

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 5-14-56
CW..... WW..... TA.....
GW..... OS..... PA ✓

Location Inspected
Bond released
State of Fee Land

LOGS FILED

Driller's Log 7-23-56
Electric Logs (No. 3)

E I E-I GR GR-N Micro
Lat..... Mi-L..... Sonic..... Others.....

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P & A, or operations suspended 10-1-56

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

Bond Cancelled

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

January 30, 1956

ADDRESS REPLY TO
152 1/4 East 9th
P. O. Box 1328
DURANGO, COLORADO

Mr. D. H. Whittenburg, Chairman
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Dear Mr. Whittenburg:

Enclosed are six copies of Notice of Intention to Drill covering Reynolds Mining Corporation's S. P. Meyer No. 1 well located 1090 feet from the South line and 990 feet from the West line, Section 29, Township 34 South, Range 26 East, in San Juan County, Utah.

If our program as outlined meets with your approval, please execute and return the extra copies of this form to our Durango office for our files.

Reynolds proposes to start drilling operations on this well on or about February 15, 1956.

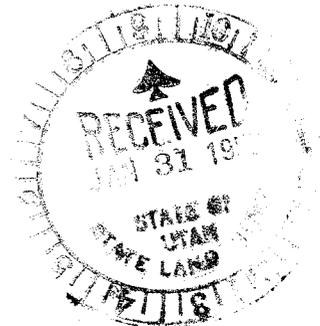
Sincerely yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division

C. J. Eskridge, Jr.
C. J. Eskridge, Jr.
District Petroleum Engineer

Enclosures
kii

cc: Mr. James G. White-2
Three States Natural Gas Co.-2



NW 1/4 Pat }
E 1/2 Pat }
SW 1/4 Pat }
Per U.S.L.O.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

January 30 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 1090 ft from (X) line and 990 ft from (X) line of Sec 29, Twp 34S, R 26E, SLM (Meridian) Wildcat (Field or Unit)

San Juan (County) on or about 15th day of February, 19 56

LAND: Fee and Patented (X) Name of Owner of patent or lease S. P. Meyer
State ()

Reynolds' Lease No OG-705 Address Monticello, Utah

Public Domain ()
Lease No _____

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? No With whom? None Area in drilling unit No drilling unit.
(State or Federal)

Elevation of ground above sea level is 6775.65 ft. All depth measurements taken from top of Kelley Bushing which is — ft above ground
(Terrick Floor, Rotary Table or Kelley Bushing)

Type of tools to be used Rotary. Proposed drilling depth 6200 ft. Objective formation is Top of Paradox

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
10 3/4	32.75	H-40 seamless	1000 ft.	GL	1000 ft.	0-1000 ft.
5 1/2	15.5	J-55 seamless	6200 ft.	GL	6200 ft.	5200-6200 ft.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved _____

By C. J. Eskridge, Jr.
District Petroleum Engineer
(Title or Position)

Date 19

Reynolds Mining Corp., Oil and Gas Div.
(Company or Operator)

By _____

Title _____

Address 152 1/2 East 9th Street
Post Office Box 1328
Durango, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

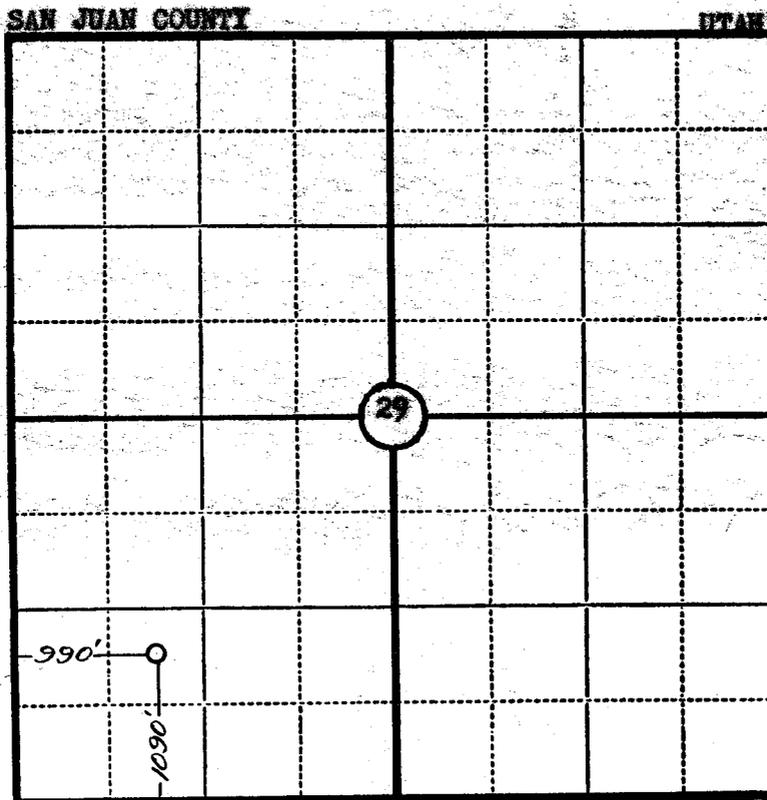
Company REYNOLDS MINING CORPORATION.

Lease S. P. Meyer Well No. 1

Sec. 29, T. 34 S., R. 26 E., S.L.M.

Location 1090 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE WEST LINE.

Elevation 6775.65 UNGRADED GROUND.



1320
990

330

Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed January 10, 19 56

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

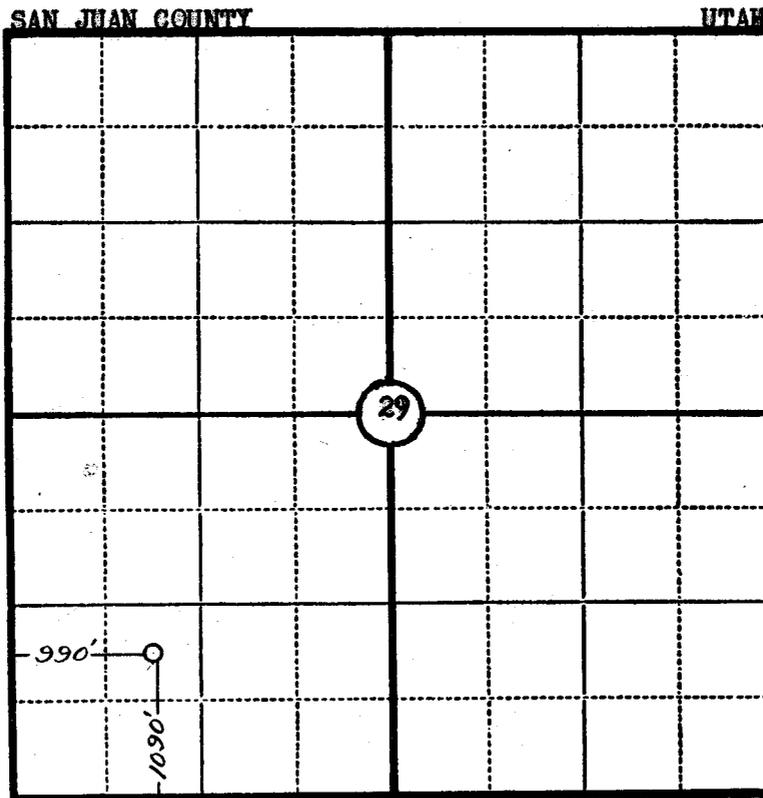
Company REYNOLDS MINING CORPORATION.

Lease S. P. Meyer Well No. 1

Sec. 29, T. 34 S., R. 26 E. S.L.M.

Location 1090 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE WEST LINE.

Elevation 6775.65 UNGRADED GROUND.

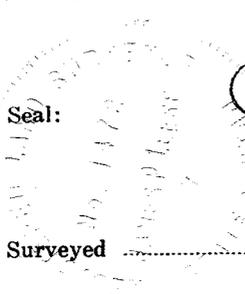


SW SW

Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



James P. Leese

Registered Land Surveyor.
Utah Reg. No. 1472
James P. Leese

Surveyed January 10, 19 56

January 31, 1956

AIR-MAIL

C. J. Eskridge, Jr.
District Petroleum Engineer
Reynolds Mining Corporation
P. O. Box 1328
Durango, Colorado

Dear Sir:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 1090 feet from the south line and 990 feet from the west line of Section 29, Township 34 South, Range 26 East, SIM, San Juan County.

On examination of said notice, it appears that the proposed location of the well does not comply with Rule C-3, General Rules and Regulations of the Oil and Gas Conservation Commission of the State of Utah, nor has information been furnished for an unorthodox location as required by Rule C-3 (c) of said rules and regulations.

Before approval can be given for the drilling of this well, it will be necessary for you to furnish a bond as required by Rule C-1 and to file a new Notice of Intention to Drill in compliance with Rule C-3 or if unorthodox spacing is necessary, a request for such spacing must be made as required by Rule C-3 (c).

For your convenience, we are enclosing another copy of the Rules and Regulations and some of our bond forms. We are also returning all but one copy of your notice of intention to drill.

Very truly yours,

OIL AND GAS CONSERVATION COMMISSION

CLEON B. FREIGHT

CBF:re

Encls.

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

February 3, 1956

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

Mr. D. H. Whittenburg, Chairman
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Dear Mr. Whittenburg:

Enclosed are six copies of Notice of Intention to Drill covering Reynolds Mining Corporation's S. P. Meyer No. 1 well located 1090 feet from the South line and 990 feet from the West line, Section 29, Township 34 South, Range 26 East, in San Juan County, Utah.

If our program as outlined meets with your approval, please execute and return the extra copies of this form to our Durango office for our files.

Reynolds proposes to start drilling operations on this well on or about February 15, 1956.

Sincerely yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division



J. Eskridge, Jr.
District Petroleum Engineer

Enclosures
rw

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & McCARTHY

SUITE 1311
WALKER BANK BUILDING
SALT LAKE CITY 1, UTAH

February 3, 1956

W. Q. VAN COTT (1914-1953)
GRANT H. BAGLEY
S. N. CORNWALL
DENNIS McCARTHY
C. JAY PARKINSON
CLIFFORD L. ASHTON
LEONARD J. LEWIS
DAVID E. SALISBURY
DONALD E. SCHWINN
GRANT MACFARLANE, JR.

BENNETT, HARKNESS & KIRKPATRICK 1874-1890
BENNETT, MARSHALL & BRADLEY 1890-1896
BENNETT, HARKNESS, HOWAT,
SUTHERLAND & VAN COTT 1896-1902
SUTHERLAND, VAN COTT & ALLISON 1902-1907
VAN COTT, ALLISON & RITER 1907-1917
VAN COTT, RITER & FARNSWORTH 1917-1947

Oil and Gas Conservation Commission
State of Utah
State Capitol Building
Salt Lake City, Utah

Attention: Mr. C. B. Feight

Re: S. P. Meyer Lease, Reynolds Mining
Corporation, Township 34 South,
Range 26 East, Section 19.

Gentlemen:

Pursuant to our telephone conversation of this afternoon, this is to advise you that Reynolds Mining Corporation will proceed diligently to comply with all requirements relative to furnishing bond in connection with drilling on the subject lease.

Yours very truly,



S. N. Cornwall

SNC:L

CC: Reynolds Mining Corporation,
Houston, Texas,
Durango, Colorado.

EM 35721

Memo to O&G Cons Comm Utah:

Pursuant to Reynolds Mining Corp letter of Febr 3, 56 requesting permission to drill Well #1 Sec 29 SW⁴SW⁴, T34S; R. 26E. S.L.M. under an exception to State Regulations on Well location.

At the suggestion of S.M. Cornwall, legal Council for Reynolds M. Corp. to call ^{collect} the Durango office and ask C.J. Eskridge Jr Dist Petr Engr, further info substantiating their statements in request for exception.

After discussing conditions and efforts, expended by their geologic + seismographic interpretations at the proposed well site, the writer recommends that approval to drill as requested, be granted upon receipt of the \$5,000 drilling bond, which has been promised ~~prop~~ promptly by the legal representatives.

February 6, 1956

C. Hauptman

LAW OFFICES OF
VAN COTT, BAGLEY, CORNWALL & McCARTHY
SUITE 1311
WALKER BANK BUILDING
SALT LAKE CITY 1, UTAH

February 10, 1956

W. O. VAN COTT (1914-1953)
GRANT H. BAGLEY
S. N. CORNWALL
DENNIS McCARTHY
C. JAY PARKINSON
CLIFFORD L. ASHTON
LEONARD J. LEWIS
DAVID E. SALISBURY
DONALD E. SCHWINN
GRANT MACFARLANE, JR.

BENNETT, HARKNESS & KIRKPATRICK 1874-1890
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SUTHERLAND & VAN COTT 1896-1902
SUTHERLAND, VAN COTT & ALLISON 1902-1907
VAN COTT, ALLISON & RITER 1907-1917
VAN COTT, RITER & FARNSWORTH 1917-1947

Utah State Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Attention: Mr. A. B. Feight

Gentlemen:

Re: S. P. Meyer Lease,
Reynolds Mining Corporation,
San Juan County, Utah.

Pursuant to my letter to you of the 3rd
of February, I hand you herewith Plugging Bond No.
296995, issued in your prescribed form in the sum
of \$5,000.00, executed by Reynolds Mining Corporation
with General Casualty Company of America as surety.

Yours very truly,



S. N. Cornwall

SNC:L
Encl.



Memo To O&G Conservation Commission
State Capitol, Room 105.

On March 6 '56 ~~Geologist~~ C. J. Eskridge, petroleum Engr. for Reynolds Mining Corp phoned from Durango, Colo. relative ~~off~~ to casing program in their drilling well #1 Myers, N of J. to drill approved Feb 6, 56.

I was informed that 95' of 16" Conductor casing had been run and cemented top to bottom. That the well was drilling at 2300', open hole below the 16" Condr. And that at 1803' to 1839' extreme porosity in the Wingate formation had caused excessive loss of circulation.

In accordance with good operating practice Mr. Eskridge agreed with me that, in lieu of running & cementing the 1000' of 10³/₄" csq as approved in N. of J. to drill, the operator carry the 10³/₄" csq thru the Wingate (formation of lost circ.) to a point of 2000' or more if conditions of lower formation warrant, and cement this string in usual manner.

Mr. Eskridge was also requested to promptly submit to the Comm. a subsequent Notice of Casing program as above discussed for approval. To this he agreed very willingly.

March 7, 1956.

C. Hauptman.
Petroleum Engr.

Tues 3³⁰_{PM} 7/3/56.
D Mangro calling.
Cathampton

Reynolds
Reynolds Mining Co.

Esbridge, Dist Supt.

Water Well
near Monticello

Csg job -

95-16" Cuts

Cemented 2350' - 7 7/8" flush joint 2640 #
260 regd Cuts up to 1940'.
400 PAX actually used.

~~1014 So. 7th East.~~

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

March 27, 1956

ADDRESS REPLY TO

152½ East 9th

P. O. Box 1328

DURANGO, COLORADO

Mr. D. H. Whittenburg, Chairman
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Dear Mr. Whittenburg:

Enclosed is Subsequent Report of Casing and Water Shut-Off Test on
our S. P. Meyer No. 1 well, located in San Juan County, Utah.

Sincerely yours,

REYNOLDS MINING CORPORATION

Oil and Gas Division



C. J. Eskridge, Jr.

District Petroleum Engineer

Enclosures 2

kii

cc: Mr. James G. White
Three States Natural Gas Co.-2
Engineering Section, Houston
Geological Section, Houston

*Noted
Cash*

3/29/56,

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST
S. P. MEYER NO. 1

March 27 19 56

OIL AND GAS CONSERVATION COMMISSION:

A casing and water shut-off test was made March 15 1956 on well No. 1
which is located 1090 ft from the (N) line and 990 ft from the (E) line of Section 29
(S) (W)
Twp 34S, R 24E, S1M Wildcat San Juan
(Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: 7 5/8 in. 26.40 lb. N-80 casing was cemented at 2383 ft. on March 12 1956
in 9-inch hole with 400 sacks of cement of which 5 sacks were left in casing.
Casing record of well: 16-inch OD, 65 pound, H-40 conductor at 107.85 feet

Reported total depth 2919 ft. Bridged with cement from * ft to ft. Cleaned out
to 2363 ft for this test. A pressure of 1000 lb. was applied to the inside of casing
for 30 min. without loss after cleaning out to 2363 ft. A None
tester was run into the hole on in. drill pipe, with ft of water cushion, and
packer set at ft. with tail piece to ft. Tester valve, with bean, was
opened at and remained open for hr and min. During this interval
* McCullough type B bridge plug at 2435 feet prior to running casing.

BAILING

Shut-off date: in. lb. casing was cemented at ft. on 19
in hole with sacks of cement of which sacks were left in casing.
Casing record of well:

Reported total depth ft. Bridges with cement from ft to ft cleaned
out to ft for this test. Casing test date:

*Noted
Cost
3/29/56*

By C. J. Esridge, Jr.
C. J. Esridge, Jr.
District Petroleum Engineer
(Title or Position)

Name of Company or Operator Reynolds

Mining Corporation
152 1/2 East 9th Street
Address Post Office Box 1328
Durango, Colorado

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission,
Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST
S. P. MEYER NO. 1

March 27 19 56

OIL AND GAS CONSERVATION COMMISSION:

A casing and water shut-off test was made March 15 1956 on well No. 1
 which is located 1090 ft from the (S) line and 990 ft from the (W) line of Section 29,
 Twp 34S, R 26E, SLM Wildcat San Juan
 (Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: 7 5/8 in, 26.40 lb, N-80 casing was cemented at 2383 ft, on March 12 1956
 in 9-inch hole with 400 sacks of cement of which 5 sacks were left in casing.
 Casing record of well: 16-inch OD, 65 pound, H-40 conductor at 107.85 feet

Reported total depth 2919 ft. Bridged with cement from * ft to ft. Cleaned out
 to 2363 ft for this test. A pressure of 1000 lb. was applied to the inside of casing
 for 30 min. without loss after cleaning out to 2363 ft. A None
 tester was run into the hole on in. drill pipe, with ft of water cushion, and
 packer set at ft. with tail piece to ft. Tester valve, with bean, was
 opened at and remained open for hr and min. During this interval
 * McCullough type B bridge plug at 2435 feet prior to running casing.

BAILING

Shut-off date: in, lb. casing was cemented at ft. on 19
 in hole with sacks of cement of which sacks were left in casing.
 Casing record of well:

Reported total depth ft. Bridges with cement from ft to ft cleaned
 out to ft for this test. Casing test date:

By C. J. Eskridge, Jr.
 C. J. Eskridge, Jr.
 District Petroleum Engineer
 (Title or Position)

Name of Company or Operator Reynolds
Mining Corporation
 152 1/2 East 9th Street
 Address Post Office Box 1328
Durango, Colorado

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission,
 Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

April 3, 1956

RRR
REGISTERED
020103

Reynolds Mining Corporation
P O Box 1328
Durango, Colorado

Attn: C. J. Eskridge, Jr

Gentlemen:

Please take note that before plugging and abandoning Well No. 1, which you are drilling on Section 29, Township 34 South, Range 26 East, San Juan County, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721, Ex 241
Home phone: EM 4-6790

C. B. FEIGHT, Office phone: DA 2-4721, Ex 241
Home phone: CR 7-3263

Address all other forms of communication to the Oil & Gas Conservation Commission, Rm 105, State Capitol Bldg, Salt Lake City, Utah.

