pool or Wildcat Recapture Creek

Type of Well
 Oil Well Gas Well Other (specify)

Name of Operator
Rim Operating Inc, agent for RIM Offshore, Inc.

Address of Operator
5 Iverness Dr East, Englewood CO 80112

4. Telephone Number
(303) 799-9828

Location of Well

Footage
OO, Sec. T., R. M. : SE/4 NW/4 Sec 21-40S-23E

County : **San Juan**
 State : **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR CHANGE

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recompletion
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment *
 Casing Repair
 Change of Plans
 Conversion to Injection
 Fracture Treat
 Other Change of Operator

New Construction
 Pull or Alter Casing
 Shoot or Acidize
 Vent or Flare
 Water Shut-Off

Date of Work Completion effective 10/1/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October
 Effective August 1, 1999, the operator of this well changed from Samson Resources Company to RIM Operating Inc, agent for RIM Offshore, Inc.
 Be advised that RIM Operating, Inc. is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, and bond coverage is provided by:

Type of Bond:	Blanket Oil & Gas Lease
Surety:	Underwriters Indemnity Company
Principal:	RIM Operating, Inc.
Obligee:	USA (BLM)
Bond #:	RLB 1427
Coverage:	\$25,000
Date of Bond:	October 7, 1999

I hereby certify that the foregoing is true and correct

Signature: Rene Mours Title: _____ Date: _____

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 11, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

RECEIVED
NOV 22 1999
Bureau of Land Management
District Office
Cortez, Colorado

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

RIM OPERATING INC., Agent for RIM Offshore, Inc.

3a. Address

5 Inverness Drive East, Englewood, CO 80112

3b. Phone No. **(303) 799-9828**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/4 NW/4 Sec 21-40S-23E

5. Lease Serial No.

U-01058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

Shell Government B-3

9. API Well No.

43-037-15020

10. Field and Pool, or Exploratory Area

Recapture Creek

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> Change of Operator

1 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

October
Effective August 1, 1999, the operator of this well changed from Samson Resources Company to **RIM Operating Inc., agent for RIM Offshore, Inc.** Be advised that RIM Operating, Inc. is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, and bond coverage is provided by:

Type of Bond:	Blanket Oil & Gas Lease
Surety:	Underwriters Indemnity Company
Principal:	RIM Operating, Inc.
Obligee:	USA (BLM)
Bond #:	RLB 1427
Coverage:	\$25,000
Date of Bond:	October 7, 1999

RECEIVED
BLM FIELD OFFICE
1999 DEC -3 P 3:23
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Signature

Date

Kevin Meier

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Assistant Field Manager, 12/3/99
Division of Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(See Instruction on Reverse Side)

CONDITIONS OF APPROVAL ATTACHED

Rim Operating Incorporated
Well No. Shell Government B-3
SENW Sec. 21, T. 40 S., R. 23 E.
Lease UTU01058
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Rim Operating Incorporated is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1148 (Principal - Rim Operating Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

1-CDW	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 10-1-99

TO:(New Operator) RIM OPERATING INC
 Address: 5 INVERNESS DR EAST
ENGLEWOOD, CO 80112
 Phone: 1-(303)-799-9828
 Account No. N1045

FROM:(Old Operator) SAMSON RESOURCES COMPANY
 Address: TWO WEST SECOND STREET
TULSA, OK 74103
 Phone: 1-(918)-583-1791
 Account No. N8020

WELL(S):	CA Nos.	or	Unit
Name: SHELL GOV'T B-1	API: 43-037-15019	Entity: 8107	S 20 T 40S R 23E Lease: U-1058
Name: SHELL GOV'T B-3	API: 43-037-15020	Entity: 8108	S 21 T 40S R 23E Lease: U-1058
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-23-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 223515. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 12-3-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-27-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-27-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____, (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

RIM Operating, Inc.

