

FILE NOTATIONS

Entered in NID File ✓
 Entered On SR Sheet ✓
 Location Map Pinned ✓
 Card Indexed _____
 IWR for State or Fee Land _____

Checked by Chief ✓
 Copy NID to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-3-60
 OW _____ WW _____ TA _____
 SW _____ GS _____ PA X

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 4-25-58
 Electric Logs (No.) 1

E _____ I _____ E-1 _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others Radio activity

Trans-Continental Oil Corp. Canada
c/o Mr. Burkinshaw

[Phone: Chestnut 32513
Burkinshaw Residence]

Mr. Hubbard-Rangely, Colorado at 648 R is in charge
of drilling.

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Oil seeping over top of casing. Operations suspended - plugs at top & bottom;
12 3/4" cmtd 204' w/ 186 sacks.

See Well log - record 4-23-58

Oil shows: 2195-2232; 2394-2415; 2900'; 3300-59; 6593; 7384-95'

Remark 4-28-60 by Transcontinental. Redefining clay - well log, have file.

DATE FILED Prior O&GCC

LAND: FEE & PATENTED STATE LEASE NO. 51064948-C PUBLIC LEASE NO. ~~064948~~ INDIAN

DRILLING APPROVED: -- 4-28-60 Remark

SPUDDED IN: 10-30-52

COMPLETED:

INITIAL PRODUCTION: Fed lease expires Dec. Jan 1, 59 ±

GRAVITY A. P. I.

GOR: the NW 1/4 SE 1/4 36 reveals to State 11/5/56

PRODUCING ZONES:

TOTAL DEPTH: 7435 Under Dawson act July 11, 1956.

WELL ELEVATION: 4034 DF

DATE ABANDONED: 11-10-54 PA 1-15-70

FIELD OR DISTRICT: Gene Creek 3/86 W & A 07

COUNTY: Grand

WELL NO. M.G.M. 1 API 43-019-11301

LOCATION: 1420 FT. FROM (N) (S) LINE, 1520 FT. FROM (E) (W) LINE. SE NW 1/4 SE 1/4 QUARTER - QUARTER SEC. 36

10

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
26 S	20 E	36	Trans. Continental	26 S	20 E	36	M.G.M. PETROLEUM INC.

BUCK CANYON FIELD, UINTAH COUNTY

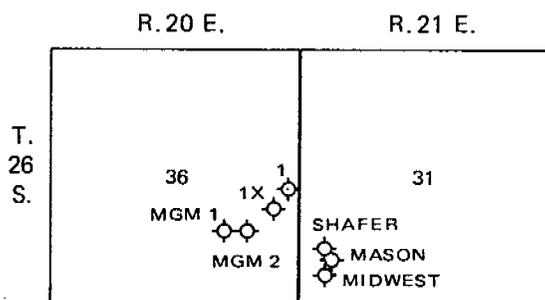
Area designation (latest): March 1963
 Discovery year: 1961
 First recorded production: 1962
 Producing formation (s): Wasatch

Year	Oil	Gas	Water	Prod. Wells
1961	Shut in			
1962	Includes: 5300 MCF; for Shamrock O&G #1-5 Gov't; undes. in 1962			
		50300		1

Year	Oil	Gas	Water	Prod. Wells
1963	Shut in			
1964	Shut in			
1965	Shut in			
1966		97219		4
1967		41640		4
1968		1395		2
1969	Shut in			
1970	Shut in			
Cumulative production		190554		

CAHONE MESA (See Greater Aneth Area)

CANE CREEK FIELD, GRAND COUNTY



Cane Creek Field, Grand County
 (Scale 1" = 4000')

Area designation (latest): Undesignated area
 Discovery year: 1925
 First recorded production: 1959
 Producing formation (s): Paradox

Year	Oil	Gas	Water	Prod. Wells
1925	First known drilling			
1959	405			
1960	349	25000		1
1961	Shut in			
1962	1133			

Year	Oil	Gas	Water	Prod. Wells
1963-68	Shut in			
1969	P&A			
Cumulative production		1887	25000	

CRUDE OIL ANALYSIS

Gravity, specific	0.833
Gravity, °A.P.I.	38.4
Pour point, °F	Below 5
Sulfur, percent	.07
Color	NPA 5
Viscosity	@ 100° F, 46 sec.; @ 77° F, 51 sec.

Nitrogen, percent

Sample identification: SW SW 31-26S-21E, Paradox Ls (Pennsylvanian) @ 2025-2058'

Gravity, specific	0.821
Gravity, °A.P.I.	40.9
Pour point, °F	20
Sulfur, percent	.09
Color	NPA 6
Viscosity	@ 100° F, 37 sec.
Nitrogen, percent	0.011

Sample identification: SE NE 36-26S-20E, Mississippian Ls @ 6605-6717'

DUCHESE COUNTY CONT'D

WELLS PRODUCTIONS INC., JENSEN #1 21-8S-16E NE NE SLM WEST PLEASANT VALLEY AREA
CONTR-OWN. 7000' TEST. TIGHT HOLE. SPUD 5-14-52. RAN 7" CSG TO T.D. 7400'. REPORTED PERFORATED OPPO-
SITE GREEN RIVER FORMATION, 5058-578' IN SEVERAL INTERVALS. REC 380' GRAV O AT EST RATE 5 BBL PER HR,
FLOWING. UPPER ZONE REPORTED FLOWING 36-370' GRAV DK BROWN O THRU PERFORATIONS IN CSG. INTERMEDIATE
ZONES REPORTED FLWD 38-390' GRAV O THRU PERFORATIONS ABOVE PLUG IN BTM OF CSG. EST FLOW RATE REPORTED
AT 300-500 BBL, UNCONFIRMED. CONSTRUCTED TWO 500-BBL STORAGE TANKS & KOBE UNIT TANK. AFT ACIDIZING
WELL REPORTEDLY FLOWED 3-15 BBL O PER HR. RIGGED UP HEATER, BOILER, KOBE PUMP UNIT & HOT OIL STRING.
WELL REPORTEDLY FLWD 300 BOPD PRIOR TO RIGGING UP KOBE. PULLED KOBE & INSTALLED CONVENTIONAL PUMP.
TESTING.