Yours very truly,

OIL AND GAS CONSERVATION COMMISSION

H. F. SMART
COMMISSIONER

POST OFFICE DEPARTMENT

PENALTY FOR PRIVATE USE TO AVOID
PAYMENT OF POSTAGE, \$300
(GPO)

OFFICE BUSINESS



POST OFFICE OF
DELIVERING OFFICE

Return to Jack Q. V. Gas Law

RETURN TO

REGISTERED NO.

020103

NAME OF SENDER

STATE LAND BOARD

CERTIFIED NO.

STREET AND NO. OR P. O. BOX

INSURED NO.

POST OFFICE STATE CAPITOL BUILDING

Salt Lake City

STATE

Utah

POD Form 3811
July 1955

DELIVERING
EMPLOYEE

Deliver ONLY to addressee. (Does not apply to Certified mail.)

Show address where delivered.

Received from the Postmaster the Registered, Certified, or Insured article, the number of which appears on the face of this return receipt.

1. *Reynolds Mining Corp*
(Signature or name of addressee)

2. *Helen Margolis*
(Signature of addressee's agent—Agent should enter addressee's name on line ONE above)

Date of Delivery _____, 19____

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

April 20, 1956

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

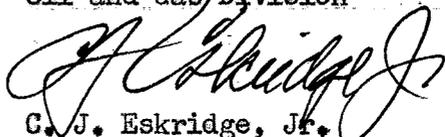
Mr. D. H. Whittenburg, Chairman
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Dear Mr. Whittenburg:

Enclosed are Subsequent Report of Casing and Water Shut-Off Test and Subsequent Report of Open Hole Drill Stem Tests Nos. 1, 2, 3, 4, 5, and 6 on our S. P. Meyer No. 1 well, located in San Juan County, Utah.

Sincerely yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division



C. J. Eskridge, Jr.
District Petroleum Engineer

Enclosure
kii

cc: Mr. James G. White
Three States Natural Gas Co.-2
Engineering Section, Houston
Geological Section, Houston

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST
S. P. Meyer No. 1

April 20 19 56

OIL AND GAS CONSERVATION COMMISSION:

A casing and water shut-off test was made April 17 19 56 on well No. 1
which is located 1090 ft from the (N) line and 990 ft from the (E) line of Section 29
(S) (S) (W)
Twp 34S, R 26E, SIM Wildcat San Juan
(Meridian) (Field or Unit) (County)

FORMATION TESTER

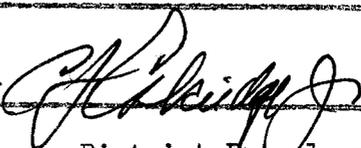
Shut-off date: 5 in. 18 lb. SS casing was cemented at 4553 ft. on April 16 19 56
in 6 3/4-inch hole with 200 sacks of cement of which 29 ft were left in casing.
Casing record of well: 5-inch OD, 18 pound production string at 4553 feet

Reported total depth 5883 ft. Bridged with cement from 4 ft to 4524 ft. Cleaned out
to 4524 ft for this test. A pressure of 1000 lb. was applied to the inside of casing
for 30 min. without loss after cleaning out to 4524 ft. A none
tester was run into the hole on 1 in. drill pipe, with 1 ft of water cushion, and
packer set at 4524 ft. with tail piece to 4524 ft. Tester valve, with bean, was
opened at 4524 ft. and remained open for 1 hr and 15 min. During this interval
* McCullough model B bridge plug at 4575 feet prior to running casing.

BAILING

Shut-off date: _____ in. _____ lb. casing was cemented at _____ ft. on _____ 19
in _____ hole with _____ sacks of cement of which _____ sacks were left in casing.
Casing record of well: _____

Reported total depth _____ ft. Bridges with cement from _____ ft to _____ ft cleaned
out to _____ ft for this test. Casing test date: _____

By  C. J. Eskridge, Jr.
District Petroleum Engineer
(Title or Position)

Name of Company or Operator _____
Reynolds Mining Corporation
152 1/2 East 9th Street
Address Post Office Box 1328
Durango, Colorado

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission,
Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

July 17, 1956

ADDRESS REPLY TO
152 1/4 East 9th
P. O. Box 1328
DURANGO, COLORADO

*Noted
CJH
7-23-56.*

Mr. D. H. Whittenburg, Chairman
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Attention: Mr. C. B. Feight

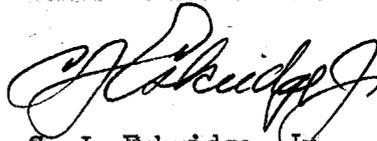
Dear Sir:

Enclosed is the log of our S. P. Meyer No. 1, located in Section 29,
Township 34 South, Range 26 East, San Juan County, Utah. Also
enclosed are the electric and radiation logs for this well.

We are filing this in accordance with our telephone conversation
of July 16, 1956. As soon as a completion is effected on this well
we shall supplement this report.

Very truly yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division



C. J. Eskridge, Jr.
District Petroleum Engineer

Enclosures
CJE:kii

cc: Mr. James G. White
Three States Natural Gas Co.-2
Engineering Section, Houston
Geological Section, Houston

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. 1 which is located 1090 ft from (E/S) line and 990 ft from (E/W) line of Sec. 29 Twp 34S, R 26E, SLM (Meridian) Wildcat (Field or Unit) San Juan (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of _____, 19____ and is to be kept confidential until _____, 19____ (See Rule C-5).

Drilling operations were (completed) (suspended) (abandoned) on May 14, 1956

Date: July 17, 1956 Signed: C. J. Eskridge, Jr. Title: District Petroleum Engineer

OIL OR GAS SANDS OR ZONES

No. 1, from 4501 to 4516 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

None Encountered

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft	Threads Per Inch	Make	Amount	Kind of shoe	Cut & Pulled from	Perforated from to	Purpose
9"	7 5/8"	26.40	Hydril	-	2371.76'	float	-	-	Surface
6 3/4"	5"	18	8	-	4543'	float	-	4500-4509	Production

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
7 5/8"	2383'	400 sxs cmt, 50% pozmix, 4% gel, and 1/2 lb flocele	Pump & Plug	9 lbs per gal.	-
5"	4553'	200 sxs 50-50 pozmix with 4% gel	Pump & Plug	19.5 lbs per gal.	-

TOOLS USED

Cable tools were used from _____ to _____ and from _____ to _____
Rotary tools were used from 0 to 5883 and from _____ to _____

PRODUCTION

Put to Producing _____, 19____
OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % was water; and _____ % was sediment
Gravity: _____

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in Pressure _____ lbs. Length of time shut in _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10	175	165	Dakota	1177	1898	721	Wingate
175	855	780	Morrison	1898	2510	612	Chinle
855	1030	175	Undifferentiated	2510	2703	193	Shinarump
1030	1177	147	Navajo	2703	4310	1607	Cutler

HISTORY OF WELL

(see reverse)

McCullough model B bridge plug set in open hole at 4575 feet prior to running casing. Tested approximately 300 mcf per day with trace of distillate and estimated 20 barrels of water. Operations temporarily suspended on May 14, 1956 pending decision as to final disposition.

(If additional space is needed use back of page or attach separate sheet)

All depths being from kelly bushing which was 12.10 feet above ground level.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) The hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

*Notes
OK 10-8-56*

Field or Pool Wildcat County San Juan
Lease Name S. P. Meyer Well No. 1 Sec. 29 Twp. 34 South Rge. 26 East
Date well was plugged October 1, 19 56
Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole (giving size, top and bottom elevations of each section of abandoned casing).

Spotted 40 sacks of cement, 440 feet in 5-inch casing, from 4072 to 4512 feet. Spotted 25 sacks of cement, 165 feet, from 2047 to 2112 feet in 7 5/8-inch surface casing and from 2112 to 2212 feet in 5-inch casing. Spotted 15 sacks of cement from 3 feet to 60 feet in 7 5/8-inch casing. Set 5-inch OD marker in 5 sacks of cement in cellar with top of marker 4 feet above ground level. Left mud from pits in casing between plugs. Casing left in hole: 7 5/8-inch from bottom of
(see reverse)

By: *C. J. Eskridge, Jr.*
C. J. Eskridge, Jr.
District Petroleum Engineer

Reynolds Mining Corporation, Oil and
(Operator) Gas Division
152 1/2 East Ninth Street, Post Office
(Address) Box 1328
Durango, Colorado

(AFFIDAVIT)

STATE OF ~~UTAH~~ COLORADO

COUNTY OF La Plata

Before me, the undersigned authority, on this day personally appeared C. J. Eskridge, Jr., known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.
Subscribed and sworn to before me this the 4th day of October 19 56.

My Commission Expires: October 6, 1959

Arne N. Mitani
Notary Public in and for La Plata
County, Colorado

INSTRUCTIONS: Complete this form in duplicate and mail both copies to Oil and Gas Conservation Commission, Rm 105, Capitol Bldg., Salt Lake City 14, Utah.

Subsequent Report of Open Hole Drill Stem Tests Nos. 1, 2, 3, 4, 5,
and 6 on S. P. Meyer No. 1:

DST No. 1 - 4498 to 4508 feet. Tool open 1 hour and 40 minutes; shut-in 30 minutes. Recovered 10 feet of drilling mud with very bitter taste. One-inch top and bottom chokes. No water cushion. Surface pressure zero to one psi. Bottom-hole pressures as follows: IFP-90 psi; FFP-140 psi; ISIP-140 psi; FSIP-1625 psi; IMP and FMP-2000 psi. Test conducted on March 25, 1956.

DST No. 2 - 4509 to 4519 feet. Tool open 2 hours and 45 minutes; shut-in 30 minutes. Recovered 180 feet of gas-cut salt water with trace of distillate. One-inch top and bottom chokes. No water cushion. Surface pressure zero to one psi. Bottom-hole pressures as follows: IFP-100 psi; FFP-165 psi; ISIP-165 psi; FSIP-1560 psi; IMP and FMP-2340 psi. Test conducted on March 27, 1956.

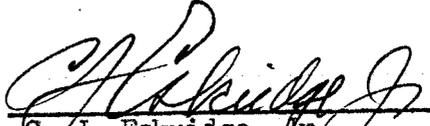
DST No. 3 - 4775 to 4790 feet. Tool open 1 1/2 hours; shut-in 30 minutes. Recovered 40 feet of drilling mud with no show. One-inch top and bottom chokes. No water cushion. Surface pressure zero. Bottom-hole pressures as follows: IFP and FFP-0; ISIP-0; FSIP-195 psi; IMP and FMP-2510 psi. Test conducted on March 30, 1956.

DST No. 4 - 5335 to 5347 feet. Tool open 2 hours; shut-in 30 minutes. Recovered 20 feet of drilling mud. One-inch top and bottom chokes. No water cushion. Surface pressure zero. Bottom-hole pressures as follows: IFP and FFP-0; ISIP-0; FSIP-105 psi; IMP and FMP-2730 psi. Test conducted on April 5, 1956.

DST No. 5 - Misrun; lost circulation. Test attempted on April 6, 1956.

DST No. 6 - 5328 to 5358 feet. Tool open 4 hours; shut-in 30 minutes. Recovered 125 feet of drilling mud with no show. One-inch top and bottom chokes. No water cushion. Surface pressure zero. Bottom-hole pressures as follows: IFP and FFP-110 psi; ISIP-110 psi; FSIP-442 psi; IMP and FMP-2625 psi. Test conducted on April 7, 1956.

By:


C. J. Eskridge, Jr.
District Petroleum Engineer

Name of Company or Operator:

Reynolds Mining Corporation
152 1/2 East 9th Street
Post Office Box 1328
Durango, Colorado

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

October 4, 1956

ADDRESS REPLY TO
152¼ East 9th
P. O. Box 1328
DURANGO, COLORADO

Mr. D. H. Whittenburg, Chairman
Oil and Gas Division
Room 105, Capitol Building
Salt Lake City 14, Utah

*Noted
CJE
10-8-56*

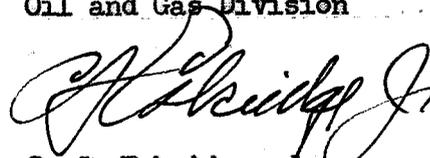
Attention: Mr. C. B. Feight

Dear Sir:

Enclosed is the Affidavit and Record of Abandonment and Plugging
on our S. P. Meyer No. 1, Monticello prospect, San Juan County,
Utah.

Very truly yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division



C. J. Eskridge, Jr.
District Petroleum Engineer

Enclosures 2
CJE:kii

cc: Three States Natural Gas Co.-2
Delhi-Taylor Oil Corp.
Mr. James G. White
Engineering Section, Houston
Geological Section, Houston

April 16, 1957

Reynolds Mining Corporation
152½ East 9th
P. O. Box 1328
Durango, Colorado

Gentlemen:

Liability under Bond No. 296995, which was issued by the General Casualty Company of America, in the amount of \$5,000.00, to cover the plugging of all wells drilled in the SW¼ of Section 29 and the SE¼ of Section 30, Township 34 South, Range 26 East, San Juan County, Utah, has not as yet been terminated.

Will you please advise us relative to this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en



H. K. DENT
CHAIRMAN OF THE BOARD
W. L. CAMPBELL
PRESIDENT

GENERAL INSURANCE COMPANY OF AMERICA
FIRST NATIONAL INSURANCE CO. OF AMERICA
SAFECO® INSURANCE COMPANY OF AMERICA
GENERAL LIFE COMPANY OF AMERICA
HOME OFFICE — SEATTLE 5, WASHINGTON

January 23, 1958

State of Utah
Oil & Gas Conservation Commission
Salt Lake, Utah

Gentlemen:

Bond 296995 - Reynolds Mining Corp.
Bond for Plugging Oil & Gas Wells

We have been advised by our agency, the Columbia Agency, Inc. in Salt Lake City that the above-captioned bond is no longer required. It was stated that the present drilling and plugging operation in Township 34 South, Range 26 East, San Juan County, State of Utah. Section 29, Southwest one-quarter. Section 30, Southeast one-quarter.

To our knowledge the Reynolds Mining Corporation no longer does any plugging of oil or gas wells at all in the State of Utah in connection with this bond.

It is therefore the desire of our company to have this bond canceled and our liability terminated.

We request that you notify us to the effect that the bond is no longer required, and the date that we may consider it canceled.

Your attention to this matter is greatly appreciated.

Very truly yours,

Bruce E. O'Brien
Surety Department
wgr

January 27, 1958

General Casualty Company of America
General Insurance Building
4347 Brooklyn Avenue
Seattle 5, Washington

Attention: Bruce E. O'Brien, Surety Department

Re: Bond No. 296995, covering
T. 34 S, R. 26 E: SW $\frac{1}{4}$ Sec. 29;
SE $\frac{1}{4}$ Sec. 30, SE $\frac{1}{4}$ Sec. 31, San Juan
County, Utah

Gentlemen:

With reference to your letter of January 23, 1958, please be advised that the above mentioned bond issued by you on February 7, 1956 to the Reynolds Mining Corporation, is hereby terminated as of this date. Your bond is returned herewith.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FEIGHT
SECRETARY

CBF:en

cc: Reynolds Mining Corp.
152 $\frac{1}{2}$ E. Ninth St.
P. O. Box 1328
Durango, Colorado
ATTN: C. J. Eskridge, Jr.

Date: 1-12-06

To Whom It May Concern:

CrownQuest Operating, LLC, of Midland, Texas is submitting the enclosed APPLICATION FOR PERMIT TO DRILL (REENTER). The engineering, permitting, subsequent work and production supervision is being directed by Robert R Griffee, Agent for CrownQuest Operating, LLC. In the event the State of Utah has questions or directives which need to be addressed, Mr Griffee may be contacted at:

Robert R. Griffee
Roddy Production Company, Inc.
P.O.Box 2221 * 2600 Farmington Ave.
Farmington, New Mexico 87499
Ph: (505) 326-6813
Email: bgriffeerpc@qwest.net

Donal W. Key, Land, Permitting, and Construction Agent, may also be contacted with regard to permitting and location construction issues at:

Donal W. Key
Ph: (505) 716-2543
Email: donalkey@msn.com

Signature:  Date: 1/16/06
Robert R. Griffee, Agent for CrownQuest Operating, LLC

RECEIVED
FEB 06 2006
DIV. OF OIL, GAS & MINES

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: CrownQuest Operating, LLC
WELL NAME & NUMBER: S.P. Meyer #1
API NUMBER: 43-037-10976
LOCATION: 1/4,1/4 SW,NW Sec: 29 TWP: 34 S RNG: 26E 1090' FSL 990' FWL

Geology/Ground Water:

This is a reentry of an existing well. There should be no adverse effects to ground water resources.

Reviewer: Brad Hill **Date:** 02/13/06

Surface:

Presite was conducted on 02/13/06 at 14:50 P.M. In attendance were Donal Key (Keyco), Ted Smith (DOGM), Bart Kettle (DOGM). In 1956 a well was drilled and PA'd on this location. Operator wishes to reenter the existing drill pipe and occupy old drill pad location. Landowner was invited to presite but choose not to attend. Drill site location is in proximity of old homestead. To avoid any possible disturbance to this homestead site Operator will construct a new access road to the East of the tree line and homestead site.

Reviewer: Ted Smith, Bart Kettle **Date:** 02/13/2006

Conditions of Approval/Application for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: CrownQuest Operating, LLC
WELL NAME & NUMBER: S.P.Meyer #1
API NUMBER: 43-037-10976
LEASE: Fee FIELD/UNIT: Wildcat
LOCATION: 1/4,1/4 SW, NW Sec: 29 TWP: 34 S RNG: 26 E 1090' FSL 990' FWL
LEGAL WELL SITING: F SEC. LINE; F 1/4,1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): X =667,670 E; Y =4,183,891 N SURFACE OWNER: Steven P. Meyer

PARTICIPANTS

Donal Key (Keyco), Ted Smith (DOGM), Bart Kettle (DOGM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Small rolling hills with natural grassland cover, spruce and juniper tree banks to the South and West of location.

SURFACE USE PLAN

CURRENT SURFACE USE: Natural grassland, grazing of cattle.

PROPOSED SURFACE DISTURBANCE: Old well location drilled in 1956 Reentry of old PA'd well. Access to pad area was proposed through an old homestead and wooded area. Possibly enough room for rig to work it's way through this homestead site but operator will pursue access to the East of the homestead and tree area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Homestead site has no power coming into it no well seen. Windmill located 1320' from PA marker.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: None observed at onsite

SOURCE OF CONSTRUCTION MATERIAL: Will use existing soil unless Well produces.

ANCILLARY FACILITIES: None needed

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): The surrounding area has no production. If well proves to be productive then the local public will be interested in a positive manner.

WASTE MANAGEMENT PLAN:

Drill Crew will be housed in Monticello. Portable toilets will be onsite. Solid waste such as everyday trash will be transported by wire covered dumpster to county landfill. Fresh water will be obtained and transported by water truck from Monticello. Drilling fluids will be left in the pit for evaporation. If any unacceptable drilling fluids

are created during the drilling process they will be hauled by truck to the Montezuma Creek disposal facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None observed at onsite.

FLORA/FAUNA: Sunflower, Crested Wheat grass, Fox Tail Barley, Rubber Rabbit Brush, Cheat Grass, Flicks weed.

SOIL TYPE AND CHARACTERISTICS: Alluvium, light brown in color, small amount of sand very slick and muddy when wet, and small loose rock on top of ground.

SURFACE FORMATION & CHARACTERISTICS: Dakota

EROSION/SEDIMENTATION/STABILITY: Small rolling hills drill location flat and stable.

PALEONTOLOGICAL POTENTIAL: None observed at onsite.

RESERVE PIT

CHARACTERISTICS: 55' x 80'

LINER REQUIREMENTS (Site Ranking Form attached): 19

SURFACE RESTORATION/RECLAMATION PLAN

Within 6 months of plugging well as per landowner agreement.

SURFACE AGREEMENT: In place and dated January 31, 2006

CULTURAL RESOURCES/ARCHAEOLOGY: There is a possibility because of wells location in a cultural rich area and being within close proximity of old homestead site. Well is located and being drilled on 50 year old drill site with old drilling materials scattered around location.

OTHER OBSERVATIONS/COMMENTS

Landowner was invited to presite he knows the site very well and chose not to attend.

ATTACHMENTS

Photos of this location were taken and placed on file.

Ted Smith, Bart Kettle
DOGM REPRESENTATIVE

February 13, 2006 14:50
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

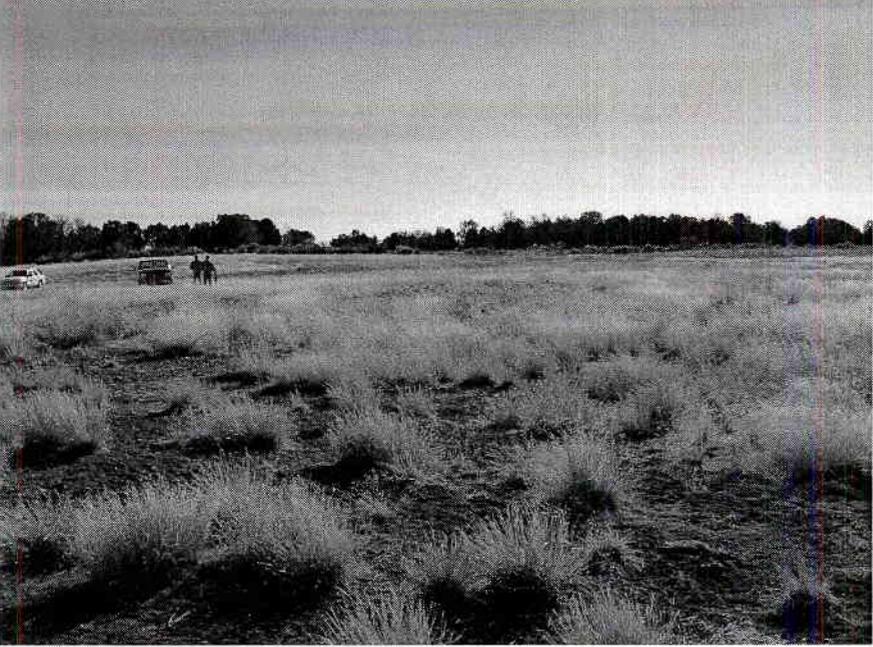
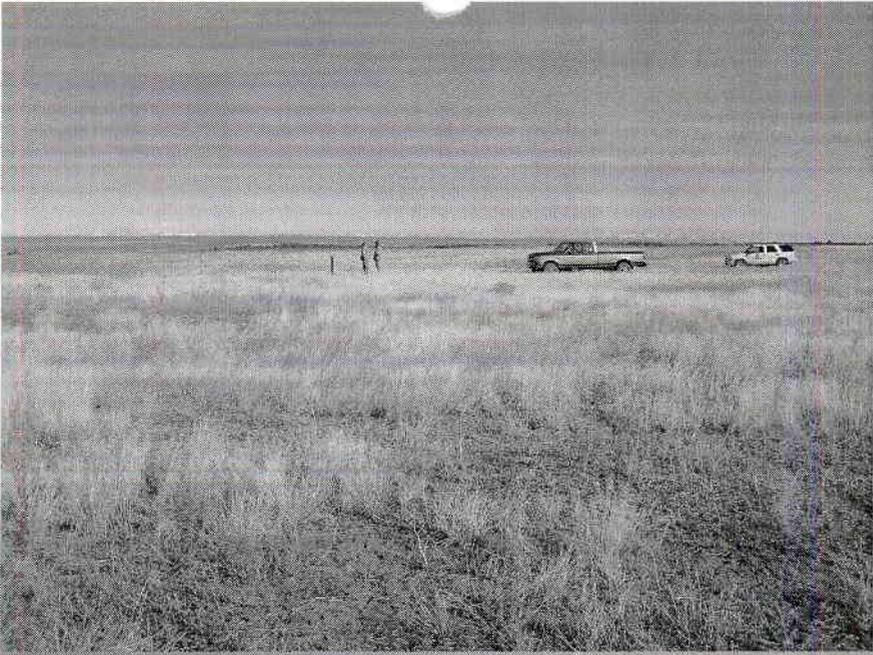
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>9</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

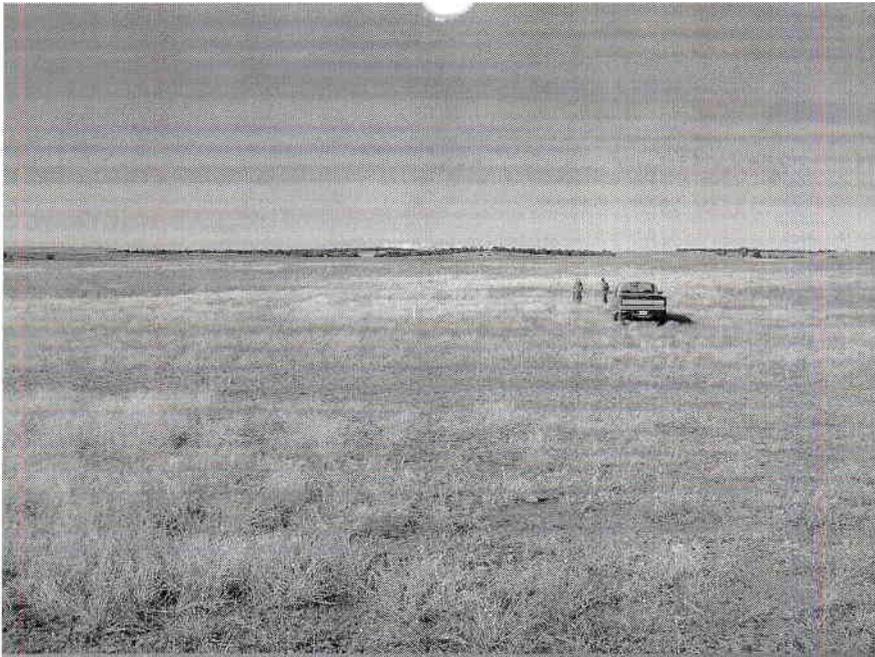
Final Score 19 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

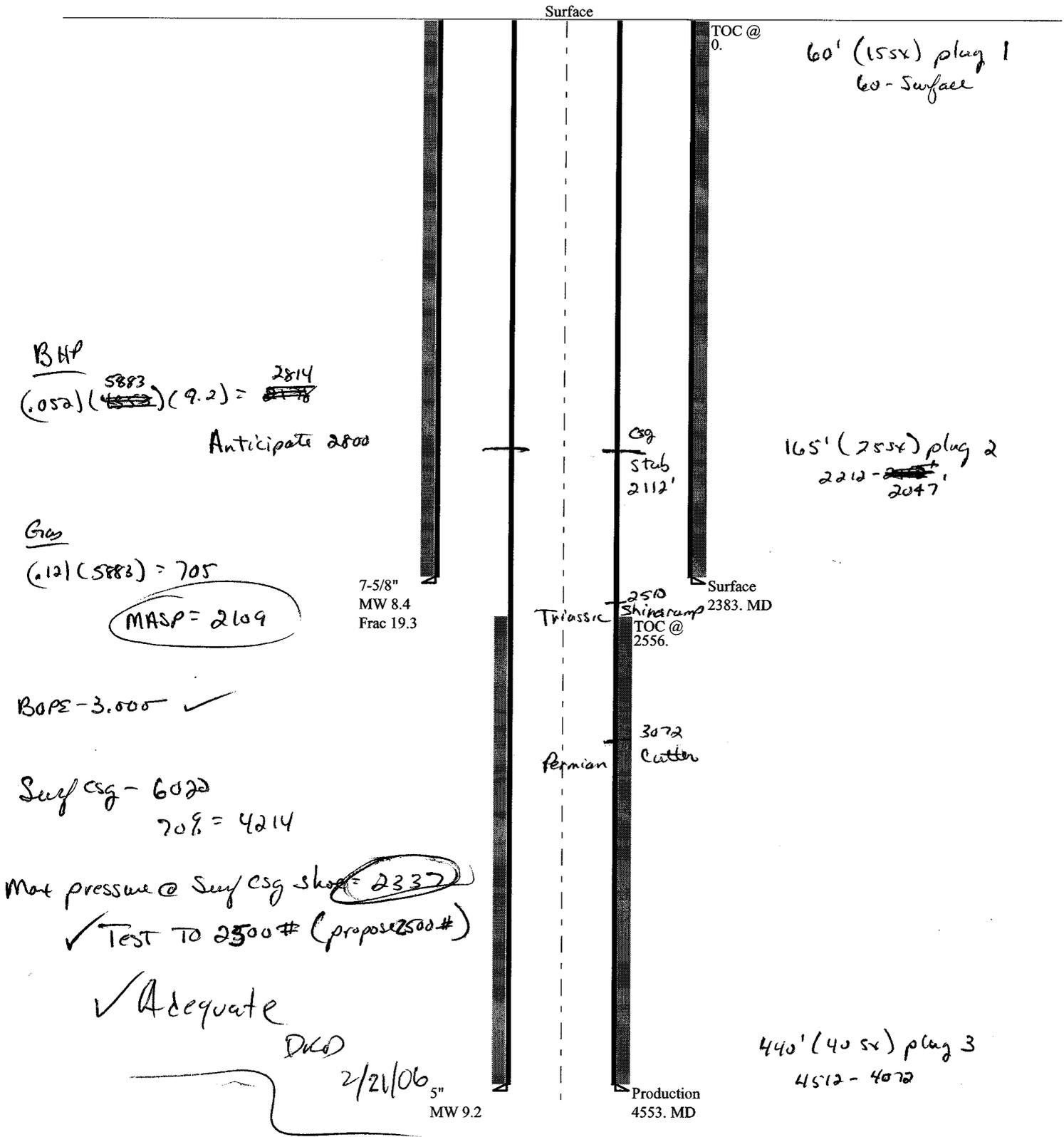
Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





02-06 Crownquest S.P. Meyer 1
Casing Schematic



BHP
 $(.052)(\cancel{5883})(9.2) = \cancel{2778}$
 Anticipate 2800

G₁₀
 $(.12)(5883) = 705$
 MASP = 2109

BOPE - 3.000 ✓

Surf csg - 6022
 70% = 4214

Max pressure @ Surf csg shoe = 2337
 ✓ Test to 2500# (propose 2500#)

✓ Adequate

DWD

2/21/06

5"
MW 9.2

Production
4553. MD

Drilled 1956

60' (15sx) plug 1
60 - Surface

165' (25sx) plug 2
2212 - ~~2047~~
2047

440' (40 sx) plug 3
4512 - 4070

Well name:	02-06 Crownquest S.P. Meyer 1		Project ID:
Operator:	Crownquest Operating, LLC		43-037-10976
String type:	Surface		
Location:	San Juan County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,630 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 1,916 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,087 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 98 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 4,553 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 2,176 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,383 ft
 Injection pressure: 2,383 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2383	7.625	26.40	N-80	LT&C	2383	2383	6.844	124.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1040	3400	3.270	1916	6020	3.14	55	490	8.89 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: February 21, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2383 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	02-06 Crownquest S.P. Meyer 1	
Operator:	Crownquest Operating, LLC	Project ID:
String type:	Production	43-037-10976
Location:	San Juan County	

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 497 psi
 Internal gradient: 0.369 psi/ft
 Calculated BHP: 2,176 psi
 No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 3,928 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 129 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 2,556 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4553	5	11.50	J-55	ST&C	4553	4553	4.435	104.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2176	3060	1.406	2176	4240	1.95	45	133	2.94 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: February 21, 2006
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 4553 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input type="checkbox"/> REENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			7-IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: CrownQuest Operating, LLC			9. WELL NAME and NUMBER: S.P. Meyer #1	
3. ADDRESS OF OPERATOR: 303 Wall, Suite 1400, Midland Texas 79702			10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 978.06' FSL x 1084.38' FWL late 7698X 37.788366 AT PROPOSED PRODUCING ZONE: same 418.38374 -109.095541			11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 29, T34S, R26E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12 miles of Monticello			12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 990'	16. NUMBER OF ACRES IN LEASE: to be determined	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 4553'	20. BOND DESCRIPTION: RLB 0007554 (\$120,000 Blanket)		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6776' GI.	22. APPROXIMATE DATE WORK WILL START: April 25, 2006	23. ESTIMATED DURATION: 30 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD- AND SLURRY WEIGHT
9"	7 5/8", 26.4 ppf, N80	2383'	Installed and cemented in 1956, cement to surface
6 3/4"	5", 18 ppf	4553'	Cemented to 2800' with 200 sks in 1956
To be set	after drilling out plugs		
6 3/4"	5", 15 ppf, J55	surface to 4553'	To be determined after CBL log and successful tie-in

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Robert R. Griffec 1/11/06 TITLE Agent for CrownQuest Operating LLC

SIGNATURE  DATE _____

(This space for State use only)

API NUMBER ASSIGNED: _____

APPROVAL: _____

RECEIVED
FEB 14 2006

(110001)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

CROWNQUEST

CROWNQUEST OPERATING, LLC

API 43-037-16976

January 31, 2006

Mr. Stephen Meyer
381 South 300 East 97-6
Blanding, UT 84511

Re: Meyer #1 well *damages*
Section 29, T-34-S, R-26-E
San Juan County, Utah

Dear Mr. Meyer:

This letter, when accepted by you will confirm the agreement between yourself and CrownQuest Operating, LLC ("CrownQuest") concerning the use of the above captioned surface for drilling purposes under the following terms:

1. CrownQuest will pay you \$1,500.00 per acre as surface damages for roads and drilling pads.
2. In the event of production, CrownQuest shall fence the production facilities. In addition, it will install a cattle guard at the entrance of the lands from the county road.
3. CrownQuest will pay \$7.50 per rod for any pipeline laid that is not within the road right of way. All pipelines will be buried a minimum of 3 feet below the surface.
4. In the event CrownQuest drills a water well on the lands, you shall have the right to takeover said well after CrownQuest has discontinued its use at your sole cost and expense. It is understood however, that in the event you takeover the well, CrownQuest shall have the continuing right to use the well from time to time for its drilling and/or production operations for the life of the water well.
5. CrownQuest agrees, upon completion of any operation, to clean up the premises and remove all debris and equipment which CrownQuest has placed on the lands except for equipment needed for the operation of producing wells, which shall be removed within six (6) months after a well permanently ceases to produce.

Please signify your acceptance of this agreement by signing in the space provided below and returning a copy of this letter agreement.

Very truly yours,



M. Craig Clark

AGREED TO AND ACCEPTED
this 3 day of February, 2006.

STEPHEN KENNETH AND BONNIE G. MEYER REVOCABLE FAMILY TRUST


Stephen Meyer, Trustee


Bonnie G. Meyer, Trustee

Re-Entry Plan**Well Name:** S.P Meyer 1**API Number:** 4303710976**Surface Location:** 978.06' FSL x 1084.38' FWL, Section 29, T34S, R26E
San Juan County, Utah**Target Formation:** Hermosa**Elevation:** 6776' GL**Geology:**

Formation	Top	Probable Content
Soil	Surface	
Navajo Ss	1058'	potential fresh water
Wingate Ss	1190'	potential fresh water
Shinarump Ss	2510'	gas/water
Moenkopi Fm	2748'	brn-red sltst/sh
Cutler (top of Permian)	3072'	prpl crs ss/sh; potential fresh water
Honaker Trail (top of Penn)	4302'	ls; potential gas, brine
Upper Ismay	5498'	gas/oil/brine
Hovenweep Shale	5572'	blk sh
Lower Ismay	5630'	gas/oil/brine
Gothic Shale	5688'	blk sh
Desert Creek	5756'	gas/oil/brine
Akah	5848'	gas/oil/brine
Akah Salt	5870'	salt
TD	5883'	

Logging Program: Open hole logs have already been obtained and submitted (1956). Cased hole neutron and CBL log to be run after setting 5" casing.

RECEIVED

FEB 14 2006

DIV. OF OIL, GAS & MIN.

Clean-out Fluid Program:

<u>Interval</u>	<u>Fluid Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0' – 2383'	fresh water	8.4 ppg	n/a	no control
2383' – 4524'	production brine/polymer	9.2 ppg	30 – 80 sec	10

Casing Program:

<u>Interval</u>	<u>Hole Diameter</u>	<u>Csg Size</u>	<u>Wt.</u>	<u>Grade</u>	<u>Thread</u>
Surface – Installed 1956					
0' – 2383'	9"	7 5/8"	26.4 ppg	N-80	buttress
Production with Tie-in					
0' – 4553'	6 3/4"	5"	15 ppg	J-55	STC

Tubing Program: 0 – 4500', 2 3/8", 4.7 ppg, J55, EUE

BOPE and Wellhead Specifications and Testing:

For clean-out operations from surface to TD: 7 5/8", 3000 psi weld on casing head. 7 1/16", 3000 psi double gate BOP and 3000 psi annular preventor. 3000 psi choke manifold. (see figures 1 and 2). Pressure test BOPE to 3000 psi and 7 5/8" Surface casing to 500 psi prior to drilling out of casing shoe.

For completion operations after running tie-back string: 5" x 2 3/8", 3000 psi tree assembly. 7 1/16", 3000 psi double gate BOP system. 3000 psi choke manifold (see figures 1 and 2). Pressure test 5" casing to 3000 psi prior to frac'ing.

General Operation:

- Actuate pipe rams once each day during clean-out operations. Actuate blind rams once each trip.
- An upper Kelly cock valve, with handle, will be available on the rig floor to fit each drilling string.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in the daily drilling report.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing Program:

7 5/8" Surface Casing String: already installed and cemented.

5" Production Casing String: Run 5" tie back casing casing with tie-back bowl on bottom, float collar one joint from bottom. Install one centralizer in the middle of the bottom three joints and one inside the surface casing shoe. Cement volumes will be determined after cased hole logs are obtained and designed to bring cement to surface.

