

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet _____

Location Map Pinned ✓Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief RLOCopy N I D to Field Office ✓Approval Letter ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-29-62OW _____ WW _____ TA X

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 6-25-62Electric Logs (No.) 2E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____Lat _____ Mi-L _____ Sonic _____ Others Subsensitivity

Copy to HLC

Form 9-331b
(April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency _____

| | | |
|--|--|---|
| | | |
| | | |
| | | 0 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. 14-20-603-2058

Allottee _____

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|---|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 177845
Navajo Tribe

April 11, 1962

Well No. 4 is located 585 ft. from ^{XEN} {S} line and 3200 ft. from ^{XEN} {W} line of sec. 34

SE/4S E/4 Sec. 34 T-40-S R-26-E 81M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ext. Issay (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5177 ft.

This is not a full section DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

| FORMATIONS EXPECTED: | DEPTH | SIZE CASING | CASING PROGRAM (APPROX) |
|----------------------|-------|-------------|-------------------------|
| | | | Set at Cement |
| Top of Chinle | 1766 | | |
| Shinarump | 2846 | 7-5/8 | 250 200 ex |
| Organ Rock | 3041 | 4-1/2 | 5846 * |
| Hermosa | 4816 | | |
| Issay | 5716 | | |
| Total Depth | 5846 | | |

*Stage cement w/2-stage cmgt. tool @ 1887
 Primary: 200sx reg., 50 sx latex on bottom
 Secondary: 500 sx 50/50 pozmix

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. TEXACO Inc.

Address P. O. Box 3109
Midland, Texas

By *W. C. Lens*
Title General Superintendent
Drilling and Production

Navajo Tribe of Indians

Pure etal Lse.

Pure etal Lse.

Pure Lse.
East Aneth

29

28

27

27-C4

T

40

S

Navajo Tribe
TEXACO
Inc. Lse.
"U"
NCT-1

El. 4957'

3
El. 5161'

32

33

34

Honolulu Lse.

Navajo Tribe "AC"
TEXACO Inc. Lse.
Total 2318.92 Ac.

R-26-E

3200
El. 5161'
MARKERS

LINE
UTAH STATE
COLORADO STATE LINE

Navajo Tribe
Honolulu Lse.

5

4

3

T

41

S

Navajo Tribe
Honolulu Lse.

Navajo Tribe of Indians

Texas Pacific Coal & Oil Co.
Lse.

Texas Pacific Coal & Oil
Co. Lse.

8

9

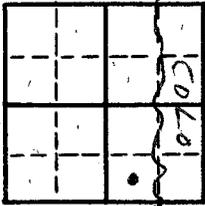
10

SAN JUAN COUNTY, UTAH

Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

HEAD DRAFTSMAN
TEXACO Inc.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

| | |
|---|--|
| Notice of Intention to Drill..... <input checked="" type="checkbox"/> | Subsequent Report of Water Shut-off..... |
| Notice of Intention to Change Plans..... | Subsequent Report of Altering Casing..... |
| Notice of Intention to Redrill or Repair..... | Subsequent Report of Redrilling or Repair..... |
| Notice of Intention to Pull or Alter Casing..... | Supplementary Well History..... |
| Notice of Intention to Abandon Well..... | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

4-12-62 (Verbal), 19

Well No. Nav "AC" 4 is located 585 ft. from S line and 3200 ft. from W line of Sec. 34
405 (Twp.) 26E (Range) (Meridian)
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5176 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

250' 7 5/8

TD 5846

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Texaco
Address By D. J. Gribbon
Title

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

April 16, 1962

Texaco, Inc.
P. O. Box 3109
Midland, Texas

Attn: W. C. Lenz, General Supt. Drilling & Prod.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "AC" #4, which is to be located 585 feet from the south line and 3200 feet from the west line of Section 34, Township 40 South, Range 26 East, S1E8M, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kb

cc: Phil McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coents - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo Tribe "AC"
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Isney

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 62

Agent's address P.O. Box 810 Company TEXACO Inc.
Farmington, New Mexico Signed [Signature]

Phone DA 5-1941 Agent's title Dist. Supt.

