

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-10-57
OW _____ WW _____ TA _____
GW _____ OS _____ PA X

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 10-17-57
Electric Logs (No. 1) 2

E _____ I _____ E-I _____ GR _____ GR-N ✓ _____ Micro _____
Lat. ✓ _____ MI-L _____ Sonic _____ Others _____

TEXOTA OIL COMPANY

318 MILE HIGH CENTER
DENVER 2, COLORADO
ACOMA 2-0685

February 13, 1957

Mr. Donald F. Russell
U. S. G. S.
306 Federal Bldg.
Salt Lake City, Utah

Dear Mr. Russell:

Enclosed is "Notice of Intention to Drill" in triplicate, to drill at a location described as SE/4 NE/4, Sec. 14-38S-20E, San Juan County, Utah. We have not yet received a survey plat and elevation on this location but as soon as we do, we will forward copies to you.

Yours very truly,

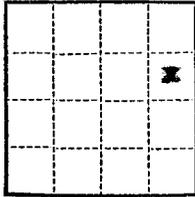
TEXOTA OIL COMPANY


J. H. Page, Jr.

JHP/se

cc: Cleon F. Feight, Sec., Utah Oil & Gas Cons. Comm.
K. L. Smith, Ft. Worth office
James L. Harden, Durango office

Form 9-381a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office S.L.
Lease No. 98510
Unit Fish Creek

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|---|--|
| NOTICE OF INTENTION TO DRILL..... | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF..... | |
| NOTICE OF INTENTION TO CHANGE PLANS..... | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... | | SUBSEQUENT REPORT OF ALTERING CASING..... | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... | | SUBSEQUENT REPORT OF ABANDONMENT..... | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING..... | | SUPPLEMENTARY WELL HISTORY..... | |
| NOTICE OF INTENTION TO ABANDON WELL..... | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Teonta's Utah-Federal "H" #2 February 13, 19 57

Well No. 2 is located 1870 ft. from N line and 730 ft. from E line of sec. 14

S1/4 NE/4 (1/4 Sec. and Sec. No.) 18S. (Twp.) 29E. (Range) S.L.M. (Meridian)
Unnamed (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is unmeasured ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5000 feet or penetration of the Devonian formation.
Set approx. 400 feet 10-1/4" surface casing cemented to top.
5-1/2" production casing as required,
cemented with at least 100 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TELOZA OIL COMPANY

Address 316 Mile High Center

Denver 2, Colorado

By _____

Title J. H. Page, Jr.
LANDMAN

COMPANY **Texota Oil Company** *UTAH FEDERAL "H" #2*

Well Name & No.

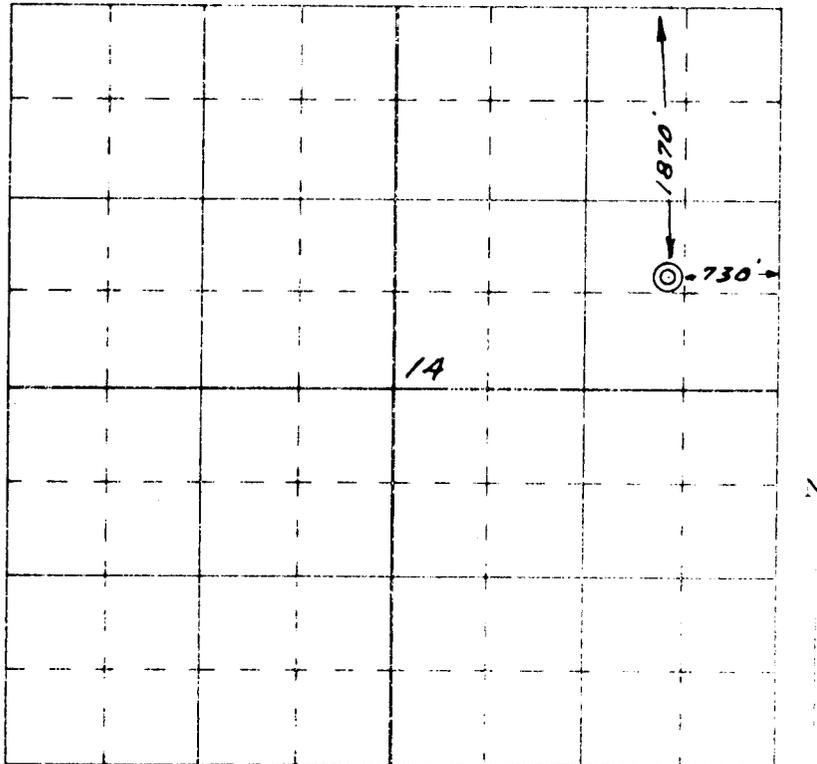
Lease No.

Location **1870' FROM THE NORTH LINE AND 730' FROM THE EAST LINE**

Being in **SE NE**

Sec. **14**, T **38 S**, R **20E**, S.L.M., San Juan County, Utah

Ground Elevation **5057.5' ungraded**



Scale — 4 inches equals 1 mile

Surveyed **11 February**

19 **57**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

February 14, 1957

Texota Oil Company
318 Mile High Center
Denver 2, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah-Federal "H" 2, which is to be located 1870 feet from the north line and 730 feet from the east line of Section 14, Township 38 South, Range 20 East, S1M, San Juan County.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT
SECRETARY

CBF:en

cc: Don Russell, Dist. Eng.
USGS, Federal Bldg.
Salt Lake City, Utah

TEXOTA OIL COMPANY

318 MILE HIGH CENTER

DENVER 2, COLORADO

ACOMA 2-0685

February 22, 1957

Mr. Donald F. Russell
U. S. Geological Survey
457 Federal Bldg.
Salt Lake City 1, Utah

Dear Mr. Russell:

Enclosed is a survey plat of the location of our Utah Federal "H" #2 test. The Notice of Intention to Drill has previously been furnished you.