Special Clean-out Operations:

- After cleaning out, new 5" casing will be run and tied back into the existing 5" casing stub via tie-back bowl.

Additional Information:

- This well is designed to be completed in the Hermosa formation, based on cased-hole logs.
- A fresh water pressure gradient (.433 psi/ft) is anticipated. Adequate weighting material will be kept on location to maintain mud weight.
- LCM will be added to the mud system as required to maintain circulation.
- Estimated formation pressures:
 - Hermosa 1948 psi

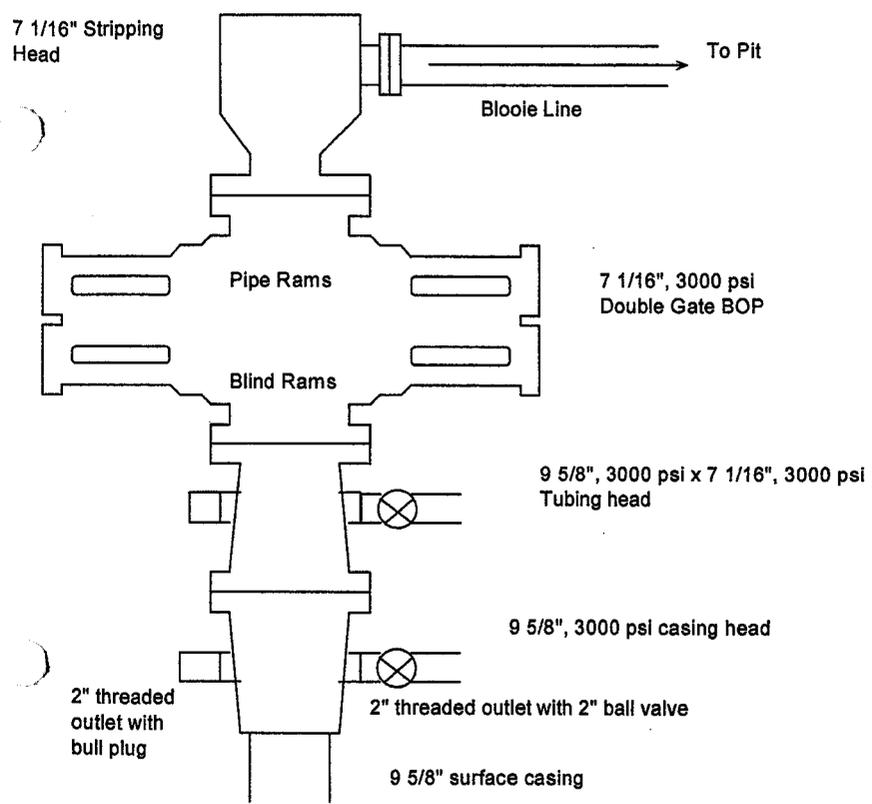
Completion Information:

The completion procedure will be prepared after cased hole logs are analyzed. The well will probably be completed by frac treatment.

Prepared by: Robert R. Griffie
Operations Manager
Agent for CrownQuest
Date: 1/11/06

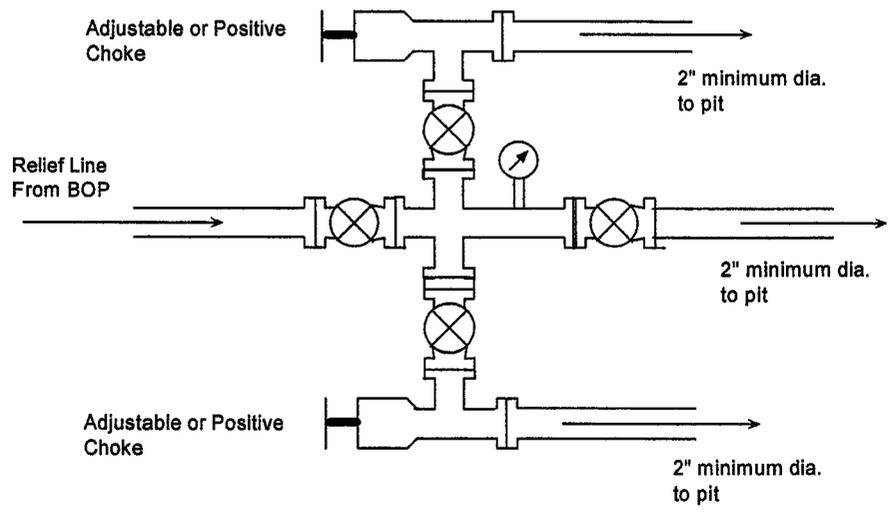
Figure 1

7 1/16", 3000 psi Completion Rig BOP System



BOP Installation for Completion operations. 7 1/16", 3000 psi double gate BOP equipped with blind and pipe rams. All equipment rated at 3000 psi or greater working pressure.

Figure 2



Choke manifold for BOP system shown in Figure 5. All equipment to be rated at 3000 psi or greater.

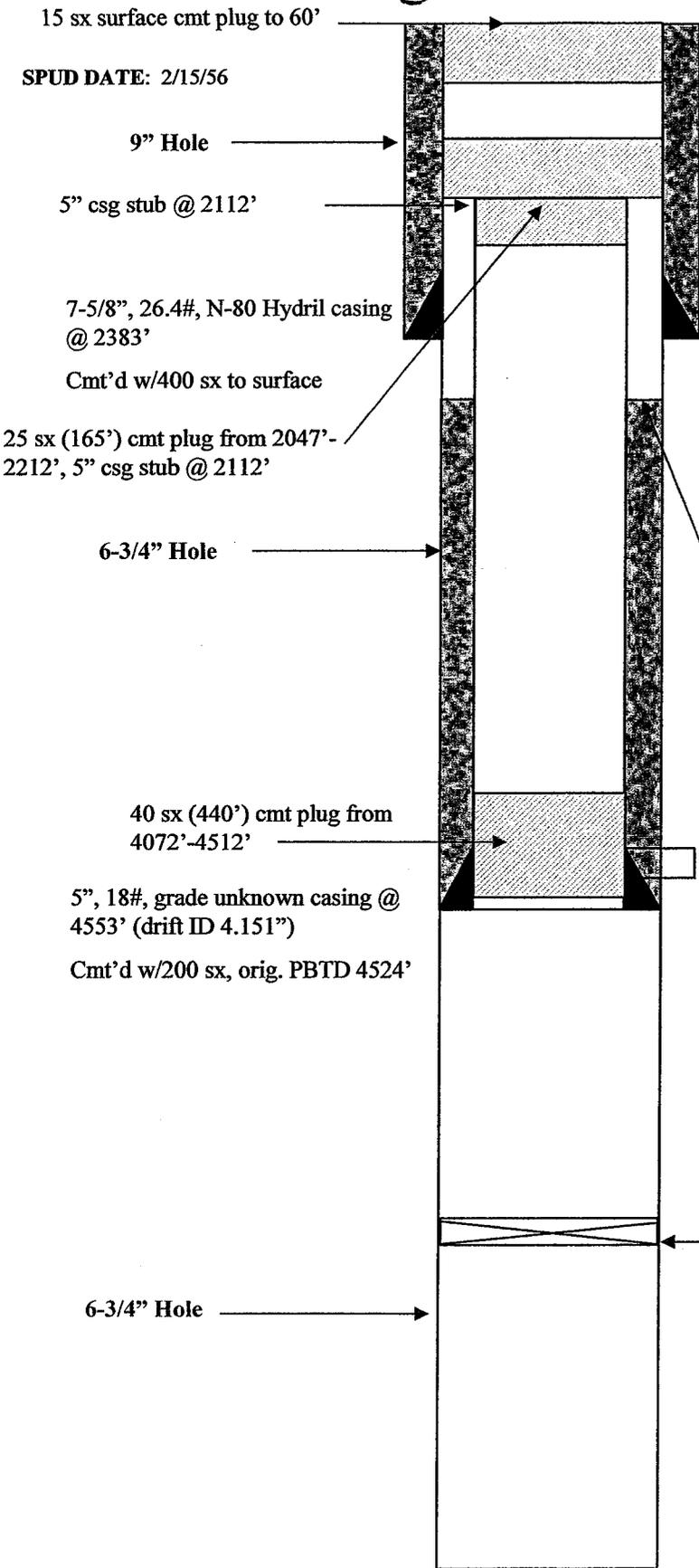
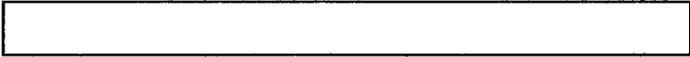
Elevation 787.75' KB, 6775.65' GL

S.P. MEYER #1

1090' FSL, 990' FWL, Sec. 29, T34S, R26E,

San Juan County, Utah, API #43-037-10976

Well was drilled, tested and P&A by Reynolds Mining Corp. of Durango, Colo.



15 sx surface cmt plug to 60'

SPUD DATE: 2/15/56

9" Hole

5" csg stub @ 2112'

7-5/8", 26.4#, N-80 Hydril casing @ 2383'

Cmt'd w/400 sx to surface

25 sx (165') cmt plug from 2047'-2212', 5" csg stub @ 2112'

6-3/4" Hole

40 sx (440') cmt plug from 4072'-4512'

5", 18#, grade unknown casing @ 4553' (drift ID 4.151")

Cmt'd w/200 sx, orig. PBTB 4524'

6-3/4" Hole

Calc. TOC behind 5" csg at 2800' (75% fill)

McCullough model B bridge plug in 6-3/4" open hole @ 4575'

TD: 5883'

S.P. Meyer #1
Re-Entry and Testing/Completion Procedure

Prepared by: Blain Lewis
Senior Engineer
1/6/06

Notes:

- The API number is 43-037-10976.
- This well was P&A'd as a dry hole in 1956 by Reynolds Mining Corp.
- TD was 5883'.
- 3000-psi BOP equipment is selected to drill out the cement plugs. The expected maximum formation pressure is 2800 psi at 5883 ft, or a pressure gradient of 0.48 psi/ft.
- 5000-psi BOP equipment is selected for completion work based on possible flow back pressures after acidizing or hydraulic fracture treatments and not from expected formation pressure.
- Surface casing is set at 2383'. 7-5/8", 26.4 ppf, N80. YP = 6020 psi. Cemented with 400 sks to surface.
- Production casing is set at 4553'. 5", 18 ppf, grade unknown (likely N80 with YP 10,140 psi). Cemented with 200 sks to a calculated cement top at 2800' (based on 75% fill of a gauge hole). The original PBTD in the 5" casing was at 4524'. The 5" casing was cut off at 2112' when the well was P&A'd.

Procedure:

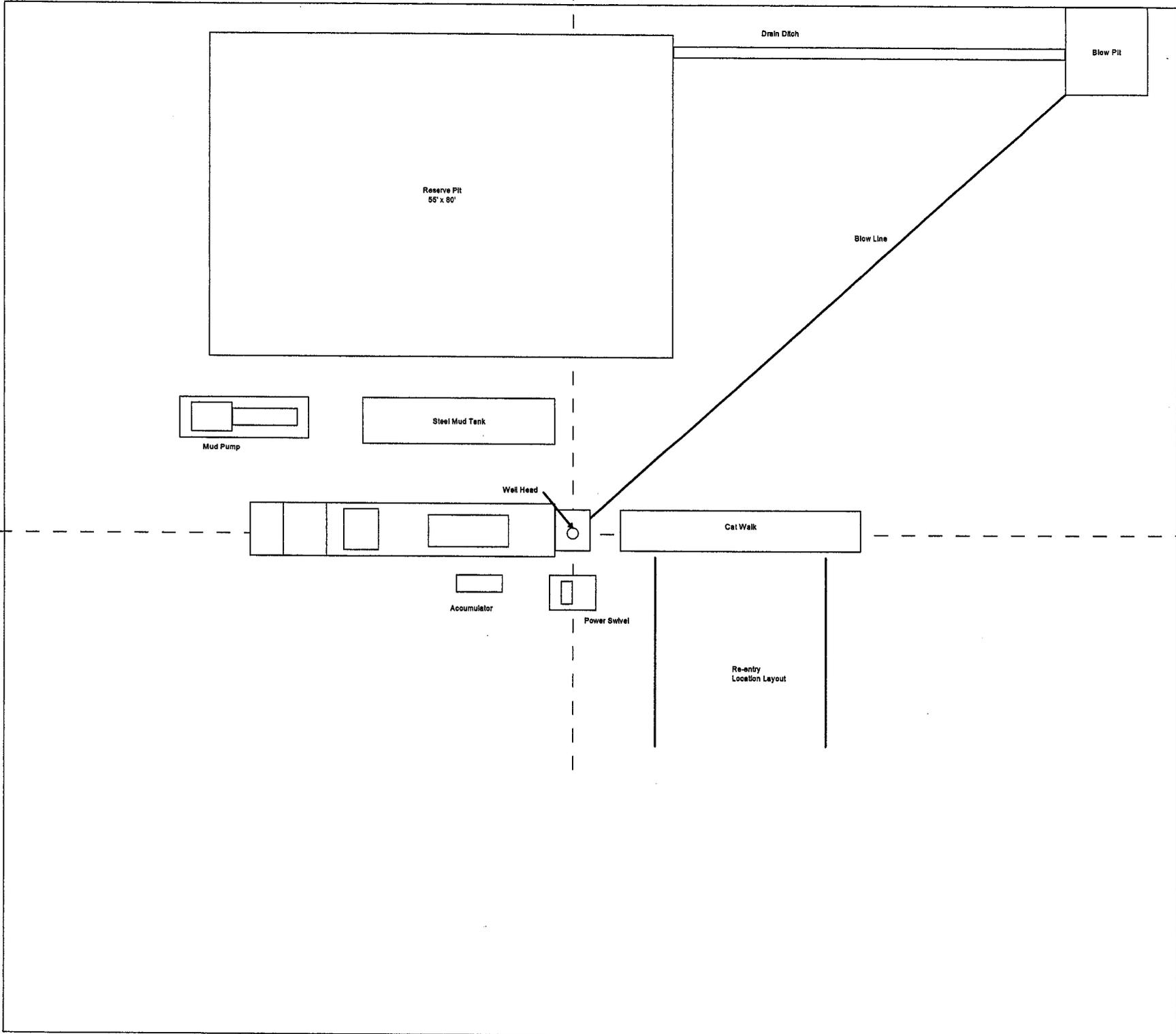
1. Locate wellbore and NU casinghead.
2. MIRU well service rig and equipment.
3. NU 7-5/8", 3000-psi BOPE.
4. PU 6-3/4" mill tooth bit, twenty-four 3-1/8" dc's, and 2-7/8" work string. Drill out cement plugs from surface to 60'. Clean out to cement plug at 2047'.
5. TOH.
6. Install test plug in casing head and pressure test casinghead and BOPE to 3000 psi for 10 minutes.
7. Pressure test casing to 2500 psi for 10 minutes.
8. TIH with bit and dc's and drill cement plug from 2047' – 2112' (top of 5" casing stub). Circulate clean. Use 9.2 ppg production brine for circulating fluid from the surface casing shoe to TD. Add polymer as needed for viscosity and water-loss control.
9. TOH.
10. TIH with 4" mill tooth bit, swage, one 6-1/2" dc and work string.
11. Drill 4" pilot hole inside 5" casing stub and circulate clean.
12. TOH.
13. TIH with 4" mill tooth bit, twenty-four 3-1/8" dc's and work string. Drill cement plug inside 5" casing to 2212'.

Page 2
S.P. Meyer #1
Re-Entry and Testing/Completion Procedure

14. Drill cement plug inside 5" casing from 4072' – 4512'.
15. Drill inside shoe joint of the 5" casing from 4524' – 4540'. This leaves 13' of cement inside the 5" casing from 4540' – 4553'.
16. Circulate well clean and stabilize wellbore.
17. TOH.
18. TIH with mill shoe and dress off 5" casing stub at 2112'. TOH.
19. TIH with 5" casing bowl and 2100' +/- of 5", 15#, J-55, ST&C casing (YP 5700 psi). Latch casing bowl to casing stub, pull tension on casing, set slips and NU tubinghead.
20. Pressure test 5" casing to 4000 psi for 10 minutes. If casing leaks, will likely have to cement through casing bowl to isolate 7-5/8" surface casing shoe (there is likely no cement behind the 5" casing from 2383' – 2800').
21. NU 5000-psi BOPE. Cement 5" casing (if necessary).
22. TIH with 4" mill tooth bit, twenty-four 3-1/8" dc's and work string. Drill cement inside 5" casing, circulate clean and test 5" casing to 4000 psi for 10 minutes.
23. TIH to PBTD 4540'. Circulate casing with 4% KCl water. Insure that all additional load water is 4% KCl.
24. TOH.
25. Run cased-hole logs and evaluate.
26. Select completion interval based on cased-hole logs. Completion may be accomplished by acidizing and/or frac (to be determined). The well will likely be completed in the Hermosa below 4310'.
27. After completing, evaluate zones and put well on production.