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (if none, so state) | REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-----------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE NW 34 | 40S | 26E | 1 | 9 | 768 | 42 | 321 | | None | Pumping |
| NW SW 34 | " | " | 3 | 22 | 4,975 | 42 | 4,363 | | None | Pumping |
| SE SE 34 | " | " | 4 | - | - | - | - | | - | Drig. at 5348' |
| | | | | | <u>5,744</u> | | <u>4,684</u> | | | |
| Drilling fuel for Well "AC" No. 4 | | | | | | | | | | 1,287 MCF |
| Used on Lease | | | | | | | | | | 224 MCF |
| Used on Navajo Tribe "J" Lease | | | | | | | | | | 2,541 MCF |
| Used on Navajo Tribe "X" Lease | | | | | | | | | | <u>632</u> MCF |
| | | | | | | | | | | 4,684 MCF |

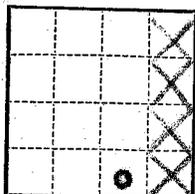
USGS (2) GSCC (2) RSD-REM

File 8

Note.—There were 2 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee _____

Lease No. 14-20-603-2058

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|----------|
| NOTICE OF INTENTION TO DRILL _____ | SUBSEQUENT REPORT OF WATER SHUT-OFF _____ | X |
| NOTICE OF INTENTION TO CHANGE PLANS _____ | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____ | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____ | SUBSEQUENT REPORT OF ALTERING CASING _____ | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____ | SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____ | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____ | SUBSEQUENT REPORT OF ABANDONMENT _____ | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING _____ | SUPPLEMENTARY WELL HISTORY _____ | |
| NOTICE OF INTENTION TO ABANDON WELL _____ | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 1962

Navajo Tribe "AC"
Well No. 4 is located 585 ft. from N line and 3200 ft. from W line of sec. 34

SE¹ of Sec. 34 40-S 26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ismay San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5177 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 6:00 A.M., April 13, 1962.

Drilled 9-7/8" hole to 253' and cemented 242' of 7-5/8" casing at 253' with 250 sacks of regular cement. Cement circulated. Tested casing with 800# pressure for 30 minutes, casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

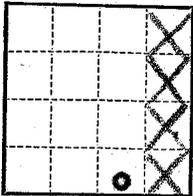
Address P. O. Box 810

Farmington, New Mexico

By [Signature]

Title District Superintendent

R-12



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo

Allottee _____

Lease No. 14-20-603-2058

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|-------------------------------------|
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF | <input checked="" type="checkbox"/> |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 1962

Navajo Tribe "AC"

Well No. 4 is located 585 ft. from N line and 3200 ft. from W line of sec. 34

SE 1/4 of Sec. 34
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Ismy
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5177 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5840' and cemented 5830' of 4-1/2" O.D. casing at 5840' in two stages with DV Tool set at 1894'. Cemented first stage through bottom of casing with 200 sacks of regular cement and 50 sacks of latex cement. Cemented second stage through DV Tool with 500 sacks of regular cement and 50 sacks of 50-50 pozmix cement. Drilled out DV Tool and tested casing with 1000# pressure for 30 minutes. Casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

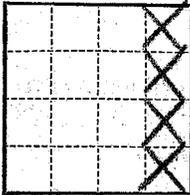
Farmington, New Mexico

By [Signature]

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Nava jo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2058

SUNDRY NOTICES AND REPORTS ON WELLS

| | | |
|---|--|---|
| NOTICE OF INTENTION TO DRILL _____ | SUBSEQUENT REPORT OF WATER SHUT-OFF _____ | |
| NOTICE OF INTENTION TO CHANGE PLANS _____ | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____ | X |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____ | SUBSEQUENT REPORT OF ALTERING CASING _____ | |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____ | SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____ | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____ | SUBSEQUENT REPORT OF ABANDONMENT _____ | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING _____ | SUPPLEMENTARY WELL HISTORY _____ | X |
| NOTICE OF INTENTION TO ABANDON WELL _____ | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 1962

Navajo Tribe "AC"

Well No. 4 is located 585 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 3200 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 34

SE $\frac{1}{4}$ of Sec. 34
($\frac{1}{4}$ Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Ismay
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5177 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5879'. Plugged back depth 5856'.

After drilling to a depth of 5841' and cementing 4-1/2" casing, cement plug was drilled out to 5838'. Perforated 4-1/2" casing from 5810' to 5816' and 5822' to 5837' with 2 jet shots per foot. Treated perforations with 500 gallons of regular 15% acid. Failed to break down formation and zone was reacidized with 5000 gallons of regular 15% acid with low fluid loss additive added. After recovering all of load oil, swabbed 20 barrels of new oil and swabbed well dry. Reacidized perforations with 9000 gallons of 3% acid containing low fluid loss additive and 1000 gallons of 3% gelled acid containing 100 pounds of blocking agent. Blocking agent was injected during

(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By [Signature]

Title District Superintendent

treatment in 8 stages. Swabbed 20 barrels of load oil and 192 barrels of acid and salt water in 62 hours. Ran tubing with bit and drilled out casing shoe at 5840' and new hole to 5849'. Set packer and attempted to swab well from open hole and found communications between open hole and perforations. Set Lynes Formation Packer at 5842' and swabbed open hole from 5842' to 5849'. Swabbed 23 barrels of load water and swabbed well dry. Acidized open hole with 500 gallons of regular 15% acid. After acidizing open hole, well swabbed 100% salt water after recovering load oil. Pulled Lynes Packer and drilled well to a depth of 5879'. Set Lynes Formation Packer at 5856' and acidized open hole from 5856' to 5879' with 500 gallons of regular 15% acid. After recovering load oil, swabbed 42 barrels of oil and 94 barrels of water in 39 hours. Last 24 hours, swabbed 34 barrels of water and 2 barrels of oil. Pulled tubing and left part of Lynes Formation Packer at 5856'. Shut in and temporarily abandoned well May 29, 1962. We are now holding this well for a future water injection well.

2961 6 T 1000

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Isamay

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962,

Agent's address P.O. Box 610 Company TEXACO Inc.

Farmington, New Mexico Signed C. P. Blum

Phone DA 5-1941 Agent's title Dist. Supt.

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE NW 34 | 40S | 26E | 1 | 8 | 1,493 | 42 | 649 | | None | Pumping |
| SE NE 34 | " | " | 2 | - | - | - | - | | - | Dry hole held for possible salt water disposal well. |
| NW SW 34 | " | " | 3 | 31 | 3,786 | 42 | 3,451 | | None | Flowing |
| SE SE 34 | " | " | 4 | - | - | - | - | | - | Drig. to TD of 5879'. Abandoned, Salvaged, Deferre: Dry. |
| | | | | | <u>5,279</u> | | <u>4,100</u> | | | |
| | | | | | | | | | | Drilling fuel for Well "AC" No. 4 |
| | | | | | | | | | | 637 MCF |
| | | | | | | | | | | Used on Lease |
| | | | | | | | | | | 300 MCF |
| | | | | | | | | | | Used on Navajo Tribe "J" Lease |
| | | | | | | | | | | <u>3,163</u> MCF |
| | | | | | | | | | | 4,100 MCF |

USGS (2) OGCC (2) WFO-RKH - File 8

NOTE.—There were 2 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

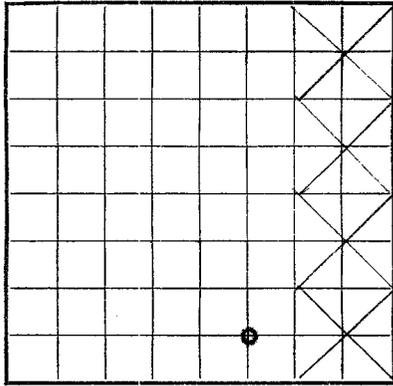
159

Navajo

U. S. LAND OFFICE 14-20-603-2058

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **Box 810, Farmington, N. M.**
 Lessor or Tract **Navajo Tribe "AC"** Field **Ismay** State **Utah**
 Well No. **4** Sec. **34** T. **40-S** R. **26-E** Meridian **SLM** County **San Juan**
 Location **585** ft. **N.** of **S** Line and **3200** ft. **E.** of **W** Line of **Section 34** Elevation **5171'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]* Title **District Superintendent**

Date **June 21, 1962**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 13**, 19**62** Finished drilling **May 25**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated | | Purpose |
|-------------|-----------------|------------------|--------|--------|--------------|---------------------|------------|-----|---------|
| | | | | | | | From— | To— | |
| 7-5/8 | 15.28 | Slip-Jt | Spinal | 242 | Baker | None | | | |
| 4-1/2 | 9.5 | Slip-Jt | Spinal | 5830 | Baker | None | | | |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 7-5/8 | 253 | 250 | Halliburton | | |
| 4-1/2 | 5840 | 800* | Halliburton | | |

(*Cemented in two stages with DV Tool set at 1894'. Cemented 1st stage through bottom of casing with 250 sacks and 2nd stage through DV Tool with 550 sacks)

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **--** Depth set **--**
 Adapters—Material **None** Size **--**

SHOOTING RECORD

FOLD MARK

FOLD MARK

| | | | |
|-------|------|------|-------------|
| 7-5/8 | 253 | 250 | Halliburton |
| 4-1/2 | 5840 | 800* | Halliburton |

(*Cemented in two stages with DV Tool set at 1894'. Cemented 1st stage through bottom of casing with 250 sacks and 2nd stage through DV Tool with 550 sacks)

PLUGS AND ADAPTERS

Heaving plug—Material None Length --- Depth set ---
 Adapters—Material None Size ---

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
| None | | | | | | |

TOOLS USED

Rotary tools were used from 0 feet to 5841 feet, and from --- feet to --- feet
 Cable tools were used from 5841 feet to 5879 feet, and from --- feet to --- feet

DATES

TA 5-29, 1922 Put to producing Dry Hole, 19---
 The production for the first 24 hours was --- barrels of fluid of which ---% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé. ---
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---
 Rock pressure, lbs. per sq. in. ---

EMPLOYEES

Paul Coleman, Driller E. W. Lacey, Driller
Freeman Smith, Driller _____, Driller

FORMATION RECORD

| FROM | TO | TOTAL FEET | FORMATION |
|--------------------|------|------------|-------------------------|
| 0 | 257 | 257 | Sand & Surface Rock |
| 257 | 3812 | 3555 | Sand & Shale |
| 3812 | 3975 | 163 | Shale & Lime |
| 3975 | 4467 | 492 | Shale, Sand & Lime |
| 4467 | 5797 | 1330 | Shale & Lime |
| 5797 | 5841 | 44 | Lime, Shale & Anhydrite |
| 5841 | 5879 | 38 | Lime & Shale |
| Total Depth 5879' | | | |
| Plugged Back Depth | | 5856' | |

JUN 25 1962

FORMATION RECORD—Continued

10-43004-0

| FROM— | TO— | TOTAL FEET | FORMATION |
|-------|-----|------------|----------------------------|
| | | | FORMATION TOPS |
| | | | Chinle 1777' |
| | | | Organ Rock 2990' |
| | | | Hermosa 4813' |
| | | | Ismay 5736' |
| | | | Formation tops as per EL. |
| | | | HOLE SIZE |
| | | | 0 to 253' - 9-7/8" |
| | | | 253' to 5841' - 6-3/4" |
| | | | 5841' to 5879' - 3-5/8" |

All measurements from derrick floor, 10' above ground.

| FORMATION RECORD | | EMPLOYEES | |
|---|---------|---|--|
| Driller | Driller | | |
| Driller | Driller | | |
| Description of work performed | | Description of work performed | |
| The production for the first 24 hours was | | The production for the first 24 hours was | |
| Cable tools were used from | | Cable tools were used from | |
| Rotary tools were used from | | Rotary tools were used from | |
| TOOLS USED | | | |
| | | | |
| | | | |

| SHOOTING RECORD | | RUNS AND ADAPTERS | |
|------------------------|-----------|-------------------|--|
| Adapters—Material | Size | | |
| Headings Plug—Material | Length | | |
| | Depth set | | |
| RUNS AND ADAPTERS | | | |
| | | | |
| | | | |

FOLD MARK

July 9, 1962

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Well No. Navajo AC #4
Sec. 34, T. 40 S, R. 26 E.,
San Juan County, Utah

Gentlemen:

We are in receipt of the well log for the above mentioned well. However, in checking the log we find that you have not indicated the date that this well was plugged and abandoned. Would you please furnish us with this information as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

GFP:cn

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. BOX 810
FARMINGTON, NEW MEXICO

July 12, 1962

NAVAJO TRIBE "AC" WELL NO. 4
Sec. 34, T. 40 S, R. 26 E.,
San Juan County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Reference is made to your letter of July 9, 1962, requesting plugging date of the subject well.

As reported in our Sundry Notice dated June 14, 1962, this well was shut-in and temporarily abandoned May 29, 1962. This well has not been plugged and we are holding same for a future water injection well.

Very truly yours,

A handwritten signature in dark ink, appearing to read "C. P. Farmer".

C. P. Farmer
District Superintendent

FEB:RM

PMA

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL CAR WELL OTHER Dry Hole

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

585' FSL & 3200' FWL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
5177' DF

RECEIVED

AUG 07 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Ismay-Flodine Park

8. FARM OR LEASE NAME

9. WELL NO.
U434

10. FIELD AND POOL, OR WILDCAT
Ismay

11. SEC., T., R., W., OR ALK. AND
SUBST. OR AREA
Sec. 34, T40S, R26E SLM

12. COUNTY OR PARISH
San Juan.

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

U434 is currently shut-in. Texaco Inc. requests approval for extending the shut-in period due to possible conversion to a water injection well.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/17/85
BY: John R. B...

18. I hereby certify that the foregoing is true and correct
SIGNED John R. B... TITLE Area Supt. DATE 8/1/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

15

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Ismay-Flodine Park

8. FARM OR LEASE NAME

Navajo Tribal "AC" 4

9. WELL NO.

U434

10. FIELD AND POOL, OR WILDCAT

Ismay

11. SEC., T., R., W. OR ALG. AND SURVEY OR AREA

Sec. 34, T40S, R26E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL CAR WELL OTHER Dry Hole

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
585' FSL & 3200' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, UN, etc.)
5177' DF

RECEIVED

AUG 07 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |
| (Other) Shut-In <input type="checkbox"/> | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

U434 is currently shut-in. Texaco Inc. requests approval for extending the shut-in period due to possible conversion to a water injection well.

18. I hereby certify that the foregoing is true and correct

SIGNED Ch. R. Mann TITLE Area Supt. DATE 8/1/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME |
|-------------|-----------------|------------|---------------|--------------|-------|------------|------------|---------------|--------------|---------------------|---------------------------------------|--------------------------|
| NO980 | TEXACO INC | 55 | ALTAMONT | S030 | W060 | 14 | SWNE | 4301330056 | GR-WS | PA | 99998 | UTE TRIBAL D-1 |
| | | 365 | GREATER ANETH | S400 | E240 | 8 | C-SW | 4303731075 | | LA | 99998 | ANETH UNIT #E 308-1 |
| | | 1 | WILDCAT | S250 | E130 | 14 | NWNW | 4301511324 | PRDX | PA | 99998 | TEMPLE SPRINGS UNIT #1 |
| | | | | S250 | E140 | 22 | SESW | 4301511325 | | PA | 99998 | TEMPLE SPRINGS UNIT #2 |
| | | | | S260 | E080 | 14 | SENW | 4301520237 | | PA | 99998 | GOVT. W.A. STEVENSON "A" |
| | | | | S260 | E080 | 26 | SWNE | 4301520240 | | LA | 99998 | GOVT. W.A. STEVENSON "B" |
| 180 | BOOK CLIFFS | S180 | E220 | 29 | SESE | 4301920065 | | | PA | 99998 | BOOK CLIFFS UNIT #5 | |
| 1 | WILDCAT | S210 | E200 | 18 | NWSE | 4301930070 | | | PA | 99998 | GOVERNMENT "Y" NCT-1 | |
| | | S210 | E200 | 35 | SENW | 4301930048 | | | PA | 99998 | GOVERNMENT "T" - 1 | |
| 365 | GREATER ANETH | S400 | E240 | 15 | SWSE | 4303716116 | IS-DC | WIW | 7000 | | ANETH G 415 | |
| 1 | WILDCAT | S230 | E190 | 15 | SWSW | 4301920038 | | | PA | 99998 | GOVERNMENT MCKINNON #1 | |
| | | S320 | E190 | 28 | NWSE | 4303711247 | | | PA | 99998 | CATARACT CANYON UNIT #1 | |
| | | S320 | E190 | 18 | SWSE | 4303711248 | | | PA | 99998 | CATARACT CANYON UNIT #2 | |
| 365 | GREATER ANETH | S400 | E240 | 14 | SENW | 4303730250 | DSCR | POW | 7000 | | ANETH U F214 | |
| | | S400 | E240 | 16 | SWNW | 4303715833 | DSCR | POW | 7000 | | ST THREE 12-16(E216) | |
| | | S400 | E240 | 19 | NESE | 4303730168 | DSCR | POW | 7000 | | ANETH U H319 | |
| | | S400 | E240 | 26 | SWSW | 4303730220 | IS-DC | POW | 7000 | | ANETH U E426 | |
| | | S400 | E240 | 35 | SESE | 4303716130 | DSCR | TA | 7000 | | NAV TRB Q-7 (H435) | |
| 1 | WILDCAT | S270 | E150 | 32 | SENE | 4305511271 | | | PA | 99998 | NEQUOIA ARCH UNIT #6 | |
| | | S280 | E040 | 11 | SWNW | 4305511272 | | | PA | 99998 | THOUSAND LAKE MTN UNIT #1 | |
| 700 | WALKER HOLLOW | S070 | E240 | 3 | SWSW | 4304716200 | | | PA | 99998 | GOV'T F S PRINCE #2 | |
| | | S070 | E240 | 3 | SWNW | 4304716201 | GRRV | PA | 99998 | GOV'T F S PRINCE #3 | | |
| 200 | FENCE CANYON | S150 | E220 | 36 | NESE | 4304716197 | DKTA | PGW | 7015 | | FENCE CYN U #1 | |
| 365 | GREATER ANETH | S400 | E240 | 8 | SWSW | 4303730159 | IS-DC | POW | 7000 | | ANETH U E408 | |
| | | S400 | E240 | 22 | SESW | 4303716085 | DSCR | TA | 7000 | | NAVAJO TRIBE D-23 (ANETH | |
| | | S400 | E240 | 22 | SESW | 4303716085 | IS-DC | WIW | 7000 | | NAVAJO TRIBE D-23 (ANETH | |
| | | S400 | E240 | 22 | SESE | 4303716127 | DSCR | TA | 7000 | | ANETH U H422 (NAV TRIB D- | |
| | | S400 | E240 | 26 | NWSW | 4303716071 | IS-DC | WIW | 7000 | | NAVAJO TRIBE C-30 (ANETH | |
| | | S400 | E240 | 26 | NWSW | 4303716071 | DSCR | TA | 7000 | | NAVAJO TRIBE C-30 (ANETH | |
| | | S400 | E240 | 27 | SENW | 4303716228 | DSCR | WIW | 7000 | | ANETH 27-B2 (ANETH E-227) | |
| | | S400 | E240 | 28 | NWNW | 4303716222 | DSCR | WIW | 7000 | | ANETH 28-A-1 (ANETH E-128) | |
| | | S400 | E240 | 22 | SESE | 4303716127 | IS-DC | WIW | 7000 | | NAVAJO TRIBE D-22 (ANETH | |
| | | S400 | E240 | 28 | NWNE | 4303716224 | DSCR | WIW | 7000 | | ANETH 28-C-1 (ANETH G-128) | |
| 1 | WILDCAT | S230 | E130 | 13 | NWSE | 4301530226 | IS-DC | PA | 99998 | | GOVERNMENT-J.S. WEBER-NCT | |
| | | S140 | E090 | 34 | SWSW | 4300730100 | DKTA | WDW | 99990 | | GOVT WA DREW #1 | |
| 200 | FENCE CANYON | S150 | E220 | 26 | NESE | 4304716198 | MRSN | SGW | 10974 | | FENCE CYN U 2 | |
| 365 | GREATER ANETH | S400 | E240 | 36 | NWNE | 4303715486 | DSCR | WIW | 7000 | | NAV TRB 2-A (G136) | |
| | | S400 | E250 | 31 | NWNW | 4303715946 | IS-DC | WIW | 7000 | | NAV TRB C11-31 (J131) | |
| | | S400 | E250 | 31 | NWNW | 4303715946 | DSCR | TA | 7000 | | NAV TRB C11-31 (J131) | |
| 380 | ISMAV | S400 | E260 | 34 | SWNW | 4303711266 | ISMY | SOW | 7010 | | ISMY-FP S234 | |
| | | S400 | E260 | 34 | SESW | 4303711268 | ISMY | SOW | 7010 | | ISMAV-FP U434 | |
| 48 | UNNAMED 34-14S9 | S140 | E090 | 34 | SWSW | 4300730114 | FRSD | SOW | 10778 | | GOVT. W.A. DREW 2 | |
| 1 | WILDCAT | S150 | E080 | 3 | NWSE | 4300730115 | | | LA | 99998 | GOV'T B.I. GROSSER | |
| 49 | UNNAMED 10-15S8 | S150 | E080 | 10 | NENW | 4300730116 | FRSD | SGW | 10849 | | STELLA-HAMAKER #1 | |
| 365 | GREATER ANETH | S400 | E240 | 23 | NWSE | 4303716110 | DSCR | PA | 99998 | | NAVAJO TRIBE C-9 (ANETH G | |
| | | S400 | E240 | 15 | SENE | 4303716311 | DSCR | PA | 99998 | | NAVAJO TRIBE E-5 (ANETH H | |
| | | S400 | E240 | 24 | NWNW | 4303716281 | DSCR | PA | 99998 | | NAVAJO TRIBE C-5 (ANETH E | |



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

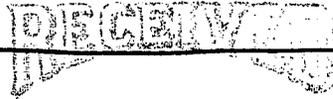
Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Texaco Exploration and Production Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether of, ft, or, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH 13. STATE |



DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Transfer of Owner/Operator <input type="checkbox"/> | |
| (Other) Transfer of Plugging Bond <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

[Signature]
Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

[Signature]
Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 Texaco Exploration and Production Inc.

3. Address of Operator
 3300 North Butler, Farmington, NM 87401

4. Telephone Number
 (505) 325-4397

5. Location of Well
 Footage : County :
 QQ, Sec, T., R., M. : See Attached State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Transfer of Plugging Bond
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator/Operator Name
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]
 Attorney-in-Fact

SIGNED: [Signature]
 Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
 (State Use Only)

| | |
|------------|---|
| 1- LCR/GIL | ✓ |
| 2- DTS/DTS | ✓ |
| 3- VLC | ✓ |
| 4- RJF | ✓ |
| 5- RWM | ✓ |
| 6- LCR | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

| | | | |
|-------------------|------------------------------------|------------------------|-----------------------------|
| TO (new operator) | <u>TEXACO E & P INC.</u> | FROM (former operator) | <u>TEXACO INC.</u> |
| (address) | <u>3300 NORTH BUTLER</u> | (address) | <u>3300 NORTH BUTLER</u> |
| | <u>FARMINGTON, NM 87401</u> | | <u>FARMINGTON, NM 87401</u> |
| | <u>BRENT HELQUIST</u> | | <u>FRANK</u> |
| | phone <u>(505) 325-4397</u> | | phone <u>(505) 325-4397</u> |
| | account no. <u>N 5700 (6-5-91)</u> | | account no. <u>N 0980</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-----------------------------|------------|---------------|-------------------------------|-------------------|
| Name: <u>(SEE ATTACHED)</u> | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ Twp _____ Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) (yes). Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #M157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

UNITED
DEPARTMENT OF
BUREAU OF LAND

ISMAY # U434

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-2058

6. If Indian, Allottee or Tribe Name
Navajo

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Ismay-Flodine Park

1. Type of Well

Oil Well Gas Well Other **Dry Hole**

8. Well Name and No.

U434

2. Name of Operator

Texaco Exploration & Production Inc.

9. API Well No.

4303711268

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

10. Field and Pool, or Exploratory Area

Ismay

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**585' FSL & 3200' FWL
SEC 34, T40S-R26E SLM**

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other **Extended Shut-In**

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Ismay-Flodine Park Unit well U434 was classified as a "Dry Hole" after its original completion. Texaco has plans to drill two wells in this vicinity in the first quarter of 1992. The outcome of this development will dictate the value of U434 as a water injection well.

Texaco requests approval for extending the shut-in period for this well until after the 1992 development is completed.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

NOV 29 1991

DATE: 12-3-91
BY: [Signature]

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Area Manager**

Date **11/20/91**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2058-A

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA, Agreement Designation
Ismay Flodine Park Unit

8. Well Name and No.
U434

9. API Well No.
4303711268

10. Field and Pool, or Exploratory Area
Ismay

11. County or Parish, State
San Juan, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Dry Hole**

2. Name of Operator
Texaco Exp. & Prod. Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
585 FSL & 3200 FWL Section 34-T40S-R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Shut In |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests approval to shut in the above mentioned well until EOR applications and/or infill drilling can be evaluated to justify keeping this well. Casing will be tested for mechanical integrity.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-8-92
BY: JAM Matthew

RECEIVED

BEG 07 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Rached Alundifar Title Area Manager Date 12/3/92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER DRY HOLE

2. Name of Operator: **TEXACO EXPLORATION & PRODUCTION, INC.**

3. Address and Telephone No.: **3300 N. Butler Suite 100, Farmington NM 87401 325-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
Unit Letter **O** : **585** Feet From The **SOUTH** Line and **3200** Feet From The
WEST Line Section **34** Township **40S** Range **26E**

5. Lease Designation and Serial No.: **14-20-803-2058 A**

6. If Indian, Allottee or Tribe Name: **NAVAJO TRIBE**

7. If Unit or CA, Agreement Designation: **ISMAY FLODINE-PARK UNIT**

8. Well Name and Number: **ISMAY U434**

9. API Well No.: **4303711268**

10. Field and Pool, Exploratory Area:

11. County or Parish, State: **SAN JUAN, UTAH**

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION | | | | TYPE OF ACTION | | | |
|---|-----|--|--|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | IAI | | | <input checked="" type="checkbox"/> Abandonment | | | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | SRH | | | <input type="checkbox"/> Recompletion | | | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | INS | | | <input type="checkbox"/> Plugging Back | | | <input type="checkbox"/> Non-Routine Fracturing |
| | | | | <input type="checkbox"/> Casing Repair | | | <input type="checkbox"/> Water Shut-Off |
| | | | | <input type="checkbox"/> Altering Casing | | | <input type="checkbox"/> Conversion to Injection |
| | | | | OTHER: _____ | | | <input type="checkbox"/> Dispose Water |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Specify state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING ON THE SUBJECT WELL:

12-6-94 MIRU, NU BOP. ESTABLISH RATE OF 1.8 BPM @ 1000#. STING OUT OF CEMENT RETAINER. LOAD HOLE & SPOT 30 SX CMT TO END OF TUBING. DISPLACE 5 BBL CMT INTO PERFS. MAX PSI 1460#. STING OUT, DISPLACE 1/2 BBL. PULL OUT TO 5686' & REVERSE OUT EXCESS. TIT W/ CIBP. SET AT 1785'. SPOT 150' CMT ON CIBP. PULL OUT TO 1621' & REVERSE OUT. SPOT CMT FROM 330' TO SURFACE. NO BOPS & FILL CASING TO SURFACE. PUMP 2 BBL CMT INTO BRADENHEAD. WELL CLASSIFIED "PLUGGED & ABANDONED". ABANDONMENT MONUMENT TO BE ERECTED.

MR. RON SNOW - BLM, MR. JOHNNY BENNETT & MS. GAIL LESLIE - NAVAJO OIL & GAS WERE PRESENT DURING PLUGGING.

* Plug from 4865' to 4715' - 15,500 lbs. G

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
BLM
DEC 12 1994
MIRU

14. I hereby certify that the foregoing is true and correct
SIGNATURE Ted A. Tipton TITLE Operations Unit Manager DATE 12/8/94

TYPE OR PRINT NAME Ted A. Tipton APPROVED

APPROVED BY [Signature] TITLE WELLS MANAGER
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.