

FILE NOTATIONS

Entered in N I D File

Checked by Chief

PMB

Entered On S R Sheet

Copy N I D to Field Office

Location Map Pinned

.....

Approval Letter

.....

Card Indexed

Disapproval Letter

.....

I W R for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed

11-7-63

Location Inspected

.....

OW

WW

TA

.....

Bond released

.....

GW

OS

PA

State of Fee Land

.....

LOGS FILED

Driller's Log

11-26-63

Electric Logs (No.)

1-1-1

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Subsequent Report of Abandonment

8-27-91 Jec

WALTER DUNCAN
OIL PROPERTIES
P. O. BOX 137
DURANGO, COLORADO

WEST BUILDING

PHONE CH 7-1196

October 16, 1963

Utah Oil & Gas Commission
10 Exchange Place
Salt Lake City, Utah

Gentlemen:

With reference to the Southland Royalty Company's No. 1 Navajo, to be located in NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T42S-R25E, SLM, San Juan County, Utah, we enclose the following:

Notice of Intention to Drill (2 copies)
Designation of Operator (1 copy)
Well Location Plat (1 copy).

If anything further is required, we would appreciate your advising us by mail or telephone collect to the undersigned at the letterhead address.

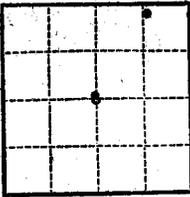
Yours very truly,

WALTER DUNCAN


Raymond T. Duncan (R)

RTD:br
Encls.

cc: Southland Royalty Company



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tribal Contract
Allottee 14-20-603-265
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 1963

Navajo
Well No. 1 is located 268 ft. from N line and 1229 ft. from E line of sec. 8
NE/4 NE/4 8 42 South 25 East SL
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

ground level
The elevation of the ~~rock top~~ above sea level is 4583 ft.

DETAILS OF WORK

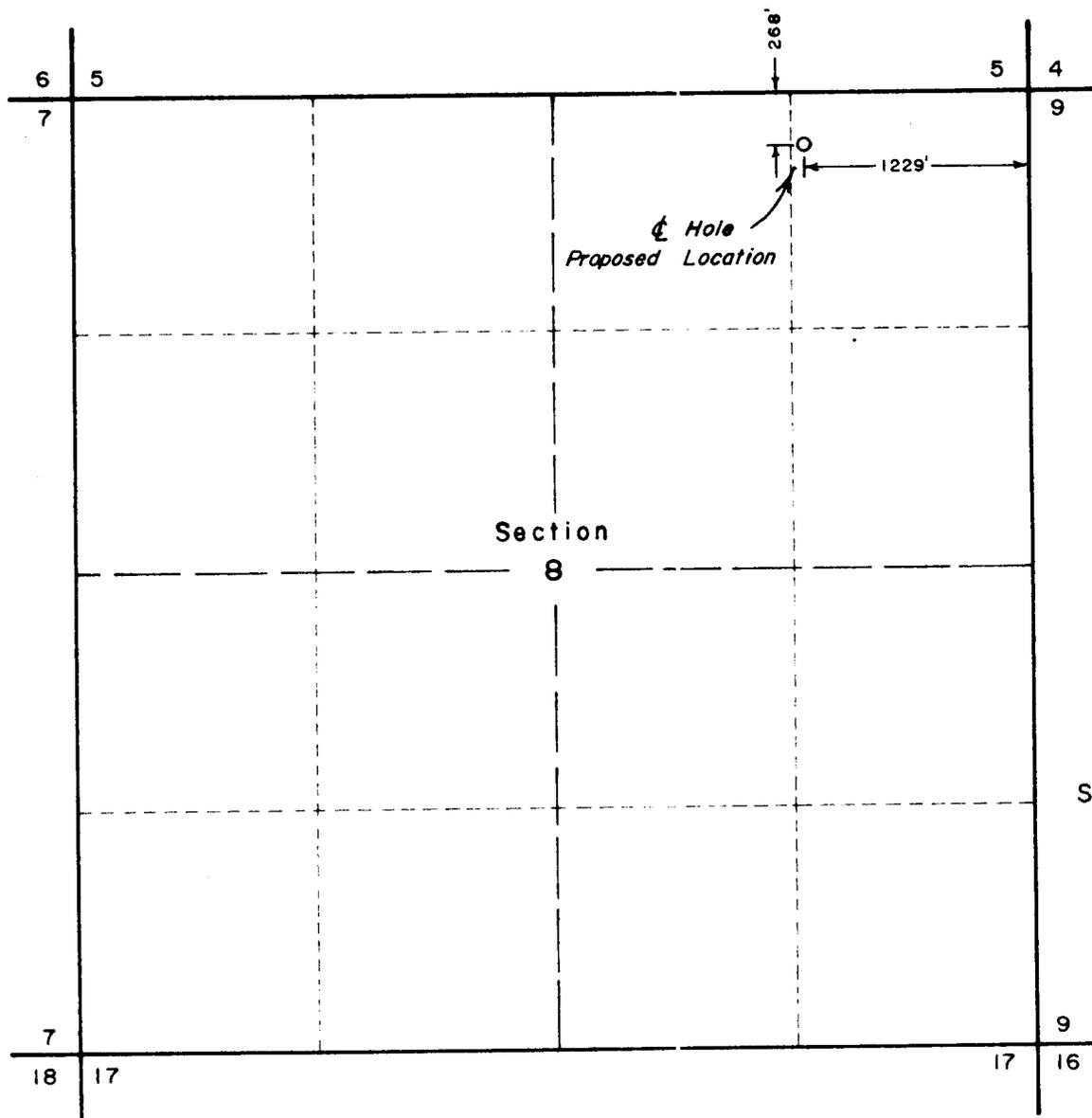
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 150' of 13-3/8", cemented to surface. Will drill through Navajo formation at approximately 1250' and if water flow is encountered, will run 8-5/8" intermediate string. Will drill to depth sufficient to test Desert Creek formation. 5-1/2" casing will be run if commercial production is encountered; otherwise, the well will be abandoned in accordance with prevailing regulations.

NOTE: We respectfully request approval of the unorthodox location as outlined above, because topography in the area would have caused us to spend an excessive amount of money to make location in the Center of the NE/4 NE/4.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SOUTHLAND ROYALTY COMPANY
Address 1603 FIRST NATIONAL BANK
FORT WORTH, TEXAS
By John C. Harvey
Title Vice-President



WELL LOCATION: Southland Royalty Co. & Walter Duncan - Navajo #117-1

Located 268 feet South of the North line and 1229 feet West of the East line of Section 8,
 Township 42 South, Range 25 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4683 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 State of Utah # 2689



SOUTHLAND ROYALTY COMPANY
 & WALTER DUNCAN

WELL LOCATION PLAT
 Sec. 8 - T.42 S.-R.25 E.
 San Juan Co., Utah

E.M. CLARK & ASSOC.
 Durango, Colorado

DATE Oct. 9, 1963
 FILE NO 63060



HUMBLE OIL & REFINING COMPANY

CENTRAL REGION

POST OFFICE BOX 120 • DENVER 1, COLORADO

DENVER AREA

RAYMOND D. SLOAN
AREA MANAGER

RICHARD S. HICKLIN
AREA EXPLORATION MANAGER

J. ROY DORROUGH
AREA PRODUCTION MANAGER

G. T. PHIPPS
AREA MARKETING MANAGER

October 17, 1963

Utah Oil and Gas Commission
10 Exchange Place
Salt Lake City, Utah

Attention: Mr. Paul W. Burchell

Dear Mr. Burchell:

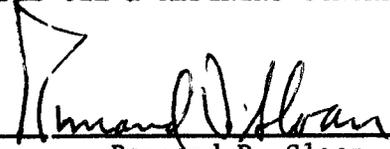
This letter will serve as our formal approval of the unorthodox location described below for the drilling of the Southland Royalty No. 1 Navajo:

Township 42 South, Range 25 East, SIM

Section 8: 268' FNL and 1229' FEL
San Juan County, Utah

Very truly yours,

HUMBLE OIL & REFINING COMPANY

By: 
Raymond D. Sloan
Denver Area Manager
Central Region

RDS(HRD):bh



October 17, 1963

Southland Royalty Company
1603 First National Bank
Fort Worth, Texas

Attention: John C. Harvey, Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo #117-1, which is to be located 268 feet from the north line and 1229 feet from the east line of Section 8, Township 42 South, Range 25 East, SLEM, San Juan County, Utah

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of said rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

October 17, 1963

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Walter Simeon

810

THE SUPERIOR OIL COMPANY

P. O. BOX 1469

FARMINGTON, NEW MEXICO

1110

October 18, 1953

Utah Oil & Gas Commission
10 Exchange Place
Salt Lake City, Utah

ATTENTION: Mr. Paul W. Burchell

Re: Southland Royalty Farmout
Paradox Basin Area
San Juan County, Utah
Superior Reference: 43-0-2-14

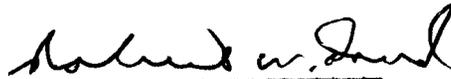
Dear Mr. Burchell:

This letter will serve as our formal approval of the unorthodox location described below for the drilling of the Southland Royalty No. 1 Navajo:

Township 42 South, Range 25 East, SLM:
Section 8: 268' from north line; 1229' from east line
(San Juan County, Utah).

Very truly yours,

THE SUPERIOR OIL COMPANY


Robert W. David

RWD/md

N.

H. E. ZOLLER, JR.
K. I. DANNEBERG

ZOLLER AND DANNEBERG

324 PATTERSON BUILDING
DENVER 2, COLORADO

October 23, 1963

Utah Oil & Gas Conservation Commissior.
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Paul W. Burchell

Gentlemen:

This letter will serve as our formal approval of the unorthodox location described below for the drilling of the Southland Royalty No. 1 Navajo:

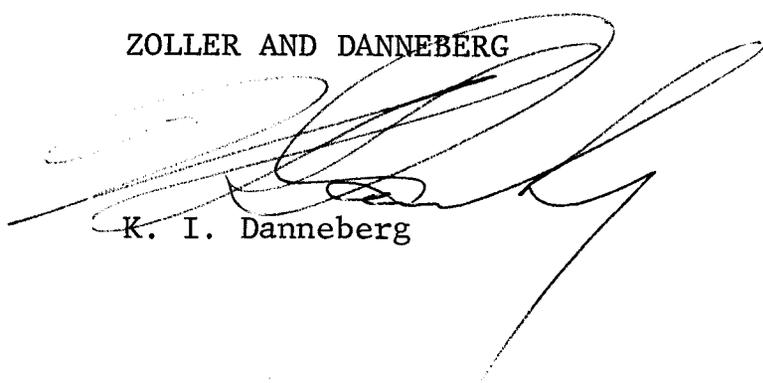
Township 42 South, Range 25 East, SLM

Section 8: 268' from the north line;
1229' from the east line

San Juan County, Utah.

Very truly yours,

ZOLLER AND DANNEBERG


K. I. Danneberg

KID:mob

cc: Mr. Raymond T. Duncan
Post Office Box 137
Durango, Colorado

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C T CORPORATION SYSTEM, whose address is 175 So. Main St., Salt Lake City 11, Utah (~~however~~ its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation October 21, 1963

Company SOUTHLAND ROYALTY COMPANY Address 1603 FIRST NATIONAL BLDG.
FORT WORTH, TEXAS

By John C. Harvey Title VICE PRESIDENT

(Signature)

JOHN C. HARVEY

NOTE: Agent must be a resident of Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructi
verse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-607-265

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Navajo Tribal Contract

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Southland Royalty Company and Walter Duncan

3. ADDRESS OF OPERATOR
c/o Walter Duncan, Box 137, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
269' from North line and 1228' from East line of
Section 8, T. 42 S., R. 25 E., SLM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1 Navajo #119-1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE 1/4 S-42S-25E, SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, G, etc.)
4683 (ground level)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 156 feet of 13-3/8 surface casing with 150 sacks 2% CeG1
and circulated to surface. PD 5:15 P.M., October 29, 1963

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] for Walter Duncan DATE October 30, 1963

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

- 14-20-603-285 -

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal Contract

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

117-1 Navajo

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

NENE 8-42S-25E, SLM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Southland Royalty Company and Walter Duncan

3. ADDRESS OF OPERATOR
c/o Walter Duncan, Box 137, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 268' from North line and 1229' from East line of Section 8, T. 42 S., R. 25 E., SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4683 (ground level)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 1329' 8-5/8 at 1330' with 450 sacks cement. October 31, 1963

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Walter Duncan

DATE November 4, 1963

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1988-O-888229

Distribution:

USGS, Farmington (5 copies)
Utah O&G Comm. (2 copies)
Southland Royalty (1 copy)
Walter Duncan (1 copy)

MINERAL RESOURCES AND REPORTS DIVISION

DEPARTMENT OF THE INTERIOR
UNITED STATES

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-602-266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal Contract

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1-A Navajo (see below)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-7425-R33X

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Southland Royalty Company and Walter Duncan

3. ADDRESS OF OPERATOR
c/o Walter Duncan, P. O. Box 137, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: **305' South of North line; 1277' West of East line; Section 8, Township 42 South, Range 25 East, S.L.M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
Other:

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Change in well No. & Location X**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Southland Royalty Company and Walter Duncan No. 1 Navajo (266' South of North line; 1229' West of East line): lost hole because 8-5/8 intermediate string parted. Skidded rig to new location as shown in No. 4 above.

18. I hereby certify that the foregoing is true and correct

SIGNED Walter Duncan **Walter Duncan**

DATE **11-1-63**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 ICATE*
(Other instruct. on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-003-263

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Navajo Tribal Contract

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1 Navajo

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
8-425-25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Southland Royalty and Walter Duncan

3. ADDRESS OF OPERATOR
c/o Walter Duncan, Box 137, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.* See also space 17 below.)
At surface
268' S/N, 1229' W/E, Sec. 8-T425-R25E, SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Lost hole because 8-5/8 intermediate string parted.
Total Depth: 3173'
Spotted 70-sack plug from 1010' to 1207'; 10 sacks from surface to 60'
Plugged and Abandoned on November 7, 1963**

(Spotted up to 1-A Navajo)

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* **XJXK** for WALTER DUNCAN DATE **11-13-63**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.
14-29-603-265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
1 Navajo

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T. 42 S., R. 25 E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Abandoned**

2. NAME OF OPERATOR
Southland Royalty Company and Walter Duncan

3. ADDRESS OF OPERATOR
c/o Walter Duncan, Box 137, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **268' South of North line; 1229' West of East line; Sec. 8-T. 42 S., R. 25 E., SLM**
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **10-29-63** 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) **Abandoned 11-7-63** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4583, ground level** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **XX** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		156		150 sacks 2% CaCl	
8-5/8		1330		450 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS **SEE REMARKS - other side**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter Duncan **XXX** for: **Walter Duncan** DATE **Nov. 23, 1963**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 58, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
REMARKS: No cores or logs. Reached depth of 3173'. Lost hole because 6-5/8 Intermediate string parted. Details of abandonment reported by Sundry Notice dated November 13, 1953.						

1961 9 8 AM