WELLS PRODUCTIONS INC., LAMBERT #1 22-8S-16E C SW SW SLM WEST PLEASANT VALLEY AREA
CONTR-OWN. ROTARY TOOLS. SPUD 1-13-52. SET 13 3/8" CSG AT 628' W/350 SX. DST 6000-79', REC 265' SL O
CUT MUD. RAN SCHLUM TO 6331'. DST 6265-314', OP 1 HR, G TO SURF IN 10 MINS, REC 592' CLN O, EST 40-440
GRAV, 820 POURPOINT, FP 330%, SIP 850%. CORED AHEAD TO 6331'. RAN 7" CSG TO 6240' & CEMENTED W/300 SX.
SWABBED 8 BBL O PER HR FROM BELOW CSG. PERF 6093-96', 6100-04', 6222-25' ALL THRU CSG. PERF BELOW CSG
AT 6262-66', 6302-10'. DRLD PLUG & WASHED W/WTR. O ZONE APPARENTLY SEALED OFF. SWABBED 20 BBL, PLUS,
PER DAY. CONVERTED MUD TO OIL. DST 6340-434', OP 2 HRS, G TO SURF IN 1 HR, REC 230' O, DEEP GREEN IN
COLOR, 350' GRAV. DST 6488-590', OP 20 MINS, PKR FAILED. REC 470' HVY BROWN O. TOP OF WASATCH FORM
6700'. SAMPLE. T.D. 7140'. RAN ELECT LOGS TO 6800'. RAN PERFORATED LINER BELOW CSG FROM 6240' TO T.D.
PERF 6022-26', 6146-52', 6200-10' W/3 SHOTS PER FT. ACIDIZED W/7000 GALS IN STAGES. TUBING AT 6100'.
SWABBED 3 BBL O PER HR. LOWERED TUBING TO 6400'. RAN RODS & INSTALLED PUMP. INITIAL POTENTIAL 50-70
BBL O PER DAY ON SWAB. NEW FIELD DISCOVERY (MARGINAL). INSTALLED PUMP. REPORTED PMPD 3-4 BBL PER HR,
REPORTED PMPD 80 BBL O DURING 24-HR TEST. TESTED ON PUMP AT INTERVALS. TO REWORK & ATTEMPT COMPLETION
WHEN JENSEN #1 COMPLETED. REPORTED PMPD 10-15 BOPD. TESTING AT INTERVALS.

MINOLIND OIL & GAS CO. - E. S. RICH #1 23-8S-16E SE NW SLM PLEASANT VALLEY AREA
PEAKE DRLG CO, CONTR. 7500' TEST OF GREEN RIVER-UPPER WASATCH FORMATION. SPUD 10-28-52. SET 10 3/4"
CSG AT 476' W/260 SX. DRLG AT 1035' IN SAND & SHALE.

CALIFORNIA CO. - ANTELOPE CREEK UNIT #2 30-10S-15E C NE SLM ANTELOPE CREEK UNIT AREA
NEW LOCATION. FIRST REPORT. 6000' WASATCH TEST. (1320' S - 1320' W OF NE CORNER SEC.30.) BLDG ROAD
& MOVING IN RIG.

EMERY COUNTY

WEE STATES NATURAL GAS CO. - #1 MARY D. KEARNS 27-16S-6E NW NE SLM FLAT CANYON STRUCTURE
CONWAY DRLG CO, CONTR. 7500' TEST. (LOCATION 892' S/N LINE - 1598' W/E LINE.) SPUD 8-26-52. ELEV 9170'
DF. SET 13 3/8" CSG AT 183' W/200 SX. DST 2767-95', OP 1 1/2 HRS, REC 30' MUD. FP 0%, SIP 0%. DST 2767-
95', OP 1 1/2 HRS, REC 30' MUD, FP 0%, SIP 0%. DRLG AT 5786' IN SILTY SHALE.

QUITY OIL CO. - MOUNDS #2 4-16S-12E NE NW SLM NORTHEAST SAN RAFAEL SWELL AREA
HAROLD C. CARMACK, CONTR. LOCATION 5000' TEST OF MOENKOPI. (710' S/N - 2180' E/W.) ELEV 5420' GR.
SPUD 10-8-52. SET 10 3/4" CSG AT 126' W/125 SX. DRLG BELOW 3355'.

WASH OIL & GAS CO. - A.K. WILSON #1 2-24S-13E SE SW SW SLM EASTERN SAN RAFAEL SWELL AREA
JOHN SELBY, CONTR. OLD WELL-DEEPENING. 2500' TEST. SPUD 9-13-52. SAMPLE TOPS: SHINARUMP 1695', MOEN-
KOPI 1741', COCONINO 2320'. SET 8 5/8" CSG AT 1497'. BAILED 230' GRAV O FROM LIMEY SAND TOPPED AT 1969'.
REPORTED 40' O SATURATED ZONE IN UPPER THIRD OF MOENKOPI. SLI SHO O REPORTED AT 2330-35'. TEMPORARILY
ABANDONED JAN. 1952 AT T.D. 2385'. WATER FLC APPROX 2400'. ATTEMPTED WTR SHUT-OFF AT 2357' W/CALSEAL
& HALLIBURTON HYDRA-MITE (PLASTIC) & BAILED WELL DRY. TEMPORARILY SHUT DOWN. WAITING TO TEST.

B. ENGLISH - H. L. RATH #2 18-26-7E SE SW SLM LAST CHANCE STRUCTURE
2700' MOENKOPI TEST. SPUD 10-1-52. ABANDONED AT 1001'. PREP TO SKID RIG.

GRAND COUNTY

M. RUBY, ET AL, BIG FLAT #2 11-26S-19E SE SW SLM BIG FLAT STRUCTURE
CHILTON & FERREL, CONTR. ELEV 6050'. SET 16" SURF CSG AT 30' W/40 SX. SET 13 3/8" CSG AT 921' W/150
SX. SAMPLE TOP CHINLE 581', SALT 4110'. MOVED OUT CABLE TOOL RIG AT P.T.D. 4550'. WAITING ON RIG &
CONTRACTOR.

PETROLEUM CO. - #1 CANE CREEK MGM 36-26S-20E SE NE SE SLM CANE CREEK ANTICLINE AREA
MONTY G. MASON, OPERATOR. ROTARY TEST OF HERMOSA-PARADOX W/COMPANY TOOLS. LOCATION 1420' N/S - 1520'
W/E. ELEV 4415' DF. SPUD 10-27-52. DRLD 17 1/2" SURF HOLE TO 209'. SET & CEMENTED 12 3/4" SURF CSG AT
209'. WAITING ON CEMENT.

SAN JUAN COUNTY

THAWAY CO., ET AL - #1 GOVERNMENT 28-38S-26E C NW NE SLM ARROWHEAD STRUCTURE
5,600' TEST OF PENNSYLVANIAN FORM W/COMPANY TOOLS. ELEV 5254' GR. SPUD 10-15-52. SET 10 3/4" CSG AT
458' W/170 SX. DRLG AHEAD BELOW 4385' IN LIMESTONE.

DANVERS - #1-X HARRIS 15-40S-16E NW NW NW SLM SLICKHORN GULCH AREA
NEW LOCATION. FIRST REPORT. RIG SKIDDED. RIGGED UP CABLE TOOLS FOR GRANITE TEST. SPUD 10-25-52. DRLG
BELOW 128'.