5 Inverness Drive East
Englewood, Colorado 80112
(303) 799-9828 ext. # 303
(303) 799-4259 (fax)

Bureau of Land Management
Monticello Field Office
P.O. Box 7
Monticello, Utah 84535

RE: Notice of Incident of Noncompliance
#JB02001
Lease UTU-01058
Shell Government #B-3
San Juan CO., Utah

Attention: Jeff Brown, Inspector

Dear Jeff,

RIM Operating, Inc. has reviewed the well files for the Shell Government #B-3 and is proposing to plug and abandon the well. Please find enclosed sundry notices in triplicate to P & A the well. If you have any questions or concerns do not hesitate to contact the undersigned. Thank you.

Sincerely



Kenneth J. Kundrik
Operations Engineer

CC Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

NOV 21 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

RIM OPERATING, Inc.

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1955' FNL & 1932' FWL sec 21- T.20S R 23E SLB&M
405

5. Lease Designation and Serial No.

U-01058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shell Government #B-3

9. API Well No.

43-037-15020

10. Field and Pool, or Exploratory Area

Recapture Creek

11. County or Parish, State

San Jaun CO., Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(see attached P & A procedure and Wellbore Diagram)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/29/01
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 11/29/01
Initials: [Signature]

RECEIVED

NOV 21 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Kenn Kundrik Kenneth J Kundrik

Title Operations Engineer

Date 11/19/01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

Work Over Procedure.

Well Name: Shell-Government #B-3 County: San Juan Date: 10/08/2001
Location: SE NW sec 21 T40S R23E State: Utah Field: Recapture Creek
Formation: Desert - Ismay API: 43-037-15020

Well Data:

Spud Date: 10/27/1963 Grd....: 4,472 KB: 4,484
TD: 5508 PBD: 5477

Casing:

Surface: 13 3/8" 48#/ft. K-55 ST&C Ld @ 164'
Intermediate: 8 5/8" 24#/ft. K-55 ST&C Ld @ 1448"
Production: 4 1/2" 11.6#/ft. J-55 LT & C Ld. @ 5507'
Liner: none

Cement:

Intermediate: 200 sxs. Cls "H" & 2% CaCl Top Cmt. Est. 1035'
Production: 250 sxs.. 50:50 Poz Top Cmt. Est. 4367'
50 sxs.. Latex
Liner: none

Completion Data: Perf 5441 - 5454'. Acidize 250 gal 15% MCA, Acidized with 14,900 gal HV- 15% HCL acid,
Perf 5420 - 5429 4 spf, communicated with lower perms.
5/6/70 Perf 5320 - 5326' Acid 4000 gal 28% HCL

Tubing: 168 2 3/8" 4.7 #/ft J-55 EUE
3' x 2 3/8" perf Sub.
BPMA
EOT 5410'

TAC: none

Seating Nipple: 5373'

Rod Detail:

70 - 7/8" rods
137 - 3/4" rods

Pump: 2" x 1 1/2" x 16' RWBC
w/ 10 ft. 1" x 10' Gas tube.

Work Over Program:

- 1) Rig up service rig.
- 2) Pull rods & Pump
- 3) POOH w/ tbg..
- 4) RIH w/ CIBP
- 5) Set CIBP @ 5300 ft.

- 6) Cap w/ 5 sxs. neat cement.
- 7) POOH w/ tbg..
- 8) Pull Stretch in 4 1/2" casing, cut 25 ft. above free point, est. 4300 ft.
- 9) POOH w/ 4 1/2" csg..
- 10) TIH w/ Tbg..
- 11) Set Cmt.. plug 50 ft. below csg.. cut and 150 ft. above w/ 50 sxs.. cmt..
- 12) Pull Stretch in 8 5/8" casing, cut 25 ft. above free point, est. 1035 ft.
- 13) POOH w/ 8 5/8" csg..
- 14) TIH w/ Tbg..
- 15) Set Cmt.. plug 50 ft. below csg.. cut and 150 ft. above w/ 115 sxs. cmt..
- 16) Set Cmt.. plug 200 ft. to 100 ft. with 110 sxs.. cmt..
- 17) Set surface plug 50 ft to 3 ft. w/ 50 sxs.. cmt..
- 18) Cut of surface csg. 3 ft. below grd. level, weld on steel cap w/ name of operator, location, and API number on cap.

WELL: Shell-Govt. # B-3 COUNTY: San Juan API #: 43-037-15020
 FIELD: Recapture Creek STATE: Utah SPUD DATE: 10/27/63
 FORMATION: Desert Creek/Ismay LOCATION: SENW Sec. 21, T40S-R23E
 TD: 5,508' PBTD: 5,477' ELEVATION: GL= 4,472', KB= 4,484'

CASING RECORD

SURFACE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48.0#			Surface	164		17-1/2"	175	Surface

INTERMEDIATE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8-5/8"	24.0#			Surface	1,448		12-1/4"	200	Unknown

PRODUCTION CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
4-1/2"	11.6#	J-55		Surface	5,507'		7-7/8"	300	Unknown

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2-3/8"	4.6#	J-55	8rd	Surface	5,474'	169	3-7/8"

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
11/25/1963	5,441'	5,454'	4 jspf	Uppr-DCrk	Open
11/28/1963	5,420'	5,429'	4 jspf	Lwr-DCrk	Open
05/07/1970	5,320'	5,326'	2 jspf	Ismay	Open

TREATMENT

Tagged PBTD @ 5,481'. Perforate the Lower Desert Creek from 5,441'-5,454' w/ 4 jspf. Acidized with 250 gall. of 15% MCA. 5 Min = vacuum. Flowed 15 boph. Halliburton acidized with 14,900 gall. of HV (Retarded) -15% HCL acid. ISIP=2,900. Next AM=vacuum. Swabbed 28 bbbls. & well kicked off flowing. Killed well, perforated Upper Desert Creek f/ 5,420'-5,429' w/ 4 jspf. Tested and verified that zones were communicated behind pipe, did not treat the Upper Desert Creek. BHP = 1,526 psi (1/6/64 - 480 hr. PBU).
 IPF: 12/13/63: 176 bopd, 16/64" choke w/ 220 psi FTP.

REMARKS

Tubing Detail	Rod Detail
168 Jts of 2-3/8", 4.7 # J-55 EUE 8rd Tbg	1 - 7/8" Pony Rod 4.00 ft.
SN @ 5,373'	70 - 7/8" Rods 1,950.00 ft.
3' x 2-3/8" Perforated Sub	137 - 3/4" Rods 3,500.00 ft.
BPMA	
EOT @ 5,410'	2" x 1-1/2" x 16' RWBC pump
- No TAC recorded in well file.	w/ 1" x 10' Gas Anchor

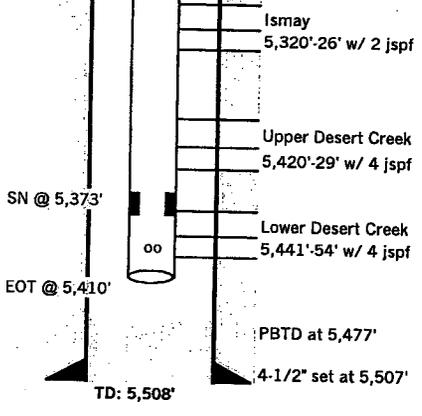
Pumping Unit: Parkersburg C160D-64 (in the 54" SL hole), Ajax Prime Mover
 Lease #: U-01058

13-3/8" set at 164'

TOC is Unknown (est. 1034')

8-5/8" set @ 1,448'

TOC is unknown. (est 4367')



MISCELLANEOUS

RIM W%:	
BHT:	
BHP:	
EST SITP:	
LOGS: IES/SP, Sonic/GR	
No cased hole logs in well file.	

