

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief [Signature]
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-21-61
 OW..... WW..... TA.....
 GW..... OS..... PA ✓

Location Inspected HLG
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 5-26-61
 Electric Logs (No.) 3

E..... I..... E-I..... GR..... GR-N ✓..... Micro.....

Lat..... Mi-L..... Sonic..... Others Swivel Log

acoustic Velocity Log

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO

NORTHERN PRODUCING DIVISION

~~XXXXXXXXXXXX~~

~~XXXXXXXXXXXX~~

P. O. Box 265

Moab, Utah

February 27, 1961

Mr. Cleon B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate is Notice of Intention to Drill
Northwest Lisbon USA-G No. 1, located in C SE SW, Sec. 34,
29 $\frac{1}{2}$ S, 24E, San Juan County, Utah.

The plats which are usually attached, are at present
being prepared in our Denver office and as soon as they are
received in this office they will be forwarded for your
attention.

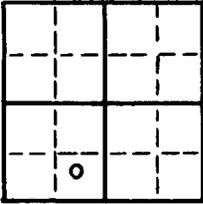
Yours very truly,

THE PURE OIL COMPANY



J. B. Strong
District Chief Clerk

Encl: (2)



Sec. 34

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. **U-03306**
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 27, 1961

Northwest Lisbon USA-G

Well No. 1 is located 568 ft. from {N} line and 2015 ft. from {W} line of Sec. 34

C SE SW Sec. 34 29 1/2 S 24 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6759 feet.

A drilling and plugging bond has been filed with U. S. Government

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

- 45' - 16" OD Conductor (Cemented to surface)
- 1200' - 10-3/4" OD Surface Casing (Cemented to surface)
- 6050' - 7-5/8" OD Production string (To be cemented to above the top of the salt)

Principal objective is the Paradox salt.

Estimated Total Depth - 6250'

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company
Address P. O. Box 265
Moab, Utah
By J. B. Strong
Title District Chief Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

March 1, 1961

The Pure Oil Company
P. O. Box 265
Moab, Utah

Attn: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Northwest Lisbon USA-G #1, which is to be located 568 feet from the south line and 2015 feet from the west line of Section 34, Township 29½ South, Range 24 East, S11M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well into and complete in the Paradox Salt Formation is hereby granted. In view of the fact, that the location of this well does not comply with the spacing Order issued in Causes Nos. 32 and 33, approval to drill into or complete in the Mississippian or Devonian Formations cannot be granted at this time.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. I. Coonts - OGCC, Moab

THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO
ROCKY MOUNTAIN PRODUCING DIVISION
1700 BROADWAY
DENVER 2, COLORADO

March 10, 1961

Refer to:
Mountain Area Operations
1575 Sherman Street
Denver 3, Colorado

United States Geological Survey
P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

Dear Mr. Long:

We are enclosing in quadruplicate plat showing location of our Northwest Lisbon USA "G" No. 1 located approximate C-SE SW Section 24-29½S-24E, San Juan County, Utah. The Notification of Intention to drill this well has been filed with your office by our District Office at Moab, Utah.

Very truly yours,


Fred H. Kirby

PHK:anf

Enclosures

cc: Utah Oil and Gas Conservation Commission
W. W. Weir

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah 03306
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961,

Agent's address P. O. Box 265 Company The Pure Oil Company
Moab, Utah Signed [Signature]

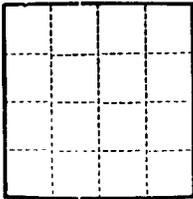
Phone Alpine 3-3581 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE SW Sec. 34 NW Lisbon	29 1/2 S	24 E	1	-0-						Location report: 568' FSL, 2015' FWL, Sec. 34, 29 1/2 S, 24 E, San Juan County, Utah. Ground elevation 6760'; KB elevation 6774'. Spudded 3-16-61. Set 16" OD casing at 59' with 50 sax regular cement with 2% calcium chloride. Drilled to 1151'. Set 10-3/4" OD casing at 1151' with 570 sax 50-50 Pozmix with 1/2% gel, 1# Tufplug and 1/4# Flocale per sack with 2% calcium chloride added, followed with 100 sax neat cement with 2% calcium chloride. Drilled to 4439'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **Utah - 03306**