SANPETE COUNTY

WILSON OIL CO. - GUNNISON #1 8-19S-1E NW NW NE SLM GUNNISON ANTICLINE
MOORE DRLG CO, CONTR. CABLE TOOLS TEST TO 4500'. ELEV 5200' GR. SET 13 3/8" CSG AT 550'. SHO OF G AT
810-840' IN LIMESTONE. SET 13 3/8" CSG AT 648'. SET 10 3/4" CSG AT 1000' W/400 SX. MOVED IN LARGER
RIG AT 1275'. SLI TRACE O IN CUTTINGS AT 1375'. DRLG BELOW 1425'.

SEVIER COUNTY

D. OWENS ET AL - GOVERNMENT #1 23-22S-5E SE NW SE SLM EMERY STRUCTURE
D.M. LINNEY, CONTR. (1794' N/S - 1794' W/E LINE.) TEST OF MORRISON TO 4000'. ELEV 6222.5' GR (EST).
RIGGING UP CABLE TOOLS TO SPUD & DRILL SURF HOLE. DRLG BELOW 100'.

DUANE C. RANDALL
CONSULTING GEOLOGISTPOST OFFICE BOX 66
MOAB, UTAHMOM Petroleum, Inc. #1 MOM
1483' NSL, 1353' WEL
Sec 36 T26S R20E
E1 4234 KB5/1/54
4-14

Data from company reports and records:

Well was spudded October 30, 1952 and 12 $\frac{1}{2}$ " surface casing was set and cemented at 204 with 145 sacks of cement. Over four months were required to drill to 1890 where 85/8" casing was run and set on a shoulder without cementing. The drilling was delayed by lost circulation and fishing. Operator started coring 2100 and cored almost continuously to about 4600 feet. The section 2178 to 2252 was described as black lime and shale with fair oil and gas show. Also from 2394 to 2409 was black lime with fair show. At 2650 grey lime flowed an estimated 2500 BD of MgCl water.

Gas was noticed in the mud at 2887 and a DST recovered only gas. Oil shows were found at 3327 and a DST 3331 to 3358 had gas at surface in 4 hours and recovered 10' oil and 80' oil and mud in 4 $\frac{1}{2}$ hours. The third DST 4564 to 4592 recovered only gas. A fourth 5639-5702 was also gas bearing, and a fifth 6535-6592 carried water.

The well was drilled and cored to 7453, topping the Molas at 7299 and Mississippian ls at 7393. Two drill stem tests of the top at the Mississippian at 7393 and 7391 recovered salt water and while drilling ahead circulation was lost at 7435 and stuck pipe. Note: Mason reports oil flow at this point but no substantiation.

The drill collars, core barrel and some washover pipe were left in the hole and the well sidetracked from about 7200 going to 7415 and were cleaning hole to run 5 $\frac{1}{2}$ " when kelley pin broke dropping 82 stands. During fishing and wash over work 3500 feet of 9/16 bailer line was lost in hole. This was recovered and a cement plug placed at 4030. Whipstocking was not successful as drilled back into old fish. Another plug was run to 3225 and again whipstocking resulted in drilling back into fish. The well was then plugged to 2665 and while drilling at 3837 the well started flowing. A Haliburton tester was run with gas to surface 2 minutes, oil in 3 $\frac{1}{2}$ minutes. Flow quit flowing after one hour. Recovered 880' oil and 540' MgCl water. Ran 5 $\frac{1}{2}$ " casing and cemented with 125 sacks at 3817. The zone was shot with jet bullets and acidized with a total of 9500 gallons in 5 treatments. These treatments were unsuccessful and the casing pulled from 2012, plugged and whipstocked from 1914. While drilling at 3547 the well blew out and casing was run and cemented with 100 sacks at 3537. The well flowed and died and the well was then drilled and cored to 7452, topping the Molas at 7266, and the Mississippian at 7402 and the water zone at 7431. This zone was squeezed off while drilling the plug the tubing broke off at 2000 and was backed off at 7177. The well was then plugged back to 7118 and redrilled to 7460 where the core barrel was stuck. Backed off and plugged back to 7115. A drill collar and two subs were twisted off and attempt was made to mill by the fish. The mill twisted off but recovered and the well abandoned.

Abandonment procedures reported to the Dept. of Interior were to cement the bottom up to 7025, then a plug near the bottom of the 5 $\frac{1}{2}$ ", 3125 to 3200 and to weld a steel plate to the top of the casing. In addition it is evident that a third plug was placed near the surface.

In August of 1956, almost two years after abandonment operator decided to pull the 5 $\frac{1}{2}$ " casing and in preparation started to cut plate off top. As soon as the cut was made the well started to flow mud changing to oil. The well now stands full of fluid, with gas continually working to the surface. With a pole pulley type of operation the operator attempted to break up the plugs but succeeded only in pushing the top plug to about 1200 feet. This work was suspended when the cable clamp holding the single joint of drill pipe used as a ram slipped, allowing the cable and clamp

to be retrieved. The remainder should be easily recovered as a bailer type top has been welded to the ram.)

It is interesting to note that 131 cores were cut on this well yet core descriptions are so incomplete that they are worthless as a geological tool. Also they were largely taken in salt sections leaving the harder pay sections for the drill bit. Drillers logs are also of little value.

One of the most interesting problems brought forth in this study is Mississippian potential. There is no factual substantiation of any oil flow however it is difficult to understand why so many attempts were made to get back to the bottom if there were no encouragement to do so. Also several trustworthy witnesses have spoken of such oil flow. A note in Mr. Masons handwriting and not used heretofore for publication is summarized as follows:

	Vertical Hole	Whipstock
Base Molas	7357	7398
Bottom Water	<u>7391</u>	<u>7434</u>
Difference	36	36
Top Oil Zone	7419	7461

GRAND COUNTY CONT'D

KING OIL CO. - RUBY #1 (Cont'd)

up-hole. Deepened to 4925'. Well began making G. Pulled tools up 150'. Well blew O&G. Tools stuck at 4775'. In 10 mins O blew 100' in air; blew by heads. At 1:30 a.m., 4-30-54, O blew 200' high; at 3:00 a.m. blew 250' high. Est 3,000 MCFG/D rate. Roc stuck tools. Hole filled up 3000' w/oil. Hole bridged approx 200' off btm. Drld out bridge & cleaned out to approx 4,900'. Ran 7" csg at 4,900'. Flwd O by heads. Report flwd 120-130 bbls O in 5 hrs thru csg. Pulled 7" csg. Cleaned out to 4,930'. Estimated 1500' oil in hole. Ran tubing. Pumpd 4 BOHH, est 38° grav. Pulled tubing & rods. Moved in & rigged up rotary tools at 5,075'. Deepening operations resumed 8-30-54. P.T.D. 7,576'. Well blew out in basal Paradox (Penna.). Drill pipe stuck below 5,000'. Shot off pipe at 5,000'. Washing over fish.

PETROLEUM CO. - #1 CANE CREEK MCM 36-26S-20E SE NW SE SLM CANE CREEK ANTICLINE

Monty G. Mason, opr. Rotary tools test of Hermosa-Paradox w/company tools. (Location 1920' N/S - 1520' W/E.) Elev 4415' DF. Spudded 10-27-53. Set & cemented 12 3/4" surf csg at 209' w/50 sx. Set 8 5/8" csg at 1800', not cemented, thru Hermosa to shut off lost circulation. Ran test at 4590' (Johnson Testers, Inc.), gd sho G reported. DST 4559-702', op 45 mins, SI 7 mins, rec 15' drlg mud. DST 5646-702', op 3 hrs, SI 45 mins, rec 30' drlg mud cut w/G. G to surf in 1 hr 19 mins, no blo, no gauge. T.D. 7,435'. Report cemented fish. Whipstocked & redrilled to 7,403'. Whipstock reset at 4,120'. Reset whipstock at 2,638'. Drld new hole to 3,837'. DST 3817-837' in Paradox (Penna.), op 12 mins, O reached surf in 4 mins 56 secs. flwd to tank at several bbls per hr rate. No official estimate. Set 15 1/2" csg at approx 2700'. Acidized w/1500 gals. Swabbed srl amt free O w/considerable emulsion & brine. Swabbed from 3733', rec sli fluid. Reset whipstock at approx 2000'. Attempting to redrill past whipstock in new hole. Report well sand-frac'd. P.B.T.D. 1965'. Shut down. Dropping from report.

JUAB COUNTY

GREAT BASIN PETROLEUM CO. - #24-10 CHASE 10-16S-1W C SE SW SLM SEVIER RESERVOIR AREA
King Drlg Co, contr. Spudded w/cable tools 8-18-54. Elev 5358' Gr. Set 13 3/8" csg at 162'. Reaming at P.T.D. 2,400'.

KANE COUNTY

J. RAY McDEE, OTT & CO., INC. - #1 GOVERNMENT-STRAT 19-42S-7W SE NW SLM MT. CARMEL AREA
Company-owned rotary tools. Tentative location for 4,000' Kaibab test. Spudded 9-1-54. Sli oil show reported at 3,030'. Drlg at 3,650'.

SAN JUAN COUNTY

CARTER OIL CO. - CEDAR MESA UNIT #1 15-39S-18E C NE NW SLM CEDAR MESA UNIT AREA
Scheduled 5,000' Pre-Cambrian test. (Location 75' W of C NE NW Sec. 15.) Spudded 9-12-54. Set 16" cond csg at 72' w/80 sx. Elev 6710' R.T. Set 10 3/4" csg at 847' w/450sx. Drlg below 1,526'.

CARTER OIL CO.-SUPERIOR OIL CO. - #1 WHITE MESA UNIT 1-42S-24E C NE NE SLM WHITE MESA UNIT AREA
8,000' test of Devonian on Navajo Indian lands. (Location 660' S/N - 820' W/E, or 160' W of C NE NE, Sec. 1.) Spudded 8-6-54. Set 16" csg at 98' w/95 sx. Set 10 3/4" csg at 1048' w/600 sx. Log tops: Bluff 95', Entrada 290', Camel 613', Navajo 670', Kayenta 887', Paradox 4838', Salt 5604'. DST 4308-53', op 1 hr, wk blo imrd, died in 25 mins, rec 50' drlg fluid, no shows. DST 5250-96', op 1 hr, SI 30 mins, rec 40' mud. FP O#. DST 5304-5365', op 1 1/2 hrs, SI 1/2 hr, rec 25' sli G cut drlg fl. DST 5389-420', op 1 hr, SI 1/2 hr, wk initial blo, dead in 20 mins, rec 18' drlg fl, no shows. DST 6696-6750', op 4 hrs, SI 1/2 hr, G to surf in 2 hrs 47 mins (non-inflammable), rec 260' G cut & salt wtr cut drlg fl, & 3800' highly G cut salt wtr. P.T.D. 6,750'. Shut down for repairs.

WELL OIL CO. - #2 DESERT CREEK 35-41S-23E C SE SE SLM NAVAJO RESERVATION AREA
Noland Drlg Co, contr. 7,100' Devonian test. (Location 600' N/S - 660' W/E.) Elev 4935' Gr. Spudded 7-22-54. Set 10 3/4" csg at 104' w/500 sx. Sample tops: Navajo 550', Chinle 1460', Shinarump 2280', Moenkopi 2290', Coconino 2450', Cutler 2500', Organ Rock 2820', Hermosa 4280', Paradox 5200' (?). Ran electric logs to 4451'. DST 4328-80', op 1 1/2 hrs, SI 1/2 hr 10 mins, wk blo 2 secs & died for remainder of test, rec 1 pint of mud. Pressures O#, HP 2205#. DST 1004-1110', op 2 1/2 hrs, rec 970' wtr. FP 360-430#, SIP 480#. DST 5145-5320', op 4 hrs, SI 40 mins, fair to med blo 1st 90 mins, sli decr to vy wk aft 2 hrs, remaining vy wk balance of test. Inflammable G to surf in 1 hr 20 mins, rec 180' mud, 590' muddy, gassy oil (40° grav-wet). IFF 187#, FFP 345#, SIP 1970#, HP 2700#. Cored 5427-469', rec 18': 11' anhydrite, lt to dk grey, vy salty w/stringers of crystalline salt, partings of black shale, patches of dolomite, bro color, shows of O in dolomite, sli to fair oil odor, scattered to spotty traces to uniform fluorescence & cut fluorescence, dolomite, greyish bro, w/sli O odor, spotty to uniform yellow fluorescence & cut fluorescence; shale, black to greyish bro w/stringers of crystalline salt w/fair oil odor, spotty fluorescence & cut fluorescence. DST 5335-5500', op 2 1/2 hrs, SI 70 mins, wk blo incr to fair in 1/2 hr, decr to wk at end of test, no G to surf, rec 80' salty, gassy mud & 275' gassy, salty watery mud. IFF O#, FFP 200#, SIP 450#, HP 2900#. Cored 5660-5711', rec 48': 3.4' anhydrite, massive large solution, vugs probably salt-filled; 1.6' dolomite, argillaceous w/salt vugs; 3.4' shale, grey, blk, carbonaceous w/petroleum odor, fresh surface covered w/lt green O; 5' shale, grey-blk, salty, carbonaceous; & 34.5' anhydrite, massive w/irregular blk shale & dolomite partings. Cored 5711-5761', rec 50' anhydrite, lt-dk grey, massive w/irregular blk carbonaceous shale & bro siltstone partings & irregular dolomite streaks & patches. Sample tops: Leadville 6215', Curay 6380'. P.T.D. 6422'. Recovered fish - conditioning mud. Preparing to drill ahead.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7435 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	407	407	Red Ss and Sh w/ Ls stringers
407	1890	1483	Drilling without circulation
1890	2178	288	Black and brown Sh
2178	2280	102	Black Ls show of oil
2280	2394	114	Salt
2394	2430	36	Black Ls show of oil
2430	2592	162	Salt
2592	3970	1378	Salt, Black Ls and Black Sh
			Made MgCl water at 2658
			Show of Gas at 2887. Ran Tester Gas blow
			No oil. Show of oil at 3358, ran tester
			gas to surface in 15 min. 2 stands oil
			12 stands oil and gas cut mud. Show of
			oil 3900 to 3911 ran tester flowed oil.
3970	4563	593	Salt
4563	4592	29	Black Sh. Ran tester gas blow recovered
			3 stands of oil 8 stands of oil and gas
			cut mud.
4592	5693	1101	Salt w/ streaks Sh and Ls.
5693	5820	127	Black Ls and Black Sh. Shows of oil ran
			tester recovered 30' oil 8 stands of oil
			and gas cut mud.
5820	6539	719	Salt
6539	6592	53	Grey and black Ls.
6592	6601	9	Ls good oil show Ran tester recovered
			3260' oil and 2200' oil and gas cut
			gas to surface in 8 min.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
6601	6813	212	Salt
6813	6909	96	Black Ls. good show of oil ran tester recovered 180 bbls. oil in 3 hrs.
6909	7184	275	Salt
7184	7299	115	Black Sh and Ls
7299	7389	90	Red shale (Molas)
7389	7425	36	Ls tested water
7425	7435	10	Ls flowed oil
7209	7415	206	Whipstock hole no Drillers Log
Second Whipstock Hole Gamma Ray Nutron ran to 3837			
0	1890	1890	SS w/ Ls stringers
1890	1920	30	Salt
1920	1994	74	Sh, Gyp and Anhydrite
1994	2024	30	Salt
2024	2113	89	Sh, Ls, Gype and Anhydrite
2195	2232	37	Ls show of oil
2232	2394	162	Salt
2394	2425	31	Ls show of oil
2425	2865	440	Salt
2865	2925	55	Ls show of gas at 2900
2925	3300	375	Salt
3300	3358	58	Ls show of Oil
3358	3805	447	Salt
3805	3837	32	Ls show of oil
Third Whipstock Hole			
1948	1970	22	Sh and Ls
1970	3537	1567	Salt w/ Sh, Gyp and Anhydrite streaks
3537	3589	12	Ls show of oil
3589	3953	404	Salt w/ Sh stringers
3953	3968	15	Sh and Ls
3968	7097	3129	Record indertimate principally salt
7097	7266	169	Sh
7266	7361	95	Red Sh (Molas)
7361	7452	91	Ls MISSISSIPPI Mississippian

WELL HISTORY

10/30/52 Stradded in
 11/10/52 Set Surface casing
 2/22/53 Set 9-5/8" casing
 10/30/52 to 8/23/53 Drilled 0 to 7435
 8/24/53 to 10/3/53 Working stuck pipe and fishing. Shot off drill collars and core barrel 119.35'. Recovered 1 drill collar left washover pipe and diamond washover shoe total 122'.
 10/3/53 Set cement plug 7237
 10/14/53 Set whipstock at 7209
 10/14/53 to 11/12/53 Drilled 7209 to 7415 Strong oil flow at 7403
 11/12/53 Kelly pin broke and dropped 82 stands of 2-7/8" drill pipe
 11/12/53 to 1/7/54 Fishing recovered 44 stands lost overshot and 3500' of 9/16" line, recovered line.
 1/8/54 Ran cement plug 3124 to 3225
 2/10/54 Dumped cement by bailer to 2665
 2/13/54 Set whipstock at 2665
 2/14/54 to 2/24/54 Drilled 2665 to 3835 show of oil 3830 3837
 2/25/54 Ran tester packer at 3837

*Mason File
J. J. [unclear]*

338 Tusher

Mr. H. G. Henderson
Oil & Gas Conservation Commission
Room 210 Westhouse Bldg.
Salt Lake City, Utah

Dear Sir:

Mr. Hauptman has asked me to inform you of any use, sale or disposal of crude oil from the Gunn Creek leases during the period when Mr. Mason was not in direct charge. From the completion of the workover in late January to approximately July 1st there were only 1800 gallons (truck capacity) of crude oil taken from the tanks or directly from the well for any lease use, well use, sale, gift or trade. The 1800 gallons were picked up by the local Phillips distributor, Mr. Don MacDougald for use in freeing stuck drill pipe on a rig which Phillips was servicing. As it was an emergency I authorized the release of the oil however I do not know whether it was finally handled as a sale or as a reduction in the Masons account with Phillips.

To my knowledge, which is quite comprehensive, this was the only use of any description of oil produced from the Gunn Creek Leases.

Yours very truly,


James G. Randall

TRANSCONTINENTAL OIL CORPORATION
3620 Blackburn Road
Calgary, Alberta, Canada

April 26, 1960

Utah State Oil & Gas Conservation Commission
Newhouse Building
Salt Lake City, Utah

Gentlemen:

We enclose herewith a copy of our Notice of Intent which has been filed with the United States Geological Survey, Salt Lake City.

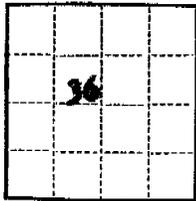
An application for a statewide bond has been made and will be filed with the Bureau of Land Management in due course.

Very truly yours,

TRANSCONTINENTAL OIL CORPORATION

By Orville V. Burkinshaw
Orville V. Burkinshaw, President.

ENC.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-2358.4.
Approval expires 12-31-60.

Land Office **Salt Lake**
Lease No. **064948-C (State)**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 26, 19 60

Well No. **H.G.M.1** is located **1420** ft. from **INT** line and **1520** ft. from **E** line of sec. **36**
36 **26 S.** **20 E.** **S. L.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cane Creek **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4235** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill out plugs to 3817' where 5 1/2" casing was set after last whipstock. Swab down and test. Reperforate if necessary and acid frac using a new type emulsion breaker prepared by Haliburton Oil Well Cementing Co.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Trans Continental Oil Corporation**
 Address **3620 Blackburn Road**
Calgary Alberta Canada
 By *Orville V. Beckwith*
 Title **President**

