

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>FMB</u>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<u>Conditional 7</u>
Card Indexed	<input type="checkbox"/>	Disapproval Letter	
IWR for State or Fee Land	<input type="checkbox"/>		

COMPLETION DATA:

Date Well Completed	<u>11-26-65</u>	Location Inspected	
OW.....	WW.....	TA.....	Bond released
GW.....	OS.....	PA <input checked="" type="checkbox"/>	State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. none)

E.....	I.....	E-I.....	GR.....	GR-N.....	Micro.....
Lat.....	Mi-L.....	Sonic.....	Others.....		

8-29-91
JER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Thunderbird Drilling, Inc.

3. ADDRESS OF OPERATOR
 Union Center, Wichita 2, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1900 EBL & 660 EBL of Section 17, T43S-R14E S1M
 At proposed prod. zone: Same as surface **0 SE NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 31 miles north of Kayenta; 4 miles west of Olisto T.P.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660' west of east lease line

16. NO. OF ACRES IN LEASE
 2539.36

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 1238'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5240 GR

22. APPROX. DATE WORK WILL START*
 October 1, 1965

5. LEASE DESIGNATION AND SERIAL NO.
 11-20-0603-8467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Navajo Tribal

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 17, T43S-R14E S1M

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	7"	17#	1200'	Circulate to surface
6 1/4"	4 1/2"	9.5 #	1200'	138 sacks

Drill with air (rig will be equipped with mud pumps)
 Core 20' of pay if show warrants
 Log log program as conditions dictate
 Complete open hole with 2 3/8" tubing

The drilling rig will be equipped with mechanical blowout preventers and mud pits will be present for mixing mud, if needed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 9-15-65
 THUNDERBIRD DRILLING, INC.

(This space for Federal or State office use)

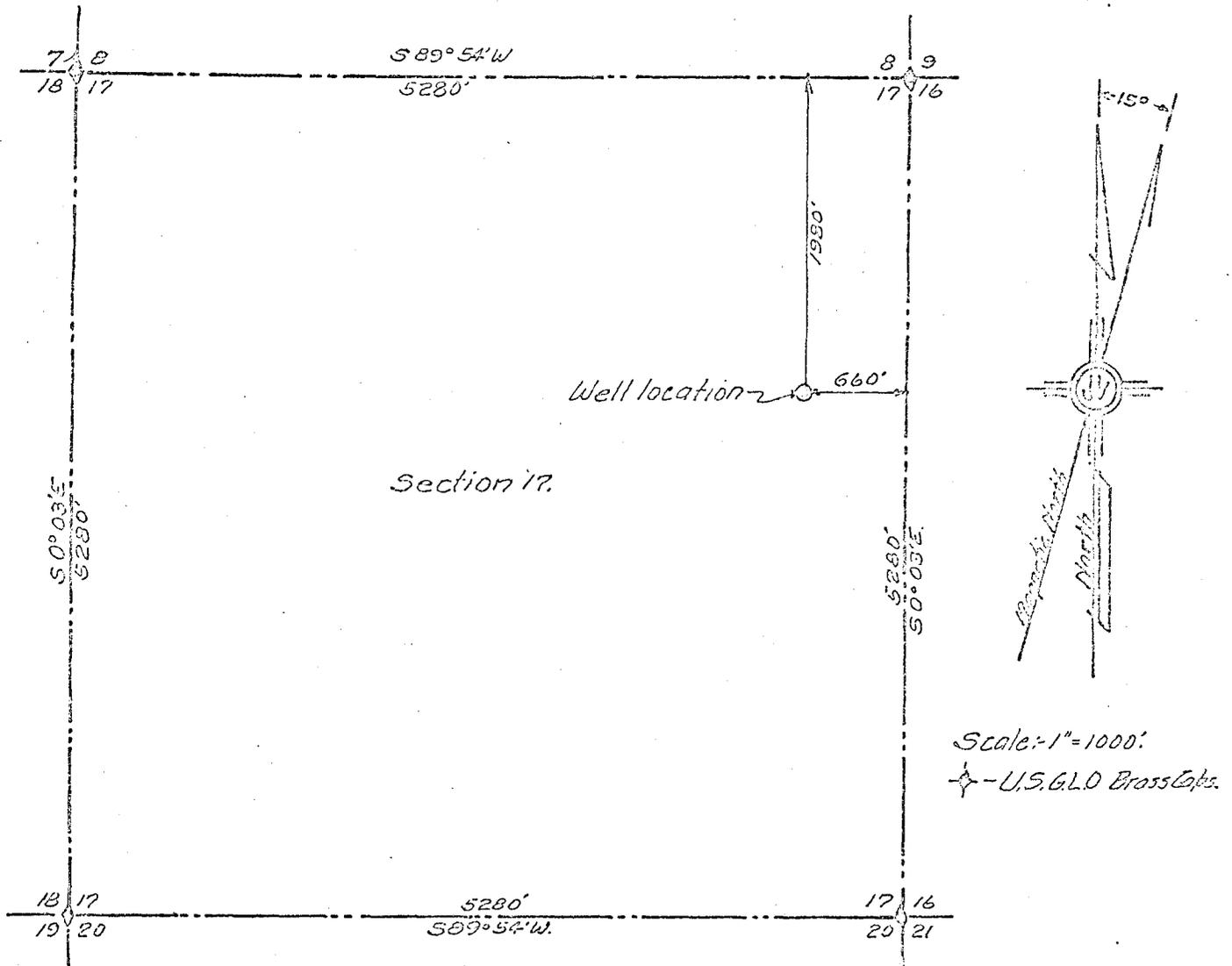
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: [Signature]
 CONDITIONS OF APPROVAL, IF ANY:
 SEP 16 1965
 P. T. MCGRATH
 DISTRICT MANAGER

TITLE _____
[Signature]
 *See Instructions On Reverse Side

RECEIVED
 DATE
 SEP 17 1965
 U. S. GEOLOGICAL SURVEY
 WASHINGTON, D. C.

PLAT OF WELL LOCATION SURVEY
 LOCATION:- SE $\frac{1}{4}$ NE $\frac{1}{4}$, SECTION 17, T43S, R14E, S.L.M.



I, John H. Veale, a Registered Professional Engineer and Land Surveyor in the State of New Mexico, certify that I prepared the foregoing plat from the field-notes of a survey made under my direction, and that the representations thereon are correct and true to the best of my knowledge and belief.

RECEIVED
 SEP 17 1965
 U. S. GEOLOGICAL SURVEY
 WASHINGTON, D. C.

John H. Veale
 John H. Veale
 N.M. Reg. No. 598
 July 21, 1965

re: Thunderbird Drilling
No. 1 Navajo Tribal
Sec. 17, T42S-R14E
San Juan Co., Utah

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Edward D. Smith, Oljato TP, Utah, whose address is (mail) Post Office, Kayenta, Ariz, 86033 (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation September 30, 1965

Company Thunderbird Drilling, Inc, Address Union Center, Wichita, Kan.

By Edward L. Kaufman Title Representative
(Signature)

The agent Smith resides at Oljato Trading Post, Oljato, Utah but receives his mail at the nearest Post Office which is located at Kayenta, Arizona. I, Edward L. Kaufman, reside at 3216 North Dustin, Farmington, New Mexico, Phone 505-325-8116, and will be on location during all drilling and completion operations, in connection with this project. I can be reached through one of the two motels at Kayenta.

NOTE: Agent must be a resident of Utah.

September 21, 1965

Thunderbird Drilling Company,
Union Center,
Wichita 2, Kansas.

Re: Notice of Intention to Drill
Well No. NAVAJO TRIBAL #1,
Sec. 17, T. 43 S., R. 14 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please note that a copy of all reports filed with the U. S. Geological Survey must be filed with and approved by this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, CHIEF PETROLEUM ENGINEER
Home: 277-2890 - Salt Lake City, Utah
Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands.

Thunderbird Drilling Company

-2-

September 21, 1965

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

Encl: Forms OGCC-8 X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-8487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T43S-R14E

12. COUNTY OR PARISH 18. STATE
San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Thunderbird Drilling, Inc.

3. ADDRESS OF OPERATOR
Union Center, Wichita, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1955 FNLL& 640 FEL of Section 17, T43S-R14E, SLM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5240 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Location changed due to terrain (plat attached). ✓
2. Surface hole drilled with 8 3/4" bit instead of 7 7/8". ✓
3. Surface casing length changed from 120' to 58' because of extreme hardness of surface rocks. The 58' of limey sandstones drilled are thought to be adequately competent to hold the surface pipe for well control. (Permission granted by telephone prior to change). ✓
4. 58 feet of 7 inch surface casing was set with 8 sacks of cement, containing 3% CaCl, October 8, 1965. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Edward S. Layman TITLE Field Representative DATE October 8, 1965

(This space for Federal or State office use)

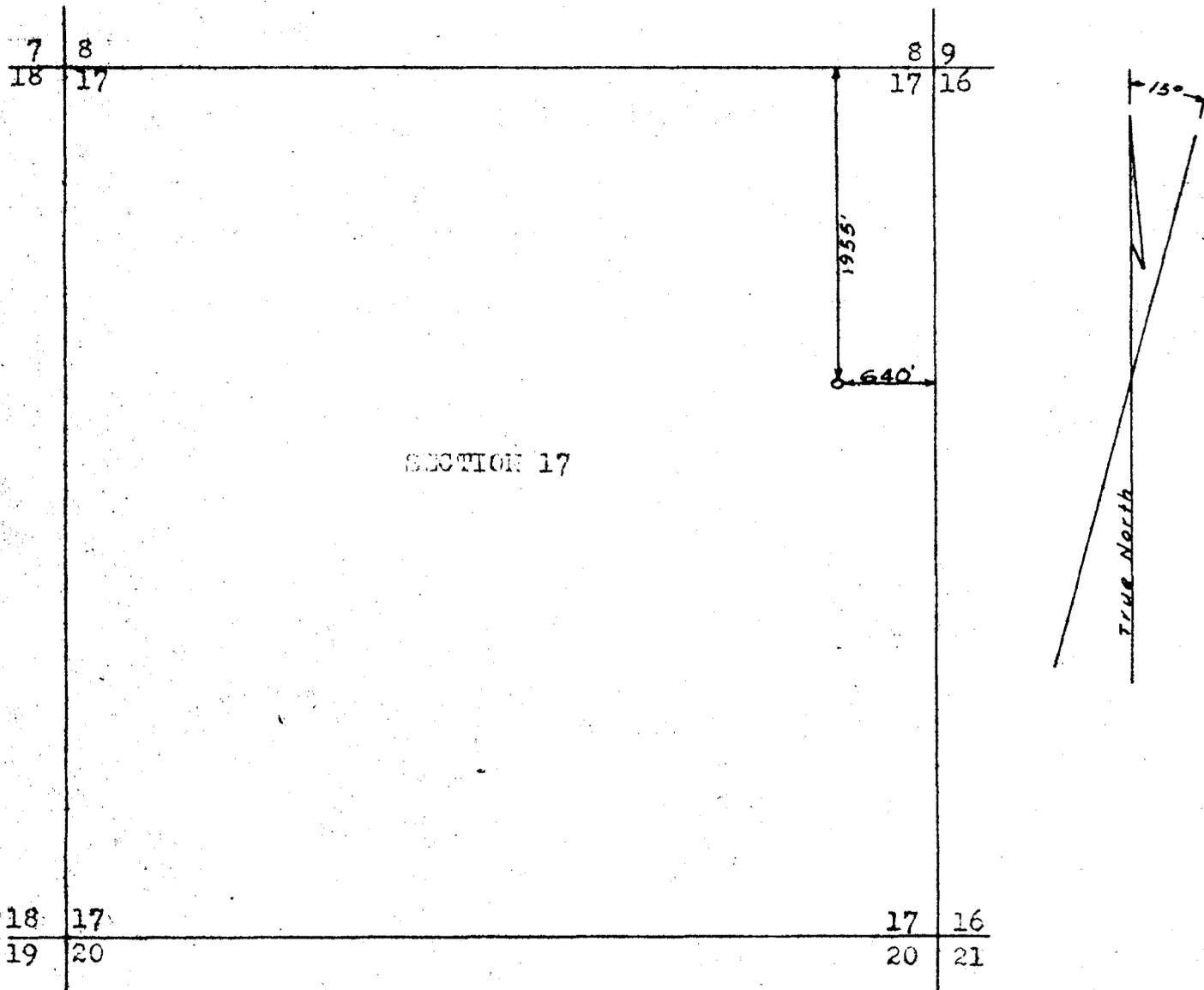
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PMB

MODIFIED WELL LOCATION PLAT

Section 17, T43S-R14E, SIM



I, Edward I. Kaufman, certify that the above change ✓
of location, from 1980 FNL & 660 FEL, to 1955 FNL &
640 FEL, is true and correct.

Edward I. Kaufman

October 8, 1965

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE _____
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T43S-R14E, SIM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER Plug and Abandon

2. NAME OF OPERATOR

Thunderbird Drilling, Inc.

3. ADDRESS OF OPERATOR

Union Center, Wichita, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1955 FNL & 640 FEL of Sec. 17, T43S-R14E, SIM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5240 GD 5244 RT

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. This test was spudded 10/6/65 and drilled to 58'.
2. 58' of 17#, 7" csg was set with 9 sx containing 3% CaCl, circ. to surf. Cementing completed 4:30 PM 10/8/65.
3. Hole drilled to 1380' using down-hole pneumatic hammer.
4. Cored interval 1380 to 1389' 10/21/65. Rec. 9' ls. dense, sdy, no poro
5. Reamed 1380 to 1389' 10/21/65.
6. Drilled to T.D. 1470'. T.D. reached 10/22/65.
7. Hole plugged as follows:
 - A. Wire line run to determine presence of any fluid 10/25/65. NONE
 - B. Hole loaded with water and fine cuttings dumped in to a depth of 20 feet below surface of ground.
 - C. Portland (API class A) cement was mixed using 9 sacks, 8 of which were put in the hole, which filled to the surface (20' plug).
 - D. A 10 foot length of 2 3/8" pipe was placed in the cement and anchored so that 4' extended above the ground. Plugging completed 10/26/65.

NOTE: This hole was drilled entirely with air. It dusted well throughout the entire depth. No porosity or fluids of any kind were encountered. The pneumatic hammer was used to maintain a straight, vertical hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

Edward Layman

TITLE

Field Representative

DATE

October 26, 1965

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Card
MID
FILE

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8487

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 17, T43S-R14E, SIM

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
T hunderbird Drilling, Inc.

3. ADDRESS OF OPERATOR
Union Center, Wichita, Kansas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1955 FNL & 640 FEL of Sec. 17, T43S-R14E, SIM
At top prod. interval reported below
At total depth Same as surface

14. PERMIT NO. DATE ISSUED
Sept. 16, 1965 San Juan Utah

12. COUNTY OR PARISH 13. STATE

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
Oct. 6, 1965 Oct. 22, 1965 10-26-65 5240 GR* 5244 RT

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
1470 None 0 - 1470

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
None No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
None 1380-1389'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17#	58'	8 3/4"	9 sx with 3% CaCl (to surface)	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Edward L. [Signature] TITLE Field Representative DATE October 26, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	BOTTOM
		NAME	MEAS. DEPTH
		TOP	
		TRUE VERT. DEPTH	
All zones in this test were dense, hard and tite. No zones had any porosity indicated in the samples or drilling time. No fluid was encountered as indicated by the dusting of the hole and by samples.	1374	Cedar Mesa Supai (Halgiate) Objective Hermosa Total Depth	Surface 403 1374 1450 1470
B/Supai	1419	Core 1380-89' Rec. 9' Limestone, lt-med gray, dense, sandy, cherty, no porosity, no show.	403 1374 1450 1470
NOTE: A down-hole pneumatic hammer, placed above the bit, was used during drilling from 166' to T.D. in order to assure a straight, vertical hole.			

OCT 28 1965

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Thunderbird Drilling, Inc. No. 1. Navajo Tribal
 Operator Thunderbird Drilling, Inc. Address Wichita, Kansas Phone AM 2-0800
 Contractor Crane Drilling Co. Address Farmington, N. M. Phone 325-7360
 Location SE 1/4 NE 1/4 Sec. 17 T. 43 S R. 14 E San Juan County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	NONE		NONE	NONE
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Cedar Mesa	0
Supai	403
Hermosa	1450
T.D.	1470

Remarks:

All formations drilled were extremely calcareous and were devoid of any and all porosity, liquids or gasses to the depth drilled.

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

November 23, 1965

Thunderbird Drilling, Inc.
Union Center
Wichita, Kansas

Re: Well No. Navajo Tribe #1
Sec. 17, T. 43 S., R. 14 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosure



Thunderbird Drilling, Inc.

UNION CENTER

WICHITA 2, KANSAS

November 26, 1965

State of Utah
Oil & Gas Conservation Commission
Suite 301
348 East South Temple
Salt Lake City, Utah 84111

Re: Well No. Navajo Tribe #1
Sec. 17, T. 43S., R. 14E.,
San Juan County, Utah

Gentlemen:

This letter will serve to advise that we did not run any type of electric logs on the above referenced well.

Thank you for your consideration.

Very truly yours,

THUNDERBIRD DRILLING, INC.

Charles W. Aikins, Jr.
Charles W. Aikins, Jr., President

CWA:cs
Enclosure