

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief R. J. L.
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-1-62
 OW _____ WW _____ TA _____
 GW _____ OS SA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 2-1-62
 Electric Logs (No.) 3

E _____ I _____ E-I ✓ GR _____ GRN ✓ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others Contact Galipes

↑
 NOT
 PAID

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. 14-20-603-2058

Allottee _____

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 177845
Navajo Tribe AC

September 5, 1961

Well No. 2 is located 1820 ft. from ^(N)~~(S)~~ line and 660 ft. from ^(E)~~(W)~~ line of sec. 34

SW/4 NW/4 Sec. 34 T-40-S R-26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ext. 7 Iamay San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ~~4772~~ 4983 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED:	DEPTH	SIZE CASING	WEIGHT	STATUS	CASING PROGRAM (APPROX.)	CEMENT
					SET AT	
Top of Chinle	1636'				50'	100 sx
DeChelly	2784'	10-3/4	32.75#	New	1635'	80 sx
Hermosa	4619'	7-5/8	24#	New	5870'	750 sx*
Iamay	5532'	4-1/2	9.5#	New		
Total Depth	5870'					

*in 2 stages

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. TEXACO Inc.

Address P. O. Box 3109
Midland, Texas

By J. J. Velten
J. J. Velten
Title Division Civil Engineer

Navajo Tribe of Indians

Pure et al Lse.

Pure et al Lse.

Pure Lse.
East Aneth

29

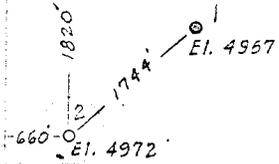
28

27

27-C4

T
40
S

Navajo Tribe
TEXACO
Inc. Lse.
"U"
NCT-1



32

33

34

Honolulu Lse.

Navajo Tribe "AC"
TEXACO Inc. Lse.
Total - 2318.92 Ac.

R-26-E

UTAH STATE LINE
COLORADO STATE LINE

Navajo Tribe
Honolulu Lse.

5

4

3

T
41
S

Navajo Tribe
Honolulu Lse.

Navajo Tribe of Indians

Texas Pacific Coal & Oil Co.
Lse.

Texas Pacific Coal & Oil
Co. Lse.

8

9

10

SAN JUAN COUNTY, UTAH

Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

Division Civil Engineer
TEXACO Inc.

Registered Professional Engineer - State of Texas

September 11, 1961

Texaco, Inc.
P. O. Box 3109
Midland, Texas

Attn: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "AC" #2, which is to be located 1820 feet from the north line and 660 feet from the west line of Section 34, Township 40 South, Range 26 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-603-2058**

0			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 20, 19 61

Navajo Tribe "AC"

Well No. 2 is located 1820 ft. from line and 650 ft. from line of sec. 34

NW 1/4 of Sec. 34
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Isamay
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4983 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10:15 p.m., September 6, 1961.
Drilled 13 3/4" hole to 104' and cemented 94' of 10 3/4" O.D. casing at 104' with 100 sacks of cement. Cement circulated.
Drilled 9 7/8" hole to 1632' and cemented 1620' of 7 5/8" O.D. casing at 1630' with 900 sacks of cement. Cement circulated. Tested casing with 800# for 30 minutes. Casing tested o.k.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address Box 810

Farmington

By R. Wilson

Title Unit Superintendent

12

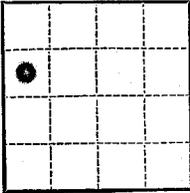
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2058



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	X
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 24, 19 62

Navajo Tribe "AC"

Well No. 2 is located 1820 ft. from N line and 660 ft. from W line of sec. 34

NW 1/4 of Sec. 34
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Ismy
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4983 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5673' and cemented 5663' of 4-1/2" O.D. casing at 5673' with 200 sacks of regular cement and 50 sacks of Latex cement. Tested casing with 1000# pressure for 30 minutes and casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

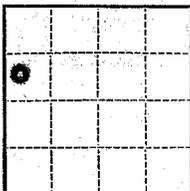
By [Signature]

Title District Superintendent

R.D.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-2058

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 26, 1962

Navajo Tribe "AC"

Well No. 2 is located 1820 ft. from [N] line and 660 ft. from [W] line of sec. 34

NW 1/4 of Sec. 34 40-S 26-R SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ismay San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4983 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5673'. Plugged back depth 5649'.

After cementing 4-1/2" casing, cement plug was drilled out to plate in bottom of shoe at 5673'. Perforated 4-1/2" casing from 5656' to 5660' with 4 shots per foot. Set packer at 5585' and attempted to treat perforations with 500 gallons of NELST acid, but acid communicated to casing annulus. Pulled tubing and found hole in same. Reran tubing and set packer at 5552'. Retreated perforations with 500 gallons of NELST acid. After recovering load oil and acid residue, well swabbed 57 barrels of water and 8 barrels of oil in 16 hours. Set Baker Full Bore Squeeze Packer at 5649' and squeezed perforations with 50 sacks of FLAC cement. Reversed out 30 sacks
(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By *C.P. [Signature]*

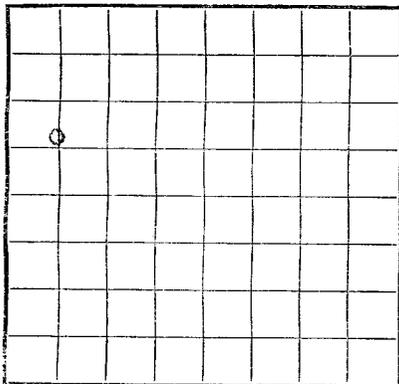
Title District Superintendent

of cement. Perforated 4-1/2" casing from 5605' to 5607', 5616' to 5632' and 5638' to 5640' with 2 shots per foot. Set packer at 5488' and treated perforations with 500 gallons of NELST acid and 4000 gallons of retarded acid. After recovering load oil, well swabbed 100% salt water. Set Halliburton RTTS Packer at 5580' and squeezed perforations with 100 sacks of PLAC cement. Reversed out 15 sacks of cement. Pulled Halliburton RTTS Packer and drilled out cement to 5649'. AbrasiJet perforated 4-1/2" casing from 5605' to 5607', 5618' to 5620' and 5626' to 5628' with 3 vertical holes each setting. Set packer at 5486' and treated perforations with 500 gallons of NELST acid. After recovering acid residue, swabbed 67 barrels of salt water and 5 barrels of load oil in 24 hours. Installed pumping unit to recover load oil. After recovering load oil, well pumped 100% salt water. This well was abandoned (12-1-62) (121-67) as a dry hole. This well has not been plugged and we are holding same for a possible future water injection well.