Unit _____

RECEIVED
APR 4 1961

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 3, 1961

Northwest Lisbon USA-0

Well No. **1** is located **568** ft. from **N** line and **2015** ft. from **W** line of sec. **34**

C. SE SW Sec. 34 **29-1/2S** **24E** **S.L.M.**
(1/4 Sec. and 1/2 Sec. No.) (Twp.) (Range) (Meridian)
Lisbon **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~casings~~ **Ground** above sea level is **6760** ft.
KB elevation 677 1/4 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded at 7:00 a.m. 3-16-61. Set 2 jts. 16" OD casing at 59' with 50 sax of cement with 2% calcium chloride.

3-19-61 Set 33 jts. of 10-3/4" OD casing at 1151' with 570 sax 50-50 Pozmix with 1/4% gel, 1/4" Tufplug and 1/4% Floccs per sack with 2% calcium chloride added. Tailed in with 100 sax Neat cement with 2% calcium chloride. Job completed at 2:00 a.m. 3-20-61.

4- 2-61 DST No. 1 - 4349' - 4424'. Tool open 30 minutes. No blow. Recovered 120' of drilling fluid. Pressures: IH 227#; 45 minute ICI 330#; IF and FF 190#; 45 minute FCI 235#; FH 2255#.

Sample Top Hermosa 2200'
Sample Top Paradox "A" 4257'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Pure Oil Company**

Address **P. O. Box 265**

Moab, Utah

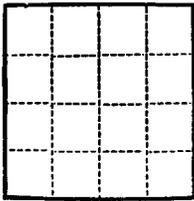
By **J. E. Strong**
J. E. Strong
District Chief Clerk

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 03306

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 11, 1961

NW Lisbon USA-G
Well No. 1 is located 560 ft. from 13N line and 2935 ft. from 13W line of sec. 36

G SE SW Sec. 36 R2-1/2-S 24-E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~documentary~~ ^{ground} above sea level is 6760 ft.
KB elevation 6774 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 4- 6-61 Halliburton DSF No. 2, 5875'-5905', Paradox Salt. Tool open one hour, opened with weak blow, increased to strong blow and died in 30 minutes. Recovered 540' very slightly oil cut drilling fluid and 90' of salt crystals. Pressures: IH 3065, 30 minute ICI 730, IP and FF 345, 30 minute PCI 430, FH 3065.
- 4- 9-61 Set 19 1/2 jts of 7" OD 260 and 2 1/2" H-80 and J-55 casing at 5989' with 330 cu 50-50 Pozmix with 6% gal, salt saturated, followed with 100 cu neat cement with 2% Calcium Chloride, salt saturated, followed with 300 bbls salt water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

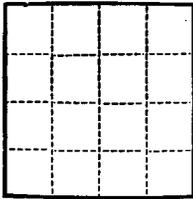
By J. B. Strong
J. B. Strong
Title District Chief Clerk

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 01306

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1961

NW Lisbon USA-0

Well No. 1 is located 560 ft. from 1/4 line and 2015 ft. from 1/2 line of sec. 34

C. SE. SW Sec. 34 T₂₉-1/2S R_{2E} S. L. M.

Lisbon (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 6760 ft.
KB elevation 6774 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

29 6120'