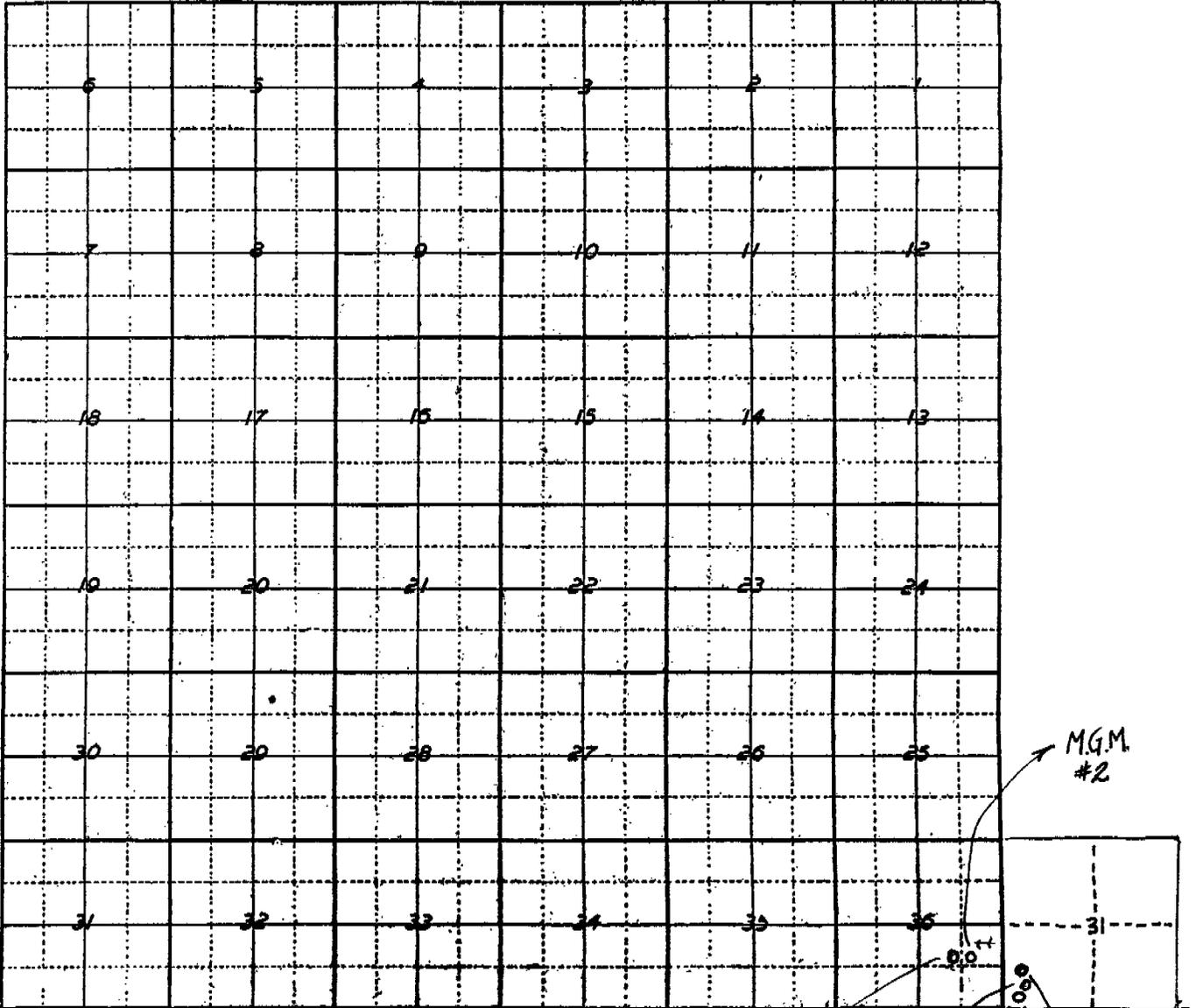
Cane Creek Wells.

Grand County.
Range No.

M.G. Mason, Opr.

Township No.

Meridian.



Township 26⁵⁰ Range 20 & 21 East Meridian

SCALE 5280 FEET TO AN INCH

Paul Harrington - owner of casing
mortgage

gave bill of sale to Stanley L. Drexler
of Denver
filed ^{city} Co. ^{office} on road

gave bill of sale to Stanley L. Drexler of Denver

Enoka - Ruby Hill Dry Co +
1 week - above price

American Pet #1 Mason
 $\frac{3}{4}$ mile east man

7200' $3\frac{1}{2}$ " 13 lb paper
Hy Dull Pipe

April 28, 1960

Trans Continental Oil Corp.
3620 Blackburn Road
Calgary, Alberta, Canada

Attention: Orville V. Burkinshaw, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. M.G.N. 1, which is located 1420 feet from the south line and 1520 feet from the east line of Section 36, Township 26 South, Range 20 East, SLM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted provided that a Bond is filed with the Bureau of Land Management and/or the State Land Board.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg
cc: State Land Board

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State UTAH County GRAND Field or Lease CANE CREEK

The following is a correct report of operations and production (including drilling and producing wells) for

SEPT. 3rd, 1960.

Agent's address 3620 Blackburn Road Company Transcontinental Oil Corp.

Calgary, Canada

Signed Orville V. Buskinshunt

Phone ch 3-1396 Agent's title President

State Lease No. SLO64948C Utah Federal Lease No. SLO64948C Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW 1/4 SE 1/4 36 26S		20E	M.G.M. #1	S.I.	-	-	-	Since the filing of Notice of intent to rework this well we discovered the former operators had left a fish at 1250' partially cemented in casing consisting of two joints of three inch drill pipe. No attempt was made to wash over and recover fish by this co. Our agreement was revised to allow substitute work on M.G.M. #2 thus leaving M.G.M. #1 in the same status as prior to our notice of intent.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Oct 25, 1960

Jack -

Immediately after talking to you this morning (Tuesday) I talked to Joe Petti and he said the casing pulling rig had moved out late last night to Nevada but they planned to be back out at Cane Creek as soon as they finished in Nevada which would be probably in 2 or 3 weeks. Joe is a very good fellow for reliable information so I will assume this is all the case.

I told Joe what you had said and he said he would notify me ~~the~~ when the rig was back out there and he wouldn't let them pull any casing until they had talked to me.

The guy responsible for pulling the casing is some guy from Denver and is neither Burkinshaw nor Mason.

They have already pulled some 1200' of 5 3/8" csg. #1

R. M. Boyer
Harvey

29 21 23

MGM 2 (Trans)
SW NE SE 36-265-20E
T.D. #99 - alt. - 7 inactive
Producing
21-9-59

MGM 1-SE N105W 36-265-20E
T.D. 7435 - alt. 11-54

MGM 1-SE N105W 36-265-20E
T.D. 8005 - alt. 9-60

MGM 1-NE SE 36-265-20E
T.D. 3-15-58 T.D. 8035

T-G (Trans) 1-X NE SE 36-20E-205 - T.D. 8005 - alt. 9-60

October 28, 1960

Honorable Walter L. Budge
Attorney General
236 State Capitol Building
Salt Lake City 14

Attention: Mr. R. M. Boyce

Gentlemen:

With reference to our telephone conversation of October 27, 1960, herewith is a statement of the problem we discussed:

Last week some unknown individual or corporation had 1200 feet of 5-3/8-inch casing pulled from the MGM Well No. L, which is located in the NW¼ SE¼ of Section 36, Township 26 South, Range 20 East, SLBM, Grand County, Utah. Before we would contact the crew operating the casing-pulling rig, the rig was moved to Nevada. It is our understanding that they intend to return in two weeks and pull the 8-5/8-inch casing from this same well.

Section 5, Title 65, Session Laws of Utah, 1955, grants this commission authority to regulate the drilling, casing and plugging of wells. Rule C-21 of our general rules and regulations provides that a notice of intention to pull casing must be filed with this commission and the commission's approval obtained before any casing is pulled from a well. The regulations of the United States Geological Survey also require that a notice be filed and their approval obtained before any casing is pulled. Where a well is located on Federal acreage, the approval of both agencies must be obtained. In this particular case, the well is located on State land, but is being operated under an old Federal oil and gas lease, which existed prior to the transfer of title; therefore, both agencies should have been notified and their approval obtained.

I have contacted the Transcontinental Oil Corporation, the present operator of this well, and they state that this casing is being pulled by some individual from Denver who has authority to do so under an agreement with the previous operator, Mr. Monty G. Mason. Neither this commission nor the U. S. G. S. would have objected to the casing being pulled, provided that the operation was performed under our supervision and someone had assumed responsibility for properly plugging the well immediately thereafter.

Honorable Walter L. Budge
Attorney General
Attn: R. M. Boyce

October 28, 1960
Page No. Two

It is my understanding that both Transcontinental Oil Corporation and Monty G. Mason have a bond on file with the U. S. G. S. However, I doubt very much if we could force them to assume responsibility for plugging this well immediately after the casing is pulled without some form of agreement. Unless the well is properly plugged, a great deal of damage can result to any oil and gas zones, fresh water sands, and other minerals. penetrated by the well bore.

Therefore, it would be greatly appreciated if you could obtain an injunction to prevent any further casing being pulled from this well, and the other two wells in this section, until a notice of intention to pull the casing is filed with, and approved by, this commission and the U. S. G. S., and if necessary, a bond furnished to insure that the well is plugged immediately thereafter. The other two wells are the MGM No. 2, located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$, and the Texas-Gulf Federal 1-X, located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 36.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:ee



WALTER L. BUDGE
ATTORNEY GENERAL

THE STATE OF UTAH
OFFICE OF THE ATTORNEY GENERAL
SALT LAKE CITY

November 2, 1960

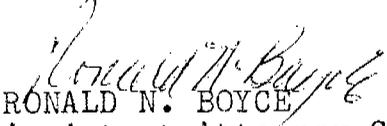
Cleon B. Feight
Executive Secretary
Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Feight:

With the facts that you supplied me in your letter of October 28, 1960, it would be impossible to obtain a court injunction since a court order must enjoin someone. It cannot be made out to John Doe.

The appropriate way to proceed, I think, is to notify the Grand County Sheriff and Grand County Attorney of the possible removal of gas ⁱⁿ the near future, so that the Sheriff may be alerted and when the attempt is made, the County Attorney could then get the proper injunction. A court simply will not issue a blanket injunction against everyone in general. Whereas, if the Sheriff could find out the company or the name of the persons involved, a quick restraining order could be obtained by the County Attorney.

Sincerely yours,


RONALD N. BOYCE
Assistant Attorney General

RNB/jrg

Nov 7, 1960

Jack:

I received your note about the Attorney General prepared to issue an injunction. I noticed that he was going to alert the county attorney in San Juan County. I believe that in this case it would go thru the Grand County authorities, the reason being that Mason's wells are on the disputed "no man's land" between the counties and Grand County has retained jurisdiction over that area because the only accessible road to Mason's wells are thru via Moab. Unless the Attorney General has reason to do otherwise, you might have him alert the Grand County Attorney instead of the San Juan County lawyer.

The guy that owns the rig is name/ ^{Charles} McConkie, I couldn't find out his first name, -- he lives in vernal and the name of the company he has is Utah-New Mexico Casing pullers, Vernal Utah. The guy that hired them is from Denver but I still can't find out what his name is.

Harvey
Harvey Paul Harrington

Charles McConkie
Vernal 1440

Minty Mason + ~~Paul Harrington~~

On top of bridge
Benton 1300

1218.71' 5 1/2" jacked 28 joints
6 1/2" x 55 15 1/2" alt Range 3

What square for plugging -

Oct 20, 1960



Branch of Oil and Gas Operations
455 Federal Building
Salt Lake City 1, Utah

November 10, 1960

Subject: S10649480, Well 1 (M.G.M.),
N^{1/2} SE^{1/4}, Sec. 36, T. 26 S.,
R. 20 E., Grand County,
Utah

Transcontinental Oil Corp.
3620 Blackburn Road
Calgary, Alberta, Canada

Attn: Orville V. Burkinshaw, President

Gentlemen:

We have been advised that approximately 1200 feet of 5 1/4" casing has been pulled from the subject well without authorization and without any plugging. Inasmuch as you have been designated as the operator of this and other leases in the area, we request you have the well plugged.

Please submit your plan for such plugging to this office prior to the commencing of any work.

Very truly yours,

D. F. Russell
District Engineer

DFR:awg
cc: Casper
Oil & Gas Commission

March 23, 1962

MEMO TO THE COMMISSION:

The following report is to be considered an updating of information on the various wells in the Cane Creek Area. Since I discovered recently that the old MGM well # 2, with rods and pump over the hole, was periodically blowing out thru the stuffing box, I was prompted to check all the wells with this report the result.

The MGM # 1 well has a fish at about 1200 feet. An unsuccessful attempt was made by Transcontinental Oil Corp. to pull this fish in the early part of 1960. Later approximately 1200 feet of 5 $\frac{1}{8}$ inch casing was reportedly pulled from this well and removed from the location. Since no bond had been secured for the pulling of this casing, an injunction was obtained to prohibit further operations. The well now stands open in a 5 feet cellar. This well, I understand, is on a State lease.

The MGM # 2 well was the most recently worked well in this area. Monty Mason was attempting to sustain production from this well at the time of his incarceration. Transcontinental Oil Corp. Tried unsuccessfully to obtain production as well as Mr. William Beckham of Calgary, Canada. This well has a pump jack setting over the hole and rods in the well. Some time ago Mr. Joe Harsted, USGS Engineer and myself placed a Federal seal on this well. Later I visited the well and noticed fresh oil on the ground and pump jack and concluded that someone had been fooling around with the pump. On March 21, I was visiting this location and hear the well bubbling around the stuffing box. The well began blowing out thru the stuffing box and blew oil about 20 feet into the air for about 15 to 20 minutes. This then accounted for the fresh oil I had seen previously. As can be seen from the photograph of this well, the oil is overflowing the area, and running into a pit below. Since this well remains unattended I recommend that some steps be taken to stop this frequent blowing out. This well is on a Federal lease which, I understand, has been cancelled.