200'

175'



INFORMATION CONTACT SHEET
S. P. MEYER #1 WELL
Section 29, T34S, R26E
San Juan County, Utah

Surface and Mineral Owner:

Mr. Steven P. Meyer
381 South, 300 East
Box 97-6
Blanding, Utah 84511
Phone: 435-678-2857
Contact: Mr. or Mrs. Steven Meyer

AFFIDAVIT OF SURFACE AGREEMENT

I, Robert W. Floyd, President of CrownQuest Operating, LLC, does acknowledge and agrees that a surface agreement exists or will exist prior to beginning construction activities on the proposed re-entry sight of the:

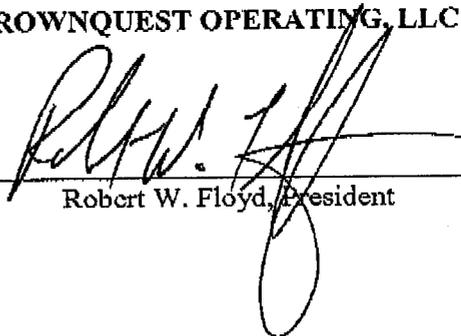
Jefferson State 4-1 Well, San Juan County, Utah

S.P. Meyer Well, San Juan County, Utah

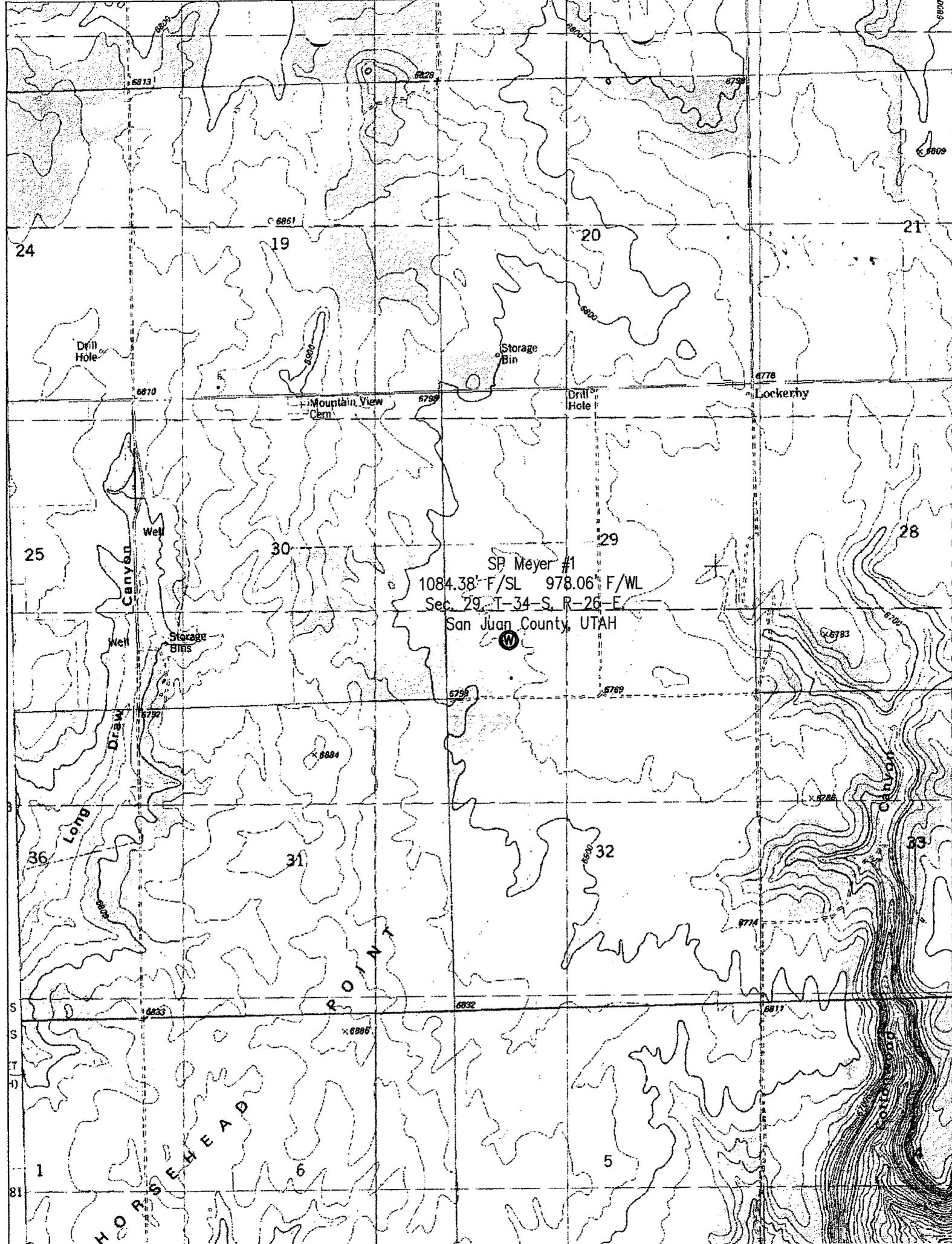
TXP Iron Springs 1-3 Well, San Juan County, Utah

Subscribed and sworn before me this 19th day of January, 2006.

CROWNQUEST OPERATING, LLC

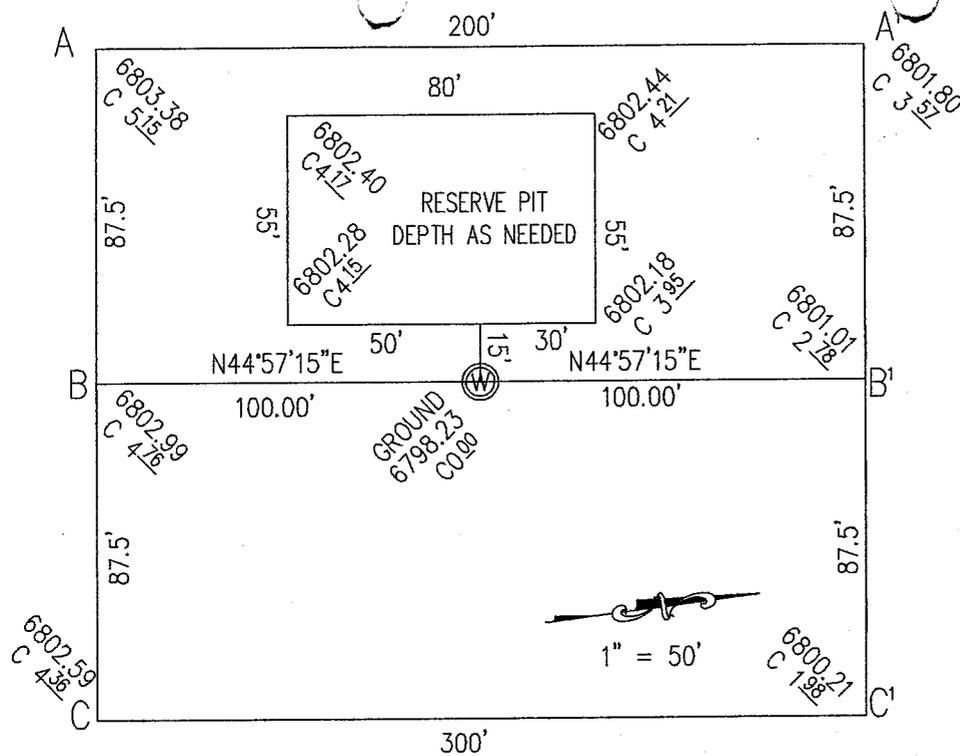


Robert W. Floyd, President



SP Meyer #1
1084.38' F/SL 978.06' F/WL
Sec. 29, T-34-S, R-26-E
San Juan County, UTAH

HORSEHEAD



Corwn Quest Oil Management, LLC
 OPERATOR

SP Meyer #1
 WELL NAME and NUMBER

1084.38' F/SL 978.06' F/WL
 FOOTAGES

29	34S	26E
SEC.	TWP.	RGE.

San Juan, Utah
 COUNTY STATE

January 25, 2006
 DATE

SCALE
 Horiz. 1" = 50'
 Vert. 1" = 30'

A - A'

A	6808	---	---	---	---	---	---	6798
	6798							
	6788	---	---	---	---	---	---	
	6778	---	---	---	---	---	---	

B - B'

B	6808	---	---	---	---	---	---	6798
	6798							
	6788	---	---	---	---	---	---	
	6778	---	---	---	---	---	---	

C - C'

C	6818	---	---	---	---	---	---	6798
	6808	---	---	---	---	---	---	
	6798							
	6788	---	---	---	---	---	---	
	6778	---	---	---	---	---	---	

T34S R26E

S.P. MYER 1
⊕
S.P. MYER 1

T35S R26E

OPERATOR: CROWNQUEST OPER (N2685)

SEC: 29 T. 34S R. 26E

FIELD: WILDCAT (001)

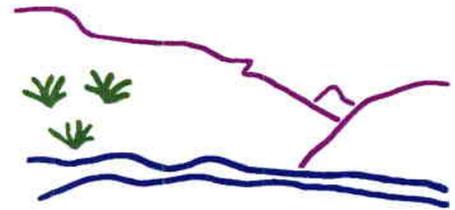
COUNTY: SAN JUAN

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-FEBRUARY-2006

RODDY PRODUCTION COMPANY, INC.

P.O. BOX 2221 • Farmington, New Mexico 87499
Telephone: (505) 325-5750 • Fax (505) 326-6814

2/20/06

Division of Oil, Gas, and Mining
1594 W. N. Temple, STE 1210
Salt Lake City, Utah 8114-5801

Re: S.P. Meyer #1

To Whom It May Concern;

In reference to the State Oil and Gas Conservation Rule R649-3-2, CrownQuest Operating, LLC, requests an exception for the S.P. Meyer #1 (API # 43-037-10976). The location of this well is 978.06' FSL x 1084.38' FWL, Section 29, T34S, R26E, San Juan County, Utah. We request the spacing exception due to the fact that we are re-entering and existing plugged and abandoned well that was drilled at the above described location. There are no other oil and gas mineral lease owners within a 460' radius of this location.

If you need additional information, please contact Robert R. Griffiee at (505) 326-6813 or e-mail at bgriffieerpc@qwest.net.

Sincerely,



Robert R. Griffiee
Operations Manager
(Agent for CrownQuest Operating LLC)

RECEIVED
FEB 27 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input type="checkbox"/> REENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: CrownQuest Operating, LLC		9. WELL NAME and NUMBER: S.P. Meyer #1	
3. ADDRESS OF OPERATOR: 303 Wall, Suite 1400, Midland Texas 79702		PHONE NUMBER: (432) 685-3116	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 978.06' FSL x 1084.38' FWL AT PROPOSED PRODUCING ZONE: same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 29, T34S, R26E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12 miles of Monticello		12. COUNTY: San Juan	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 990'	16. NUMBER OF ACRES IN LEASE: to be determined	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 4553'	20. BOND DESCRIPTION: RLB 0007554 (\$120,000 Blanket)	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6776' GL	22. APPROXIMATE DATE WORK WILL START: April 25, 2006	23. ESTIMATED DURATION: 30 days	

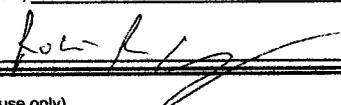
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD- AND SLURRY WEIGHT
9"	7 5/8", 26.4 ppf, N80	2383'	Installed and cemented in 1956, cement to surface
6 3/4"	5", 18 ppf	4553'	Cemented to 2800' with 200 sks in 1956
To be set	after drilling out plugs		
6 3/4"	5", 15 ppf, J55	surface to 4553'	To be determined after CBL log and successful tie-in

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

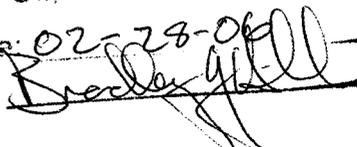
- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Robert R. Griffee 1/11/06 TITLE Agent for CrownQuest Operating LLC
SIGNATURE  DATE

(This space for State use only)

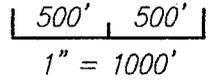
API NUMBER ASSIGNED: 43-037-10976

APPROVAL:

Approved by the
Utah Department of
Oil, Gas and Mining
Date: 02-28-06
By: 

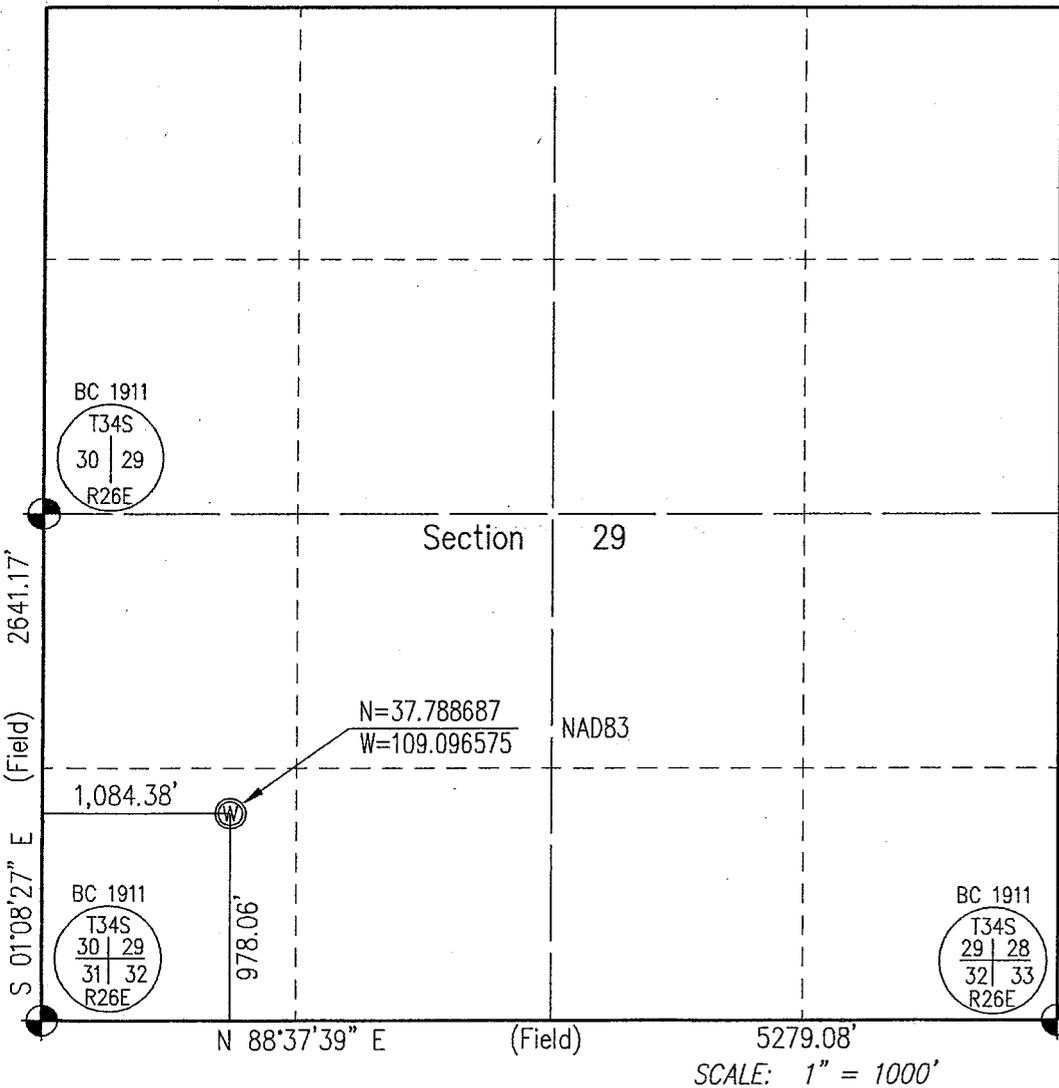
UTAH WELL LOCATION PLAT

OPERATOR Crown Quest Oil Management, LLC
 LEASE SP Meyer WELL NO. 1
 SECTION 29 TOWNSHIP 34 South RANGE 26 East 6th, P.M.
 COUNTY San Juan UTAH
 FOOTAGE LOCATION OF WELL: 1084.38 FEET FROM THE South LINE and
978.06 FEET FROM THE West LINE and
 GROUND LEVEL ELEVATION: 6798.23
 SURFACE USE WITHIN 200' RADIUS: No Improvements Within 200'
 BASIS OF BEARING: GPS Data
 BASIS OF ELEVATION: GPS Data - NAD 83



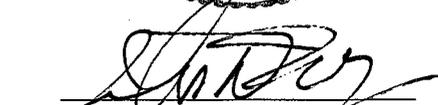
Some information on this plat is based on information taken from previous surveys, record information, or collateral evidence and may not reflect that which may be disclosed by a complete boundary survey. This plat is not to be relied on for the establishment of surface boundaries, fences, buildings, or other future improvements.

- GLO BC (1947)
- WELL Location
- STONE Marked
- ALUMINUM CAP



I hereby certify that the proposed well location shown on this plat was prepared from field notes of an actual survey by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief, and that there are no visible improvements within 200 feet of this proposed wellhead, unless noted otherwise.




 John D. Wayne
 Professional L.S. #171252
 State of Utah

JANUARY 25, 2006

Date Surveyed:

FEBRUARY 1, 2006

Date Platted:

SCALE: 1" = 1000'

Re-Entry Plan

Well Name: S.P Meyer 1

API Number: 4303710976

Surface Location: 978.06' FSL x 1084.38' FWL, Section 29, T34S, R26E
San Juan County, Utah

Target Formation: Hermosa

Elevation: 6776' GL

Geology:

Formation	Top	Probable Content
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Akah	5848'	gas/oil/brine
Akah Salt	5870'	salt
TD	5883'	

Logging Program: Open hole logs have already been obtained and submitted (1956). Cased hole neutron and CBL log to be run after setting 5" casing.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 28, 2006

CrownQuest Operating, LLC
303 Wall, Suite 1400
Midland, TX 79702

Re: S P Meyer #1 Well, 978' FSL, 1084' FWL, SW SW, Sec. 29, T. 34 South,
R. 26 East, San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-10976.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: San Juan County Assessor

Operator: CrownQuest Operating, LLC
Well Name & Number S P Meyer #1
API Number: 43-037-10976
Lease: Fee

Location: SW SW Sec. 29 T. 34 South R. 26 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CrownQuest Operating, LLC		8. WELL NAME and NUMBER: S.P. Meyer #1
3. ADDRESS OF OPERATOR: 303 Wall, Suite 1400 CITY Midland STATE TX ZIP 79702		9. API NUMBER: 4303710976
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations summary, from 6/1/06 through 6/12/06 is attached.

NAME (PLEASE PRINT) <u>Robert R. Griffee</u>	TITLE <u>Operations Manager (Agent for CrownQuest)</u>
SIGNATURE	DATE <u>6/13/2006</u>

(This space for State use only)

RECEIVED
JUN 19 2006
DIV. OF OIL, GAS & MINING

Crownquest Operating LLC
Meyers #1

CONFIDENTIAL

TJR #4
Oscar Laurel – Wellsite Supervisor

June 1, 2006

Move Rig and equipment from Jefferson State #1-4 to Meyers #1. Rig up all equipment, pick up 3 ½” power swivel, one joint 3 ½” drillpipe, and 4 1/8” bit. Drill cement inside 5” casing stub down 3 ft. with air. Make up casing spear and engage casing stub. Work casing with 5000# to 50,000#. Unable to pull free. Release spear and shut down for night.

June 2, 2006

Clean out cellar, and cut conductor additional 6 inches. Cut 7 5/8” casing, dress out and weld on 7 5/8” x 11” casing head. Pressure test weld, OK. Inspected 5” stub and noticed we had drilled below bottom. Firm cement below bottom of stub.

June 5, 2006

Rig up 3 ½” power swivel, rack drill pipe and measure. Finish moving air package, 400 bbl upright tank, and flowline from Jefferson 1-4 to Meyers #1 location. Make up 4 1/8” bit and drill 2’ past bottom of 5” stub. Make up 5 3/16” casing / pilot mill and mill up 5” stub with air / mist. Mill on 5” casing stub from 1pm to 5pm. Milled 3 ft section, broke free and recover 4” piece of casing when it broke free. No damage to 7 5/8” casing. Shut down for night @ 6pm.

June 6, 2006

Nipple up BOP and bluey line. Finish running air lines to standpipe outlet. Make up 6 ¾” flat mill on drill pipe. Mill remaining casing left on bottom. Drill 2 ft of cement, broke thru cement bottom, continue running in remainder of joint to 30 ft. Lay out mill and PU 6 ¾” tricone bit on 4 ¾” drill collar, RIH, hit hard cement at 50ft. (BOP rams not dressed for 4 ¾” drill collars, and stripping rubber sized for drill pipe. Could not safely drill cement). PU mill and drill pipe, tag cement at 50 ft, attempt to drill. Slow progress. Ordered out 4 ¾” pipe rams and stripping rubber for 4 ¾” collars. Shut down for night @ 6pm.