NOT PxA'd

JAN 30 1962

U. S. LAND OFFICE
SERIAL NUMBER 14-20-603-2058
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address Box 810, Farmington, N. M.
Lessor or Tract Navajo Tribe "AC" Field Ismay State Utah
Well No. 2 Sec. 34 T40-S R26-E Meridian SLM County San Juan
Location 1820 ft. $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$ of N. Line and 660 ft. $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$ of W. Line of Section 34 Elevation 4983'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 30, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 6, 1961 Finished drilling September 31, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8R	J-55	94	None	None			
7-5/8	24	8R	J-55	1620	Baker	None			
4-1/2	9.5	8R	J-55	5563	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	104	100	Halliburton		
7-5/8	1630	900	Halliburton		
4-1/2	5673	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	104	100	Halliburton		
7-5/8	1630	900	Halliburton		
4-1/2	5673	250	Halliburton		

MARK FOLD

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
 Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 5673 feet, and from _____ feet to _____ feet
 Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Dry Hole, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Paul Coleman, Driller V. J. Roberts, Driller
Price Young, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	117	117	Sand & Surface Rock
117	3350	3233	Sand & Shale
3350	3455	105	Shale & Anhydrite
3455	3611	156	Sand & Shale
3611	3706	95	Shale & Anhydrite
3706	3872	166	Sand & Shale
3872	3952	80	Shale
3952	4101	149	Sand & Shale
4101	4350	249	Shale
4350	4710	360	Lime & Shale
4710	4739	29	Lime & Chert
4739	5246	507	Lime & Shale
5246	5320	74	Shale
5320	5370	50	Lime & Shale
5370	5411	41	Shale
5411	5562	151	Lime & Shale
5562	5673	111	Lime, Dolomite & Anhydrite
Total Depth 5673'			
Plugged Back Depth 5649'			

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION TOPS</u>
			Chinle - - - - - 1620'
			DeChelly - - - - - 2777'
			Hermosa - - - - - 4630'
			Ismay - - - - - 5551'
			Formation tops as per EL.
			<u>HOLE SIZE</u>
			0 to 104' - 13-3/4"
			104' to 1632' - 9-7/8"
			1632' to 5673' - 6-3/4"
			<u>CORING RECORD</u>
			Core No. 1 - 5562' to 5613'
			Recovered 50' of Dolomite, Limestone and Anhydrite.
			Core No. 2 - 5613' to 5658'
			Recovered 45' of Dolomite, Limestone and Anhydrite.
All measurements from derrick floor, 10' above ground.			

WELL NO.	STATE	COUNTY	TOWNSHIP	RANGE	SECTION
WELL NAME	PROPERTY OWNER				
DATE OF COMPLETION	DATE OF REVISION				

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After cementing 4-1/2" casing, cement plug was drilled out to plate in bottom of shoe at 5673'. Perforated 4-1/2" casing from 5656' to 5660' with 4 shots per foot. Set packer at 5585' and attempted to treat perforations with 500 gallons of NELST acid, but acid communicated to casing annulus. Pulled tubing and found hole in same. Reran tubing and set packer at 5552'. Retreated perforations with 500 gallons of NELST acid. After recovering load oil and acid residue, well swabbed 57 barrels of water and 8 barrels of oil in 16 hours. Set Baker Full Bore Squeeze Packer at 5649' and squeezed perforations with 50 sacks of FLAC cement. Reversed out 30 sacks of cement. Perforated 4-1/2" casing from 5605' to 5607', 5616' to 5632' and 5638' to 5640' with 2 shots per foot. Set packer at 5488' and treated perforations with 500 gallons of NELST acid and 4000 gallons of retarded acid. After recovering load oil, well swabbed 100% salt water. Set Halliburton RTTS Packer at 5580' and squeezed perforations with 100 sacks of FLAC cement. Reversed out 15 sacks of cement. Pulled Halliburton RTTS Packer and drilled out cement to 5649'. AbrasiJet perforated 4-1/2" casing from 5605' to 5607', 5618' to 5620' and 5626' to 5628' with 3 vertical holes each setting. Set packer at 5486' and treated perforations with 500 gallons of NELST acid. After recovering acid residue, swabbed 67 barrels of salt water and 5 barrels of load oil in 24 hours. Installed pumping unit to recover load oil. After recovering load oil, well pumped 100% salt water. This well was abandoned 12-1-61 as a dry hole. This well has not been plugged and we are holding same for a possible future water injection well.

DATE	TIME	WELL NO.	STATE	COUNTY	TOWNSHIP	RANGE	SECTION

FORM NO. 1 (REV. 1-1-61)

DEPARTMENT OF THE INTERIOR
BUREAU OF OIL AND GAS

WELL NO. _____
 STATE _____
 COUNTY _____
 TOWNSHIP _____
 RANGE _____
 SECTION _____

Copy to BFW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Isney

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963,

Agent's address P.O. Box 810 Company TEXACO Inc.
Farmington, New Mexico Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 34	40S	26E	1	29	1,777	42	2,082		None	Pumping
SE NE 34	"	"	2	--	---	--	---		---	Dry hole held for possible salt water disposal well
NW SE 34	"	"	3	30	2,728	42	1,937		None	Pumping
SW NW 33	"	"	5	31	750		1,518		None	Pumping
					3,255		3,537			

Sold to El Paso Natural Gas Co. 3,537 MCF

USGS (2) Rm 244 (1) RKM (1)
RLP (1) OCCC (2) File - 9 11-16-63

NOTE.—There were 2 runs or sales of oil; 5,537 M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to Keith

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE Navajo Tribe "AG"
LEASE NO. 14-2-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Ismay

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1963,

Agent's address P.O. Box 810 Company TEXACO Inc.