Yours very truly,

TEXOTA OIL COMPANY

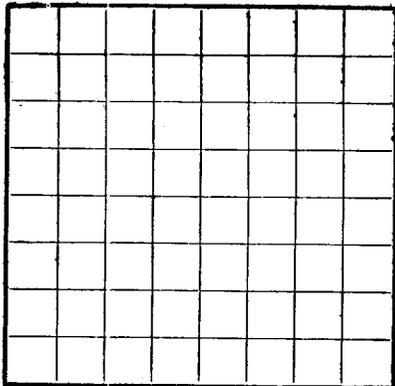

J. H. Page, Jr.

JP/se

Encls.

cc: Cleon B. Feight, Sec. Utah O.&G. Conservation Comm. w/cy. enc.
Kenneth L. Smith, Ft. Worth office, w/cy. enc.

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LOCATE WELL CORRECTLY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

*Noted
10-24-57*

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Texota Oil Company Address P. O. Box 998, Durango, Colo.
Lease or Tract: Utah 2-H Federal Field Wildcat State Utah
Well No. 2-H Sec. 14 T. 38s R. 20E Meridian SLM County San Juan
Location 1870 ft. N. of N Line and 730 ft. E. of E Line of Sec. 14 Elevation 5070 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 10, 1957 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 19, 1957. Finished drilling April 7, 1957.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------------|------------------|----------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From- | To- | |
| 13-3/8 | 336 484 | H-40 | National | 336' | Texas Ptn. | Left in hole. | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|----------------------------|-------------------|-------------|--------------------|
| 13-3/8 | 336 | 350 sx 2% Calcium chloride | Plug displacement | | |
| | | | | | |
| | | | | | |

PLUGS AND ADAPTERS

LD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 3384 feet, and from --- feet to --- feet

Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

DATES

April 10, 19 57 Put to producing D & A, 19---

The production for the first 24 hours was --- barrels of fluid of which ---% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. W. McCrary, Driller Mac Hargett, Driller

Dan Randolph, Driller

FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|------|------------|--|
| 0 | 398 | 398 | Sand & shale - Cedar Mesa |
| 398 | 440 | 42 | Sandy lime & shale |
| 440 | 742 | 302 | Sand, sandy lime & shale |
| 742 | 1607 | 865 | Hermosa - lime & shale |
| 1607 | 1760 | 153 | Recapture Creek - lime & shale |
| 1760 | 1803 | 43 | Paradox Shale - shale |
| 1803 | 2307 | 504 | Paradox - lime, shale, salt, gryp & anhy |
| 2307 | 2650 | 343 | Pinkerton Trail - lime & shale |
| 2650 | 2867 | 217 | Leadville - lime, chert & shale |
| 2867 | 3055 | 188 | Madison - lime, shale & chert |
| 3055 | 3164 | 109 | Ouray - lime & shale |
| 3164 | 3306 | 142 | Elbert - lime, chert & shale |
| 3306 | 3370 | 64 | McCracken - sand & shale |
| 3370 | 3384 | 14 | Aneth - lime & shale |

[OVER]

W/

W/

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Drilled 13-3/4" hole to 340'. Reamed to 17 1/4" hole. Set 10 joints of 13-3/8", 48#, H-40 casing at 336' and cemented with 350 sacks of 2% Calcium chloride cement. Cemented to surface.

Drilled 12 1/4" hole to 1315. Reduced hole to 8-3/4" and drilled to total depth of 3384'.

Conducted the following drill stem tests:

DST #1 - 1770' - 1816', (46'). Tool open with weak blow for 12 minutes & died. Recovered 2' of slightly oil cut mud. Hydrostatic pressures in and out, 1050# & 1035#. Initial and final flow 0#. 30 min, Buildup 0#.

DST #2 - 1848' - 1888'. Tool open with weak blow & died immediately. Bypassed tool in 28 minutes. Recovered 5' very slightly oil cut mud & 300' of drilling mud. Hydrostatic in and out 1030#, 30 min, Buildup 0#, Initial and final flow 0#.

DST #3 - 1898' - 1923'. Tool open with weak blow for 2 minutes & died. Recovered 15' of very slightly oil cut mud. Flowing pressures 0#, 15 minutes buildup 190#, hydrostatic in & out 1070#.

DSTS#4 - 2748' - 2808', tool open with weak blow for 15 minutes decreasing to slight blow & died in 27 minutes. Recovered 35' slightly oil cut & gas cut mud. Flowing pressures 0#, 20 minutes buildup 505# Hydrostatic pressures 1200#.

Well D & A on 4-9-57 with cement plugs as follows:

30 sx from 2880' - 2813'
30 sx from 1840' - 1766'
25 sx from 350' - 320'
15 sx in top at 13-3/8" surface casing.

OCT 17 1957

October 9, 1957

Texota Oil Company
318 Mile High Center
Denver, Colorado

Gentlemen:

It has come to the attention of this office that Well No. Utah Federal H-2, which was drilled by you on Section 14, Township 38 South, Range 20 East, S1EM, San Juan County, Utah, has been plugged and abandoned as of about April 20, 1957.

If our information is correct, will you please complete the enclosed Forms OCCC-3, Log of Oil or Gas Well, and forward them to this office as required by Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn