

Unable to obtain  
Subsequent Report of  
Abandonment, 7-21-61. any  
(See Sifton #1 File)

Entered in NID File \_\_\_\_\_  
Entered On S R Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed \_\_\_\_\_ ✓  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter \_\_\_\_\_  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 7-18-56  
OW \_\_\_\_\_ WY \_\_\_\_\_ TA X  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Reported \_\_\_\_\_  
Estate of Fee Land \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 32057  
Electric Logs (No. ) 1

E \_\_\_\_\_ L \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radioactivity Log

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

September 25, 1956

White Canyon Mining Company  
Dove Creek,  
Colorado

Gentlemen:

It has come to the attention of this office that Well No. Sitten 2, which was drilled by you on Section 20, Twp. 33 South, Range 25 East, San Juan County, has been completed, plugged and abandoned, or shut down as of about 6/2/56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT

CBF:ro

8

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION  
LOG OF OIL OR GAS WELL

FORM 0000-3

Well No. Sitton #2, which is located 1980 ft. from (N/S) line and 1150 ft. from (E/W) line of Section 20, Twp. 33S R. 25E, S.L. (Meridian), - (Field or Unit), San Juan (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of 3/7/57, and is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_. (See Rule C-5)

Drilling operations were (~~completed~~) (~~suspended~~) <sup>Temporarily</sup> (~~abandoned~~) on 7/18/56

Date: \_\_\_\_\_, 19\_\_\_\_ Signed: \_\_\_\_\_ Title: \_\_\_\_\_

Company: \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

No. 1, from 3988 to 4038 No. 3, from 5558 to 5594  
No. 2, from 5174 to 5202 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Out & Pulled from	Perforated from to	Purpose
	103/4				361			5572-92	
	7				5788			5184-5204	

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
103/4	361	220			
7	5788	350			

TOOLS USED

Cable Tools were used from \_\_\_\_\_ to \_\_\_\_\_ and from \_\_\_\_\_ to \_\_\_\_\_  
Rotary Tools were used from Surface to 5682 and from \_\_\_\_\_ to \_\_\_\_\_

PRODUCTION

Put to producing: \_\_\_\_\_, 19\_\_\_\_.  
OIL WELLS: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ was oil; \_\_\_\_\_ was emulsion; \_\_\_\_\_ was water; and \_\_\_\_\_ was sediment. Gravity: \_\_\_\_\_

GAS WELLS: The production during the first 24 hours was \_\_\_\_\_ MCF plus \_\_\_\_\_ barrels of liquid hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs. Length of time shut in \_\_\_\_\_

FORMATION RECORD

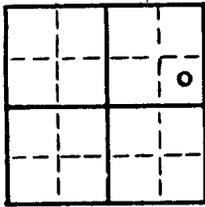
From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
1153			Hermosa				
5563			Paradox				

HISTORY OF WELL

(if additional space is needed use back of page or attach separate sheet)

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

5-12-19 59

Well No. **Sitton #2** is located ..... ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and ..... ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of Sec. ....  
**C SE NE Sec. 20**      **T. 33S.**      **R 25E.**      **SLBM**  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
**Monticello (W)**      **San Juan**      **Utah**  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is **6835** feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well is to be plugged and abandoned in accordance with instructions of Commission Engineer, H. G. Henderson, as follows:-

1. Retrieve as much casing as possible.
2. Set 100' cement plug at 5100.
3. Set 100' cement plug at cut-off, casing stub.
4. Set 50' cement plug at  $\frac{1}{2}$  - 1250. (Top of Navajo).
5. Set 10 sacks surface plug.
6. Set regulation dry hole marker.

*Plugging approved  
H. G. Henderson*  
5/18

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **White Canyon Mining Company**  
Address **1129 Colorado Avenue**  
**Grand Junction, Colorado**

By **UNITED CASING PULLERS, INC.**  
*J. O. Barnett*  
Title **President**

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

November 6, 1959

Mr. Jim Barnett  
United Casing Pullers  
Farmington, New Mexico

*Re: Sitton 2*

Dear Mr. Barnett:

On October 27, 1959, I visited two abandoned well sites which I suppose to be the White Canyon Sitton No. 2 and the White Canyon Sitton No. 3. These well sites had no markings around them.

My Salt Lake City office notified me that they did not have a Subsequent Report of Abandonment from your company in regards to these two wells and the White Canyon Sitton No. 1. If you will resubmit these reports for all three wells, I am sure the commission will recommend bond release to White Canyon Mining Company.

If you have any other questions, please contact the commission office in Salt Lake City.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS,  
PETROLEUM ENGINEER

HLC:co