CAPACITIES

Tubular Cap.	Bbl/ft	Ft3/ft
	Tubing	0.00387
Casing (11.6 #/ft)	0.01554	0.08720

Annular Cap.	Bbl/ft	Ft3/ft
	Tbg x Csg (11.6 #/ft)	0.01006
Csg x Open Hole	0.04057	0.22779

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
4-1/2", 11.6# J-55 ST&C	154,000	5,350	4,960	4.000	3.875
2-3/8", 4.7# J-55 8rd Coupling OD = 3.063"	71,730	7,700	8,100	1.995	1.901

Prepared By: O.L. Peters
 Date: 3/7/00
 Updated:

Wellbore Diagram

API Well No: 43-037-15020-00-00 **Permit No:**
Company Name: RIM OPERATING INC
Location: Sec: 21 T: 40S R: 23E Spot: SENW
Coordinates: X: 4128790 Y: 642120
Field Name: RECAPTURE CREEK
County Name: SAN JUAN

Well Name/No: SHELL GOVT B3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
SURF	164	13.375	48	164
II	1448	8.625	24	1448
COND	5507	4.25	11.6	5507

Plug 5
 $(50' \times 1.18) \times (1.134) = 67'$

Capacity
 $4\frac{1}{2}" 11.6\# = 11.459 \text{ f/cf}$
 $7\frac{7}{8}" \text{ hole}$
 $\frac{((1.2)(7.875))^2}{183.35} = 0.4871 \text{ cf/f} = 2.053 \text{ f/cf}$
 $12\frac{1}{4}" \text{ hole}$
 $\frac{((1.2)(12.25))^2}{183.35} = 1.18 \text{ cf/f} = 0.848 \text{ f/cf}$
 $8\frac{7}{8}" 24\# = 2.797 \text{ f/cf}$
 $13\frac{3}{8}" 48\# = 1.134 \text{ f/cf}$

Cement Information

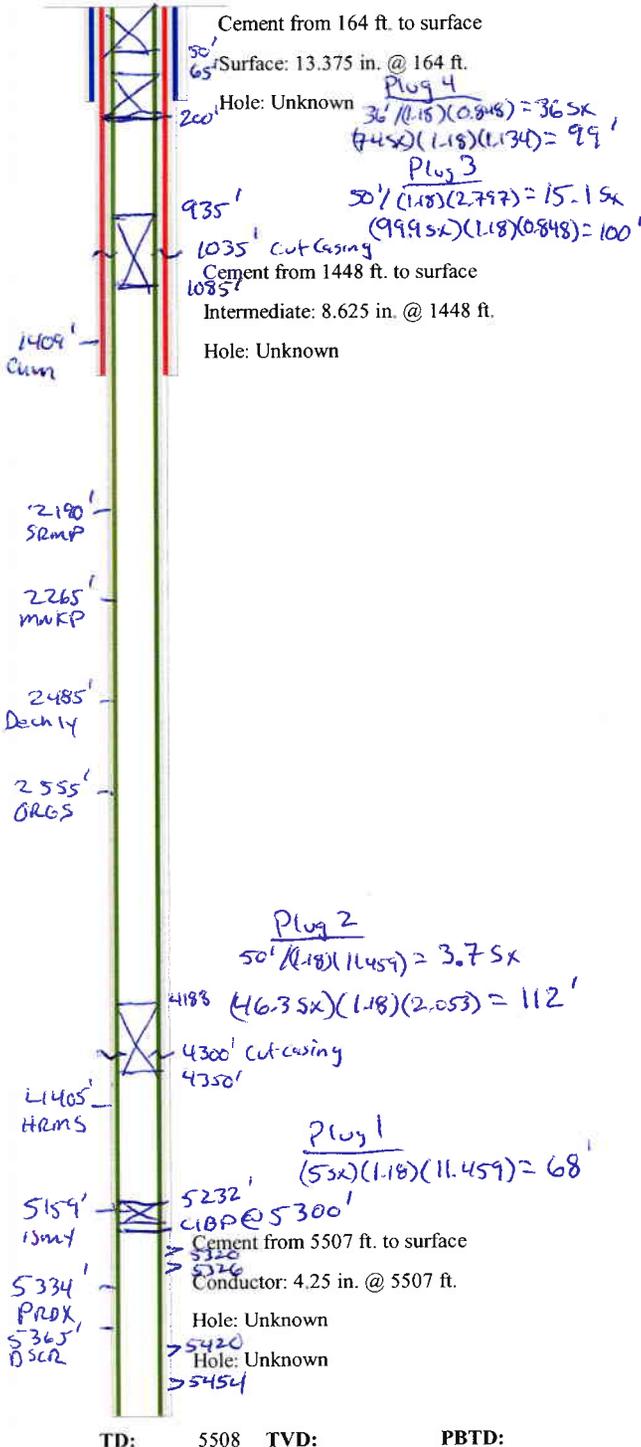
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	5507	0	UK	300
II	1448	0	UK	1448
SURF	164	0	UK	175

