

Blurred & Abandoned 824-65

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<input checked="" type="checkbox"/>
Entered On S.R. Sheet	<input checked="" type="checkbox"/>	Given NID to Field Office	<input checked="" type="checkbox"/>
Location Map Filled	<input checked="" type="checkbox"/>	Approved Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Response Letter	<input type="checkbox"/>
IWR for Status of the Land	<input type="checkbox"/>		

GENERAL DATA

Date Well Completed *1-3-58* Location Proposed _____
 CW NW _____ TA _____
 SW _____ OS _____ PA _____ State of the Land _____

LOGS FILED

Driller's Log *3-17-58*
 Electric Logs (No.) *1*

E _____ E-1 _____ GR _____ GR-N _____ Misc _____
 Lat _____ Mic _____ Sonic _____ Other *Radioactivity*

*12591
VLC*

Scout Report sent out
Noted in the NID File
Location map pinned
Approval or Disapproval Letter
Date Completed, P. & A, or
operations suspended
Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed

<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<u>1-5-58</u>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

OIL AND GAS CONSERVATION COMMISSION

FORM OCCC-1

NOTICE OF INTENTION TO DRILL

Lease No. 146022

Navajo Indian Tribal Lands "E"

OIL AND GAS CONSERVATION COMMISSION

Fort Worth, Texas, August 15 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 11 (NWSE), which is located 1980 feet from ink () line and 1980 feet from (S) (S) line of Sec. 15, Twp. 40-S, R. 24-E, S.L.M., (Meridian), xxx
Aneth, San Juan, on or about the _____ day of _____ 19____.
 (Field or Unit) (County)

LAND: Fee and Patented (X)
 State ()
 Lease No. _____
 Public Domain ()
 Lease No. _____

Name of Owner
 of Patent or Lease THE TEXAS COMPANY
 Address P. O. Box 1720
Fort Worth 1, Texas

Is location a regular or exception to spacing rule? Regular. Has a surety bond been filed? Yes. With whom? Indian Land-Federal. Area in drilling unit? -0--.
 (State or Federal)

Elevation of ground above sea level is 4706 feet. All depth measurements taken from top of Derrick Floor which is 11 feet above ground.
 (Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Rotary. Proposed drilling depth 5700 feet.

Objective Formation is Aneth. Surface Formation is Jurassic.

PROPOSED CASING PROGRAM

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
8-5/8"	24.0#	New	1200'	0	1200'	1200'
5-1/2"	14.0#	New	5500'	0	5500'	
5-1/2"	15.5#	New	200'	5500	5700'	5700'

REMARKS:

1,500 sacks of cement to be used.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular location

Date 9-3 19 57

By Clum B. Feight

Title Secretary

By J. J. Velten

J. J. Velten

Division Civil Engineer

(Title or Position)

THE TEXAS COMPANY

(Company or Operator)

