

FILE NOTATIONS

Entered in N I D File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land Checked by Chief ALLCopy N I D to Field Office Approval Letter Disapproval Letter

COMPLETION DATA:

Date Well Completed 10/29/60

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log 2/21/61Electric Logs (No.) No EW's Run

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

TENNESSEE GAS AND OIL COMPANY

DIVISION OF TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714 • DURANGO, COLORADO



September 16, 1960

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Subject: Tennessee Gas Transmission Company
Julius N. Harvey #1
Sec. 22-T35S-R25E - San Juan County, Utah

Attached are the original and one copy of the Notice of
Intention to Drill the subject well.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

L. B. Plumb

LBP/mm

Attachments

COMPANY **TENNESSEE GAS & OIL COMPANY**

Well Name & No. **Julius N. Harvey #1**

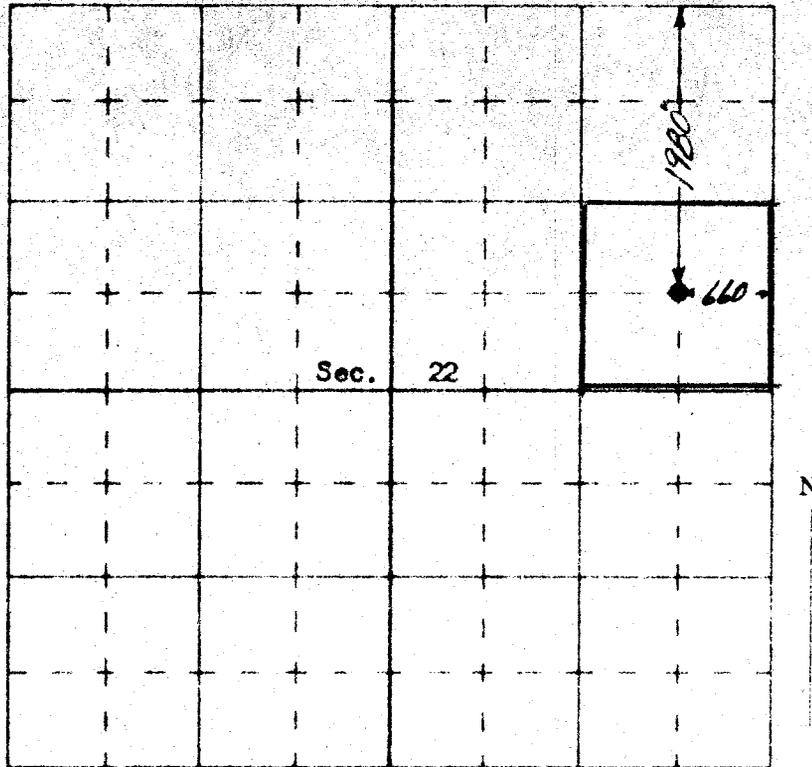
Lease No.

Location **1980' FROM THE NORTH LINE & 660' FROM THE EAST LINE**

Being in center **SE NE**

Sec. **22**, T **35 S.**, R **25 E.**, S.L.M., San Juan County, Utah

Ground Elevation **6651.1'** ungraded ground



Scale --- 4 inches equals 1 mile

Surveyed **15 September**

, 19 **60**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472



SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO

September 20, 1960

Tennessee Gas Transmission Co.
P. O. Box 1714
Durango, Colorado

Attention: L. B. Plumb, Dist. Production Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Julius N. Harvey #1, which is to be located 1980 feet from the north line and 660 feet from the east line of Section 22, Township 35 South, Range 25 East, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named persons, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. B. Feight, Executive Secretary
Office Phone: DA 8-0701 or DA 2-4721, Ext. 438
Home Phone: HU 5-2721

Tennessee Gas Transmission Co.
Attn: L. B. Plumb

September 20, 1960
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Robert L. Schmidt, Chief Petroleum Engineer
Office Phone: DA 8-0701 or DA 2-4721, Ext. 438
Home Phone: AM 6-8616

All other forms of communication should be directed to the
Commission at 310 Newhouse Building, 10 Exchange Place, Salt
Lake City 11, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

TENNESSEE GAS AND OIL COMPANY

DIVISION OF TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714 • DURANGO, COLORADO



November 8, 1960

Oil & Gas Conservation Commission
Room 140, State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Attached are the original and one copy of OGCC Form 2 showing the plugging operations performed on our Julius N. Harvey Well No. 1. Also attached are the original and one copy of OGCC Form 1 notice of intention to drill the Julius N. Harvey Well No. 1-A.

If any further information on either of these wells is desired, please advise.

Yours Very truly,

TENNESSEE GAS AND OIL COMPANY

L. B. Plumb

District Production Superintendent

WEC/mm

Attachments

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
 Lease Name Julius N. Harvey Well No. 1 Sec. 22 Twp. 35S R. 25E
 Date well was plugged: October 29, 1960.
 Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Six drill collars imbedded in hole formed permanent plug at 1586. Filled hole with mud laden fluid. Spotted 5 sacks cement plug at surface. Left 113 feet 13-3/8" OD casing in hole from 113' to surface. Installed permanent marker.

L. B. Plumb
 Operator Tennessee Gas Transmission Company
 L. B. Plumb
 Address P. O. Box 1714
Durango, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO
COUNTY OF LA PLATA

Before me, the undersigned authority on this day personally appeared L. B. Plumb, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 8th day of November, 1960.

My Commission Expires:

My Commission expires January 22, 1961

Louis R. Morris
 NOTARY PUBLIC

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

**STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION**

State Capitol Building
Salt Lake City 14, Utah

X							
			22				

LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Tennessee Gas Trans. Co. Address P. O. Box 1714, Durango, Colorado
 Lease or Tract: Julius N. Harvey Field Wildcat State Utah
 Well No. 1 Sec. 22 T. 35S R. 25E Meridian SLM County San Juan
 Location 1980 ft. [S.] of N. Line and 660 ft. [W.] of E. Line of Section 22 Elevation 6641 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] L. B. Plumb

Date February 17, 1961 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 16, 1960 Finished drilling October 29, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from - - to - - No. 4, from - - to - -
 No. 2, from - - to - - No. 5, from - - to - -
 No. 3, from - - to - - No. 6, from - - to - -

IMPORTANT WATER SANDS

No. 1, from - - to - - No. 3, from - - to - -
 No. 2, from - - to - - No. 4, from - - to - -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/8"	48	8 rd		103'	Guide	- -	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	113'	125 sx	Two plug	- -	- -

MARK

2012

18

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3696' feet, and from - - feet to - - feet
 Cable tools were used from - - feet to - - feet, and from - - feet to - - feet

Plugged & abandoned

DATES

October 29, 1960 Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
11'	1063'	1052'	Sand, shale & silt
1063'	1360'	297'	Sandstone
1360'	2600'	1240'	Sand, silt & shale
2600'	3696'	1096'	Sandstone

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

FEB 21 1961

Handwritten initials

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded in 11" hole 9-29-60 and drilled to 113'. Reamed to 17" hole and set 13 3/8" casing @ 113'. Cemented with 125 sx. Drilled with air to 1072' and stuck D.P. Worked loose and drilled to 1103' Stuck D.P. Worked loose and drilled to 3696. Reamed 11" hole to 1537' and stuck drill collars. Back off at 1250' 10-12-60. Used washover pipe and overshot and removed 6 drill collars 10-20-60. Could not recover remaining "fish", and abandoned well with six drilling collars in hole forming permanent plug @ 1586'. Spotted 5 sx cement at surface. Installed permanent marker. Well plugged October 29, 1960.

TENNECO OIL COMPANY · P.O. BOX 1714 · DURANGO, COLORADO

April 7, 1961

Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. C. B. Feight

Gentlemen:

Subject: ~~Tenneco Corporation~~
~~Howard Crittenden No. 1~~
~~Section 22, T. 35 S., R. 25 E.~~
~~San Juan County, Utah~~

On January 12, 1961, a copy of Form OGCC-2, Affidavit and Record of Abandonment and Plugging, was filed on the subject well by Tennessee Gas and Oil Company. Since that time the corporate name has been changed to Tenneco Corporation. It is anticipated that we may wish to re-enter the subject well at some future date, therefore, it is requested that you inform us by collect telephone call if any other operator files an intention to re-enter this hole for any purpose. Please notify L. B. Plumb, District Production Superintendent, or R. T. Bogan, District Landman, telephone CH 7-5494, Durango, Colorado.

Very truly yours,

TENNECO OIL COMPANY



L. B. Plumb

District Production Superintendent

LBP:bjo

cc: R. T. Bogan