

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet _____

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief R.P.D.

Copy NID to Field Office ✓

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-28-62

Location Inspected ✓

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA X

State of Fee Land _____

LOGS FILED

Driller's Log 20-14-62

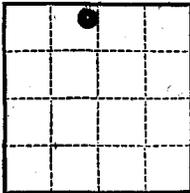
Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N ✓ Micro _____

Lat ✓ Mi-L ✓ Sonic _____ Others _____

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Ind. Contr. No. **I-149-Ind.-2836**

Allottee _____

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. **146027**
Navajo Tribe **D**

March 15, 19 **62**

Well No. **30** is located **500** ft. from ^[N]~~[S]~~ line and **2140** ft. from ^[E]~~[W]~~ line of sec. **20**

NE 1/4 NW 1/4 Sec. 20 **T-40-S R-24-E** **SLM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

On Street re Wildcat **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4530** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED (TOPS):	Elevation	SIZE CASING		CASINGS PROGRAM (APPROX.)	
		Size	Weight	Set at	Cement
Top of Ismay	5210'				
Desert Creek	5390'	10-3/4	21.63#*	New 90'	100 sx
Akai	5550'	7-5/8	24.00# H	New 1500'	600 sx
Barker Creek	6030'	4-1/2	10.5 # H	New 6400'	**
Lower Paradox	6340'	4-1/2	11.6 # H	New 8020'	**
Nolas	6575'				
Leadville	6720'				
Ouray	7040'				
Elbert	7145'				
McCracken	7380'				
Aneth	7520'				
Tapeats	7760'				
		*Spiral Weld			
		**Both strings of 4 1/2 csg. set w/500 sx.			
		Top of Pre-Cambrian		8010'	7
		Total Depth		8020'	/