Farmington, New Mexico Signed [Signature]

Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 34 ✓ <i>SW NW</i>	40S	26E	1	30	1,729	42	1,974		None	Pumping
SE NE 34 ✓	"	"	2	--	---	--	---		--	Dry hole held for possible salt water disposal well.
NE NW SE 34 ✓	"	"	3	30	2,789	42	1,930		None	Pumping
SW NW 33 ✓	"	"	5	30	682	42	1,344		None	Pumping
					5,200		5,248			
					Sold to El Paso Natural Gas Co. 5,248 MCF					

USGS (2) Fm 244 (1) RKM (1)
RLP (1) OCCC (2) File - 9 12-16-63

NOTE.—There were 2 runs or sales of oil; 5,248 M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo Tribe "AG"
TRIBE 14-20-603-2058
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Ismay

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1964

Agent's address P.O. Box 810 Company TEXACO Inc.
Farmington, New Mexico Signed [Signature]
Phone 325-7553 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 34	40S	26E	1	30	1,451	42	1,536		None	Pumping
SE NE 34	"	"	2	-	-	-	-		-	Dry hole held for possible salt water disposal well.
NW SE 34	"	"	3	31	3,217	42	2,065		None	Pumping
SW NW 33	"	"	5	31	735	42	1,344		None	Pumping
					5,403		4,945			
Sold to El Paso Natural Gas Co.										4,945 MCF
USGS(2) CA(1) RKM(1) RLP(1) OGCC(2) File - 9										
2-17-64										

Note.—There were 1 runs or sales of oil; 4,945 M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SN.

Copy Allett

Form approved.
Budget Bureau No. 42-R714.4

PMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Ismay

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1964,

Agent's address P. O. Box 810 Company TEXACO, Inc.
Farmington, New Mexico 87401 Signed C. P. Farmer

Phone 325-7553 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 34	40S	26E	1	31	1394		580		77	Pumping
SE NE 34	"	"	2	-	-	-	-		-	Dry hole held for possible salt water disposal
NW SE 34	"	"	3	31	2950		2894		None	Pumping
SW NW 33	"	"	5	27	397		1044		None	Pumping
					<u>4741</u>		<u>4518</u>			
Sold to El Paso Natural Gas Co. Used on Lease										4,443 MCF
USGS(2) QA(1) RKM(1) RLF(1) OGCC(2) HSH(1) File - 10										75 MCF
										<u>4,518 MCF</u>

NOTE.—There were 2 runs or sales of oil; 4,443 M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

N.

Handwritten initials

Copy Akett

Form approved.
Budget Bureau No. 42-R714.4

PMB
Ac

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribe "AC"
LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Ismay

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1965,

Agent's address P. O. Box 810 Company TEXACO Inc.
Farmington, New Mexico 87401 Signed C. P. Farmer

Phone 325-7553 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 34	40S	26E	1	31	1,531	43	1,015		70	Pumping
SE NE 34 SW NW	"	"	(2) AC	-	-	-	-		-	Dry hole held for possible salt water disposal ✓
NW SE 34	"	"	3	31	2,725	43	1,887		36	Pumping
SW NW 33	"	"	5	30	354	43	669		32	Pumping
					4,610		3,571			
										Sold to El Paso Natural Gas Co. Used on Lease
										3,497 MCF
										74 MCF
										3,571 MCF
USGS(2) QA(1) RRM(1) RLF(1) OGCC(2) RSH(1) File - 10										

NOTE.—There were 1 runs or sales of oil; 3,497 M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Bulpet Bureau No. 1004-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-2058
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Ismay-Flodine Park
8. FARM OR LEASE NAME
9. WELL NO.
S234
10. FIELD AND POOL, OR WILDCAT
Ismay
11. SEC., T., R., W. OR ALL. AND SURVEY OR AREA
Sec. 34, T40S, R26E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

RECEIVED
AUG 07 1985
DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER Dry Hole
2. NAME OF OPERATOR
Texaco Inc.
3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1820' FNL & 660' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DT, RT, UR, etc.)
4983' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and scores pertinent to this work.)

S234 is currently shut-in. Texaco Inc. requests approval for extending the shut-in period due to possible conversion to a water injection well.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/17/85
BY: [Signature]

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Area Supt. DATE: 8/1/85

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 100-01
Expires August 31, 1985

5
6. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIX AGREEMENT NAME

Ismay-Flodine Park

8. FARM OR LEASE NAME

9. WELL NO.

S234

(Navajo Tribal
"06" 2)

10. FIELD AND POOL, OR WILDCAT

Ismay

11. SEC., T., R., M. OR ALG. AND SURVEY OR AREA

Sec. 34, T40S, R26E

12. COUNTY OR PARISH

San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1820' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, NT, UN, etc.)

4983' DF

RECEIVED

AUG 07 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Shut-In

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

S234 is currently shut-in. Texaco Inc. requests approval for extending the shut-in period due to possible conversion to a water injection well.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin A. Mann

TITLE Area Supt.