June 7, 2006

Install 4 ¾” rams and stripping rubber. PU 6 ¾” bit and run in to 50 ft. Drill cement from 50ft to 53ft, bit fell thru. Run in with remaining 4 drill collars and drill pipe to top of casing @ 2125 ft. No cement found on top of casing stub. Circ hole clean, Shut down for night @ 6pm

June 8, 2006

Trip out of hole with drillstring, BHA, and 6 ¾” bit. Rack in derrick. Unload 8 - 3 ½” DC and 2 3/8” tubing string. Measure tubing, PU 4 1/8” bit, drill collars and trip in hole to top of 5” csg @ 2125 ft. Attempt work into 5”, no success. Make up power swivel and rotate bit into 5” casing. Run bit 50 ft into casing, no cement encountered. Blow hole clean while unloading and measuring remainder of tubing. Pull bit up into 7 5/8” casing, Shut down for night @ 6pm.

June 9, 2006

Continue cleaning out 5” casing. Having to drill down each joint. Recovered metal junk such as mangled tin cans and metal pieces about 1/16” thickness x 1 ½” length. Junk cleaned up at 2750 ft +/-, set back swivel and run in hole to 3889 ft. (possible top of cement plug). Unload hole, pull bit into 7 5/8” casing. Shut down for night @ 4pm.

June 12, 2006

Continue cleaning out 5” casing. Drilling and pushing junk from 3889 ft to 4065 ft. Encountered cement @ 4065 ft, drill and wash to 4300 ft. Displace hole with produced water. Hole filled 20 bbls short of calculated volume, hole gained 20 bbls in 20 minutes required to hook up lines and start pumping. Pull bit into 7 5/8” casing. Shut down for night @ 7 pm.

CROWNQUEST

CROWNQUEST OPERATING, LLC

May 26, 2006

Utah Division of Oil, Gas and Minerals
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah 84114

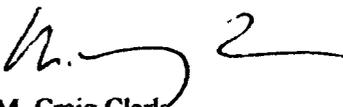
Re: S.P. Meter #1
Section 29, T-34-S, R-26-E
San Juan County, Utah

Ladies and Gentlemen:

Pursuant to R649-2-11, CrownQuest Operating Company, LLC, the Operator of the above captioned well, hereby requests that you keep confidential all information you receive for the above captioned well.

Thanks for your attention to this matter. Should you have any questions please do not hesitate to contact me.

Very truly yours,



M. Craig Clark

MCC/s

SP Crownquest Operating LLC
Meyers #1
TJR #4
Oscar Laurel – Wellsite Supervisor

+ 345 R26E S-29
43-037-10996

June 1, 2006
Thursday

Move Rig and equipment from Jefferson State #1-4 to Meyers #1. Rig up all equipment, pick up 3 1/2" power swivel, one joint 3 1/2" drillpipe, and 4 1/8" bit. Drill cement inside 5" casing stub down 3 ft. with air. Make up casing spear and engage casing stub. Work casing with 5000# to 50,000#. Unable to pull free. Release spear and shut down for night.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1050
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package		\$ 1900
Fishing Supv.	Knight Oil Tools	\$1600
Fishing Tools	Knight Oil Tools	\$800
Daily Cost		\$ 17,363

(Rig move and water hauling will be carried on tomorrows cost)

Work Plan for Friday

Install 7 5/8" casing head, Nipple up BOP and flowlines. Prepare to drill cement and mill casing with air.

RECEIVED
JUN 30 2006
DIV. OF OIL, GAS & MINING

TJR #4
Oscar Laurel – Wellsite Supervisor

June 2, 2006
Friday

Clean out cellar, and cut conductor additional 6 inches. Cut 7 5/8" casing, dress out and weld on 7 5/8" x 11" casing head. Pressure test weld, OK. Inspected 5" stub and noticed we had drilled below bottom. Firm cement below bottom of stub. Plan to mill out stub w/ casing mill prior to installing and NU BOP.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1050
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Rig Move	Dawn Trucking	\$ 15,675
Daily Cost		\$ 28,738
Cumulative Cost		\$ 46,101

Work Plan for Monday

Mill up 5" casing stub, Nipple up and test BOP. Move remainder of air package from Jefferson 1-4. PU 6 3/4" bit and collars and prepare to clean out well with air.

June 5, 2006

Monday

Rig up 3 ½” power swivel, rack drill pipe and measure. Finish moving air package, 400 bbl upright tank, and flowline from Jefferson 1-4 to Meyers #1 location. Make up 4 1/8” bit and drill 2’ past bottom of 5” stub. Make up 5 3/16” casing / pilot mill and mill up 5” stub with air / mist. Mill on 5” casing stub from 1pm to 5pm. Milled 3 ft section, broke free and recover 4” piece of casing when it broke free. No damage to 7 5/8” casing. Shut down for night @ 6pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1900
Fishing personnel	Knight Oil Tools	\$ 1300
Fishing tools (mill)	Knight Oil Tools	\$ 3100
Daily Cost		\$ 19,713
Cumulative Cost		\$ 65,814

Work Plan for Tuesday

June 6, 2006

Tuesday

Nipple up BOP and bluey line. Finish running air lines to standpipe outlet. Make up 6 3/4" flat mill on drill pipe. Mill remaining casing left on bottom. Drill 2 ft of cement, broke thru cement bottom, continue running in remainder of joint to 30 ft. Lay out mill and PU 6 3/4" tricone bit on 4 3/4" drill collar, RIH, hit hard cement at 50ft. (BOP rams not dressed for 4 3/4" drill collars, and stripping rubber sized for drill pipe. Could not safely drill cement). PU mill and drill pipe, tag cement at 50 ft, attempt to drill. Slow progress. Ordered out 4 3/4" pipe rams and stripping rubber for 4 3/4" collars. Shut down for night @ 6pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1900
Fishing personnel	Knight Oil Tools	\$ 1300
6 3/4" mill / bit	Knight Oil Tools	\$ 3500
Daily Cost		\$ 20,113
Cumulative Cost		\$ 85,927

Work Plan for Wednesday

Dress BOP with 4 3/4" rams, install drill collar stripping rubber, and continue drilling out cement. Clean out to 5" casing @ 2112 ft.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 7, 2006
Wednesday**

Install 4 ¾” rams and stripping rubber. PU 6 ¾” bit and run in to 50 ft. Drill cement from 50ft to 53ft, bit fell thru. Run in with remaining 4 drill collars and drill pipe to top of casing @ 2125 ft. No cement found on top of casing stub. Circ hole clean, Shut down for night @ 6pm

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 2250
Fishing personnel	Knight Oil Tools	\$ 1300
Daily Cost		\$ 16,963
Cumulative Cost		\$ 102,890

Work Plan for Thursday

Trip out of hole with drill string, PU 4 1/8” bit and clean out 5” casing to 4400 ft +/-.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 8, 2006
Thursday**

Trip out of hole with drillstring, BHA, and 6 3/4" bit. Rack in derrick. Unload 8 - 3 1/2" DC and 2 3/8" tubing string. Measure tubing, PU 4 1/8" bit, drill collars and trip in hole to top of 5" csg @ 2125 ft. Attempt work into 5", no success. Make up power swivel and rotate bit into 5" casing. Run bit 50 ft into casing, no cement encountered. Blow hole clean while unloading and measuring remainder of tubing. Pull bit up into 7 5/8" casing, Shut down for night @ 6pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 2250
Fishing personnel	Knight Oil Tools	\$ 1500
Daily Cost		\$ 17,163
Cumulative Cost		\$ 120,053

Work Plan for Friday

Continue cleaning out 5" to 4400 ft +/-.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

June 9, 2006

Friday

Continue cleaning out 5” casing. Having to drill down each joint. Recovered metal junk such as mangled tin cans and metal pieces about 1/16” thickness x 1 ½” length. Junk cleaned up at 2750 ft +/-, set back swivel and run in hole to 3889 ft. (possible top of cement plug). Unload hole, pull bit into 7 5/8” casing. Shut down for night @ 4pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 2250
Fishing personnel	Knight Oil Tools	\$ 1500
Daily Cost		\$ 17,163
Cumulative Cost		\$ 137,216

Work Plan for Monday

Continue cleaning out 5” to 4400 ft +/-.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 12, 2006
Monday**

Continue cleaning out 5” casing. Drilling and pushing junk from 3889 ft to 4065 ft. Encountered cement @ 4065 ft, drill and wash to 4300 ft. Displace hole with produced water. Hole filled 20 bbls short of calculated volume, hole gained 20 bbls in 20 minutes required to hook up lines and start pumping. Pull bit into 7 5/8” casing. Shut down for night @ 7 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 2250
Fishing personnel	Knight Oil Tools	\$ 1500
Daily Cost		\$ 17,163
Cumulative Cost		\$ 154,379

Work Plan for Tuesday

Continue trip out of hole, rig up Blue Jet loggers and run cased hole logs. Trip in with overshot mill and dress top of 5” casing.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 13, 2006
Tuesday**

Trip out of hole w/ bit. Rig up Blue Jet Logger and run MTT – Caliper Log and Cement Bond Log. Caliper log showed part in casing @ 2550'. Top of cement behind 5" casing @ 3630 ft. Top of cement behind 7 5/8" @ 1850 ft. Rig down loggers @ 1pm. Shut down for night @ 3 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 2250
Fishing personnel	Knight Oil Tools	\$ 1500
Cased hole logging	Blue Jet Loggers	\$ 6850
Daily Cost		\$ 24,013
Cumulative Cost		\$ 178,398

Work Plan for Wednesday

Nipple down 7 1/16" BOP, Nipple up 11" x 5000# stack.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 14, 2006
Wednesday**

**Nipple down 7 1/16” BOP stack, wait on pole truck, Nipple up 11” x 5000# stack.
Rig up flowlines. Shut down for night @ 6pm.**

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Dawn Trucking	Rig Up Truck	\$ 700
Daily Cost		\$ 17,313
Cumulative Cost		\$ 195,711

Work Plan for Wednesday

Test BOP, PU Spear, Bumper sub, Drill collars, and accelerator and attempt to recover casing from 2550 ft.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 15, 2006
Thursday**

Lay down one joint 2 7/8” drill pipe, floor hand was walking joint down catwalk when he walk off the edge of catwalk. He caught his foot between catwalk and drill pipe causing him to sprain his ankle. Operator and other floor hand took him to hospital in Cortez. (Returned to rig @ 1pm.)

Continue rigging up BOP testers and test BOP to 5000# . Finished testing @1pm. PU spear, bumper sub, jars, drill collars and accelerator. Re-torque all drill collars. Shut down for night @ 6pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Dawn Trucking	Rig Up Truck	\$ 700
BOP testers	Well Check	\$ 1500
Daily Cost		\$ 18,813
Cumulative Cost		\$ 214,524

Work Plan for Friday

Continue trip in hole to top of 5” casing. Engage casing and attempt to pull free.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 16, 2006
Friday**

Trip in hole to top of 5”, engage spear in 5” casing. Jar casing with 120,000# over string weight. Continue jarring from 9am to 2pm. No movement of casing. Lay down one joint drill pipe, install TIW valve, shut down for weekend @ 3pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 6500
Daily Cost		\$ 23,113
Cumulative Cost		\$ 237,637

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

June 19, 2006

Monday

Rig up WireLine Specialties and run free point tool. 5” casing 100% free at 2450’, 80% free @ 2481’, 50% free @ 2507’, and 0 % free @ 2520’. Pull spear free and trip out of hole. Run in hole w/ 2” split shot, and part casing collar vertically @ 2481’. Run back in w/ spear and engage casing. Pull 80,000@ over string weight and break casing free. Pull 5” casing to surface. Close pipe rams and shut down for night @ 6pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 5200
Wireline	Wireline Specialties, Inc	\$ 6490
Fuel (Air Package)	Fraley & Co.	\$ 5830
Daily Cost		\$ 34,133
Cumulative Cost		\$ 271,770

Work Plan for Friday

Lay down 12 joints 5” casing, PU casing mill and mill casing to 2570 +/-.

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 20, 2006
Tuesday**

Rig up R&S Tongs, lay down 13 joints of 5” casing (had to cut 2 joints). PU 5” casing mill, jars and drill collars. Trip in hole and tag fill @ 2472 ft (cut was @ 2481’). Fill mixing tanks w/ produced water and clean out to top of 5”. Circ hole clean, shut down for night @ 7pm

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 3500
Tong Service	R&S Tongs	\$ 3682
Daily Cost		\$ 23,795
Cumulative Cost		\$ 295,565

Work Plan for Wednesday

Mill up 5” casing to 2585’ +/-

**CrownQuest Operating LLC
TJR #4
Oscar Laurel – Wellsite Supervisor**

**June 21, 2006
Wednesday**

Run back in hole to top of 5". Mill up collar and casing from 2481' to 2502'. Milled on casing from 9:45am to 5 pm (7 ¼ hrs - 3 ft / hr). Started w/ produced water stored in upright tanks – 9.7 ppg, having problems w/ loss circ. Diluted w/ fresh water to 8.8 ppg – no losses after that. Circulated hole clean f/ 5pm to 6pm, pulled into 7 5/8" casing, shut down for night @ 7 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 3500
Mud products	Basin Fluids	\$ 500
Vacuum Trucks	Dawn Trucking	\$ 1500

Daily Cost	\$ 23,795
Cumulative Cost	\$ 295,565

Work Plan for Thursday

Continue milling up 5" casing to 2585' +/-

**CrownQuest Operating LLC
Meyers #1
TJR #4
Brad Warburton – Wellsite Supervisor**

**June 22, 2006
Thursday**

Run back in hole to top of 5". PU Knight 3.5" power swivel. Swivel had major oil leak in locking system. Wait on mechanics. Hand well over to Brad Warburton. Mechanics arrive @ 1 pm. Swivel is completely torn down. Repair swivel. Pick up and test all OK. Knight fishing hand says no charge today for himself and tools in the hole. Pull back up into 7-5/8" casing, shut down for night @ 5 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$
Fishing tools	Knight Oil Tools	\$
Vacuum Trucks	Dawn Trucking	\$ 1500
Daily Cost		\$ 16,613
Cumulative Cost		\$ 312,178

Work Plan for Friday

Continue milling up 5" casing to 2585' +/-

**CrownQuest Operating LLC
Meyers #1
TJR #4
Brad Warburton – Wellsite Supervisor**

**June 23, 2006
Friday**

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2502', mill thru casing collar @ 2507' mill to 2523' w/ full circulation. Circulate & condition hole f/ 1 hour. Pull back up into 7-5/8" casing, shut down for weekend @ 6 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 3500
Vacuum Trucks	Dawn Trucking	\$ 1500

Daily Cost	\$ 21,613
Cumulative Cost	\$ 333,791

Work Plan for Monday

Continue milling up 5" casing to 2585' +/-

TJR #4
Brad Warburton – Wellsite Supervisor

June 26, 2006
Monday

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2523', mill thru casing collar @ 2534', mill to 2535' w/ full circulation. Circulate & condition hole f/ 1 hour. Pull back up into 7-5/8" casing, shut down for night @ 6 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 3500
Vacuum Trucks	Dawn Trucking	\$
Daily Cost		\$ 20,113
Cumulative Cost		\$ 353,904

Work Plan for Tuesday

Continue milling up 5" casing to 2585' +/-

TJR #4
Brad Warburton – Wellsite Supervisor

June 27, 2006
Tuesday

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2535', mill to 2538' then stopped making progress. Circulate & condition hole f/ 1/2 hour. POH to inspect mill. Recovered 15.5' of 5" casing speared with pilot mill. (Logs indicate a cut or bad spot @ 2552') RIH w/ mill. Tag @ 2552'. Mill to 2554'. Circulate & condition hole f/ 1/2 hour. Pull back up into 7-5/8" casing, shut down for night @ 6 pm.

Rig Cost	TJR Well Services	\$ 5700
Supervision	Sierra Engineering	\$ 1400
Rentals	Knight	\$ 6063
ForkLift	United Rentals	\$ 150
Frac Tanks	Lindrith Backhoe & Dawn	\$ 100
Air Package	Air Drilling Associates	\$ 1700
Fishing personnel	Knight Oil Tools	\$ 1500
Fishing tools	Knight Oil Tools	\$ 3500
Water	Dawn Trucking	\$ 3500
2-3/8" Tubing	Cave Enterprises	\$ 19720
Dirt Work	Consolidated & Vaughn	\$ 7000
Daily Cost		\$ 50,333
Cumulative Cost		\$ 404,237

Work Plan for Wednesday

Continue milling up 5" casing to 2560' +/-

ENTITY ACTION FORM

Operator: CrownQuest Operating LLC
 Address: 303 W. Wall Suite 1400, P.O.Box 2990
city Midland
state TX zip 79702

Operator Account Number: N 2685
 Phone Number: (432) 685-3116

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4303710976	S. P. Meyer # 1	NWSE	29	34S	26E	San Juan
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	99999	15490				7/13/06
Comments: <u>Re-entry of Reynolds Mining Corp. well, Spud Date 2/15/56</u> <u>AKAH</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Robert R. Griffiee

Name (Please Print)

Robert R. Griffiee

Signature

Operations Manager, Agent

7-10-06

Title

Date

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

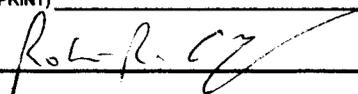
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: CrownQuest Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 303 Wall, Suite 1400 CITY Midland STATE TX ZIP 79702		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E STATE: UTAH		8. WELL NAME and NUMBER: S.P. Meyer #1
PHONE NUMBER: (432) 385-3116		9. API NUMBER: 4303710976
		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Re-entry operations summary from 6/13/06 through 6/30/06 is attached.

NAME (PLEASE PRINT) Robert R. Griffiee	TITLE Operations Manager (Agent for CrownQuest)
SIGNATURE 	DATE 7/5/2006

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Crownquest Operating LLC
Meyers #1
TJR #4
Oscar Laurel -- Wellsite Supervisor

June 13, 2006

Trip out of hole w/ bit. Rig up Blue Jet Logger and run MTT – Caliper Log and Cement Bond Log. Caliper log showed part in casing @ 2550'. Top of cement behind 5" casing @ 3630 ft. Top of cement behind 7 5/8" @ 1850 ft. Rig down loggers.

June 14, 2006

Nipple down 7 1/16" BOP stack, wait on pole truck, Nipple up 11" x 5000# stack. Rig up flowlines.

June 15, 2006

Lay down one joint 2 7/8" drill pipe. Continue rigging up BOP testers and test BOP to 5000#. PU spear, bumper sub, jars, drill collars and accelerator. Re-torque all drill collars.

June 16, 2006

Trip in hole to top of 5", engage spear in 5" casing. Jar casing with 120,000# over string weight. Continue jarring from 9am to 2pm. No movement of casing. Lay down one joint drill pipe, install TIW valve.

June 19, 2006

Rig up WireLine Specialties and run free point tool. 5" casing 100% free at 2450', 80% free @ 2481', 50% free @ 2507', and 0 % free @ 2520'. Pull spear free and trip out of hole. Run in hole w/ 2" split shot, and part casing collar vertically @ 2481'. Run back in w/ spear and engage casing. Pull 80,000# over string weight and break casing free. Pull 5" casing to surface. Close pipe rams and shut down for night.