- 4-17-61 Halliburton DST No. 1, 5770'-6150'. Tool open 60 minutes. Opened with a weak blow, died in 30 minutes. Recovered 425' drilling fluid. Pressures: IN 1170, 30 minute ICI 2605, IV 140, FV 195, 60 minute FCI 2605, VII 1140.
- 4-20-61 Perforated 7" OD casing 4330'-4340' with 1/2 Super Casing Jet shots per foot.
- 4-21-61 Set packer at 4315'. Acidized perforations 4330'-4340' with 5000 gallons Dowell "X" acid. Maximum pressure 2000 lbs, minimum pressure 1500 lbs. Opened well and flowed acid water to pits. Stabbed 1/2 hrs, recovered small amount of gas with each run. Fluid was all water with a trace of oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

By J. B. Strong
J. B. Strong
Title District Chief Clerk

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah 03306
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1961,

Agent's address P. O. Box 265 Company The Pure Oil Company
Moab, Utah Signed J. Blstrom

Phone Alpine 3-3581 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE SW Sec. 34 NW Lisbon	29 1/2 S	24 E	1	-0-						<p>Drilled 4439' - 6320' TD. DST #1 - 4349' - 4424'. Tool open 30 minutes. No blow. Recovered 120' of drilling fluid. Pressures: IH 2275#; 45 minute ICI 330#; IF & FF 190#; 45 minute FCI 235#; FH 2255#. DST #2 - 5875' - 5905'. Tool open 1 hour. Opened with weak blow, increased to strong blow and died in 30 minutes. Recovered 540' very slightly oil cut drilling fluid and 90' of salt crystals. Pressures: IH 3065#; 30 minute ICI 730#; IF & FF 345#; 30 minute FCI 430#; FH 3045#. DST #3 - 5970' - 6154'. Tool open 60 minutes. Opened with a weak blow, died in 30 minutes. Recovered 425' drilling fluid. Pressures: IH 3170#; 30 minute ICI 2285#; IF 110#; FF 195#; 60 minute FCI 2605#; FH 3140#. Drilling completed 11:15 p.m. 4-13-61. Ran electric logs on bottom of hole. Ran tubing without packer and washed hole with fresh water to dissolve salt. Rig released at 8:00 p.m. 4-14-61. Swabbed to 5700' for 8 hours. No increase in fluid. No shows of gas or oil. Loaded hole with fresh water. McCullough perforated 7" casing 4330' - 4340' with 4, 35 gram super casing jet shots per foot. Ran 20 jts. 2-7/8" tubing with Baker Model R packer. Set packer at 4315'. Acidized perms with 5000 gals. Dowell X acid. Max. press. 2800#. Opened well and flowed acid water to pits. Swabbed 4 hours down to 4200'. Rec small amount of gas with each run. Shut down overnight. Ran swab. Found fluid level at 3360'. Fluid was all water, with only a slight trace of oil on top, and a very small amount of gas. Pulled tubing and packer and capped well. Will pull casing and plug well.</p>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

