

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓ _____
 IWR for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-1-57
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA X

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 10-30-58
 Electric Logs (No. 1) 2

E _____ I _____ E-I _____ GR _____ GR-N ✓ _____ Micro _____
 Lat ✓ _____ Mi-L _____ Sonic _____ Others _____

TEXOTA OIL COMPANY

318 MILE HIGH CENTER

DENVER 2, COLORADO

ACOMA 2-0685

April 18, 1957

Mr. Donald F. Russell
U.S.G.S.
306 Federal Bldg.
Salt Lake City, Utah

Dear Mr. Russell:

Enclosed is a "Notice of Intention to Drill" in triplicate for a location described as the Center of NW/4 SE/4, Section 10, 39S-25E, S.L.M., San Juan County, Utah, being on Federal Oil & Gas Lease U-016645.

We have not yet received a survey plat and elevation on this location but expect them in the next few days and will immediately forward you copies.

We will be operating under the nationwide bond held by Monsanto Chemical Company.

Yours very truly,

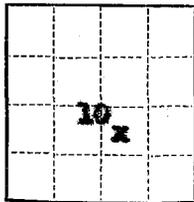
TEXOTA OIL COMPANY

J. H. Page, Jr.
J. H. Page, Jr.

JHP/se

Encls.

cc: Cleon B. Feight, Sec. of Utah Oil & Gas Cons. Comm. w/cy. encl.
K. L. Smith, Ft. Worth Office, w/cy. encl.
James L. Harden, Durango Office, w/cy. encl.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-016645
Unit Montezuma Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal "U" #1 April 16, 1957
Well No. 1 is located 1540 ft. from S line and 1580 ft. from E line of sec. 10
33/4 10 39 E. 25 E. S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is not yet surveyed ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6,350 feet or to a depth sufficient to penetrate the top of the Paradox Salt formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXOTA OIL COMPANY
Address 318 Mile High Center, Denver 2, Colorado
By J. H. Page, Jr.
Title J. H. Page, Jr.
Landman

COMPANY TEXOTA OIL COMPANY

Well Name & No UTAH FEDERAL "J" #1

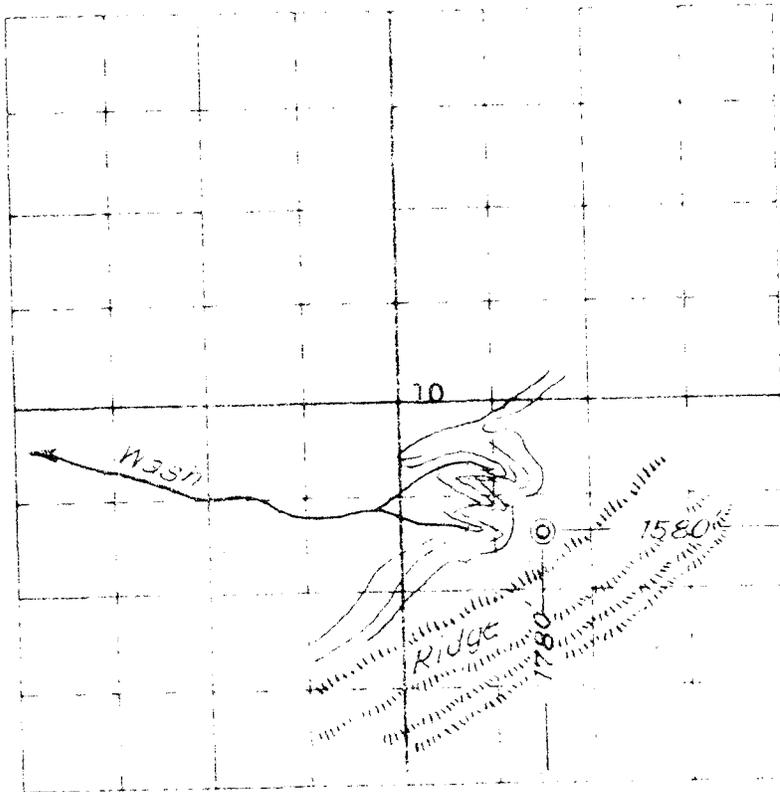
Lease No.

Location 1780' from the SOUTH LINE and 1580' from the EAST LINE

Being in SAN JUAN COUNTY, UTAH

Sec 10, T 39 S, R 25 E, S. L. M.

Ground Elevation 5026.0 UNGRADED



Scale - 4 inches equal 1 mile

Surveyed 18 APRIL

35 57

I hereby certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese
 Registered Land Surveyor
 James P. Leese
 Utah Reg. No. 1472
 SALT LAKE CITY, UTAH

April 19, 1957

Texota Oil Company
318 Mile High Center
Denver 2, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah Federal "J" 1, which is to be located 1780 feet from the south line and 1480 feet from the east line of Section 10, Township 39 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
SECRETARY

GBF:cn

cc: Don Russell, District Engineer
U.S.G.S. Federal Building
Salt Lake City, Utah

TEXOTA OIL COMPANY

318 MILE HIGH CENTER

DENVER 2, COLORADO

ACOMA 2-0685

April 30, 1957

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attn: Mr. Cleon B. Feight

Gentlemen:

Enclosed is a survey plat on our Utah Federal "J"
#1 well.

We would appreciate your making two corrections
on the Notice of Intention to Drill originally furnished
you. We have changed the well designation to "J" and
the footage has been corrected to that shown on the
enclosed plat.