June 20, 2006

Rig up R&S Tongs, lay down 13 joints of 5" casing (had to cut 2 joints). PU 5" casing mill, jars and drill collars. Trip in hole and tag fill @ 2472 ft (cut was @ 2481'). Fill mixing tanks w/ produced water and clean out to top of 5". Circ hole clean, shut down for night.

June 21, 2006

Run back in hole to top of 5". Mill up collar and casing from 2481' to 2502'. Milled on casing from 9:45am to 5 pm (7 1/4 hrs - 3 ft / hr). Started w/ produced water stored in upright tanks – 9.7 ppg, having problems w/ loss circ. Diluted w/ fresh water to 8.8 ppg – no losses after that. Circulated hole clean f/ 5pm to 6pm, pulled into 7 5/8" casing, shut down for night.

Brad Warburton – Wellsite Supervisor

June 22, 2006

Run back in hole to top of 5". PU Knight 3.5" power swivel. Swivel had major oil leak in locking system. Wait on mechanics. Hand well over to Brad Warburton. Mechanics arrive @ 1 pm. Swivel is completely torn down. Repair swivel. Pick up and test all OK. Knight fishing hand says no charge today for himself and tools in the hole. Pull back up into 7-5/8" casing, shut down for night.

June 23, 2006

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2502', mill thru casing collar @ 2507' mill to 2523' w/ full circulation. Circulate & condition hole f/ 1 hour. Pull back up into 7-5/8" casing, shut down for weekend.

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June 26, 2006

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2523', mill thru casing collar @ 2534', mill to 2535' w/ full circulation. Circulate & condition hole f/ 1 hour. Pull back up into 7-5/8" casing, shut down for night.

June 27, 2006

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2535', mill to 2538' then stopped making progress. Circulate & condition hole f/ 1/2 hour. POH to inspect mill. Recovered 15.5' of 5" casing speared with pilot mill. (Logs indicate a cut or bad spot @ 2552') RIH w/ mill. Tag @ 2552'. Mill to 2554'. Circulate & condition hole f/ 1/2 hour. Pull back up into 7-5/8" casing, shut down for night.

June 28, 2006

Run back in hole to top of 5". PU Knight 3.5" power swivel. Establish circulation w/ 8.7# brine. Start milling 5" casing @ 2554', Mill to 2562' (5" collar @ 2559'). Circulate & condition hole f/ 1 hour. POH. RIH w/ 4-1/16" spear, 4-3/4 Bumper sub, 4-3/4 Jars, six 4-3/4" collars & 2-7/8 AOH pipe 2343', shut down for night.

June 29, 2006

RIH to 5" casing, engage spear & pull 80,000# to ensure a good bite. Rig up WireLine Specialties and run free point tool. 5" casing 100% free at 2775', 80% free @ 2785', 75% free @ 2812', 40% free @ 2840', and 20 % free @ 2930'. Pull spear free and trip out of hole. Run in hole w/ 2" split shot, and part casing collar vertically @ 2828'. Run split shot tool again and part casing collar vertically @ 2775'. Run back in w/ spear, circulate hole and engage casing. Work spear due to light weight of cutoff. POH until visual contact w/ spear & casing. RIH 1 jt. Shut well in.

June 30, 2006

Lay down jars, bumper sub & changeovers. PU handling sub on spear. Change out pipe rams to 5". Rig up R & S Casing service. Break out and lay down 8 joints of recovered 5" casing (approx 214'). Change out pipe rams. PU spear w/ 4' extension, RIH to 2343'. Shut well in.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: S.P. Meyer #1	
2. NAME OF OPERATOR: CrownQuest Operating, LLC		9. API NUMBER: 4303710976
3. ADDRESS OF OPERATOR: 303 Wall, Suite 1400 CITY Midland STATE TX ZIP 79702	PHONE NUMBER: (432) 385-3116	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>re-entry</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations summary from 7/05/06 through 7/10/06 is attached.

NAME (PLEASE PRINT) <u>Robert R. Griffie</u>	TITLE <u>Operations Manager (Agent for CrownQuest)</u>
SIGNATURE <u><i>Robert R. Griffie</i></u>	DATE <u>7/11/2006</u>

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Crownquest Operating LLC
Meyers #1
TJR #4
Oscar Laurel – Wellsite Supervisor

July 5, 2006

Crew on location @ 11am – Company Safety meeting in Farmington. Engage casing @ 2775' and pull out of hole. Minimal drag pulling out of hole, casing collar from top of casing was not recovered. Make up spear and trip in hole, tag up on collar @ 2812'. Wash down to top of casing @ 2829', run spear into casing and engage. Jar on casing for approximately one hour, circulate hole clean for ½ hr. Shut down for night.

July 6, 2006

Set back power swivel and rig up Wireline unit. Run free point – casing 54% free @ 3023' and 10% free @ 3051'. Pull free point tool and release spear. Pull out of hole. Run in hole with split charge, work past loose casing collar at top of casing, run to 3023'. Fire split charge and pull out of hole. PU spear and trip to top of casing stub @ 2829', unable to work or wash past loose casing collar. Trip out of hole with spear. PU flat bottom mill and BHA. Shut down for night.

July 7, 2006

Trip in hole to top of 5" casing w/mill. Mill loose casing collar and 2 ft of 5" casing. Circulate hole clean and pull out of hole. PU spear and jar, trip in hole and engage casing. Jar on casing for 2 hrs, unable to free casing. Shut down for night.

July 8, 2006

Continue jarring on casing from 7am to 1pm. No movement of casing. Shut down operations.

July 10, 2006

Rig crew on location @ 9 am. Disengage spear and pull out of hole. Change out pipe rams and PU 4 1/8" bit, Jars and BHA. Trip in hole w/ 2 3/8" tubing and clean out to 3063'. Shut down for night @ 7pm.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

S.P. Meyer #1

9. API NUMBER:

4303710976

10. FIELD AND POOL, OR WILDCAT:

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

CrownQuest Operating, LLC

3. ADDRESS OF OPERATOR:

303 W. Wall

CITY Midland

STATE TX

ZIP 79702

PHONE NUMBER:

(432) 385-3116

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 978' FSL x 1084' FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E

STATE:

UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
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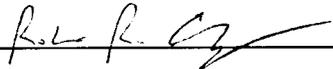
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Re-entry operations summary from 7/11/06 through 7/27/06 is attached.

NAME (PLEASE PRINT) Robert R. Griffie

TITLE Operations Manager (agent for CrownQuest)

SIGNATURE



DATE 7/28/2006

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Crownquest Operating, LLC
Meyers #1
TJR #4
Oscar Laurel – Wellsite Supervisor

July 11, 2006

Rig crew on location @ 7 am. Trip in hole from 7 5/8" casing shoe to 4222' laying down excess stands of tubing from derrick. (Top of cement @ 4303'). Drill on junk @ 4222', unable to make any progress. Trip out of hole. Bit showed broken teeth indicating we were rotating on metal. Trip in hole w/ 4 1/8" mill to top of 5" casing, had to work to get in. Mill stopped 5' into casing where spear was engaged. Work mill for 1/2 hr, pull out of casing and work to get back in. Continue working spot 5-8 ft below top of casing. Pull into 7 5/8" casing and shut down for night @ 7pm.

July 12, 2006

Trip in hole to top of 5" w/ 4 1/8" mill. Encountered 4 – 5 ft of fill (grey shale, not much red-bed material). Wash down and attempt to enter 5" casing w/ 4 1/8" mill. Work mill for 1 1/2 hrs, unable to get 4 1/8" mill into 5" casing. Pull 4 1/8" mill and trip back in hole w/ casing-pilot mill (the pulled 4 1/8" mill showed deep cut and damage at base of one wing). Enter casing w/ casing-pilot mill and mill up 4' of casing. Pull casing-pilot mill and run in hole with new 4 1/8" mill. Found 2 ft of fill on top of 5" casing, wash down and enter casing with no problems. Run in one additional joint and pull mill into 7 5/8" casing. Shut down for night @ 7:45 pm.

July 13, 2006

Crew on location @ 7am. Trip back hole w/ 4 1/8" mill, work into 5" with no problems. Tag junk @ 4217', wash and push down to TOC @ 4303'. Mill up junk and drill cement to 4320'. Trip out of hole w/ mill (mill 80% used up). Trip in hole w/ 4 1/8" bit. Stop @ 7 5/8" casing shoe, shut down for night @ 6pm.

July 14, 2006

Crew on location @ 7am. Continue trip in hole w/ 4 1/8" bit to 4320' – had to work bit thru top of 5" casing. Attempt to drill cement w/ 1000-2000# WOB. Work string for 1/2 hr, sporadic torque and no progress. Pull out of hole, left all 3 bit cones in hole. Ordered out reverse circulating junk basket and magnet. Shut down for night @ 12 pm.

July 17, 2006

Crew on location @ 8am. Change out pipe rams and hydraulic hoses on power tongs. PU 5 1/2" swedge tool on 4 3/4" DC and drill pipe. Trip in hole to top of 5" casing and beat down on casing swedging from 4 1/8" ID to 5 1/2" ID. Pull out of hole w/ tool. PU 4 1/16" reverse circ junk basket, trip in hole into 5" casing – had to work slightly to get into casing. Pull into 7 5/8" casing and shut down for night @ 6:30 pm.

July 18, 2006

Crew on location @ 7am. Run in hole w/ reverse circ junk basket. Work thru top of 5", set down on junk and mill up 18" in one hour. Trip out of hole and recover 1-2 milled up cones + brass pieces + slivers of metal 3+ inches long x 1/2 - 1" wide painted blue on one side. Also recovered ground up metal shavings and bearings. Total of 5-6 cups of metal volume. Pick up junk mill and trip in hole to 7 5/8" shoe. Clutch on draw-works leaking. Shut down operations @ 4pm and inspect clutch. Rubber boot ripped and springs broken, unable to continue tripping in hole. Mechanic will be on location @ 7 am to repair clutch assembly.

July 19, 2006

Crew on location @ 7am. Repair clutch assembly from 7am to 10:30am. Continue running in hole w/ 4 1/8" mill to 4320', no problems getting into 5" casing w/ swivel and pump running. Mill junk and cement from 4320' to 4456', pump hi-vis sweeps every 15'. Circ hole clean and sweep hole, pull into 7 5/8" and shut down for night @ 7pm.

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July 20, 2006

Crew on location @ 7am. Trip back in hole to 4456' and continue milling to 4506'. Mill grabbed, jar free and attempt to mill up more cement. Rotate mill @ 4506 for additional 45 minutes, varying weight and rpm – no progress. Pull out of hole with mill, saw 20-30% wear. Trip back in hole w/ new mill and rotate 1 hr, cut 3-4 inches. Recovering fine metal cuttings – possibly milling on bridge plug.

July 21 2006

Crew on location @ 7am. Trip back in hole to 4506' and continue milling. Mill broke thru @ 4509', wash out frac sand to 4558'. Rotate on rubber wiper plug @ 4558' to 4560', drill down cement from 4560' to 4567'. Pull mill into 7 5/8" casing, shut well in for weekend @ 5pm.

July 24, 2006

Crew on location @ 8am. Continue tripping out of hole, mill 75% worn down, change out mill and trip back in hole. Work mill thru top of casing – had to pick up swivel and rotate / wash into casing, continue to 4567'. Mill cement to 4575', mill started to torque up and showed indications of drilling on metal. Mill additional 2', started to push down, continued milling and pushing to 4591'. Circ hi-vis pill, no metal recovered, returns 100% cement. Start tripping out to 7 5/8" casing – pulled 25,000# over string weight @ 4081'. Pick up swivel, circulate and jar loose. Unable to go down, set back swivel and continue tripping out of hole into casing. Shut down for night @ 7:45pm.

July 25, 2006

Crew on location @ 7am. Continue tripping out of hole, mill 80% worn down, change out mill and trip back in hole to 4081'. Set down 12,000#, unable to break thru. Pick up power swivel and mill 1ft, broke thru, continue tripping to 4591'. Continue milling to 4620', cuttings indicating we are milling up formation. Stop milling and trip out of hole. Mill showed 80-90% wear and metal junk wedged in water courses. Shut down for night @ 6pm.

July 26, 2006

Crew on location @ 7am. Pick up magnet and trip in hole. Tag fill @4598' (22ft). Pick up swivel and wash down to 4620'. Circ and wait for logging truck from 9:30 am to 6pm. Run gyro tool, wireline malfunction. Re-head wireline and re-run gyro survey. Pull 5 stands into 5" casing. Shut down for night @ 10pm.

July 27, 2006

Crew on location @ 7am. Attempt to circulate hole, tubing plugged, pull out of hole w/ magnet. Recovered 1-2 cups of metal shavings. Cleanout magnet and trip back in hole. Wash 18' to 4620', work magnet and start tripping out of hole laying down tubing. Laid down 17 joints when dump valve on clutch broke. Rig repair from 2pm to 5pm. Mechanic will have part and rig repaired by 10 am Friday. Shut down for night @ 5pm.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

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7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: S.P. Meyer #1
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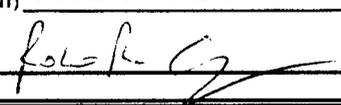
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3. ADDRESS OF OPERATOR: 303 W Wall CITY Midland STATE TX ZIP 79702 PHONE NUMBER: (432) 685-3116

4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E	COUNTY: San Juan STATE: UTAH
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Re-entry operations summary from 7/26/06 through 8/8/06 is attached.

NAME (PLEASE PRINT) Robert R. Griffie	TITLE Operations Manager (agent for CrownQuest)
SIGNATURE 	DATE 8/9/2006

CONFIDENTIAL

Crownquest Operating, LLC
Meyer #1
TJR #4
Oscar Laurel – Wellsite Supervisor

July 26, 2006

Crew on location @ 7am. Pick up magnet and trip in hole. Tag fill @4598' (22ft). Pick up swivel and wash down to 4620'. Circ and wait for logging truck from 9:30 am to 6pm. Run gyro tool, wireline malfunction. Re-head wireline and re-run gyro survey. Pull 5 stands into 5" casing. Shut down for night @ 10pm.

July 27, 2006

Crew on location @ 7am. Attempt to circulate hole, tubing plugged, pull out of hole w/ magnet. Recovered 1-2 cups of metal shavings. Cleanout magnet and trip back in hole. Wash 18' to 4620', work magnet and start tripping out of hole laying down tubing. Laid down 17 joints when dump valve on clutch broke. Rig repair from 2pm to 5pm. Mechanic will have part and rig repaired by 10 am Friday. Shut down for night @ 5pm.

July 28, 2006

Crew on location @ 7am. Wait on clutch dump valve until 10am. Repair rig and start operations @ 10:30. Continue laying down tubing string. Magnet recovered mangled cone and other metal pieces. Dump and clean out rig tank and mixing tank, re-plumb for drilling operations. Shut down for weekend @ 5pm.

July 31, 2006

Crew on location @ 8am. RIH w/ 2-7/8" AOH drill pipe, 4-3/4" collars, etc. POH laying down drill pipe & collars. C/O rams, slips, etc. RIH w/ 4-1/8" insert bit w/ 16/32 jets, 8ea 3-1/8" drill collars & 2 joints 2-3/8" tubing. Shut down for night @ 5pm.

August 1, 2006

Tally & RIH w/ workstring. Tag bridge @ 4275'. PU power swivel, establish circulation. Displace brine water to reserve pit with 180 bbls 8.5#, 60 vis mud. Rotate through bridge @ 4275' down to TD of 4620'. Engage bottom with bit w/ 1 – 2k lbs of WOB resulting in severe string hop & torque while maintaining full circulation. Assume that more steel junk is on bottom. POH. Bit appears to be in good condition with steel scarring on body. PU and RIH w/ 4-1/8" mill, jars, bumper sub, & collars to 7-5/8" shoe. Shut down for night @ 7pm.

August 2, 2006

RIH from 7-5/8" shoe to 4592'. PU power swivel, establish circulation, Tag @ 4619'. Mill thru junk, recovering fine steel cuttings & limestone/shale formation w/ small amt of cement. Mill to 4664' (10' past last connection), circulate hole clean, POH. RIH with 4-1/8" insert bit, jars, bumper sub, collars etc. to 7-5/8" shoe. Shut down for night @ 6pm.

August 3, 2006

RIH from 7-5/8" shoe to 4654'. PU power swivel, establish circulation, and tag @ 4664'. Circulate hole clean. Drill shale to 4835', ss from 4835' – 4900' (from cuttings and ROP), and shale to 4907'. Circulate & condition mud 1 hour. POOH to bottom of 7-5/8" casing shoe. Shut down for night @ 6pm.

August 4, 2006

RIH from 7-5/8" shoe to 4876'. PU power swivel, establish circulation, Tag @ 4907' (no fill). Circulate hole clean. Drill to 4985' w/ limestone, shale & sand returns. Drilled easily thru sand from 4965' to 4685' then made no progress for 45 minutes. No indication of hop or torque from lost cone or other problems. Circulate & condition mud f/ 1 hour, POH to inspect bit & string. Bit was in very good condition except for the loss of one button. Shut down for night @ 6pm.

CONFIDENTIAL

August 7, 2006

Used 4-1/8" bit is 1/16 – 1/8" undergage.

Heavy rains Sunday night caused some delay getting men & equipment on location.

RIH w/ new 4-1/8" insert bit w/ 16/32" jets, Bumper sub, jars, 14 3-1/8" drill collars (Total BHA weight approx 9600#). Tag up @4925' (note previous bit was 1/8" under gage). RU power swivel, establish circulation, ream thru sand/limestone from 4925' to 4985'. Drill new hole from 4985' to 4993' recovering sand/limestone & increasing amount of metal cuttings. Circulate & condition mud f/ 1 hour, Pull up into 7-5/8" shoe. Shut down for night @ 6pm.

August 8, 2006

Finish POH drillstring. Bit is in very good condition in gage, w/ no missing cones or buttons but there was metal scarring & button wear. RIH w/ new 4-1/8" mill & drillstring. Tag bridge @4646'. RU power swivel & establish circulation. Wash bridge out. RIH & tag bridge @4791', lay down tubing from derrick, RU power swivel & establish circulation. Wash down to 4993'. Mill to 4998' recovering metal, one 3" piece of fine steel wire & shale then fell thru & washed down to 5081'. Tight sticky hole at 4998', jars would not function. Circulate & condition mud f/ 1 hour, Pull up into 7-5/8" shoe. Shut down for night @ 7pm.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: S.P. Meyer 1	
2. NAME OF OPERATOR: CrownQuest Operating, LLC	CONFIDENTIAL	
3. ADDRESS OF OPERATOR: P.O. Box 53310 CITY Midland STATE TX ZIP 79705	PHONE NUMBER: (432) 818-0300	9. API NUMBER: 4303710976
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL	COUNTY: San Juan	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E	STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: re-entry
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations summary from 8/9/06 through 8/19/06 is attached.

NAME (PLEASE PRINT) Robert R. Griffiee	TITLE Operations Manager (agent for CrownQuest)
SIGNATURE	DATE 9/15/2006

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OCT 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: CrownQuest Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 53310 CITY Midland STATE TX ZIP 79705		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL		8. WELL NAME and NUMBER: S.P. Meyer 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		9. API NUMBER: 4303710976
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

CONFIDENTIAL

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations summary from 8/21/06 through 9/06/06 is attached.