THE PURE OIL COMPANY LOCATION REPORT

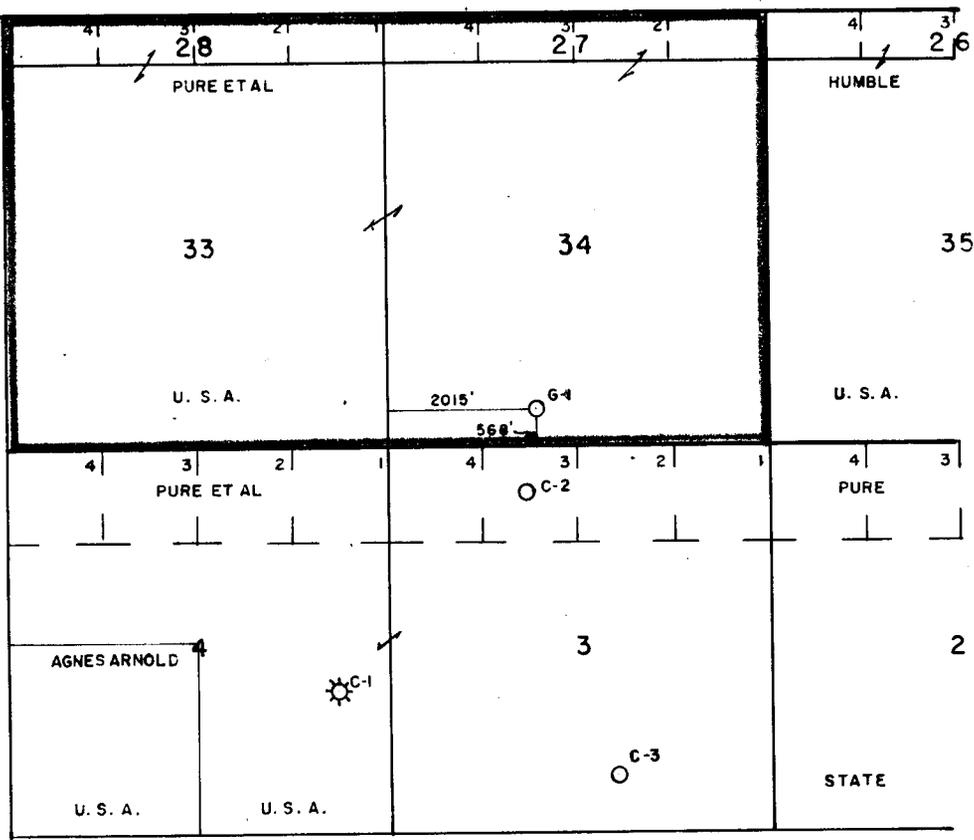
Date March 8, 1961 A.F.E. No. 4408
 Division Northern Producing Prospect District Four Corners (N.W. Lisbon) Base USA (Utah 03306)
(17/20 of Cr. Ung. N.W. Lisbon USA "G"
 Acres 1224 1/4 (140a) Base No. 8363 Elevation 6758.8 Well No. 1 (Serial No. _____)
 Quadrange SE SW Sec. 34 Twp. 29 1/2 S Rge. 24 E Blk. Dist. Twp. _____
 Survey Salt Lake P.M. County San Juan State Utah

Operator The Pure Oil Company Map Utah 1-4

568 Feet North of the South line of Section
2015 Feet East of the West line of Section
 _____ Feet _____ of the _____ line of _____
 _____ Feet _____ of the _____ line of _____

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas—Distillate Well
- ⊘ or ⊙ Dry Hole
- ⊘ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- or ⊙ Input Well



Scale 2" = 1 MILE

Remarks: _____

Submitted by _____ Civil Engineer
 Approved by _____ Division Manager
 Approved by _____ Vice-President—General Manager

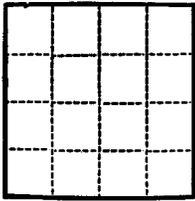
copy
- CM

Copy to HC

RJD

Form 9-531a
(Feb. 1951)

Budget Bureau No. 43-2386.4
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

Land Office **2020 Lake City**

Lease No. **Web 0304**

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 1961

WV Lisbon 201-0

Well No. **1** is located **500** ft. from **S** line and **200** ft. from **W** line of sec. **34**

201-0
(4 Sec. and Sec. No.)

20-1/2
(Twp.)

21E
(Range)

S. 1. N.
(Meridian)

Lisbon
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~shallowest~~ **surface** above sea level is **6710** ft.
20 elevation 6710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

20-1/2

A Cast Iron Bridge Plug has been set at 5702'.
Plan to recover as much 7" OD casing as possible.

Plan to Plug and Abandon as follows:

Set a 100' cement plug across top of 7" OD casing above where it is backed off.
(It is anticipated that the 7" OD casing will be backed off above the Salt Section and the entire Salt Section may well be cemented off.)

Set a 50' cement plug in bottom of 10-1/4" OD surface casing.

Set a 10' neat cement plug in top of 10-1/4" OD surface casing and install well marker.

This work will be done when the workover rig is released that is now on **WV Lisbon 201-0 No. 2**.

Verbal approval obtained from Mr. J. W. Jones, U.S.G.S. Dist. Eng. on 4-11-61.