The Texas Gulf Producing Company's Federal 1-X was plugged properly and abandoned until early in 1960 Transcontinental Oil Corp. obtained permission and reentered this hole. An attempt was made to obtain production from

a Middle Paradox Salt section. The attempt was unsuccessful. Transcontinental Oil Corp then moved the rig off and has done nothing to the well since. The large casing is standing in a deep cellar which has some oil and dried grass in it. This well constitutes a hazard mainly because of the large open casing protruding up. I would recommend that some steps be taken to either plug this well or at least provide protection from anything or anybody getting into this casing.

The Midwest Oil Co. Cane Creek # 1 near the river was once plugged by the U.S. Army Corp of Engineers. This well has a valve on it and will blow oil and gas as shown in the photograph when opened.

The Americol Co Cane Creek # 1, near the river, has apparently began seeping oil. I visited this location several months ago and the cellar and hole were completely dry. March 22, I visited this well to take pictures and found that the well has begun seeping oil ~~xxxxx~~ and is slowly filling cellar. If the oil should reach a sufficient quantity to overflow the cellar, the oil will promptly flow into the Colorado River. The well is approximately 25 yards from the river. I recommend that, since the well has begun to seep oil, that some steps be taken to shut off the seepage.

The Cane Creed Oil Co. 's Cane Creek # 1 is standing open hole in a five feet cellar. The cellar and hole are dry as can be seen in the photograph.

Note: Since the records on all of these well are vague, I am not sure the names shown in this report are the exact names of the wells, however for the sake of clarity and understanding, I have given the names as best of my knowledge and associated each of them with the corresponding photographs, which are a part of this report.

HARVEY L COONTS
PETROLEUM ENGINEER

Branch of Oil and Gas Operations
416 Empire Building
Salt Lake City 11, Utah

February 7, 1963

Subject: MGM Well #1, SL-064948-C,
Grand County, Utah,
Bond No. 90121

New Amsterdam Casualty Company
227 St. Paul Street
Baltimore, Maryland

Gentlemen:

By letter of September 26, 1962, we requested that you have the subject well plugged. We are now requesting that such action be taken without further delay.

Prior to the commencement of the actual plugging operation, you or your agent are required to submit a "Notice of Intention to Abandon" said well. No work is to be commenced until the plugging procedure has been approved by this office.

We will make no further requests from this office. Subsequent action, if necessary, will be on the basis of non-compliance with a bonding obligation.

Very truly yours,

(ORIG. SGD.) J. N. Harstead

J. N. Harstead,
Acting District Engineer.

JNH/id

cc: Casper
Mr. D. Dollinger
727 West 7th Street
Los Angeles 7, California

JHC

**Branch of Oil and Gas Operations
416 Empire Building
Salt Lake City 11, Utah**

March 6, 1963

**Subject: Abandoned Wells, MGM 1
SL-064948-C & Mason 1 U-0496, Cane
Creek Area, Grand County, Utah.
Your Claim Nos: 78230 & 78231**

**New Amsterdam Casualty Company
727 West 7th Street
Los Angeles 17, California**

Attention: Mr. Robert C. Kelly

Gentlemen:

On February 28, we conferred with a representative of the Texas Gulf Sulfur Producing Company regarding the plugging of the wells in the Cane Creek area. Texas Gulf's concern is the protection of valuable potash deposits which were penetrated during the drilling of the wells. Their representative mentioned that they might be willing to contribute to the cost of plugging the wells and also that they might be willing to make arrangements to have the work done by a single contractor who would proceed directly from one well to another until all the wells were plugged. We would supervise each plugging operation.

We would approve a joint project for the plugging of the wells provided each well is to be plugged in accordance with a procedure approved by this office.

If interested, you could contact the following: James H. Ogg, Texas Gulf Sulfur Company, P. O. Box 248, Moab, Utah.

Please be advised that the bonding companies and not Texas Gulf are liable for the plugging of the wells and, in the event a joint project is initiated, we would cooperate with Texas Gulf as the representative of the bonding companies and not as the responsible party liable for the plugging of the wells.

Very truly yours,

(ORIG. SGD.) J. N. Harstead

**J. N. Harstead,
Acting District Engineer**

**cc: Texas Gulf
State Oil & Gas Commission ✓**

Branch of Oil and Gas Operations
416 Empire Building
Salt Lake City 11, Utah

March 6, 1963

Subject: Abandoned Well MGM 1,
SL-064849-C, Cane Creek Area,
Grand County, Utah

New Amsterdam Casualty Company
727 West 7th Street
Los Angeles 17, California

Attention: Mr. Robert C. Kelly

Gentlemen:

Today we were informed by Mr. Gale Prince of the Utah State Land Board that a \$5,000.00 bond dated May 9, 1960, with Transcontinental Oil Company as principal and U. S. Fidelity and Guaranty Company as surety was filed with that agency to cover operations on the subject lease. The bond number is 17142-13-1030-60.

You may wish to contact the Utah Oil and Gas Conservation Commission to determine whether or not operations were conducted under the above-mentioned bond.

Very truly yours,

(ORIG. SGD.) J. N. Harstead

J. N. Harstead,
Acting District Engineer

Jnh/id

cc: State Oil & Gas Commission ✓
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City, Utah

NEW AMSTERDAM CASUALTY COMPANY

227 ST. PAUL STREET BALTIMORE 3, MD.

LOS ANGELES BRANCH OFFICE

727 W. SEVENTH STREET

LOS ANGELES 17, CALIFORNIA

PHONE: MADISON 9-4141

March 12, 1963

State Oil and Gas Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

RE: Claim 78230 - Bond 90120 & Claim 78231 - Bond 8699
Abandoned Well MGM #1, SL-064849-C, Cane Creek Area,
Grand County, Utah 948

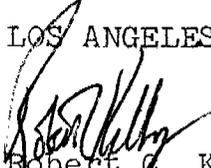
Gentlemen:

Claim has been made under our bond and our investigation discloses that the United States Fidelity & Guaranty filed bond 17142-13-1030-60 covering the above well.

We would appreciate your advices as to the date that the superseding bond of the United States Fidelity & Guaranty was filed on behalf of Transcontinental Oil Company.

Very truly yours,

LOS ANGELES CLAIMS DIVISION


Robert C. Kelly
Claims Manager

RCK/me

May 9, 1960
filed May 20 1960

43-019-11301
265 20E 36
P+A

March 18, 1963

New Amsterdam Casualty Company
727 W. Seventh Street
Los Angeles 17, California

Attention: Robert C. Kelly, Claims Manager

Re: Well No. MGM #1, SL-064948-C,
Grand County, Utah,
Bond No. 90120

Gentlemen:

Reference is made to your letter of March 12, 1963, concerning the date which the bond was filed on, by the United States Fidelity & Guaranty Company on behalf of Transcontinental Oil Company.

The Utah State Land Board Received a \$5,000.00 bond May 20, 1960, which was dated May 9, 1960, which held Transcontinental Oil Company as principal and the United States Fidelity & Guaranty Company as Surety.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWE:cp