Yours very truly,

TEXOTA OIL COMPANY

J. H. Page, Jr.
J. H. Page, Jr.

JHP/se

Encls.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE 016645

LEASE NUMBER

UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field WILDCAT

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 1957

Agent's address 3101 Winthrop Fort Worth, Texas

Company TEXOTA OIL COMPANY

Signed [Signature] Agent's title Asst. to Vice Pres.

Phone

Table with 11 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: SE SW/NW/SE Sec. 10, 39S, 25E (Utah Fed. "J" 1 0 0 0 0 0 0 P. & A. eff. 6/1/57

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

September 11, 1958

Texota Oil Company
318 Mile High Center,
Denver, Colorado

Re: Well No. Utah-Federal J-1,
Sec. 10, T. 39 S, R. 25 E,
SLBM, San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office, as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

Encl. (Forms OGCC-3)

October 22, 1958

Texota Oil Company
318 Mile High Center
Denver, Colorado

Re: Well No. Utah-Federal J-1,
Sec. 10, T. 39 S, R. 25 E,
SLBM, San Juan County, Utah

Gentlemen:

Reference is made to our letter of September 11, 1958, requesting the well log for the above mentioned well.

As of this date we have not received said log as required by our rules and regulations.

Your attention to this matter will be greatly appreciated.

We are enclosing some more of our Forms OGCC-3, Log of Oil or Gas Well, for your convenience.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

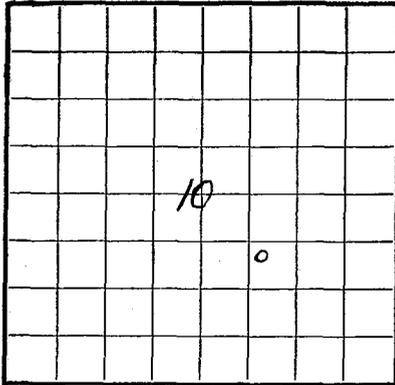
CBF:co

Encl.

10

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until Not Confidential
(Not to exceed 4 months after filing date)

71-14
10-31

LOG OF OIL OR GAS WELL

Operating Company Texota Oil Company Address 318 Mile High Center, Denver 2, Colo.
Lease or Tract: Utah-Federal Field Wildcat State Utah
Well No. J-1 Sec. 10 T. 39S R. 25E Meridian SLBM County San Juan
Location 1780 ft. ^[N.]_[X] of S. Line and 1580 ft. ^[X]_[W.] of E. Line of Section 10 Elevation 5038 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joseph W. Caldwell
Joseph W. Caldwell
Title Manager Drilling & Production

Date October 27, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling May 2, 1957 Finished drilling May 30, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
16"			Armco	40'					Conductor
10-3/4"	32.75			972	Larkin	None	None		Surface Csg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	97 7'	600	Plug Displacement		

MARK

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5984 feet, and from -- feet to -- feet
 Cable tools were used from None feet to feet, and from feet to feet

DATES

....., 19..... Put to producing Dry & Abandoned, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. M. Weather Driller H. C. McKlyers, Jr. Driller
H. E. Woods Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	650'	650'	Morrison - sand & shale
650'	775'	125'	Summerville - sand & shale
775'	950'	175'	Entrada - sand & shale
950'	998'	48'	Carmel - shale
998'	1410'	412	Navajo - sand & shale
1410'	1650'	240'	Wingate - sand & shale
1650'	2752'	1102'	Chinle - sand & shale
2752'	4602'	1850'	Cutler - red beds, sand & shale
4602'	5620'	1018'	Hermosa - lime & shale
5620'	5800'	180'	Recapture Creek - lime & shale
5800'	5820'	20'	Paradox Shale - shale
5820'	5930'	110'	Paradox - lime, dolomite & shale
5930'	5984'	54'	Salt - salt, anhydrite & gypsum.
Electric Log Tops:			
Corrected Schlumberger TD 5984'			
			Chinle 1650'
			Cutler 2752'
			Hermosa 4602'
			Top 1st Reef 5620'
			Paradox Shale 5800'
			Top 2nd Reef 5820'
			Salt 5930'

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

OCT 30 1958

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Well plugged in following manner:			
Hole loaded with drilling mud and cement plugs spotted as follows:			
30 sacks from 5950' - 5872'			
30 sacks from 2790' - 2712'			
50 sacks from 1725' - 1594'			
50 sacks from 1050' - 943'			
40 sacks from 60' - to surface in 10-3/4" casing			
Steel plate welded on top of 10-3/4" casing and 4" x 8' marker placed on top steel plate. Completed 6-1-57 -			

TEXOTA OIL COMPANY

318 MILE HIGH CENTER
DENVER 2, COLORADO
ACOMA 2-0685

October 28, 1958

71-14
10-31

Oil and Gas Conservation Commission
State of Utah
State Capitol Building
Salt Lake City 14, Utah

Re: Form OGCC-3, Texota-Utah
Federal No. J-1,
Section 10, T39S, R25E, SLBM
San Juan County, Utah

Gentlemen:

Enclosed are duplicate forms for the above captioned well as requested by your letters of September 11, 1958, and October 22, 1958.

We regret the unusual delay in submitting this information and shall make every effort to prevent a reoccurrence of this situation.

Very truly yours,

TEXOTA OIL COMPANY

Joseph W. Caldwell
Joseph W. Caldwell
Manager Drilling & Production

JWC:ag
Enc. 2

W/