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

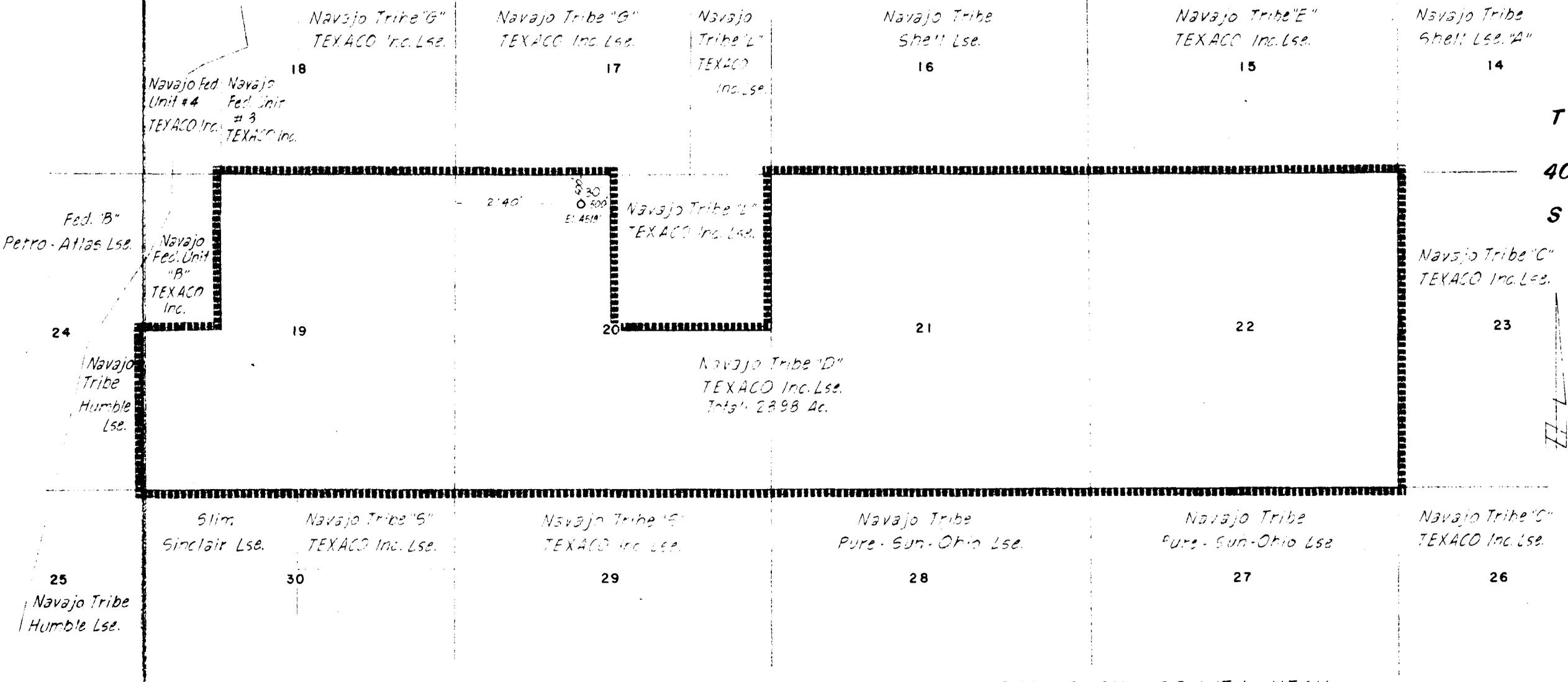
Company **TEXACO Inc.** **TEXACO Inc.**

Address **P. O. Box 3109**
Midland, Texas

By *J. J. Velten*
Title **J. J. Velten**
Division Civil Engineer

R-23-E

R-24-E



T
40
S
N

SAN JUAN COUNTY, UTAH
Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

[Signature]
Division Civil Engineer
TEXACO Inc.

Registered Professional Engineer - State of Texas

March 20, 1962

Texaco, Inc.
P. O. Box 3109
Midland, Texas

Attn: J. J. Velten, Div. Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "D" #30, which is to be located 500 feet from the north line and 2140 feet from the west line of Section 20, Township 40 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

CBF:kpb

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

RD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE **NEVA JO TRIN**
TRIBE **I-149-IND-8836**
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Ameth

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1962,

Agent's address P.O. Box 810 Company TEXACO Inc.
Farmington, New Mexico Signed [Signature]

Phone BA 5-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 20	30S	24E	30	-	-	-	-	-	-	Blg. at 3600'

USG (2) IND-RID
OCCC (2) File 8

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE **NEW MEXICO TRIM**
TRIM **1-17-128-8836**
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Aneth

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 69

Agent's address P.O. Box 810 Company TEXACO INC.
Farmington, New Mexico Signed *[Signature]*

Phone DA 5-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 20	40S	24E	30	<i>Shut in "D"</i>	-	-	-	-	-	Drig. at 7,182'

USGS (2) RMD-RIM
CGCC (2) File 8

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo Tribe "D"
TRIBE 1-149-IND-8836
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Aneth

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962

Agent's address P.O. Box 810 Company TEXACO Inc.
Farmington, New Mexico Signed [Signature]

Phone DA 5-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 20	40S	24E	30	-	-	-	-	-	-	Drig. at 7,182'

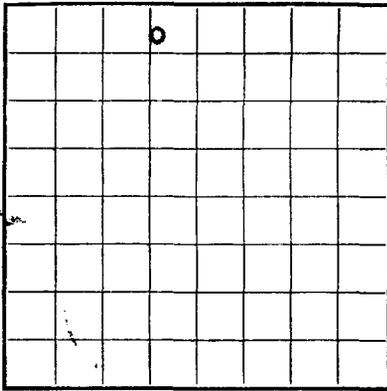
USGS (2) RMD-RDM
OGCC (2) File 8

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Navajo
U. S. LAND OFFICE
SERIAL NUMBER **I-149-IND-8836**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Texaco Inc.** Address **Box 810, Farmington, N. M.**
Lessor or Tract **Navajo Tribe "D"** Field **On structure Wildcat** State **Utah**
Well No. **30** Sec. **20** T. **40-S** R. **24-E** Meridian **SLM** County **San Juan**
Location **500** ft. **SW** of **N** Line and **2140** ft. **E** of **W** Line of **Section 20** Elevation **4530'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **June 12, 1962** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 24**, 19**62** Finished drilling **May 21**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4	21.63	511p-Jt	Spiral Weld	94	None	None			
7-5/8	24	8R	H-40	1490	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	103	100	Halliburton		
7-5/8	1500	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **--** Depth set **--**
Adapters—Material **None** Size **--**

SHOOTING RECORD

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --
 Adapters—Material None Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

TOOLS USED

Rotary tools were used from 0 feet to 7885 feet, and from -- feet to -- feet
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

DATES

5-28-62, 19... Put to producing Dry Hole, 19...
 The production for the first 24 hours was -- barrels of fluid of which --% was oil; --% emulsion; --% water; and --% sediment. Gravity, °Bé. --
 If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. --

EMPLOYEES

R. L. Clark, Driller Harlon Lawrence, Driller
M. E. Wayman, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	103	103	Sand & Surface Rock
103	677	574	Sand
677	2664	1987	Sand & Shale
2664	2841	177	Sand
2841	3270	429	Sand & Shale
3270	3600	330	Shale, Sand & Anhydrite
3600	3736	136	Shale & Anhydrite
3736	3972	236	Shale, Sand & Anhydrite
3972	4317	345	Shale
4317	4512	195	Shale, Lime & Chert
4512	5471	959	Lime & Shale
5471	5576	105	Shale, Chert & Anhydrite
5576	5725	149	Shale, Anhydrite & Salt
5725	5915	190	Salt
5915	6351	436	Salt, Shale & Anhydrite
6351	6517	166	Lime & Shale
6517	6617	100	Lime, Shale & Chert
6617	6650	33	Lime & Shale
6650	6750	100	Lime
6750	6796	46	Lime & Shale
6796	6958	162	Lime & Chert
6958	7020	62	Lime, Dolomite & Chert
7020	7150	130	Lime
7150	7194	44	Lime & Sand
7194	7292	98	Lime, Shale & Sand

AMERICAN OIL FIELD SERVICES COMPANY [OVER]

JUN 14 1962

FORMATION RECORD—Continued

10-3004-2

FROM-	TO-	TOTAL FEET	FORMATION
7292	7352	60	Lime, Sand & Chert
7352	7674	322	Lime & Sand
7674	7860	186	Sand & Shale
7860	7885	25	Shale
Total Depth 7885'			

FORMATION TOPS

Hermosa	4383'
Tamayo	5122'
Desert Creek	5295'
Alcan	5491'
Leadville	6663'
Devonian Elbert	7083'
Aneth	7455'
Topcats	7616'
Pre-Cambrian	7800'

Formation tops as per EL.

HOLE SIZE

0	to 103'	- 13-3/4"
103'	to 1515'	- 9-7/8"
1515'	to 7885'	- 6-3/4"

DST #1, 6450' to 6650'. Tool open 1 hour with a very weak blow of air for 30 minutes. Recovered 10' of drilling mud with no show of oil, gas or water.

DST #2, 6650' to 6840'. Packer failed.

DST #3, 6666' to 6840'. Tool open 1 hour with a strong blow throughout test. Gas to surface in 5 minutes and no volume test was taken. Gas would not burn. Recovered 800' of highly gas cut drilling mud with no show of oil or water.

DST #4, 6850' to 7020'. Tool open 1 hour with a good blow throughout test. Gas to surface in 4 minutes with volume too small to measure. Gas was non-flammable. Recovered 1800' of salt water and gas cut drilling mud.

DST #5, 7207' to 7425'. Packer failed.

DST #6, 7204' to 7425'. Tool open 1 hour with a weak blow of air for 45 minutes. Recovered 890' of drilling mud with 400' slightly water cut.

DST #7, 7610' to 7682'. Tool open 1 hour with a weak blow of air for 5 minutes. Recovered 132' of drilling mud with no show of oil or gas.

DST #8, 7700' to 7885'. Tool open 2 hours with a good to medium blow throughout test. Recovered 5266' of salt water with no show of oil or gas.

All measurements from derrick floor, 13' above ground.

SHOOTING RECORD

COPIED WORK

FIELD MARK

DATE	DEPTH	DESCRIPTION	REMARKS
		MIDDLING AND CEMENTING RECORD	

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DEPTH	DESCRIPTION	REMARKS
------	-------	-------------	---------

CASING RECORD

After drilling and testing well to a total depth of 7885', ran tubing with Lynes Straddle Packers and set packers at 7480' and 7520'. Swabbed well from zone 7480' to 7520' 9 hours and recovered 121 barrels of salt water. Reset packers at 6680' and 6720'. Swabbed 36 barrels of load water and swabbed well dry. Acidized zone 6680' to 6720' with 500 gallons of regular 15% acid. Swabbed 12 barrels of salt water and 36 barrels of salt water in 3 hours. Pulled tubing with straddle packers and plugged well as follows: Spotted 15 sack cement plug from 7838' to 7885', 50 sack plug from 7400' to 7550', 30 sack plug from 6625' to 6725', 225 sack plug from 5000' to 5600', 30 sack plug from 4325' to 4425', 30 sack plug from 2300' to 2400', 30 sack plug from 1475' to 1600' and 10 sack plug in top of 7-5/8" casing. Cut off well head and cemented 4" pipe marker in top of hole.

DATE _____

LOCATION _____

WELL NO. _____

LESSOR OF INTEREST _____

COMPANY _____

LOCAL WELL CORRECTLY

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

NAME OF BUREAU OR DISTRICT _____

NAME OF WELL _____

U. S. LAND OFFICE _____

DATE OF LOG _____

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8836

0		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 7, 19 62

Navajo Tribe "D"
Well No. 30 is located 500 ft. from N line and 2140 ft. from W line of sec. 20

NW 1/4 of Sec. 20 40-S 24-E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

On Structure Wild-cat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4530 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 2:30 A.M., March 24, 1962.

Drilled 13-3/4" hole to 103' and cemented 94' of 10-3/4" O.D. casing at 103' with 100 sacks of cement. Cement circulated.

Drilled 9-7/8" hole to 1515' and cemented 1490' of 7-5/8" O.D. casing at 1500' with 450 sacks of 50-50 pozmix cement and 50 sacks of regular cement. Cement did not circulate. Squeezed casing through bradenhead with 100 sacks 50-50 pozmix cement and 100 sacks of regular cement. Tested casing with 800# pressure for 30 minutes. Casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By [Signature]

Title District Accountant

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribe "D"
LEASE NO. I-149-IND-8836

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Aneth

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1962,

Agent's address P.O. Box 810 Company TEXACO Inc.

Farmington, N.M. Signed _____

Phone DA 5-1941 Agent's title Dist Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 20	40S	24E	30	-	-	-	-	-	-	Drig to TD of 7884'. Abandoned, Salvaged, Plugged, Dry.

USGS (2) WFO-RKM
OGCC (2) File 8

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

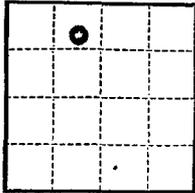
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8836



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____		SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 19 62

Navajo Tribe "D"

Well No. 30 is located 500 ft. from N line and 2140 ft. from W line of sec. 20

NW 1/4 of Sec. 20
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

24-E
(Range)

SLM
(Meridian)

On Structure Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4530 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After drilling and testing well to a total depth of 7885', ran tubing with Lynes Straddle Packers and set packers at 7480' and 7520'. Swabbed well from zone 7480' to 7520' nine hours and recovered 121 barrels of salt water. Reset packers at 6680' and 6720'. Swabbed 36 barrels of load oil and swabbed well dry. Acidized zone 6680' to 6720' with 500 gallons of regular 15% acid. Swabbed 12 barrels of acid water and 36 barrels of salt water in 3 hours.

After testing all possible zones in this well without obtaining any commercial production, a proposed plugging program was set out as follows:

(Continued on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

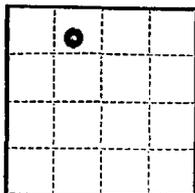
Farmington, New Mexico

By [Signature]

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-8836

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1962

Navajo Tribe "D"
Well No. 30 is located 500 ft. from N line and 2140 ft. from W line of sec. 20

NW 1/4 of Sec. 20 40-S 24-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

On Structure Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4530 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 7885'.

Plugged and abandoned well as follows:

Spotted 15 sack cement plug from 7838' to 7888', 50 sack plug from 7400' to 7550', 30 sack plug from 7150' to 7250', 30 sack plug from 6625' to 6725', 225 sack plug from 5000' to 5600', 30 sack plug from 4325' to 4425', 30 sack plug 2300' to 2400', 30 sack plug from 1475' to 1600' and 10 sack plug in top of 7-5/8" casing. Cut off well head and cemented 4" pipe marker in top of hole.

Completed plugging well 11:00 P.M., May 28, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By [Signature]

Title District Superintendent