Address P. O. BOX 1720

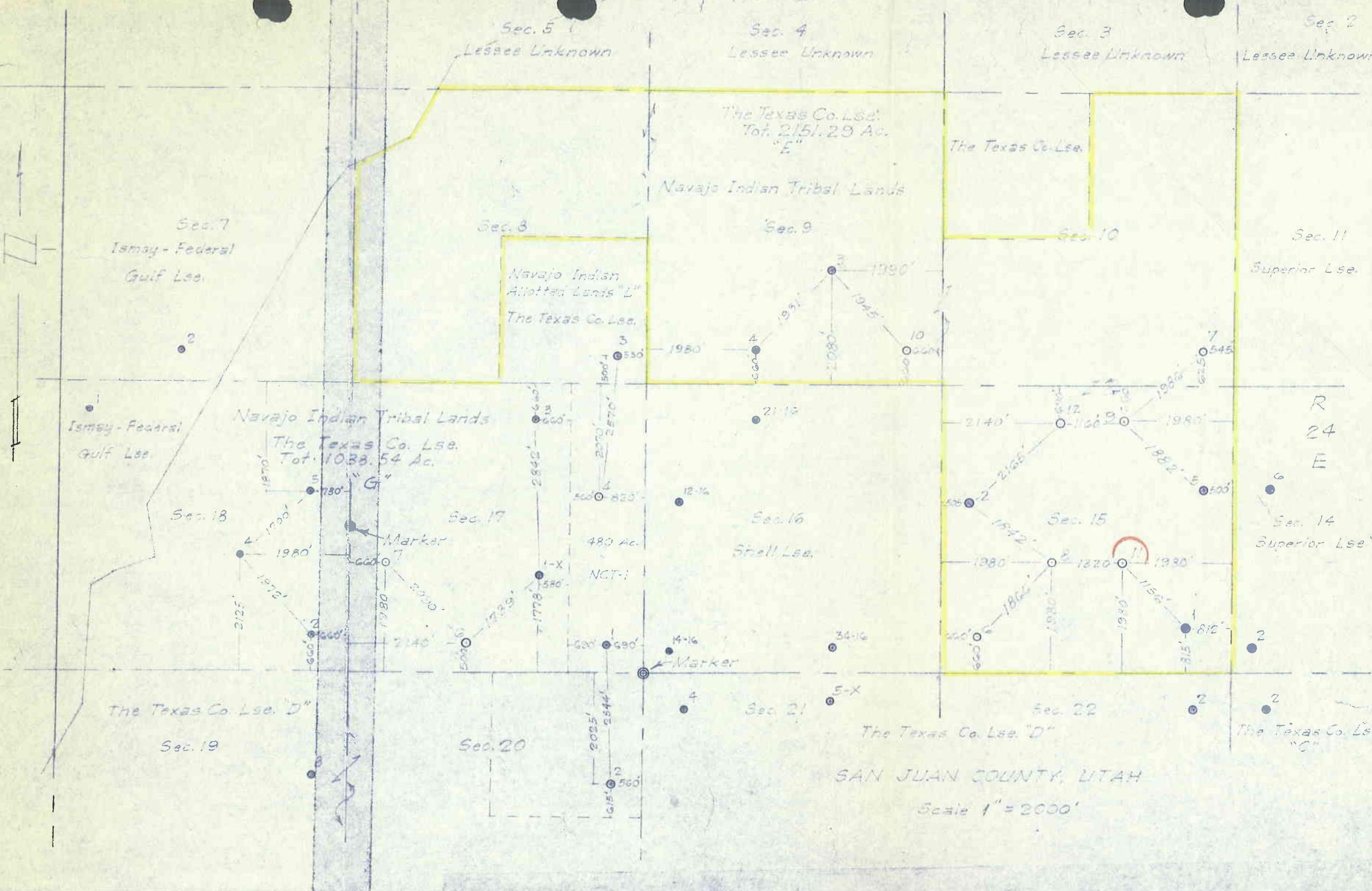
Fort Worth 1, Texas

wlh

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

T 40 - S



This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Velton

Division Civil Engineer
The Texas Company

Registered Professional Engineer - State of Texas

September 3, 1957

The Texas Company
P. O. Box 1720
Fort Worth, Texas

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Navajo E-11, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 15, Township 40 South, Range 24 East, S1EM, San Juan County, and Well No. Navajo G-7, which is to be located 1980 feet from the south line and 660 feet from the west line of Section 17, Township 40 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

(SUBMIT IN TRIPLICATE)

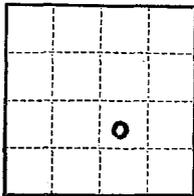
Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-LNW-8834



SUNDRY NOTICES AND REPORTS ON WELLS

H
1-27-58

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 1958

Navajo Tribe "B"
Well No. 11 is located 1980 ft. from S line and 1980 ft. from W line of sec. 15

SE 1 of Sec. 15 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4717 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8:00 P.M., 11-29-57.

Drilled 11" hole to 1500' and cemented 1481' of 8-5/8" O.D. casing at 1500' with 1100 sacks cement. Cement circulated. Tested casing with 800 psi pressure for 30 minutes. Tested OK.

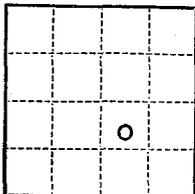
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company
Address Box 817
Farmington, New Mexico
By [Signature]
Title Dist. Supt.

50

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. I-149-III-8834

7/1/58 3-17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 11, 1958

Navajo Tribe "L"

Well No. 11 is located 1980 ft. from N line and 1980 ft. from E line of sec.

SE1 of Sec. 15
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5783' and cemented 5772' of 4-1/2" casing at 5783' with 250 sacks of cement. Top of cement 4200' with cement plug at 5765'. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By [Signature]

Title District Superintendent

(SUBMIT IN TRIPLICATE)

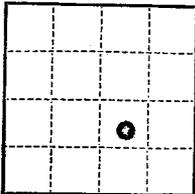
Indian Agency Navajo

Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8834



71-K
3-17

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 12, 1958

Navajo Tribe "E"

Well No. 11 is located 1980 ft. from S line and 1980 ft. from E line of sec. 15

SE 1/4 of Sec. 15
(1/4 Sec. and Sec. No.)

40-3
(Twp.)

24-E
(Range)

SLM
(Meridian)

Aneth
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4717 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5783'. Plugged back depth 5756'.

Perforated 4-1/2" casing from 5643' to 5671' with 4 jet shots per foot. Ran 2" tubing to 5742' with packer set at 5587' and acidized perforations with 3000 gallons regular 15% acid. Killed well and reperforated 4-1/2" casing from 5545' to 5551', 5565' to 5606' and 5614' to 5621', with 4 jet shots per foot. Ran 2" tubing to 5533' with packer set at 5309' and acidized perforations with 3000 gallons regular 15% acid using rubber balls.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

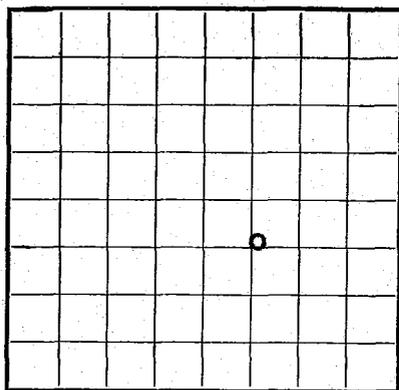
Company The Texas Company

Address Box 817

Farmington, New Mexico

By [Signature]
Title District Superintendent

U. S. LAND OFFICE Navajo Tribal
SERIAL NUMBER I-149-IND-8834
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

21/H
3/17

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Tribe "E" Field Aneth State Utah
Well No. 11 Sec. 15 T40-SR24-E Meridian SLM County San Juan
Location 1980 ft. $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$ of S Line and 1980 ft. $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$ of E Line of Section 15 Elevation 4717
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date March 13, 1958 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 29, 1957 Finished drilling December 28, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5545' to 5671' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	3R	Smls	1481	Baker	None			
4-1/2	9.5	3R	Smls	5772	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1500	1100	Halliburton		
4-1/2	5783	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	1500	1100	Halliburton		
4-1/2	5783	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **---** Depth set **---**
 Adapters—Material **None** Size **---**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from **0** feet to **5783** feet, and from **---** feet to **---** feet
 Cable tools were used from **None** feet to **---** feet, and from **---** feet to **---** feet

DATES

March 13, 19**58** Put to producing **Tested Jan. 5**, 19**58**
 The production for the first 24 hours was **1530** barrels of fluid of which **95%** was oil; **5%** emulsion; **---**% water; and **---**% sediment. Gravity, °Bé. **41°**
 If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas **---**
 Rock pressure, lbs. per sq. in. **---**

EMPLOYEES

D. S. Carson _____, Driller **D. R. Newman** _____, Driller
G. W. Rowlett _____, Driller **J. E. Brown** _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1612	1612	Sand & Shale
1612	2070	458	Shale
2070	3150	1080	Sand & Shale
3150	4496	1346	Shale
4496	4905	409	Lime & Shale
4905	4963	58	Sand, Lime & Shale
4963	5035	72	Lime
5035	5422	387	Lime & Shale
5422	5466	44	Lime, Shale & Dolomite
5466	5522	56	Lime
5522	5618	96	Lime & Shale
5618	5669	51	Lime
5669	5779	110	Lime & Shale
5779	5783	4	Salt
Total Depth 5783'			
Plugged Back Depth 5756'			

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			<u>FORMATION TOPS</u>
			Navajo - - - - - 727'
			Kayenta - - - - - 1020'
			Wingate - - - - - 1108'
			Chinle - - - - - 1490'
			DeChelly - - - - - 2623'
			Organ Rock - - - - - 2717'
			Hermosa - - - - - 4545'
			Paradox -- - - - 5713'
Formation Tops as per EL			
			<u>HOLE SIZE</u>
			0 to 1500' - 11"
			1500' to 5783' - 6-3/4"
			<u>DEVIATION TESTS</u>
			295' - 1/2°
			1136' - 1-3/4°
			1790' - 1-3/4°
			2466' - 1-1/4°
			3009' - 2-1/4°
			3600' - 1°
			4075' - 1-1/2°
			4475' - 1-1/4°
			5035' - 1-1/4°
			5466' - 3/4°
Core #1,	5372' to	5422'	Recovered 50', Lime & Shale.
Core #2,	5422' to	5439'	Recovered 17', Lime.
Core #3,	5439' to	5466'	Recovered 26', Lime, Shale & Dolomite.
Core #4,	5466' to	5516'	Recovered 50', Lime.
Core #5,	5516' to	5566'	Recovered 50', Lime & Shale.
Core #6,	5566' to	5618'	Recovered 52', Lime & Shale.
Core #7,	5618' to	5669'	Recovered 51', Lime.
Core #8,	5669' to	5721'	Recovered 52', Lime & Shale.
All measurements from derrick floor, 10' above ground.			

SOLID APPAR

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5783' and cementing 4-1/2" casing, top of cement plug was found to be at 5756' (P.B.T.D.). Perforated 4-1/2" casing from 5643' to 5671' with 4 jet shots per foot. Ran 2" tubing to 5743' with packer set at 5587' and acidized perforations with 3000 gallons regular 15% acid. Killed well and reperfdrated 4-1/2" casing from 5545' to 5551', 5565' to 5606' and 5614' to 5621' with 4 jet shots per foot. Ran 2" tubing to 5533' with packer set at 5309' and acidized perforations with 3000 gallons regular 15% acid using rubber balls. After swabbing, well flowed 255 barrels of oil in 4 hours.

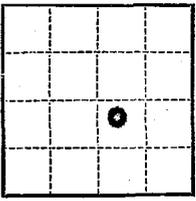
TOP OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL AND GAS DIVISION

MAR 17 1958

Copy 2 H. H. H.
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. I-149-IND-8834

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ April 3 _____, 1963

Aneth Unit
Well No. 0315 is located 1980 ft. from S line and 1980 ft. from E line of sec. 15
SE 1/4 of Sec. 15 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Aneth San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4717 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed remedial work is for the purpose of completing well in the Ismay Pay Zone and commingling the Desert Creek and Ismay production. Procedure for the proposed work is as follows:

Pull rods and tubing and perforate 4 1/2" casing from 5493' to 5499' and 5502' to 5514' with 1 jet shot per foot. Run tubing with retrievable bridge plug and packer. Set bridge plug at 5530' and packer at 5440'. Acidize perforations from 5493' to 5514' with 500 gallons of NELST acid and 1500 gallons of retarded acid. Pull tubing with packer and bridge plug. Rerun tubing and rods and return well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.
Address P. O. Box 810
Farmington, New Mexico

By [Signature]

Title District Superintendent

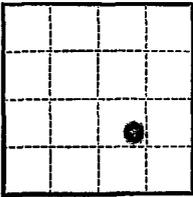
(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. **I-149-IND-8834**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 19 **63**

Another Unit
Well No. **9315** is located **1980** ft. from **[M]** line and **1980** ft. from **[E]** line of sec. **15**

SE 1/4 of Sec. 15 **40-S** **24-E** **11M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Another **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4717** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Commenced workover 6-7-63.

Reason for workover was to complete well in the Ismay zone and commingle the Desert Creek and Ismay production.

Perforated 4 1/2" casing from 5493' to 5499' and 5502' to 5514' with 1 jet per foot. Ran tubing with retrievable bridge plug and packer. Set bridge plug at 5528' and packer at 5450'. Treated perforations from 5493' to 5514' with 500 gallons of non-emulsified low surface tension acid followed by 1500 gallons of retarded acid. Treating pressure 2900 to 2200 PSI with an average injection rate of 314 barrels per minute. After completing acid job, swabbed well three hours and well commenced flowing. Well flowed 52 barrels of oil in two hours from Ismay (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **P.O. Box 810**

Farmington, New Mexico

By *C. P. [Signature]*

Title **District Superintendent**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth

8. FARM OR LEASE NAME

9. WELL NO.

0315

10. HOLE AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15, 40-S, 24-E, SLM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' from South Line and 1980' from East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4717' DF

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5782'.

We propose to abandon this well because the casing is collapsed and leaking at two places and further work to repair and restore the well to production would be futile. A replacement well has been approved. We propose to plug and abandon as follows:

Clean out to first hole in casing at approximately 2507' and establish circulation through hole and between the 4-1/2" and 8-5/8" casings. Load annulus with mud. Set cast iron cement retainer at 2400' and pump 250 sacks into the 4-1/2" - 8-5/8" casing annulus with bradenhead valve open. Close bradenhead and pump 350 sacks of cement or until a squeeze occurs. Pull tubing and recover wellhead. Spot 10 sacks of cement in top of 8-5/8" casing. A 4" pipe marker will be cemented in top of hole with at least 4' extending above ground level.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 6-25-65

by Paul W. Bushell
CHIEF PETROLEUM ENG.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Burton

TITLE

Acting District Supt.

DATE

June 18, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WOP
A

RC
PMD

June 25, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico 87401

Attention: Mr. W. A. Burton, Acting District Superintendent

Re: Well No. Aneth Unit G315
Sec. 15, T. 40 S., R. 24 E.,
San Juan County, Utah

Well No. Navajo Tribe "U" NCT-#1
Sec. 32, T. 40 S., R. 26 E.,
San Juan County, Utah

Gentlemen:

Enclosed please find approved copies of plugging and abandonment for the above mentioned wells. Prior to abandonment operations, please notify one of the following so that we may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONIS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

It would be appreciated if you could allow sufficient time to make the trip to the location possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:kgw

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-Ind-8834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G 315

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15, T40S, R24E, S1M

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' from south line and 1980' from east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4717' DF

16.

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(Other)

PULL OR ALTER CASING

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SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5782'

Well was plugged and abandoned as follows:

Set cast iron retainer at 2398' in 4½" casing and set 350 sack cement plug. Tested plug with 3500 psi and plug tested okay. Spotted 10 sack cement plug in top of 8 5/8" casing. A 4" pipe marker was cemented in top of hole with 4' extending above ground level.

** PAID 8-24-65.*

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Farmer

TITLE

District Superintendent

DATE

Sept. 2, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

September 20, 1965

Texaco, Inc.
P. O. Box 810
Farmington, New Mexico 87401

Attention: Mr. W. A. Burton, Acting District Superintendent

Re: Well No. Aneth Unit G315
Sec. 15, T. 40 S., R. 24 E.,
San Juan County, Utah.

Gentlemen:

We are in receipt of your Subsequent Report of Abandonment for the above mentioned well. However, upon checking this information, we note that the Plugged and Abandonment Date was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON C. HUNT
RECORDS CLERK

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