Company **The Pure Oil Company**

Address **P. O. Box 205**

Utah, Utah

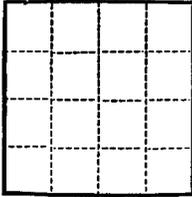
By

J. B. Strong
J. B. Strong

Title

District Chief Clerk

called John Strong 5/18/61.
will require stabilizer plug
between top of 7" cs casing
& base of 10 3/4" cs casing
plug RJD



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 03306

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 1961

NW Lisbon USA-0

Well No. 1 is located 568 ft. from N line and 2015 ft. from W line of sec. 34

0 SE SW, Sec. 34
(1/4 Sec. and Sec. No.)

29 1/2
(Twp.)

24E
(Range)

S.L.M.
(Meridian)

Northwest Lisbon
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~drinking~~ ground above sea level is 6760 ft.
KB elevation 6774 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 6330'

A cast iron bridge plug has been set at 5702'.

Plan to Plug and Abandon as follows:

- Squeeze perforations in 7" casing from 4330' - 4340' with cement and leave cement on inside above perforations.
- Cut 7" OD casing off at free point which will be at top of cement on top of casing and pull same.
- Leave mud between plugs.
- Set 10 sack cement plug in top of surface casing and install well marker in accordance with U.S.G.S. Regulations.

Verbal approval obtained from Mr. J. W. Long, U.S.G.S. Durango, Colorado 4-15-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address P. O. Box 265

Honab, Utah

By J. E. Strong
Title District Chief Clerk

THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH

May 22, 1961

Mr. Cleon B. Feight, Executive Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Feight:

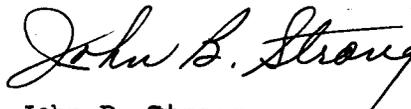
Enclosed are copies of a new Notice of Intention to Plug the Northwest Lisbon USA-G No. 1, located in the C SE SW, Section 34, San Juan County, Utah.

Mr. Jerry W. Long of the U. S. Geological Survey in Durango, Colorado, requested that a new Notice of Intention be submitted showing that the perforations from 4330' to 4340' would be squeezed and that the 7" OD casing would be cut off above the cement on the outside of the 7" casing.

This work has been accomplished and the Subsequent Report of Abandonment is also enclosed.

Yours very truly,

THE PURE OIL COMPANY



John B. Strong
District Chief Clerk

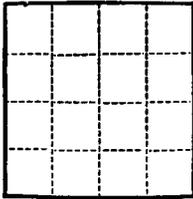
Encl:

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 03306

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ May 22, _____, 1961

Northwest Lisbon USA-0

Well No. 1 is located 568 ft. from NS line and 2015 ft. from W line of sec. 34

C SE SW, Sec. 34
(¼ Sec. and Sec. No.)

29 1/2
(Twp.)

24E
(Range)

S.L.M.
(Meridian)

Northwest Lisbon
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ ground above sea level is 6760 ft.
KB elevation 6774 ft.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well Plugged and Abandoned as Follows:

Squeezed perforations in 7" OD casing from 4330' to 4340' with 30 sack regular cement at 3000# pressure.
Left 70 sack cement plug from top of perforations at 4330' to 4000'.
Cut off 7" OD casing at free point at 3225' KB measurement and pulled same.
Set 10 sack cement plug in top of surface casing from 0' to 18'. Left mud between cement plugs.
Installed well marker in accordance with U.S.G.S. regulations.