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5420	5454			
5320	5326			

Formation Information

Formation	Depth	Formation	Depth
CHIN	1409		
SRMP	2190		
MNKP	2265		
DECHLY	2485		
ORGS	2555		
HRMS	4405		
ISMV	5159		
PRDX	5334		
DSCR	5365		



TD: 5508 **TVD:** **PBTD:**

RIM Operating, Inc.

5 Inverness Drive East
Englewood, Colorado 80112
(303) 799-9828 ext. # 303
(303) 799-4259 (fax)

December 9, 2003

Bureau of Land Management
Monticello Field Office
P.O. Box 7
Monticello, Utah 84535

RE: Lease UTU-01058
Plug & Abandonment
Shell Government #B-3
San Juan CO., Utah

Attention: Jeff Brown, Inspector

Dear Jeff,

Please find enclosed sundry notices in triplicate off the P & A operation on the above well. We will submit the final notice next summer if the vegetation takes hold. If you have any questions or concerns do not hesitate to contact the undersigned. Thank you.

Sincerely



Kenneth J. Kundrik
Operations Engineer

CC - Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
DEC 15 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004	
5. Lease Serial No.	U-01058
6. If Indian, Allottee, or Tribe Name	
7. If Unit or CA. Agreement Designation	
8. Well Name and No.	Shell Government #B-3
9. API Well No.	43-037-15020
10. Field and Pool, or Exploratory Area	Recapture Creek
11. County or Parish, State	San Juan, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator RIM Operating, Inc.	
3a. Address 5 Inverness Drive East, Englewood CO 80112	3b. Phone No. (include area code) 303 799 9828
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (1955' FNL & 1932' FWL) SE NW sec 21 - T40S R 23E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

MI RU HT Well Service on 7/23/03. TOO H w/ rods & 2 3/8" tbg.. RU Wireline unit set CIBP @ 5300 ft. Cap w/ 30 ft. (5 sxs. Neat cement.) to 5270ft. Free Point 4 1/2" casing at 1627 ft. Set 25 sxs. Neat cement plug from 2088 ft. to 1750'. Cut casing at 1625 ft. pull 51 jts 4 1/2" csg. recovered 1600 ft. TIH w/ tbg. To 1675'. Set 100 sxs. Neat cement plus 2% CaCl2 from 1675' to 1400'. Tag plug at 1403'. Perforated 8 5/8" csg at 970' no circulation. Perforated at 870 ft. established circulation to surface up 8 5/8" and 13 3/8" annulus. Set cement retainer at 810'. Mixed mud displace hole to 9.00 #/gal mud. Stung into retainer at 810 ft. cemented to surface with 210 sxs. neat cement. Set surface plug with 50 sxs. Neat cement from 150 ft. to surface. Cut casing off 3 ft. below ground level and weld on steel cap with Well Name, Location and Operator Name on cap. Back fill cellar.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Kenneth J. Kundrik	Title Operations Engineer
Signature <i>Ken Kundrik</i>	Date 12/9/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