DATE 8/1/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N0980	TEXACO INC	55	ALTAMONT	S030	W060	14	SWNE	4301330056	GR-WS	PA	99998	UTE TRIBAL D-1
		365	GREATER ANETH	S400	E240	8	C-SW	4303731075		LA	99998	ANETH UNIT #E 308-1
		1	WILDCAT	S250	E130	14	NWNW	4301511324	PRDX	PA	99998	TEMPLE SPRINGS UNIT #1
				S250	E140	22	SESW	4301511325		PA	99998	TEMPLE SPRINGS UNIT #2
				S260	E080	14	SESW	4301520237		PA	99998	GOVT. W.A. STEVENSON "A"
				S260	E080	26	SWNE	4301520240		LA	99998	GOVT. W.A. STEVENSON "B"
180	BOOK CLIFFS	S180	E220	29	SESE	4301920065			PA	99998	BOOK CLIFFS UNIT #5	
1	WILDCAT	S210	E200	18	NWSE	4301930070			PA	99998	GOVERNMENT "Y" NCT-1	
		S210	E200	35	SESW	4301930048			PA	99998	GOVERNMENT "T" - 1	
365	GREATER ANETH	S400	E240	15	SWSE	4303716116	IS-DC	WIW	7000		ANETH G-415	
1	WILDCAT	S230	E190	15	SWSW	4301920038			PA	99998	GOVERNMENT MCKINNON #1	
		S320	E190	28	NWSE	4303711247			PA	99998	CATARACT CANYON UNIT #1	
		S320	E190	18	SWSE	4303711248			PA	99998	CATARACT CANYON UNIT #2	
365	GREATER ANETH	S400	E240	14	SESW	4303730250	DSCR	POW	7000		ANETH U F214	
		S400	E240	16	SWNW	4303715833	DSCR	POW	7000		ST THREE 12-16(E216)	
		S400	E240	19	NESE	4303730168	DSCR	POW	7000		ANETH U H319	
		S400	E240	26	SWSW	4303730220	IS-DC	POW	7000		ANETH U E426	
		S400	E240	35	SESE	4303716130	DSCR	TA	7000		NAV TRB Q-7 (H435)	
1	WILDCAT	S270	E150	32	SENE	4305511271			PA	99998	NEQUOIA ARCH UNIT #6	
		S280	E040	11	SWNW	4305511272			PA	99998	THOUSAND LAKE MTN UNIT #1	
700	WALKER HOLLOW	S070	E240	3	SWSW	4304716200			PA	99998	GOV'T F S PRINCE #2	
		S070	E240	3	SWNW	4304716201	GRRV	PA	99998	GOV'T F S PRINCE #3		
200	FENCE CANYON	S150	E220	36	NESE	4304716197	DKTA	PGW	7015		FENCE CYN U #1	
365	GREATER ANETH	S400	E240	8	SWSW	4303730159	IS-DC	POW	7000		ANETH U E408	
		S400	E240	22	SESW	4303716085	DSCR	TA	7000		NAVAJO TRIBE D-23 (ANETH	
		S400	E240	22	SESW	4303716085	IS-DC	WIW	7000		NAVAJO TRIBE D-23 (ANETH	
		S400	E240	22	SESE	4303716127	DSCR	TA	7000		ANETH U H422 (NAV TRIB D-	
		S400	E240	26	NWSW	4303716071	IS-DC	WIW	7000		NAVAJO TRIBE C-30 (ANETH	
		S400	E240	26	NWSW	4303716071	DSCR	TA	7000		NAVAJO TRIBE C-30 (ANETH	
		S400	E240	27	SESW	4303716223	DSCR	WIW	7000		ANETH #27-B2 (ANETH F-227)	
		S400	E240	28	NWNW	4303716222	DSCR	WIW	7000		ANETH 28-A-1 (ANETH E-128)	
		S400	E240	22	SESE	4303716127	IS-DC	WIW	7000		ANETH 28-C-1 (ANETH	
		S400	E240	28	NWNE	4303716224	DSCR	WIW	7000		ANETH 28-C-1 (ANETH G-128)	
1	WILDCAT	S230	E130	13	NWSE	4301530226	IS-DC	PA	99998		GOVERNMENT-J.S. WEBER-NCT	
		S140	E090	34	SWSW	4300730100	DKTA	WDW	99990		GOVT WA DREW #1	
200	FENCE CANYON	S150	E220	26	NESE	4304716198	MRSN	SGW	10974		FENCE CYN U 2	
365	GREATER ANETH	S400	E240	36	NWNE	4303715486	DSCR	WIW	7000		NAV TRB 2-A (G136)	
		S400	E250	31	NWNW	4303715946	IS-DC	WIW	7000		NAV TRB C11-31 (J131)	
		S400	E250	31	NWNW	4303715946	DSCR	TA	7000		NAV TRB C11-31 (J131)	
380	ISMAY	S400	E260	34	SWNW	4303711266	ISMY	SOW	7010		ISMAY-FP S234	
		S400	E260	34	SESW	4303711268	ISMY	SOW	7010		ISMAY-FP U434	
48	UNNAMED 34-14S9	S140	E090	34	SWSW	4300730114	FRSD	SOW	10778		GOVT. W.A. DREW 2	
1	WILDCAT	S150	E080	3	NWSE	4300730115			LA	99998	GOV'T B.I. GROSSER	
49	UNNAMED 10-15S8	S150	E080	10	NENW	4300730116	FRSD	SGW	10849		STELLA-HAMAKER #1	
365	GREATER ANETH	S400	E240	23	NWSE	4303716110	DSCR	PA	99998		NAVAJO TRIBE C-9 (ANETH G	
		S400	E240	15	SENE	4303716311	DSCR	PA	99998		NAVAJO TRIBE E-5 (ANETH H	
		S400	E240	24	NWNW	4303716281	DSCR	PA	99998		NAVAJO TRIBE C-5 (ANETH E	



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft., or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED
MAY 28 1991

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed:

[Signature]
Attorney-In-Fact
for Texaco Inc.

Signed:

[Signature]
Title: Division Manager

Date:

3/1/91

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

Routing:

1- LCR/GIL	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator **XXX** Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELOQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes)/no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.

910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.

910607 St. Lands approved 4-15-91 "merger".

UNITED STATES
DEPARTMENT OF THE
BUREAU OF LAND MANAGEMENT

ISMAV # S234

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

0-603-2058

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Dry Hole**

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Spot E
SEC 34, T40S-R26E SLM**

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
Ismay-Flodine Park

8. Well Name and No.
S234

9. API Well No.
4303711266

10. Field and Pool, or Exploratory Area
Ismay

11. County or Parish, State
San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Extended Shut-In
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Ismay-Flodine Park Unit well S234 was classified as a "Dry Hole" after its original completion. Texaco has plans to drill two wells in this vicinity in the first quarter of 1992. The outcome of this development will dictate the value of S234 as a water injection well.

