

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Primed

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 2-14-57

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 10-17-57

Electric Logs (No. 1) 3

E L _____ EI _____ GR _____ GR-N _____ Micro

Lat. _____ M-L Sonic _____ Others _____

Scout Report sent out



Noted in the MSD File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A, or
operations suspended

2-14-57

Pin changed on location map



Affidavit and Record of A. & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



AMBASSADOR OIL CORPORATION

3101 WINTHROP AVENUE

P. O. Box 9338

FORT WORTH 7, TEXAS

F. KIRK JOHNSON
PRESIDENT

REPLY TO
P. O. Box 998
DURANGO, COLORADO

December 27, 1956

Utah Oil & Gas Commission
Salt Lake City, Utah

Gentlemen:

Enclosed herewith are two copies of Notice of Intention
to Drill for your files.

We have filed this report with the Geological Survey.

Yours very truly,

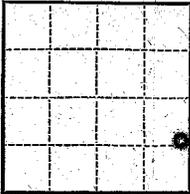
AMBASSADOR OIL CORPORATION
TEXOTA OIL COMPANY

BY Harold E. Burke
Harold E. Burke

HEB/db
Enclosures

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock
Arizona



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 1151

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 24, 19 56

Hovenweep

Well No. #1 is located 2080 ft. from [N] line and 660 ft. from [E] line of sec. 26

SE/4 - Sec. 26 T39S R25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5251.1 ft. ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This will be a 6250' to test prospective pay zones in Hermosa and Paradox Zones.

Casing Program:

- 150' - 13 3/8" O.D., 48# H-40 Surface Casing Cemented to surface.
- 1200' - 9 5/8" O.D., Intermediate Casing cemented to surface casing.
- 6250' - 5 1/2" O.D., 15.5# J-55 Oil String cemented w/at least 100 sx.

Mud Program:

Mud sufficient to acquire good samples from 3000' total depth.

Completion:

Acidize as required to test all zones.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Texota Oil Company

Address 318 Mile High Center

Denver 2, Colorado

By Harold E. Burke

Title Petr. Engr.

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock

			0

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Arizona

Allottee _____

Lease No. 1151

SUNDRY NOTICES AND REPORTS ON WELLS

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 24, 1956

Hovenweep

Well No. #1 is located 2080 ft. from N line and 668 ft. from E line of sec. 26

SE/4 - Sec. 26 T39S R25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5251.1 ft. ungraded ground

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1200' - 9 5/8" O.D., Intermediate Casing cemented to surface casing.
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Mud Program:

Mud sufficient to acquire good samples from 3000' total depth.

Completion:

Acidize as required to test all zones. *over 782*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Texota Oil Company *ACOM 20685 Denver*

Address 318 Mile High Center

Denver 2, Colorado

By Harold E. Burke

Title Petr. Engr.

File

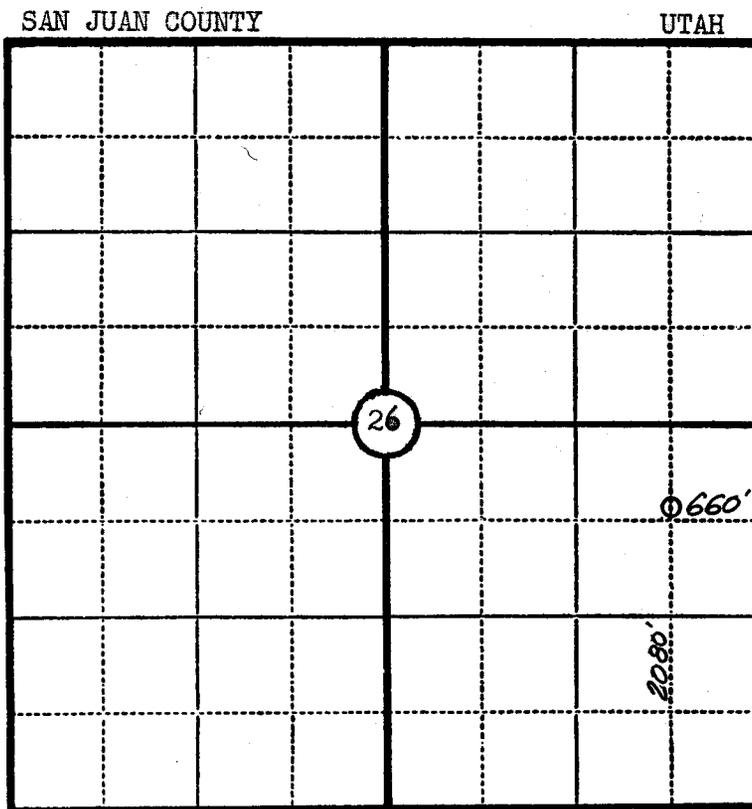
Company THE TEXOTA OIL COMPANY

Lease SHELL - TEXOTA - MONTEZUMA Well No. 1

Sec. 26, T. 39 S., R. 25 E., S.L.M.

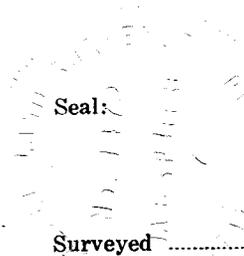
Location 2080' FROM THE SOUTH LINE AND 660' FROM THE EAST LINE.

Elevation 5251.1 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:  *James P. Leese*
 Registered Land Surveyor.
 James P. Leese
 Utah Reg. No. 1472

Surveyed 22 December, 1956

January 2, 1957

Ambassador Oil Corporation
Texota Oil Corporation
P. O. Box 998
Durango, Colorado

Attention: Harold E. Burke

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Hovenweep 1, which is to be located 2080 feet from the south line and 660 feet from the east line of Section 26, Township 39 South, Range 25 East, SIM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

GLEON B. FEIGHT
SECRETARY

GBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

AMBASSADOR OIL CORPORATION

3101 WINTHROP AVENUE

P. O. Box 9338

FORT WORTH 7, TEXAS

January 15, 1957

F. KIRK JOHNSON
PRESIDENT

The State of Utah
Oil & Gas Conservation Comm.
Salt Lake City 14, Utah

Attention: Cleon B. Feight
Secretary

Gentlemen:

In accordance with your letter of January 2,
granting us approval to drill Well No. Hovenweep 1,
we are enclosing herewith survey plat.

Thank you.

Yours truly,

AMBASSADOR OIL CORPORATION
TEXOTA OIL COMPANY

BY Harold E. Burke
Harold E. Burke

HEB/db
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
 Salt Lake City 14, Utah

*Noted
 Calk
 10-24-57*

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Operating Company Texota Oil Company Address P. O. Box 998, Durango, Colo.
 Lease or Tract: Hovenweep Field Wildcat State Utah
 Well No. 2080 1 Sec. 26 T. 39S R. 25E Meridian SLM County San Juan
 Location 2080 ft. IX of S Line and 660 ft. IX of E Line of Sec. 26 Elevation 5262 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date March 25, 1957 Title Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling December 25, 1957. Finished drilling February 14, 1958.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from none to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 892' to 1020' No. 3, from _____ to _____

No. 2, from 1126' to 1220' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	48#	H-40	Spang	160'	Texas Ptn.	Left in Hole.			
9-5/8"	32@30	H-40	Spang	1262'	Larkin	Left in Hole.			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	1262'	2004' 2% Gal.	Displacement	Mud Wt.	9.8

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7866' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

February 14, 19 58 Put to producing D & A, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. H. Mayban, Driller T. J. McClure, Driller

Sam Raines, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
0	880	880	Morrison	Sand & shale
880	1040	160	Summerville	Sand & shale
1040	1210	170	Entrada	Sand & shale
1210	1270	60	Carmel 8	Sand & shale
1270	1531	261	Navajo	Sand & shale
1531	1624	93	Kayenta	Sand & shale
1624	1881	257	Wingate	Sand & shale
1881	2792	811	Chinle	Shale & sand
2792	2866	74	Shinarump	Sand
2866	3007	141	Moenkopi	shale shale & sand.
3007	4674	1667	Cutler	Sand & shale
4674	4818	144	Rico	Lime, shale & sand
4818	5764	946	Hermosa	Lime & shale
5764	6120	356	Paradox	Lime, anhy & shale
6120	7316	1196	Paradox	Salt, shale & anhy
7316	7418	102	Pinkerton Trail	Lime & shale
7418	7515	97	Molas	Lime & shale
7515	7695	180	Leadville	Lime
7695	7820	125	Madison	Dolomite
7820	7866	46	Ouray	Dolomite

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Drilled 17-1/4" hole to depth of 160'. Set six joints of 13-3/8", 48# H-40 casing @ 160' and cemented w/150 sx of 2% Ca. Cl. cement. Cement circulated.

Drilled 12 1/2" hole to 1262', Ran 41 joints of 9-5/8" 32.30#, H-40 casing, to 1262' and cemented w/200 sx of 2% Gal.

Drilled 8-3/4" hole from 1262 to total depth of 7866'.

Well plugged and abandoned on 2-14-57. Cement plugs spotted as follows:

- 80 sx from 7700' - 7478'
- 70 sx from 7200' - 6982'
- 100 sx from 6130' - 5820'
- 100 sx from 3100' - 2790'
- 50 sx from 1950' - 1795'
- 70 sx from 1265' - 1047'
- 20 sx 52' to surface.

OCT 17 1957

October 9, 1957

Texota Oil Company
318 Mile High Center
Denver 2, Colorado

Gentlemen:

It has come to the attention of this office that Well No. Hovenweep 1, which was drilled by you on Section 26, Township 39 South, Range 25 East, S1EM, San Juan County, Utah, has been plugged and abandoned as of about February 14, 1957.

If our information is correct, will you please complete the enclosed Forms OCCC-3, Log of Oil or Gas Well, and forward them to this office as required by Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn