

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief RLL
 Copy, NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-23-69
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected 7-30-62
 Bond released by H.A.C.
 State of Fee Land _____

LOGS FILED

Driller's Log 5-1-69
 Electric Logs (No.) 1
 E _____ I _____ E-I _____ GR _____ GR-N ✓ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Copy to file

COPY

Budget Bureau No. 42-R388.4
Approval expires 12-31-60.

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPPLICATE)

Land Office _____

Lease No. U-046622

Unit _____

0			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASINGS
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK: NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 205600
Johns Canyon Unit

January 9, 1962

Well No. 1 is located 660 ft. from [S] line and 577 ft. from [W] line of sec. 6

SW/4 SW/4 Sec. 6 T-41-S R-18-E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6106 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED:	SIZE	CASING	CASING PROGRAM (APPROX.)
			Set at Cement
Top of Hermosa	535'		350' 300 sx
" " Ismay	1335'	9-5/8" 32.3# New	4055' *
" " Desert Creek	1455'	5-1/2" 14# New	
" " Akah	1635'		
" " Barker Creek	1970'	*Cementing program will be determined after well is drilled and logged.	
" " Molas	2455'		
" " Leadville	2655'		
" " Elbert	3055'		
" " McCracken	3245'		
" " Tapeats	3770'		
" " Precambrian	4055'		
Total Depth	4250'		

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 3109
Midland, Texas

TEXACO Inc.

By J. J. Velten
 J. J. Velten
 Title Division Civil Engineer

January 12, 1962

Texaco, Inc.
P. O. Box 3109
Midland, Texas

Attn: J. J. Velten, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Johns Canyon Unit #1, which is to be located 660 feet from the south line and 577 feet from the west line of Section 6, Township 41 South, Range 18 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:kpb

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE **John Canyon Unit**
TRIBE **U-04-5622-A**
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P.O. Box 810 Company TRISCO Inc.
Farmington, New Mexico Signed *[Signature]*

Phone BA 5-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 6	41N	12E	1	-	-	-	-	-	-	Drig. at 2975'

COPIES (2) RMD-RRM
COPIES (2) FILE 8

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

R.P.

Budget Bureau No: 42-R714.4
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE John Canyon Unit
TRIBE 7-01-6522-A
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962

Agent's address P.O. Box 610 Company TRILCO Inc.
Farmington, New Mexico Signed [Signature]

Phone BA 5-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 28 6	41S	12E	1	-	-	-	-	-	-	Drilg. at 2975'

John Canyon Unit

COPIES (2) FOR FILE
COPIES (2) FOR FILE

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE John Canyon Unit
LEASE NO. U-04-6622-A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Willcox

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62,

Agent's address P.O. Box 510 Company TEXACO Inc.

Farmington, New Mexico Signed [Signature]

Phone DA 9-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 6	41S	18E	1	-	-	-	-	-	-	Drig. to TD of 4650'. Completed abandoned- salvaged- plugged- Dry

8808 (2) 8808-8808
6608 (2) File 8

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE John Canyon Well
LEASE NO. U-01-002-A

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wiliam

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62

Agent's address P.O. Box 810 Company TEXACO Inc.

Fremington, New Mexico Signed [Signature]

Phone RA 5-1941 Agent's title Dist. Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 6	41N	12E	1							<i>John's Canyon Unit</i> Drill to TD of 2469'. Completed abandoned - salvaged - plugged - dry

1000 (2) 100-111
0000 (2) File 3

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to HC

R-92

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-04622-A**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 9, 1962

Johns-Canyon Unit

Well No. **1** is located **660** ft. from **N** line and **577** ft. from **E** line of sec. **6**

SW $\frac{1}{4}$ of Sec. 6
($\frac{1}{4}$ Sec. and Sec. No.)

41-S
(Twp.)

18-E
(Range)

SLM
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **6106** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 7:45 P.M., February 7, 1962.

Drilled 12-1/4" hole to 366' and cemented 356' of 9-5/8" O.D. casing at 366' with 350 sacks of 50 - 50 Pozmix Cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

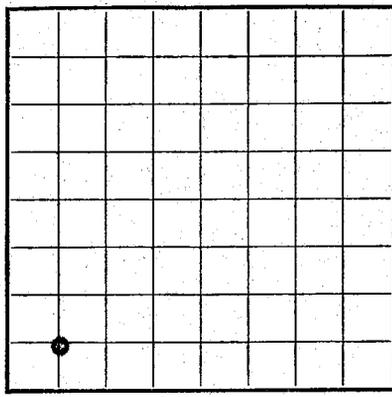
Address **P. O. Box 810**

Farmington, N. M.

By *C.P. Egan*

Title **District Superintendent**

Salt Lake City
U. S. LAND OFFICE
SERIAL NUMBER **U-04622-A**
LEASE OR PERMIT TO PROSPECT

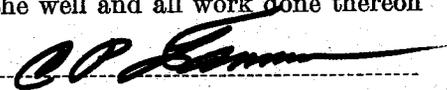


LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **Box 810, Farmington, N. M.**
Lessor or Tract **Johns-Canyon Unit** Field **Undesignated** State **Utah**
Well No. **1** Sec. **6** T. **41-S-18-E** Meridian **SLM** County **San Juan**
Location **660** ft. ^{N.}_{S} of **S** Line and **577** ft. ^{E.}_{W} of **W** Line of **Section 6** Elevation **6106'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed 

Date **April 28, 1962** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 7**, 19**62** Finished drilling **March 22**, 19**62**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.3	8R	J-55	356	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	366'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **--** Depth set **--**
Adapters—Material **None** Size **--**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

FOLD MARK

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	366'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --
 Adapters—Material None Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 4469 feet, and from -- feet to -- feet
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

DATES

Put to producing 3-23-62 (P4A)
Dry Hole, 19--

The production for the first 24 hours was -- barrels of fluid of which -- % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, °Bé: --

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure; lbs. per sq. in. --

EMPLOYEES

V. J. Roberts, Driller D. L. Wilson, Driller
J. W. Smith, Driller Freeman Smith, Driller

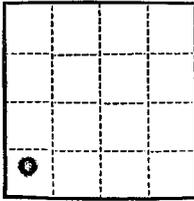
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	370	370	Sand & Surface Rock
370	1030	660	Sand & Shale
1030	1145	115	Sand & Lime
1145	1229	84	Lime & Shale
1229	1366	137	Shale & Sand
1366	1515	149	Lime & Chert
1515	1639	124	Lime & Sand
1639	2053	414	Lime
2053	2156	103	Shale & Lime
2156	2317	161	Shale, Lime & Anhydrite
2317	2719	402	Lime & Shale
2719	2861	142	Lime, Shale & Chert
2861	3134	273	Lime & Chert
3134	3626	492	Lime & Shale
3626	3798	172	Lime & Sand
3798	3904	106	Lime
3904	3921	17	Shale, Sand & Red Bed
3921	4009	88	Shale, Lime & Sand
4009	4070	61	Shale
4070	4109	39	Shale & Sand
4109	4147	38	Lime, Shale & Sand
4147	4180	33	Quartzite
4180	4311	131	Lime & Chert
4311	4378	67	Sand & Chert
4378	4434	56	Sand

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
4434	4449	15	Sand & Chert
4449	4469	20	Granite Wash
Total depth 4469'			
<u>HOLE SIZE</u>			<u>FORMATION TOPS</u>
0	to 366'	- 12-1/4"	Hermosa 1028'
366'	to 4469'	- 8-3/4"	Ismay 1752'
			Desert Creek 1878'
			Paradox 2043'
			Barker Creek 2345'
			Leadville 2844'
			Ouray 3302'
			Elbert 3400'
			Bright Angel 3880'
			Tapeats 4149'
			Precambrian 4443'
Formation tops as per EL.			
DST #1 from 1817' to 1842'. Tool open 1 hour with weak blow of air for 5 minutes. Recovered 10' of drilling mud with no show of oil, gas, or water.			
DST #2 from 1956' to 1981'. Tool open 1 hour with weak blow of air for 5 minutes. Recovered 5' of drilling mud with no show of oil, gas, or water.			
DST #3 from 2875' to 2900'. Tool open 1 hour with fair blow of air for 5 minutes. Recovered 10' of drilling mud with no show of oil, gas, or water.			
DST #4 from 2900' to 2975'. Tool open 1 hour with weak blow of air for 2 minutes. Recovered 5' of drilling mud with no show of oil, gas, or water.			
DST #5 from 2975' to 3075'. Tool open 1 hour with fair blow of air for 5 minutes. Recovered 86' of drilling mud with no show of oil, gas, or water.			
DST #6 from 3075' to 3175'. Tool open 1 hour with weak blow of air throughout test. Recovered 130' of water cut drilling mud with no show of oil or gas.			
DST #7 from 3735' to 3837'. Tool open 1 hour with weak blow of air for 24 minutes. Recovered 15' of drilling mud with no show of oil, gas, or water.			
DST #8 from 4200' to 4469'. Tool open 1 hour with medium blow of air throughout test. Recovered 615' of water cut drilling mud with no show of oil or gas.			



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-04622-A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 1962

Johns-Canyon Unit

Well No. 1 is located 660 ft. from S line and 577 ft. from W line of sec. 6

<u>SW$\frac{1}{4}$</u> of Sec. <u>6</u> <small>($\frac{1}{4}$ Sec. and Sec. No.)</small>	<u>41-S</u> <small>(Twp.)</small>	<u>18-E</u> <small>(Range)</small>	<u>SLM</u> <small>(Meridian)</small>
<u>Wildcat</u> <small>(Field)</small>	<u>San Juan</u> <small>(County or Subdivision)</small>	<u>Utah</u> <small>(State or Territory)</small>	

The elevation of the derrick floor above sea level is 6106 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

After drilling to a total depth of 4469' without encountering any commercial production, a proposed plugging program was set out as follows:

Spot 35 sack cement plug over top of Devonian Formation, 40 sack plug over top of Leadville Formation, 35 sack plug over top of Desert Creek Formation, 35 sack plug over top of Hermosa Formation, 35' sack plug over top of 9-5/8" casing shoe, and 10 sack plug in top of 9-5/8" casing.

Verbal approval to plug this well in the above manner was received from Mr. Jerry W. Long on March 22, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By [Signature]

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. U-04622-A

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 19 62

Johns-Canyon Unit

Well No. 1 is located 660 ft. from S line and 577 ft. from W line of sec. 6

SW $\frac{1}{4}$ of Sec. 6
($\frac{1}{4}$ Sec. and Sec. No.)

41-S
(Twp.)

18-E
(Range)

SLM
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 6106 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 4469'.

Plugged and abandoned well as follows:

Spotted 35 sack cement plug from 3250' to 3350', 40 sack plug from 2800' to 2900', 35 sack from 1850' to 1950', 35 sack plug from 1000' to 1100', 35 sack plug over top of 9-5/8" casing shoe and 10 sack plug in top of 9-5/8" casing. Cut off well head and cemented 4" pipe marker in top of hole.

Completed plugging well at 6:00 P.M., March 23, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By C. O. Brown

Title District Superintendent

September 10, 1962

Texaco, Inc.
P. O. Box 810
Farmington, New Mexico

Attention: District Supt.

Re: Well No. Johns-Canyon #1
Sec. 6, T. 41 S, R. 18 E.,
San Juan County, Utah

Gentlemen:

As of yet we have not received the Well Log, Electric and/or Radioactivity Logs for the above mentioned well. We would appreciate it very much if you would send these logs to us in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

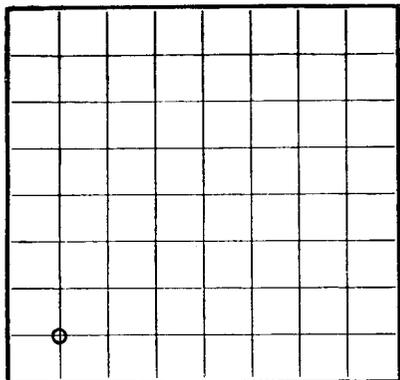
CONNIE F. BALOUKOS
RECORDS CLERK

CFP:cnp

13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until Not Confidential
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company TEXACO Inc. Address Box 810, Farmington, N. M.
 Lease or Tract Johns-Canyon Unit Field Undesignated State Utah
 Well No. 1 Sec. 6 T. 41-SR18-E Meridian SLM County San Juan
 Location 660 ft. N of S Line and 577 ft. E of W Line of Section 6 Elevation 6106'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. Wilson

Date September 12, 1962 Title Unit Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 7, 1962 Finished drilling March 22, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.3	8R	J-55	356	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	366'	350	Halliburton		

MARK

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material None Length -- Depth set --
 Adapters—Material None Size --

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 4469 feet, and from -- feet to -- feet
 Cable tools were used from None feet to -- feet, and from -- feet to -- feet

DATES

Date P & A --, 19-- Put to producing 3-23-62 Dry Hole, 19--

The production for the first 24 hours was -- barrels of fluid of which --% was oil; --% emulsion; --% water; and --% sediment. Gravity, °Bé. --

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --
 Rock pressure, lbs. per sq. in. --

EMPLOYEES

V. J. Roberts, Driller D. L. Wilson, Driller
J. W. Smith, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	370	370	Sand & Surface Rock
370	1030	660	Sand & Shale
1030	1145	115	Sand & Lime
1145	1229	84	Lime & Shale
1229	1366	137	Shale & Sand
1366	1515	149	Lime & Chert
1515	1639	124	Lime & Sand
1639	2053	414	Lime
2053	2156	103	Shale & Lime
2156	2317	161	Shale, Lime & Anhydrite
2317	2719	402	Lime & Shale
2719	2861	142	Lime, Shale & Chert
2861	3134	273	Lime & Chert
3134	3626	492	Lime & Shale
3626	3798	172	Lime & Sand
3798	3904	106	Lime
3904	3921	17	Shale, Sand & Red Bed
3921	4009	88	Shale, Lime & Sand
4009	4070	61	Shale
4070	4109	39	Shale & Sand
4109	4147	38	Lime, Shale & Sand
4147	4180	33	Quartzite

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
4180	4311	131	Lime & Chert
4311	4378	67	Sand & Chert
4378	4434	56	Sand
4434	4449	15	Sand & Chert
4449	4469	20	Granite Wash

Total Depth 4469'

HOLE SIZE

0 to 366' - 12-1/4"
 366' to 4469' - 8-3/4"

FORMATION TOPS

Hermosa	1028'
Ismay	1752'
Desert Creek	1878'
Paradox	2043'
Barker Creek	2345'
Leadville	2844'
Ouray	3302'
Elbert	3400'
Bright Angel	3880'
Tapeats	4149'
Precambrian	4443'

Formation tops as per EL.

DST #1 from 1817' to 1842'. Tool open 1 hour with weak blow of air for 5 minutes. Recovered 10' of drilling mud with no show of oil, gas, or water.

DST #2 from 1956' to 1981'. Tool open 1 hour with weak blow of air for 5 minutes. Recovered 5' of drilling mud with no show of oil, gas, or water.

DST #3 from 2875' to 2900'. Tool open 1 hour with fair blow of air for 5 minutes. Recovered 10' of drilling mud with no show of oil, gas, or water.

DST #4 from 2900' to 2975'. Tool open 1 hour with weak blow of air for 2 minutes. Recovered 5' of drilling mud with no show of oil, gas, or water.

DST #5 from 2975' to 3075'. Tool open 1 hour with fair blow of air for 5 minutes. Recovered 86' of drilling mud with no show of oil, gas, or water.

DST #6 from 3075' to 3175'. Tool open 1 hour with weak blow of air throughout test. Recovered 130' of water cut drilling mud with no show of oil or gas.

DST #7 from 3735' to 3837'. Tool open 1 hour with weak blow of air for 24 minutes. Recovered 15' of drilling mud with no show of oil, gas, or water.

DST #8 from 4200' to 4469'. Tool open 1 hour with medium blow of air throughout test. Recovered 615' of water cut drilling mud with no show of oil or gas.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

Yes, electric logs were run.

After drilling well to a total depth of 4469' without encountering any commercial production, well was plugged and abandoned as follows:

Spotted 35 sack cement plug from 3250' to 3350' over top of Devonian Formation, 40 sack plug from 2800' to 2900' over top of Leadville Formation, 35 sack plug from 1850' to 1950' over top of Desert Creek Formation, 35 sack plug from 1000' to 1100' over top of Hermosa Formation, 35 sack plug over top 9-5/8" casing shoe and 10 sack plug in top of 9-5/8" casing. Cut off well head and cemented 4-1/2" pipe marker in top of hole.

SEP 17 1962

TEXACO
INC.

PETROLEUM PRODUCTS



P. O. BOX 810

FARMINGTON, NEW MEXICO

September 13, 1962

JOHNS-CANYON UNIT WELL NO. 1
SEC. 6, T-41-S, R-18-E
SAN JUAN COUNTY, UTAH

The State of Utah Oil &
Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie F. Paloukos

Gentlemen:

As per your request of September 10, 1962, attached hereto please find Log of Well and Gamma Ray-Neutron Log for subject well.

Our records indicate this material was previously forwarded to your office, but evidently same was either mis-sent or lost in the mail.

Very truly yours,

C P Farmer D&W

C. P. Farmer
District Superintendent

FEB:LC

ATTCHS.

R-17-E

R-18-E

T
40
S

36

31

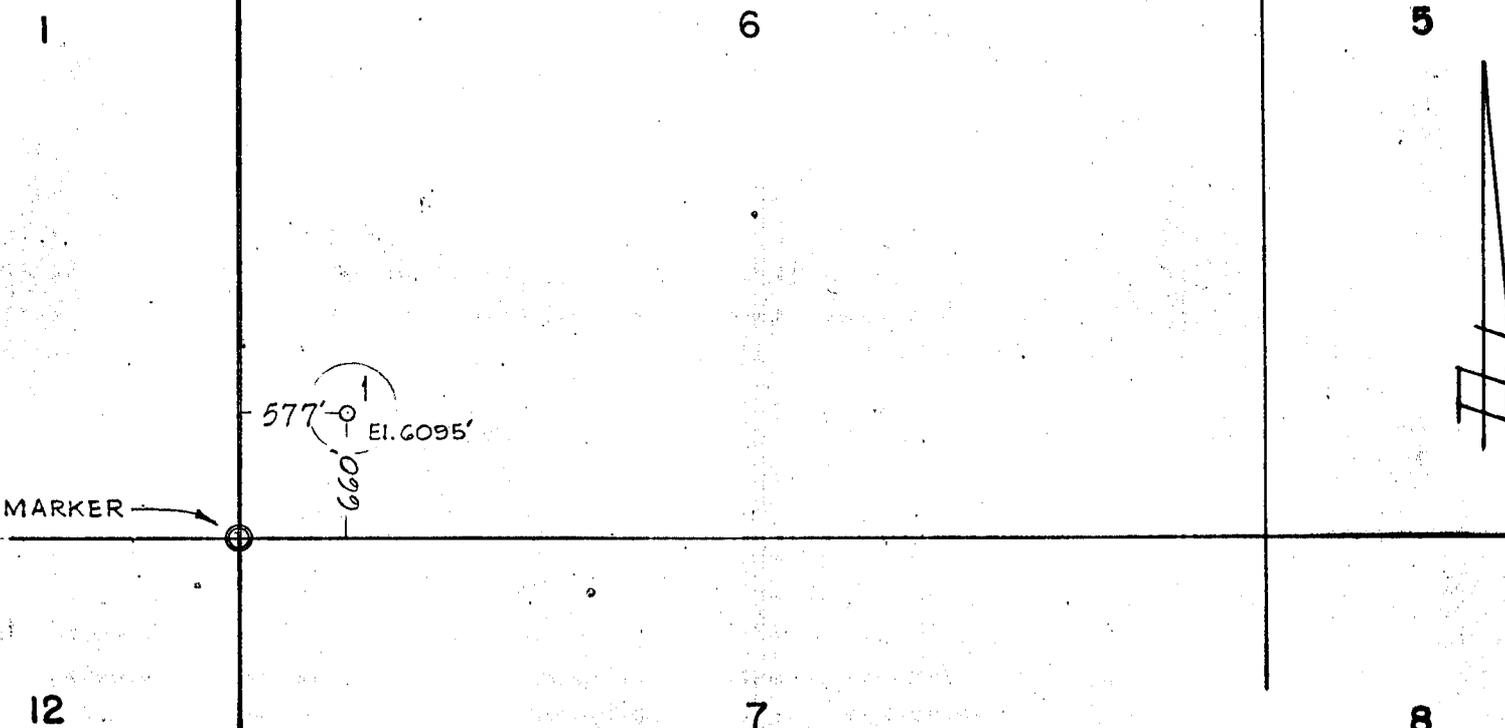
32

T
41
S

Johns Canyon Unit

TEXACO Inc. Lse.

Total 12,417.04 Ac.



SAN JUAN COUNTY, UTAH
Scale 1" = 1000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

J. J. Wilton
Division Civil Engineer
TEXACO Inc.

Registered Professional Engineer - State of Texas