Texaco requests approval for extending the shut-in period for this well until after the 1992 development is completed.

RECEIVED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

NOV 29 1991

DATE: 11-3-91
BY: [Signature]

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Area Manager Date 11/20/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Dry Hole		5. Lease Designation and Serial No. 14-20-603-2058-A
2. Name of Operator Texaco Exp. & Prod. Inc.		6. If Indian, Allottee or Tribe Name Navajo Tribal
3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505)325-4397		7. If Unit or CA, Agreement Designation Ismay Flodine Park Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Spot E Section 34-T40S-R26E		8. Well Name and No. S234
		9. API Well No. 4303711266
		10. Field and Pool, or Exploratory Area Ismay
		11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Shut In
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests approval to shut in the above mentioned well until EOR applications and/or infill drilling can be evaluated to justify keeping this well. Casing will be tested for mechanical integrity.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 12-8-92
BY: J.B. Matthews

RECEIVED

DEC 07 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Rocked Hindi TAT Title Area Manager Date 12/3/92

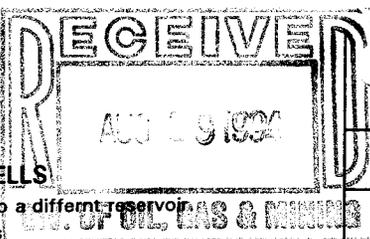
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No. 14-20-603-2058-A

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Ismay Flodine Park Unit

8. Well Name and No.

S234

9. API Well No.

43-037-11266

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well X Other Dry Hole

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 34, T-40S, R-26E (1820' FNL / 660' FWL)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water, and Extended Shut-in.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco requests approval to extend the shut-in period of the above captioned producing well. On 8/15/94, S234 successfully passed a Mechanical Integrity Test which was witnessed by Mr. Ron Snow of the Farmington Bureau of Land Management.

If you have any questions please contact Mr. Jeff Pitman @ 325-4397.

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

14. I hereby certify that the forgoing is true and correct

Signed

[Signature]

Title Area Manager

Date

8/24/94

(This space for Federal or State office use)

Approved by

Title

Date

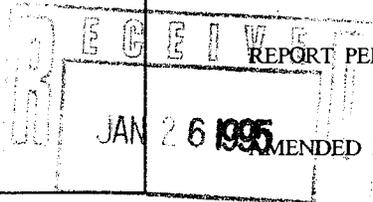
Conditions of approval, if any:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401



REPORT PERIOD (MONTH/YEAR): 12 / 94

UNRECOMMENDED REPORT (Highlight Changes)

Well Name			Producing Well, GAS & MINING				Production Volumes		
API Number	Entity	Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
ANETH UNIT G315X									
4303731408	07000	40S 24E 15	DSCR	POW	31	733	394	7412	
ANETH UNIT H116									
4303731409	07000	40S 24E 16	IS-DC	POW	31	306	118	6466	
ANETH H129									
4303731529	07000	40S 24E 29	DSCR	POW	31	122	39	4331	
ANETH H135									
4303731531	07000	40S 24E 35	DSCR	POW	31	494	158	20832	
ANETH E407SE									
4303731534	07000	40S 24E 18	DSCR	POW	31	921	671	3325	
ANETH B412									
4303731537	07000	40S 23E 12	DSCR	SOW	0	0	0	0	
ANETH UNIT F214SE									
4303731684	07000	40S 24E 14	IS-DC	POW	31	244	237	915	
ISMV-FP S234									
4303711266	07010	40S 26E 34	ISMV	SOW	0	0	0	0	
ISMAY-FP U434									
4303711268	07010	40S 26E 34	ISMV	PA	0	0	0	0	
ST WOOLLEY 1 (S416)									
4303715544	07010	40S 26E 16	ISMV	POW	31	340	888	1550	
ST WOOLLEY 2 (U416)									
4303715545	07010	40S 26E 16	ISMV	POW	31	284	740	1488	
ST WOOLLEY 3 (S216)									
4303715546	07010	40S 26E 16	ISMV	SOW	0	0	0	0	
ST WOOLLEY 5 (U216)									
4303715547	07010	40S 26E 16	ISMV	SOW	0	0	0	0	
TOTALS						3444	3245	46319	

COMMENTS: U 434 PA 12-6-94

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 1-20-95

Name and Signature: Terl Wade / Gerl Wade

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH H129								
4303731529	07000	40S 24E 29	DSCR					
ANETH H135								
4303731531	07000	40S 24E 35	DSCR					
ANETH E407SE								
4303731534	07000	40S 24E 18	DSCR					
ANETH B412								
4303731537	07000	40S 23E 12	DSCR					
ANETH UNIT F214SE								
4303731684	07000	40S 24E 14	IS-DC					
✓ ISMY-FP S234								
4303711266	07010	40S 26E 34	ISMY		14206032058			
✓ MAY-FP U434								
4303711268	07010	40S 26E 34	ISMY		NON UNIT			
✓ STATE WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMY		ML3713			
✓ STATE WOOLLEY 2 (U416)								
4303715545	07010	40S 26E 16	ISMY		"			
✓ STATE WOOLLEY 3 (S216)								
4303715546	07010	40S 26E 16	ISMY		"			
✓ STATE WOOLLEY 5 (U216)								
4303715547	07010	40S 26E 16	ISMY		"			
✓ NAV TR H-3 (Q412)								
4303716168	07010	40S 25E 12	ISMY		I 149106 8840			
✓ NAV TRB J13 (S217)								
4303716170	07010	40S 26E 17	ISMY		I 149106 9124			
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

TEXACO E. & P., INC.
 FARMINGTON OPERATING UNIT
 ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER	
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546	✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172	✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173	✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266	✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177	✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464	✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547	✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181	✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183	✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185	✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186	✓
U427	OSI	SW	SE	27	T40S	R26E	740' FSL/3240' FWL	43-037-16235	✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189	✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467	✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168	✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629	✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170	✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/600' FWL	43-037-16171	✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231	✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174	✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544	✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648	✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180	✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234	✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184	✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545	✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187	✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190	✓
T121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460	I149IND9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462	ML-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179	Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169	Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456	I149IND9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457	I149IND9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458	"
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463	I149IND9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267	"
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188	"
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191	"
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194	"
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056	" Texaco Inc/Note
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519	I149IND9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055	I149IND9124

separate change

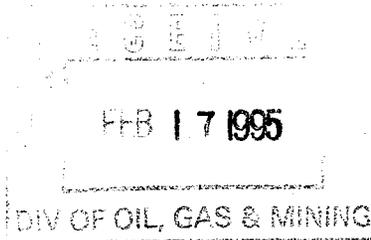


Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204



RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

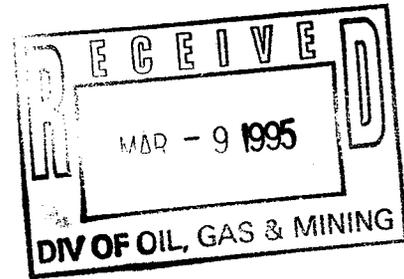
Very truly yours,

Harvey Childs
Land Department



Texaco USA
Western E&P Region
Denver Producing Division

PO Box 46510
Denver CO 80201-6510
8055 E Tufts Avenue
Denver CO 80237
303 793 4000



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

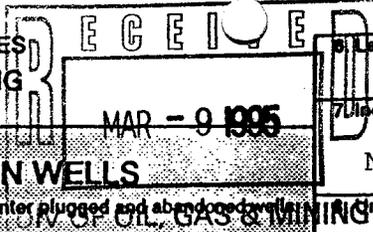
Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



6. Lease Designation and Serial Number	
7. Indian Allottee or Tribe Name Navajo Tribe	
8. Grant or Communitization Agreement Ismay Flodine-Park Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number All Wells
2. Name of Operator Apache Corporation		10. API Well Number
3. Address of Operator 2000 Post Oak Blvd. Suite 100 Houston, TX 77056	4. Telephone Number (713) 296-6356	11. Field and Pool, or Wildcat
5. Location of Well Footage : OO, Sec. T., R., M. :		County : SAN JUAN State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off</p> <p><input checked="" type="checkbox"/> Other <u>Change of Operator</u></p> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off</p> <p><input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E & P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corp. effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

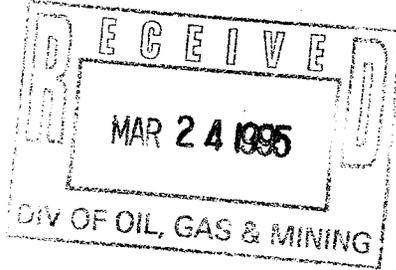
14. I hereby certify that the foregoing is true and correct	Apache Corporation D. E. Schultz Manager	Apache Corporation D. E. Schultz Manager
	Drilling and Production Rocky Mountain Region	Drilling and Production Rocky Mountain Region
Name & Signature	Title _____	Date <u>2-20-95</u>

(State Use Only)



Texaco Exploration and Production Inc

2300 N Butler
Farmington NM 87401



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton
Area Manager

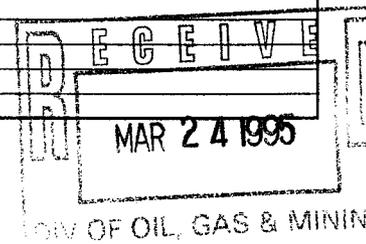
LNS/s

Attachment

**ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT**

DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			

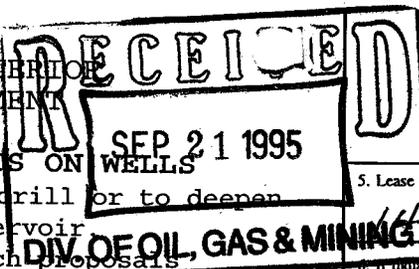


Aneth Unit Annual Status Report

Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir

Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.

16-20-603-2058A

6. Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation Ismay

Flodine Park Unit

8. Well Name and No.

S234

9. API Well No.

43.037-11266

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well Gas Well Other

2. Name of Operator

Texaco E & P Inc. operated by Apache Corporation

3. Address and Telephone No.

304 N. Behrend, Farmington, NM 87401 505/325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34, T40S, R26E, (1820' FNL/660' FWL)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Extended Shut In
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corp. took over Texaco E & P's ownership in the Ismay Flodine Park Unit on March 1, 1995. Apache has been working on evaluation of the S234 for development prospects.

The S234 is located on the Southern most tip of the lease on the East side. Engineering data indicates the East side is the most productive, with possibilities of re-entering wells for horizontal completions and/or expanding water injection areas.

Texaco performed a MIT test on 8-15-94 and was granted a 1 year Shut-in status which expired 8-1-95. At this time, Apache Corp. is requesting an extension of the Shut in status.

14. I Certify that the foregoing is true and correct

Signed

M. McNeal Title Production Superintendent

Date: Sept 18, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305

N. M. ...
FILE
TAKEN
WESTERN REGION
NOV 14 1995

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

SEND COPIES TO ALON - OPS
NOV - 2 1995

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

**RESIGNATION OF OPERATOR
under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah**

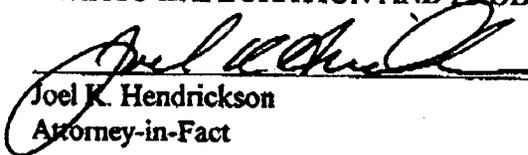
RECEIVED
BULL MAIL ROOM
25 SEP 27 PM 1:48
070 BARRINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995
Date


Joel K. Hendrickson
Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

STATE OF COLORADO)
)
COUNTY OF DENVER) ss.

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



Susan Sutton
Notary Public
4601 DTC Blvd
Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wila Kachung
Area Director, Navajo

Approved pursuant to Secretary's Redlegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.



290 POST OAK BLVD, STE 100 HOUSTON, TEXAS 77056-4400

FACSIMILE COVER SHEET

Date: 11/29/95 Time: 4:50

TO: Lisha Cordova

COMPANY: _____

FAX NUMBER: 801-359-3940

FROM: Al Buron

PHONE NUMBER: 713-296-6356

FAX NUMBER: 296-7156

NUMBER OF PAGES: 5
(including cover sheet)

SUBJECT/COMMENTS:

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	VLC / OIL
2	EMP 7-PL
3	DTA 18-SJ
4	VLC 9-FILE
5	RJF
6	EMP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator)	<u>APACHE CORPORATION</u>	FROM (former operator)	<u>TEXACO E & P INC</u>
(address)	<u>2000 POST OAK BLVD #100</u>	(address)	<u>3300 N BUTLER</u>
	<u>HOUSTON TX 77056-4400</u>		<u>FARMINGTON NM 87401</u>
	<u>AL BURON (713)296-6356</u>		<u>KEVIN SMITH(303)793-4800</u>
	phone ()		phone (505) 325-4397
	account no. <u>N 5040</u>		account no. <u>N5700</u>

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037 11266</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: <u>1</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-9-95)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-9-95)*
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #031878. *(#6-15-60)*
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-4-95)*
- 6 Cardex file has been updated for each well listed above. *(12-4-95)*
- 7 Well file labels have been updated for each well listed above. *(12-4-95)*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-30-95)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/) Today's date March 14, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
12/7/95 Ed Bonner - Trust Lands

FILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 Cathy Spangle / Texaco "Reg. VIC F5 / w/w" & referred to Water Rights / 3 WSA's.
- 950463 Ric'd VIC F5 "Texaco / Apache".
- 9505-10/95 BIA / BLM "Not Approved"
- 951130 BIA / NM Aprv. 11-2-95.

Form 3180-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:
Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr Regulatory Analyst

Date

3/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APR 16 1998

COPY

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed

Maitha Rogers

Title

Mgr., Reg. Affairs

Date

4/1/98

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500
Dallas TX 75251
972-383-6558
972-960-1252 (fax)

**MERIT ENERGY
COMPANY**

Fax

To: Kristen Risbeck

From: Arlene Valliquette

Fax: 801-359-3940

Pages: 3

Phone:

Date: 01/11/99

Re: Change of Operator

CC:

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

● **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

Arlene Valliquette



01/11/99 10:29 FAX 972 500 1292 MERIT ENERGY CO 002

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

Anson Baker

ACTING Area Realty Officer

01/11/99 17:24 FAX 972 900 1292 MERIT ENERGY CO 4000

DESIGNATION OF SUCCESSOR UNIT OPERATOR

**(Ismay Flodine Park Unit, Montezuma County, Colorado
and San Juan County, Utah)**

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

By: _____


Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8,
SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13,
AS AMENDED.


ACTING Area Director

Date: **JUL 07 1998**

SECOND PARTIES:

MERIT PARTNERS, L.P.
MERIT ENERGY PARTNERS III, L.P.
By: MERIT ENERGY COMPANY, General Partner

By: *Fred N. Diem*
Fred N. Diem, Vice President

CERTIFICATION

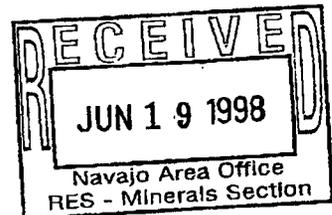
MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: *Fred N. Diem*
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.

Genni Denetson
ACTING AREA DIRECTOR
JUL 07 1998
Date



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON
 APACHE CORPORATION
 2000 POST OAK BLVD #100
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040

REPORT PERIOD (MONTH/YEAR): 2 / 99

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234			ISMY			14-20-UD3-2058	- Apprv. 11-2-99 By Perm	
4303711266	07010	40S 26E 34						
- STATE WOOLLEY 1 (S416)			ISMY			ML-3713	apprv 2-7-00	
4303715544	07010	40S 26E 16						
- STATE WOOLLEY 2 (U416)			ISMY			ML-3713	"	
4303715545	07010	40S 26E 16						
- STATE WOOLLEY 3 (S216)			ISMY			ML-3713	"	
4303715546	07010	40S 26E 16						
- STATE WOOLLEY 5 (U216)			ISMY			ML-3713	"	
4303715547	07010	40S 26E 16						
- NAV TRB J13 (S217)			ISMY			I-149-IND-9124	- Apprv. 11-2-99 By Perm	
4303716170	07010	40S 26E 17						
- NAV TR K-4 (S218)			ISMY			I-149-IND-9123	"	
4303716171	07010	40S 26E 18						
- NAV TR J-17 (S222)			ISMY			I-149-IND-9124	"	
4303716173	07010	40S 26E 22						
- NAV TRB J12 (U217)			ISMY			I-149-IND-9124	"	
4303716180	07010	40S 26E 17						
- NAV TR AC3 (U234)			ISMY			14-20-UD3-2058	"	
4303716184	07010	40S 26E 34						
- NAV TRB J-6 (U417)			ISMY			I-149-IND-9124	"	
4303716185	07010	40S 26E 17						
- NAV TR K-7 (U418)			ISMY			I-149-IND-9123	"	
4303716186	07010	40S 26E 18						
- NAV J-15 (U422)			ISMY			I-149-IND-9124	"	
4303716187	07010	40S 26E 22						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3a. Address
12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)
972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1820' FNL & 660' FWL (SW NW)
 Section 34-T40S-R26E**

5. Lease Serial No.
14-20-603-2058A

6. If Indian, Allottee or Tribe Name
Navajo Tribe

7. If Unit or CA/Agreement, Name and/or No.
Ismay Flodine Park Unit

8. Well Name and No.
Ismay Flodine Park S-234

9. API Well No.
43-037-11266

10. Field and Pool, or Exploratory Area
Ismay

11. County or Parish, State
San Juan County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

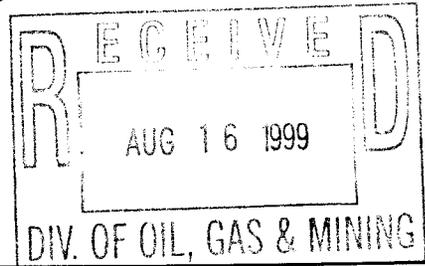
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company proposes to plug and abandon this shut in well as follows:

- 1. Set cement retainer @ 5590'. Pump 20 sx cement under retainer & spot 5 sx cement on top of retainer.*
- 2. Spot cement plug from 4800' - 4600' inside 4-1/2" casing with 8 sx cement.*
- 3. Perforate 4-1/2" casing @ 1750'. Set cement retainer @ 1725'. Squeeze outside casing to 1500' w/70 sx cement & place 10 sx cement on top of retainer.*
- 4. Perforate 4-1/2" casing @ 150'. Squeeze cement outside of casing to surface w/45 sx cement. Cement inside 4-1/2" casing to surface w/6 sx cement.*
- 5. Cut off well head. Weld on capping plate. Set plug & abandon stake. Complete job.*

Copy of well bore schematic attached

cc: Utah Division of Oil, Gas & Mining



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Arlene Valliquette	Title Manager - Regulatory Affairs
Signature <i>Arlene Valliquette</i>	Date 8/12/99

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MERIT ENERGY COMPANY
CONDITION OF HOLE & PROCEDURE

DATE: 8-12-99

FIELD: *Ismay - Flodine Park Unit* **AREA:** *San Juan County, Utah*

RESERVOIR: *Ismay* **WELL NO.** *#S - 234*

REASON FOR WORK: *Plug and Abandon Well*

CONDITION OF HOLE: *4 1/2" casing clear from surface to PBTD.*

TOTAL DEPTH: *5,673'* **PBTD:** *5,649'* **DATUM IS** *10'* **ABOVE:** *GL*

CASING RECORD: *10 3/4", 32.75# @ 104' cmt'd w/100 sxs (circ'd)*
7 5/8", 24# @ 1632' cmt'd w/900 sxs (not circ'd)
4 1/2", 9.5# @ 5673' cmt'd w/250 sxs.

PERFORATIONS: *Ismay: 5605 - 07, 18 - 20, & 26 - 36*

TUBING DETAIL: *None*

ROD & PUMP DETAIL: *None*

PROCEDURE:

- 1. Plug #1 - Set a cement retainer at 5590'. Pump 20 sacks of cement under the cement retainer at 5590', and spot 5 sacks of cement on top of the retainer.*
- 2. Plug #2 - Spot a cement plug from 4800' - 4600' inside the 4 1/2" casing with 8 sacks of cement.*
- 3. Plug #3 - Perforate the 4 1/2" casing at 1750'. Set a cement retainer at 1725'. Squeeze cement outside of casing to 1500' with 70 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 1500' inside the casing.*
- 4. Plug #4 - Perforate the 4 1/2" casing at 150'. Squeeze cement outside of casing to surface with 45 sacks of cement. Cement inside of 4 1/2" casing to surface with 6 sacks of cement.*
- 5. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-2058A

6. If Indian, Allottee or Tribe Name
Navajo Tribe

7. If Unit or CA/Agreement, Name and/or No.
Ismay Flodine Park Unit

8. Well Name and No.
Ismay Flodine Park S-234

9. API Well No.
43-037-11266

10. Field and Pool, or Exploratory Area
Ismay

11. County or Parish, State
San Juan County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Merit Energy Company

3a. Address
12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)
972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1820' FNL & 660' FWL (SW NW)
Section 30-T40S-R26E
34**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company plugged and abandoned this well as follows:

12/27/99 - 12/29/99: TIH to 5700' & POOH. TIH w/retainer & set @ 5565'. Circ & pressure tested csg to 500# - held good. Stung into retainer & attempted to inject into perms. Pressure tested to 2250#. Balanced 12 sx Class B cement plug on top of retainer (as approved by BLM). POOH to 4698'. Balanced 13 sx Class B cement plug from 4698' - 4530'. POOH & perforated squeeze holes @ 1750'. TIH w/retainer & set @ 1709'. Established injection & pumped 86 sx Class B cement, placing 70 sx below retainer & 16 sx above retainer. POOH & perforated squeeze holes @ 150'. Circ hole clean. Pumped 32 sx Class B cement to circulate to surface. Cut off weld head & installed P&A marker. RDMO. Well is plugged and abandoned.

RECEIVED

MAR 29 2000

**DIVISION OF
OIL, GAS AND MINING**

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Arlene Valliquette** Title **Manager - Regulatory Affairs**

Signature *Arlene Valliquette* Date **3/24/00**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

Routing:	
1- VDR ✓	6- VDR ✓
2- FILE ✓	7-KAS ✓
3- VDR ✓	8-SI
4- VDR ✓	9-FILE
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator)	<u>MERIT ENERGY COMPANY</u>	FROM: (old operator)	<u>APACHE CORPORATION</u>
(address)	<u>12222 MERIT DR STE 1500</u>	(address)	<u>2000 POST OAK BLVD #100</u>
	<u>DALLAS, TX 75251</u>		<u>HOUSTON, TX 77056-4400</u>
	<u>MARTHA ROGERS</u>		
Phone:	<u>(972) 383-6511</u>	Phone:	<u>(713) 296-6356</u>
Account no.	<u>N4900</u>	Account no.	<u>N5040</u>

***ISMAY FLODINE PARK UNIT (NAV)**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>4303711266</u>	Entity: _____	S <u>34</u>	T <u>405</u>	R <u>265</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- see 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
- see 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- VDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (1.11.99)
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.11.00)
- VDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
- VDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 4.24.01

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

991102 called Arlene Valliquette (972.383.6558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Aetna for 1 well. Merit is acquiring 5 state wells and needs to have a Statewide bond in place before the op. change can be processed.
000207 per Ed Bonner of SITIA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ bond # & info. Per Ed, I can proceed with operator change.