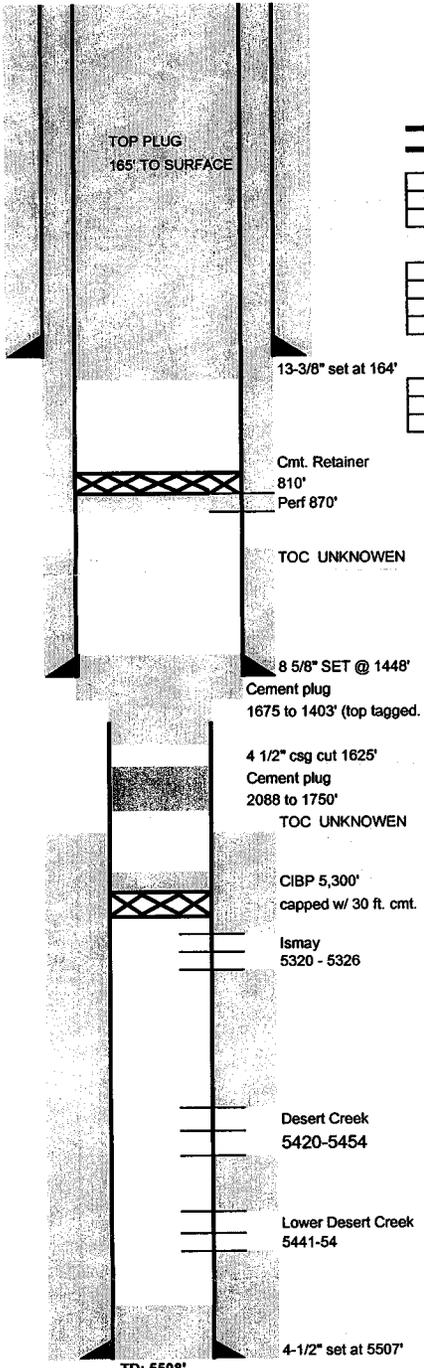
RECEIVED

(Instructions on reverse)

DEC 15 2003

DIV. OF OIL, GAS & MINING

WELL: Shell Govt. B-3 COUNTY: San Juan / API #: 43-037-15020
 FIELD: Recapture Creek STATE: UT SPUD DATE: 10/27/1963
 FORMATION: Ismay/DC LOCATION: SE NW Sec. 21, T40S-R23E
 TD: 5,508' PBTD: 5,477' ELEVATION: GL= 4,472', KB= 4,484'



CASING RECORD

SURFACE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48.0#			Surface	164		17-1/2"	175	Surface

INTERMEDIATE CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8 5/8"	24.0#	J-55	ST&C	Surface	1448	47	12/1/4"	200	UNKNOWN

PRODUCTION CASING									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
4 1/2"	11.6#	J-55		SURFACE	5507		7 7/8"	169	UNKNOWN

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2-7/8"	6.5#	J-55	8 rd	Surface	5,557	174	4-3/4"

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
11/25/63	5,441'	5,454'	4 jspf	LDC	Open
11/28/63	5,420'	5,429'	4 jspf	UDC	Open
6/7/70	5,320'	5,326'	2 jspf	Ismay	Open

TREATMENT

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REMARKS

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MISCELLANEOUS

RIM Wt%:	
BHT:	
BHP:	
EST SITP:	
LOGS: CNL-FDC/GR/CAL, DIL/SP/GR,	
BHC Sonic/GR/CAL,	
CBL/VDL/GR/CCL	

TUBULAR GOODS PERFORMANCE

Material	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)

CAPACITIES

Tubular Cap.	Bbl/ft	Ft3/ft
	Tubing	
Casing		
Annular Cap.	Bbl/ft	Ft3/ft
	Tbg x Csg	
Csg x Open Hole		

Prepared By: Ken Kundrik
 Date: 12/9/2003
 Updated: