

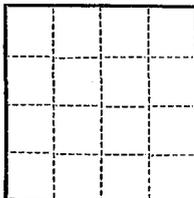
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 013890

Unit Summit Point

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1958

Summit Point

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 21

SW/4-SW/4 Section 21
(1/4 Sec. and Sec. No.)

31S
(Twp.)

25E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill Well No. 1 to an approximate depth of 10,000' to test the Mississippian formation. Our casing program is as follows:

350' of 13-3/8" casing cemented with 350 sacks of cement, to be circulated.

10,000' of 5 1/2" OD casing cemented with 1,000 sacks of cement in two stages.

The designated drilling unit is the SW/4-SW/4 of Section 21-31S-25E, San Juan County, Utah.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address SKELLY OIL COMPANY
Box 426
Farmington, New Mexico

By [Signature]

Title District Superintendent

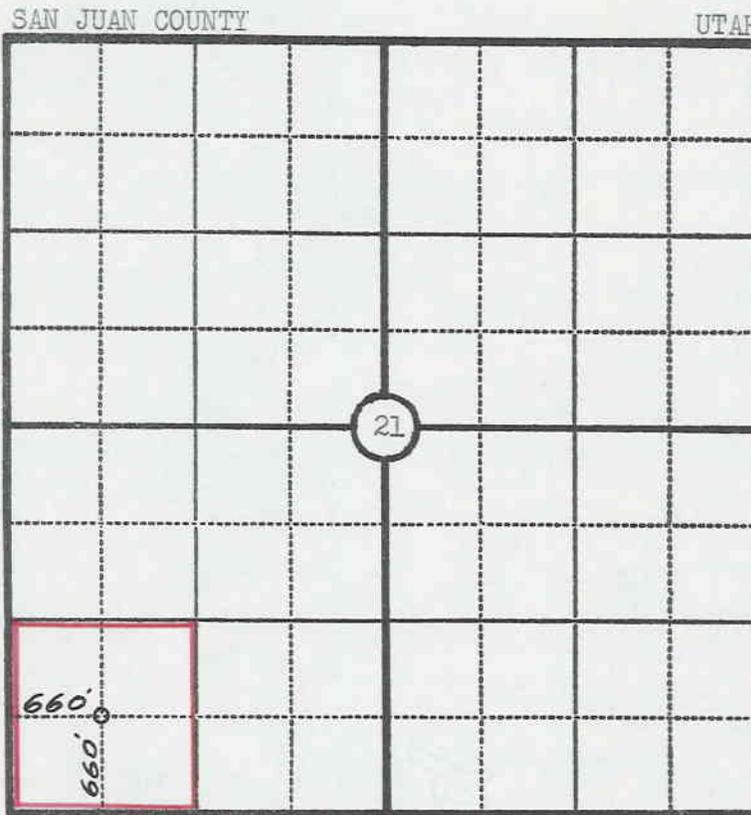
Company SKELLY OIL COMPANY

Lease SUMMIT POINT Well No. 1

Sec. 21, T. 31 SOUTH, R. 25 EAST S.L.M.

Location 660' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE.

Elevation.....



Scale—4 inches equal 1 mile.

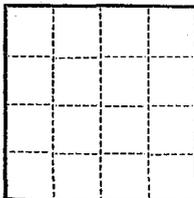
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
JAMES P. LEESE
UTAH REG. NO. 1472

Surveyed 4 October, 19 58

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 013690

Unit Summit Point

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF <u>Surface</u>	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 19 58

Summit Point

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 21

SW/4-SW/4 Section 21
(1/4 Sec. and Sec. No.)

31S
(Twp.)

25E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPOOLED: 9:00 P.M., 10/16/58.

Run & set 13-3/8" OD casing at 464' & cemented w/500 sks. reg. cement, 2% CaCl. Cement circulated to surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____

2011 S
Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

H
12-22

State Utah County San Juan Field or Lease Summit Point

The following is a correct report of operations and production (including drilling and producing wells) for
November, 19 58.

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed *P. K. Cooper*

Phone Davis 5-9682 Agent's title District Superintendent

State Lease No. _____ Federal Lease No. Utah 013890 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW/SW/21	31S	25E	1					T.D. 6542' Prepare to D.S.T.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

W

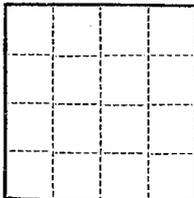
(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 613990

Unit Sweet Point

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Drill Stem Test #1 & #2</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4., 1958

Sweet Point

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 21

Sec. 21
(Sec. and Sec. No.)

31S
(Twp.)

25E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7055 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 1 5718-65' (Harmosa Formation).

Tool open 2 hrs. w/very weak blow air for 1 hr. & 10 min. & died. Recovered 20' sand. IFF 15%, FFP 15%, 30 min. SIDHP 30%, Hyd. pressure in & out 2970#. Recovered sand contained 2000 ppm chloride.

DRILL STEM TEST NO. 2 6175-6542' (Paradox Formation).

Tool open 2 hrs. w/fair blow air throughout test. Recovered 190' slightly gas-out sand. 30 min. initial shut-in pressure 697#. IFF 65%, FFP 95%, 30 min. SIDHP 125#. Hydrostatic pressure in & out 3580#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address

Farmington, New Mexico

By (Signed) E. E. Gosper

Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah 013890
UNIT Summit Point

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958,

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed W. E. Cosper

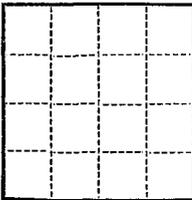
Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/SW/21	31S	25E	1							Drig. 10,017

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

W no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah 013090

Unit Summit Point

71-H
2-11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 19 59

Summit Point

Well No. 1 is located 660 ft. from [S] line and 660 ft. from [W] line of sec. 21

SW/4-SW/4 Section 21
(1/4 Sec. and Sec. No.)

31S
(Twp.)

29E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7055 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been drilled to a Total Depth of 10,450' without encountering any commercial oil or gas pays. Cement plugs to be set as follows: 10,000'-9,900' - 50 sks., 9,650'-9,550' - 50 sks., 4,450'-4,300' - 120 sks., 2,650'-2,600' - 40 sks., 2,075'-1925' - 120 sks., 514'-414' - 80 sks., 50'-surface - 40 sks.

Verbal approval has been given to do this work by Jerry Long.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address SKELLY OIL COMPANY
Box 420
Farmington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

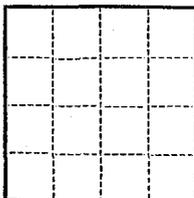
W

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. Utah 013690

Unit Summit Point



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7/14
2/11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Report of Drill Stem Test No. 3</u>	<u>X</u>
	<u>Report of Drill Stem Test No. 4</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1959

Summit Point

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 21

S4/4-S4/4 Section 21
(1/4 Sec. and Sec. No.)

118
(Twp.)

25E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 7055 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DRILL STEM TEST NO. 3 9700-9865' (Mississippian formation).

Tool open 3 hrs. w/fair to weak blow of air throughout test. Recovered 2000' of water blanket & 4000' of muddy salt water. Water tested 173,000 PPM chloride. ISIBHP 3020#, IFF 1320#, FFP 3010#, 30-min. SIBHP 3020#. Hydrostatic pressure in & out 5490#.

DRILL STEM TEST NO. 4 10,280'-10,450' (McCracken formation).

1" BHC & 1" top opening, used 3000' water blanket. Tool open 3 hrs. w/fair blow of air immediately which continued throughout test. Recovered 3000' water blanket & 2520' of muddy salt water, no show of oil or gas. IFF 1575#, FFP 2675#, 30-min. SIBHP 3415#. Hydrostatic pressure in 5870#, out 5775#. Circulated & conditioned hole.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address
WILDCAT OIL COMPANY
Box 480
Farmington, New Mexico

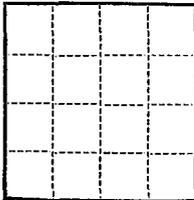
By (Signed) F. E. Gosper

Title District Superintendent

D. O. DARLEY - 317 Continental Bank Building
Salt Lake City, Utah

SKELLY OIL COMPANY
Summit Point #1
Sec. 21, T. 31 S, R. 25 E.,
San Juan County, Utah

Well Log; Sundry Notices - Jan. 22, 1959 & Dec. 4, 1958
MicroLogging; Sonic Log; Gamma Ray-Neutron
Induction-Electric



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. Utah C13890

Unit Summit Point

718
2-11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 23, 1959

Summit Point
Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 21
21/4-34/4 Section 21 31S 25E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7055 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in hole with open-ended drill pipe & spotted cement plugs as follows: 10,000'-9,900'-50 sks., 9,650'-9,550'-50 sks., 4,450'-4,300'-120 sks., 2,650'-2,600'-40 sks., 2,075'-1,925'-120 sks. Spotted 200 gals. of HCl acid 515' to 464', let set 20 min. & circulated out of hole. Spotted cement plugs as follows: 514'-411'-80 sks., 50'-surface-40 sks.

All spaces between plugs filled with heavy mud-laden fluid. Set 4" pipe marker in top of 13-3/8" casing & extending 4' above ground level.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address SKELLY OIL COMPANY
Box 426
Harrington, New Mexico

By (Signed) P. E. Cosper

Title District Superintendent

MUDDING AND CEMENTING RECORD

OD 13-3/8"	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		464	500	HALLIBURTON		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 10,450 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES Plugged & Abandoned

January 29, 19 59 ~~XXXXXXXXXXXX~~ January 21, 19 59
 _____, _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Hondo Drilling Company _____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	480	480	Sand & Shale
480	1000	520	Sand & Shale - Top Salt Wash 480'
1000	1219	219	Sand & Shale - Top Entrada 1000'
1219	2002	783	Sand & Shale - Top Navajo 1219'
2002	2436	434	Sand & Shale - Top Chinle 2002'
2436	2564	128	Sand & Shale - Top Shinarump 2436'
2564	2696	132	Sand & Shale - Top Moenkopi 2564'
2696	4380	1684	Sand & Shale - Top Cutler 2696'
4380	5990	1610	Sand & Shale - Top Hermosa 4380'
5990	6298	308	Sand & Shale - Top Imay Zone 5990'
6298	9388	3090	Sand & Shale - Top Salt 6298'
9388	9528	140	Sand & Shale - Top Base of Salt 9388'
9528	9611	83	Sand & Shale - Top Molas 9528'
9611	10047	436	Sand & Shale - Top Leadville 9611'
10047	10282	235	Sand & Shale - Top Ouray 10047'
10282	10445	163	Sand & Shale - Top McCracken 10282'
10445	10450	5	Tops by Schlumberger Induction-Electrical Log.
TOTAL DEPTH		10450'	

PLUGGED AND ABANDONED January 21, 1959.

[OVER]

16-43094-4

FEB 1959

HISTORY OF OIL OR GAS WELL

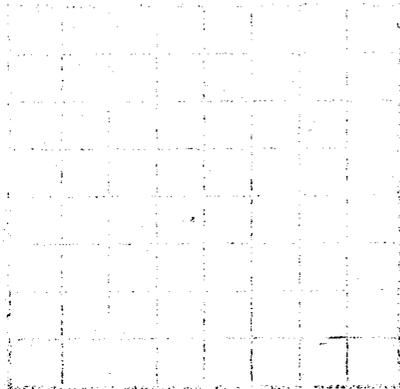
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

This well has been drilled to a Total Depth of 10,450' without encountering any commercial oil or gas pays. Cement plugs were set as follows:

10,000' - 9,900' - 50 sks.
 9,650' - 9,550' - 50 sks.
 4,450' - 4,300' - 120 sks.
 2,650' - 2,600' - 40 sks.
 2,075' - 1,925' - 120 sks.

Spotted 200 gals. of MCA acid 515' to 464', let set 20 min. & circulated out of hole.
 Spotted cement plugs as follows:

514' - 414' - 80 sks.
 50' - surface - 40 sks.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER Utah 013890
UNIT Summit Point

LESSEE'S MONTHLY REPORT OF OPERATIONS

n/k
3/10

State Utah County San Juan Field Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1959.

Agent's address Box 426 Company Skelly Oil Company

Farmington, New Mexico Signed (Signed) P. E. Cospes

Phone Davis 5-9682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/SW/21	31S	25E	1							Plugged and Abandoned January 21, 1959 Last Report

Orig. & 1 to USGS - Roswell, NM
2 cc to OCC SLC, Utah

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

- PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:
- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
 - (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
 - (c) A plug shall be placed at or near the surface of the ground in each hole.
 - (d) The interval between plugs shall be filled with heavy mud laden fluid.
 - (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan
Lease Name Summit Point Well No. 1 Sec 21 Twp 31S Range 25E
Date well was plugged January 21, 1959, 19 .

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

Went in hole with open-ended drill pipe & spotted cement plugs as follows: 10,000'-9,900' - 50 sks, 9,650-9,550' - 50 sks, 4,450-4,300' - 120 sks, 2,650-2,600' - 40 sks, 2,075-1,925' - 120 sks. Spotted 200 gals. of MCA acid 515' to 464', let set 20 min. & circulated out of hole. Spotted cement plugs as follows: 514-474' - 80 sks, 50' surface - 40 sks. All spaces between plugs filled with heavy mud-laden fluid. Set 4" pipe marker in top of 13-3/8" casing & extending 4' above ground level.

Operator SKELLY OIL COMPANY
Box 426

Address Farmington, New Mexico

P. E. Cospers
P. E. Cospers, District Superintendent

AFFIDAVIT

STATE OF ~~NEW~~ NEW MEXICO

COUNTY OF SAN JUAN

Before me, the undersigned authority, on this day personally appeared P. E. Cospers, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct. Subscribed and sworn to before me this 10th day of February, 19 59.

My Commission Expires: August 19, 1960

J. H. Lee
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 105, Capitol Bldg, Salt Lake City 11, Utah.