FINAL

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

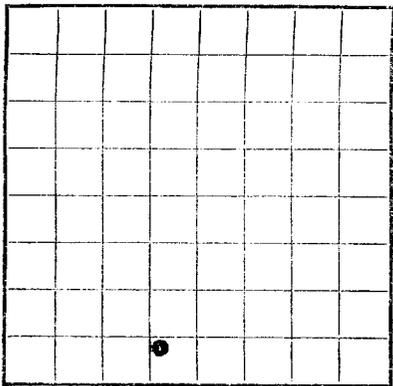
Company The Pure Oil Company

Address P. O. Box 265

Moab, Utah

By J. B. Strong
J. B. Strong
Title District Chief Clerk

U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER Utah 03306
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address P. O. Box 265 - Moab, Utah
Lessor or Tract U. S. Government Field Lisbon State Utah
NW Lisbon USA-G
Well No. 1 Sec. 34 T. 29 1/2 S. R. 24 E Meridian S. L. M. County San Juan
Location 568 ft. N. of S. Line and 2015 ft. E. of W. Line of C. SE SW, Sec. 34 Elevation Gr. 6774'
IX XX (Derrick floor relative to sea level) 6760'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 25, 1961 Signed J. B. Strong Title District Chief Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling March 16, 1961 Finished drilling April 13, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
16"	65#	8-V	SS	59'	Coupling				Cemented to surface.
10-3/4"	54.75#	8-R	Iron Pipe	1151'	Float				
7"	26 & 23#	8-R	SS	5989'	Float				Intermediate String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	59'	50 BX	Halliburton		
10-3/4"	1151'	670 BX	Halliburton		
7"	5989'	430 BX	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

16"	59'	50 BX	Halliburton
10-3/4"	1151'	670 BX	Halliburton
7"	5989'	430 BX	Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ~~zero~~ feet to **6320** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Plugged and Abandoned May 21, 19**61** Put to producing **Dry Hole**, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	2525'	2525'	Sand and shale.
2525'	3515'	990'	Lime and sand.
3515'	4439'	924'	Lime and shale.
4439'	5990'	1551'	Salt.
5990'	6184'	194'	Salt and shale.
6184'	6320'	136'	Salt.
		6320'	TOTAL DEPTH

Halliburton DST No. 1, 4349' - 4424'. Tool open 30 minutes. No blow. Recovered 120' of drilling fluid. Pressures: IH 2275, 45 minute ICI 330, IF & FF 190, 45 minute FCI 235, FH 2255.

Halliburton DST No. 2, 5875' - 5905', Paradox Salt. Tool open one hour. Opened with weak blow, increased to strong blow and died in 30 minutes. Recovered 540' very slightly oil cut drilling fluid and 90' of salt crystals. Pressures: IH 3065, 30 minute ICI 730, IF & FF 345, 30 minute FCI 430, FH 3045.

Halliburton DST No. 3, 5970' - 6154'. Tool open 60 minutes. Opened with weak blow, died in 30 minutes. Recovered 425' drilling fluid. Pressures: IH 3170, 30 minute ICI 2285, IF 140, FF 195, 60 minute FCI 2605, FH 3140.

IMPORTANT MARKERS

Hermosa 2309' (+ 4465') Paradox "B" 4469' (+ 2305')
 Paradox "A" 4237' (+ 2437') Salt 4553' (+ 2221')

Copy to file

RT2

BUDGET BUREAU NO. 42-R356.5
APPROVAL EXPIRES 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah 03306
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Northwest Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1961,

Agent's address P. O. Box 265 Company The Pure Oil Company
Moab, Utah Signed J. B. Strong

Phone Alpine 3-3581 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SE SW Sec. 34 NW Lisbon	29 1/2 S	24 E	1	-0-	-0-					<p>Cut 7" casing off at 3225'. Plugged and abandoned well as follows:</p> <p>Squeezed perforations in 7" OD casing from 4330' to 4340' with 30 sack regular cement at 3000# pressure.</p> <p>Left 70 sack cement plug from top of perforations at 4330' to 4000'.</p> <p>Cut off 7" OD casing at free point at 3225' KB measurement and pulled same.</p> <p>Set 10 sack cement plug in top of surface casing from 0' to 18'. Left mud between cement plugs.</p> <p>Installed well marker in accordance with USGS regulations. <u>FINAL</u></p>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.