NAME (PLEASE PRINT) <u>Robert R. Griffie</u>	TITLE <u>Operations Manager (agent for CrownQuest)</u>
SIGNATURE	DATE <u>9/21/2006</u>

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Crownquest Operating, LLC
Meyer #1
TJR #4
Oscar Laurel – Wellsite Supervisor

August 21, 2006

Lift BOP stack, cut 5 ½" landing joint and remove. Nipple down BOP stack and set out. Install B section and test seals to 1800#. Nipple up 7 1/16 stack. Test annular / blind rams / choke manifold to 2500# - OK. Unload 1 ¼" drillstring and collars.

August 22, 2006

PU 4 ¾" bit and 4 -DC's and trip in hole to DV tool. Drill up wiper plug and DV tool. Pull out of hole and lay out remaining 4 -DC's. Rig up BOP tester @ 4pm, change out pipe rams.

August 23 2006

Measure and run in hole w/ 1 ¼" drill collars and drill pipe on 2 3/8" workstring. Tag obstruction at top of 3 ½" casing. Attempt to circulate, drill string plugged. Pull out of hole and found mill full of junk and rust, clean out and trip back in hole. Stopped midway down to circ – ok. Tag up on junk, break circ.

August 24, 2006

Continue tripping, tag up at top of 3 ½" –, set weight and pushed thru. Continue tripping to 3810' where tagged up. Pick up power swivel and start rotating. Made no progress in 45 minutes. Trip out of hole- left 28 joints of 1 ¼" drill pipe / drill collars in hole. Top of fish @2726' – at depth of DV tool. Ordered out 4 ½" overshot dressed with 1 ¼" grapple.

August 25, 2006

Trip in hole with overshot, encounter fish top @ 1722'. Engage fish and pull out of hole. Unload and measure 2 1/16" tubing.

August 26, 2006

Make up 2 7/8" mill tooth bit, pick up 2 1/16" work string, run in hole on 2 3/8" N-80 work sting. Tag up on DV opening bomb @ top of 3 ½" casing. Drill for 1 ½ hrs w/ 1500 to 2000# WOB, recovering rubber and aluminum, indicating we were drilling up the wiper plug and opening bomb.

August 29, 2006

Change out double ram BOP – blind and 2 3/8" rams, install single BOP w/ 2 1/16" rams, mud cross and flowlines. Test BOPs to 250# low and 4500# high – OK. Pick up 2 7/8" mill, trip in hole, tag up @ 5188'. Pick up swivel and drill on rubber / cast aluminum.

August 30, 2006

Continue milling on DV opening bomb, spud and rotate, push down 60'. Tagged up again, continue milling 2 additional hours, no progress. Pull out of hole. Ordered out junk basket w/ cut-right shoe, will attempt to core over junk and recover. Make up junk basket and trip in hole to 2700'.

August 31, 2006

TIH with overshot and recover 1 ¼" obstacle on top of DV tool opening bomb. TOH.

Sept. 2, 2006

Rig up Blue Jet Loggers, run CBL from TD to surface. Perforate from 5820'-5846', 4 spf. Rig down loggers. Rig up Schlumberger acidizing crew, held safety / job meeting. Prepare to pump job, computer cable from pump unit to supervisor computer not functioning. Unable to pump job as per Schlumberger policy. Rig down Schlumberger.

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Sept. 5, 2006

Rig up Schlumberger acidizing equipment, pressure test lines to 5000#. Acidize perfs w/ 1500 gals 15% HCL. Pull tubing string out of hole while rigging up Schlumberger Frac Equipment. Install wellhead isolation tool, finish rigging up frac lines. Held Safety meeting, pressure test lines to 7000#. Frac perforations as programmed w/ 2019 bbs slick water + 56,627 # sand. Rig down Frac Equipment. Rig up lines to Flowback tank and open well @ 6:30 pm. Flowback crew to monitor over night.

Sept. 6, 2006

Wellhead pressure 10 psi, open well and remove wellhead isolation tool. Shut blind rams. Rig down flowlines and trip in hole to 2700'. Inject air and unload well. Prepare well to flow back.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	8. WELL NAME and NUMBER: S.P. Meyer 1	
2. NAME OF OPERATOR: CrownQuest Operating, LLC	9. API NUMBER: 4303710976	
3. ADDRESS OF OPERATOR: P.O. Box 53310 CITY Midland STATE TX ZIP 79705	PHONE NUMBER: (432) 818-0300	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Re-entry operations summary from 9/07/06 through 9/30/06 is attached.

NAME (PLEASE PRINT) <u>Robert R. Griffie</u>	TITLE <u>Operations Manager (agent for CrownQuest)</u>
SIGNATURE	DATE <u>10/4/2006</u>

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OCT 10 2006

CONFIDENTIAL

Crownquest Operating, LLC
Meyer #1
TJR #4
Oscar Laurel – Wellsite Supervisor

Sept. 7, 2006

Clean out frac fluid and sand with air. Flow well back.

Sept. 8, 2006

Clean out frac fluid and sand with air. Flow well back.

Sept. 9, 2006

Clean out frac fluid with air. Flow well back.

Sept. 10, 2006

Clean out frac fluid with air. Flow well back.

Sept. 11, 2006

Clean out frac fluid with air. Flow well back.

Sept. 12, 2006

Clean out frac fluid with air. Flow well back.

Sept. 13, 2006

Clean out frac fluid with air, flow well back.

Sept. 14, 2006

Bleed down casing pressure. TOH and lay down 2 3/8" work string. Load out all rental strings. Strap 2 3/8" operator tubing and run 45 joints in hole

Sept. 15, 2006

Bleed down casing pressure. Continue trip in hole to PBTD – no fill. Unload well.

Sept. 17, 2006

Well shut in for 48 hr build up.

Sept. 19, 2006

Well shut in for 72 hr build up. Rig up Phonix and run pressure bomb in hole. Get bottom hole pressure and pressure gradients. Flow well back.

Sept. 20, 2006

Unload well with air and flow back.

Sept. 21, 2006

Rig up flow lines and air lines – unable to move rig today due to wet conditions. Unload well with air and flow back.

Sept. 22, 2006

Unload well with air and flow back.

Sept. 23, 2006

Unload well with air and flow back.

Sept. 24, 2006

Unload well with air and flow back.

Sept. 25, 2006

Pick up tubing and tag bottom – no fill. Unload hole well with air. Fill casing w/ 2% KCL completion fluid and TOH laying down tubing. Approximately 30 joints of 2 1/16" remain to be laid down.

Sept. 26, 2006

Pull tubing string out of hole while rigging up Schlumberger Frac Equipment. Install wellhead isolation tool, finish rigging up frac lines. Held Safety meeting, pressure test lines to 8000#. Re-frac perforations as programmed w/ 1725 bbs slick water + 62,921 # sand. Rig down Frac Equipment. Rig up lines to Flowback tank and open well. Flow well back.

Sept. 27, 2006

Lay down derrick and prepare to move Rig 4 to Tank Canyon 1-9 and replace with Rig 7 on this well. Load and move equipment to Tank Canyon location. Unload Rig 7 and mount derrick.

Sept. 28, 2006

Continue rigging up flow lines and air lines. Re-string blocks, raise derrick. Secure guide lines & set up floor.

Sept. 29, 2006

Set in catwalk and pipe racks. Move tubing on racks and measure. TIH w/ 2 1/16" tubing to top of sand fill @ 5833'. Pressure up with air to unload, tubing plugged. Surge air pressure and finally unplugged tubing. Flow well back.

Sept. 30, 2006

Pick up power swivel and tag up on sand @ 5833'. Unload and clean out sand.

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SUNDRY NOTICES AND REPORTS ON WELLS

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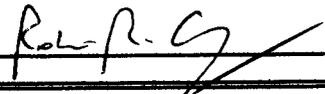
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: CrownQuest Operating LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 53310 CITY Midland STATE TX ZIP 79705		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (432) 818-0300		8. WELL NAME and NUMBER: S.P. Meyer 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL		9. API NUMBER: 4303710976
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: San Juan		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations from 10/1/06 through 10/16/06 are attached.

NAME (PLEASE PRINT) <u>Robert R. Griffiee</u>	TITLE <u>Operations Manager (agent for CrownQuest)</u>
SIGNATURE 	DATE <u>10/17/2006</u>

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OCT 20 2006

Crownquest Operating, LLC
Meyer #1
TJR #4
Oscar Laurel – Wellsite Supervisor

Oct 1, 2006

Unload well, flow well to pit and flowback tank.

Oct 2, 2006

Unload well and clean out with air/mist.

Oct 3, 2006

Trip in hole and tag fill @ 5845'. Unload and clean out with air/mist.

Oct 4, 2006

Trip in hole and tag fill @ 5875'. Unload and clean out with air/mist.

Oct 5, 2006

Trip in hole and tag fill @ 5875'. Unload and clean out with air/mist.

Oct 6, 2006

Trip in hole and tag fill @ 5883'. Unload and clean out with air/mist.

Oct 7, 2006

Shut well in for 72 hr build up @ 1pm.

Oct 8, 2006

Shut well in for 72 hr build.

Oct 9, 2006

Shut well in for 72 hr build.

Oct 10, 2006

Rig up Phoenix slick line and run down hole pressure bomb. Collect pressurized gas samples for analysis. Continue unloading and cleaning out well with air/mist.

Oct 11, 2006

Unload and clean out well with air/mist.

Oct 12, 2006

Unload and clean out well with air/mist. Circ hole full w/ 2% KCl fluid to kill well, trip out of hole w/ tubing string.

Oct 13, 2006

Rig up Blue Jet Loggers and trip in hole w/ Weatherford 3.5" composite bridge plug, set at 5800'. Trip in hole w/ tubing string to 5760'. Wait on Schlumberger acidizing crew Rig up Schl. Acidizing equip. and spot 150 gal 7.5% HCL acid. Trip out w/ tubing string. Rig up Blue Jet and perforate Gothic Shale from 5715' to 5756' w/ 4spf. All shots fired. Rig down loggers and trip back in hole w/ 2 1/16" tbg.

Oct 14, 2006

Continue tripping out of hole w/ tubing. Rig up Schlumberger Acidizing equipment and break down perforations w/ 1500 gals 15%. Install rig valve and secure well for night.

Oct 16, 2006

Trip out of hole w/ tubing string. Install well head isolation tool. Shut down for night.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
CrownQuest Operating LLC

3. ADDRESS OF OPERATOR:
P.O. Box 53310 CITY Midland STATE TX ZIP 79705

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
S.P. Meyer 1

9. API NUMBER:
4303710976

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL ~~1090 FSL 110 FSL~~
FOOTAGES AT SURFACE: 978' FSL x 1084' FWL COUNTY: San Juan

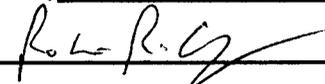
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Re-entry operations reports from 10/17 through 11/02/06 are attached.

NAME (PLEASE PRINT) Robert R. Griffie TITLE Operations Manager (agent for CrownQuest)

SIGNATURE  DATE 11/3/2006

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Crownquest Operating, LLC
Meyer #1
Animas 507
Oscar Laurel – Wellsite Supervisor

Oct 17, 2006

Operation Shut down, waiting for Frac Crew.

Oct 18, 2006

Operation Shut down, waiting for Frac Crew.

Oct 19, 2006

Operation Shut down, waiting for Frac Crew.

Oct 20, 2006

Operation Shut down, waiting for Frac Crew.

Oct 23, 2006

Operation Shut down, waiting for Frac Crew.

Oct 24, 2006

RU Superior WS. W.O. equipment

Oct 25, 2006

Finish rigging up Superior WS. Waiting on 2 additional frac units.

Oct 26, 2006

Finish rigging up remaining frac pumps, pressure test lines to 7000psi. Frac perf intervals 5715-5756' w/ 7774 bbls Slick Water + 70,000# 40/70, and 112,500# 20/40. Rig down and move equipment off location.

Oct 27, 2006

Rig up Blouy line and lines to flowback tank. Open well on ¼" choke. Flow back frac fluid.

Oct 28, 2006

Flow back frac fluid, assist recovery with air package.

Oct 29, 2006

Unload w/ air.

Oct 30, 2006

TIH and tag up @ 5803' on composite bridge plug – no fill. Unload well w/ air. Well flowing gas / foam w/ 8'-16' flare. Continue to unload well.

Oct 31, 2006

Continue unloading well w/ air to recover frac fluid.

November 1, 2006

Continue unloading well w/ air to recover frac fluid.

November 2, 2006

TOH w/ tubing. Rig up slick line and run Tracer Survey log. TIH w/tubing and tag fill @ 5788'. Pull tubing to 5700', continue unloading well w/ air.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: CrownQuest Operating LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 53310 CITY Midland STATE TX ZIP 79705		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1090 FSL 990 FWL 978' FSL x 1084' FWL		8. WELL NAME and NUMBER: S.P. Meyer 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		9. API NUMBER: 4303710976
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Re-entry operations reports from 11/03 through 11/18/06 are attached.

NAME (PLEASE PRINT) <u>Robert R. Griffie</u>	TITLE <u>Operations Manager (agent for CrownQuest)</u>
SIGNATURE <u><i>Robert R. Griffie</i></u>	DATE <u>11/30/2006</u>

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RECEIVED
DEC 18 2006
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Crownquest Operating, LLC
Meyer #1
Animas 507
Oscar Laurel – Wellsite Supervisor

November 3, 2006

Run in hole and tag fill @ 5793', rig up air and unload well. Pull tubing to 5693' and continue unloading well.

November 4, 2006

Continue unloading well with air.

November 6, 2006

Unload well with air.

November 7, 2006

Unload well with air.

November 8, 2006

Unload well with air

November 9, 2006

Pump 6 bbls water down tubing to kill. Trip in and tag 22' of fill (5778'). Clean out fill to 5800' pull to 5757'and continue unloading well with air.

November 10, 2006

Unload well with air.

November 11, 2006

Unload well with air. Cuml. Fluid produced +/- 2285 bbls, 29% of load fluid.

November 12, 2006

Unload well with air.

November 13, 2006

Unload well with air.

November 14, 2006

Unload well with air. Cuml. Fluid produced +/- 2600 bbls, 33% of load.

November 15, 2006

Run in hole, tag 5 ft of fill @ 5795'. Pull to 5757' and unload well w/ air. Pull up to 5693' and unload well with air.

November 16, 2006

Unload well with air. Attempt to get natural flow rate. Well loaded up w/ water, pressure dropped to less that 2 psi. Leave well open overnight.

November 17, 2006

Unload well with air. Rig up Tefteller wireline and tag fluid level @ 3012'. Run bottom hole pressure gauge and fluid gradients. Continue unloading well w/ air. Total recovery 2758 bbls - 35.4% of load.

November 18, 2006

Unload well with air.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: CrownQuest Operating LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 53310 CITY Midland STATE TX ZIP 79705		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		8. WELL NAME and NUMBER: S.P. Meyer 1
PHONE NUMBER: (432) 818-0300		9. API NUMBER: 4303710976
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: San Juan
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Re-entry operations reports from 11/19 through 12/02/06 are attached.

NAME (PLEASE PRINT) <u>Robert R. Griffie</u>	TITLE <u>Operations Manager (agent for CrownQuest)</u>
SIGNATURE <u></u>	DATE <u>12/7/2006</u>

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DEC 18 2006
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Crownquest Operating, LLC
Meyer #1
Animas 507
Oscar Laurel – Wellsite Supervisor

November 19, 2006

Continue unloading well w/ air. Alternating flowing well for 3 hrs or until logged off, then unloading w/ air. Cuml recovery 2905 bbls.

November 20, 2006

RIH and tag fill @ 5783', pull to 5757 and unload well. Pull to above perms and continue unloading well. Will continue to alternate flowing natural and lifting w/ air. Cuml recovery: 2980 bbls , 38% recovery.

November 21, 2006

Unload w/ air alternating natural flow. Will continue to unload w/ air thru night.

November 22, 2006

Unload well w/ air

November 23, 2006

Unload well w/ air. Cumulative recovery 3206 bbls – 41% of load.

November 24, 2006

Unload well w/ air.

November 25, 2006

Unload well w/ air.

November 26, 2006

Unload well w/ air. Cumulative recovery 3395 bbls – 43.5% of load.

November 27, 2006

Unload well w/ air past 24 hrs. RIH and tag no fill. Unload well from below perms, recovered water / gas. Pull to 5757', unload w/air.

November 28, 2006

Unload well w/air. Shut down compressor and allow well to flow naturally. Well logs off after 2-3 hrs.

November 29, 2006

Unloading well w/air.

November 30, 2006

Unload well w/air. Flow natural from 8-9am. Pressure dropped from 185# to 105#. Shut well in to get pressures build up for collecting gas sample. Collected gas sample from tubing and annulus. Returned well to natural flow alternating unloading well with air. Well still not able to sustain flow without air assistance. Shut off air and will leave well open overnight.

December 1, 2006

Unload well w/air.

December 2, 2006

Unload well w/air, alternate natural flow. No fluid recovery while flowing naturally.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. LEASE DESIGNATION AND SERIAL NUMBER:
ML 47962

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
CrownQuest Operating, LLC

3. ADDRESS OF OPERATOR:
303 Veteran's Airpark Lane Midland TX 79705 PHONE NUMBER:
(432) 818-0300

8. WELL NAME and NUMBER:
Jefferson State 4-1 S.P. MYER 1

9. API NUMBER:
4303731832 43-039-10976

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **1815' FNL x 830' FWL 978 FSL 1084 FWL**
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSW 34 26 SWNW 4 33S 24E 29**

COUNTY: **San Juan**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplication) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: recompletion
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is intended to respond to the Utah Division of Oil, Gas and Mining letter dated 1/29/07.

The completion process on this well has not yet been finished. CrownQuest has perforated, fracture stimulated, and tested the first two identified zones. The first Pennsylvanian zone is 6170' - 6210'. Activities and results are described on the Form 9 Sundry notice dated 5/31/06. The second Pennsylvanian zone is 6074' - 6001'. Activities and results are described on the Form 9 Sundry notice dated 6/13/06. Both of these zones displayed very brief signs of natural gas, but would not produce at any measurable rate. CrownQuest then moved the rig and equipment to the S.P. Meyer to attempt to confirm the results from the Jefferson State, in a second well.

CrownQuest intends to move the rig and equipment back on the Jefferson State 4-1 within the next several weeks to continue completing and testing additional zones by moving up hole.

NAME (PLEASE PRINT) Robert R. Griffee TITLE Operations Manager (agent for CrownQuest)

SIGNATURE *Robert R. Griffee* DATE 2/1/2007

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RECEIVED
FEB 01 2007
DIV. OF OIL, GAS & MINING

To: Ted Smith
Petroleum Specialist
Fax (801) 359-3940

From: Donald Key
Robby Production/CroconQuest
Permitting

Fax

RECEIVED

FEB 01 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
S.P. Meyer 1

9. API NUMBER:
4303710976

10. FIELD AND POOL, OR WILDCAT:
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
CrownQuest Operating, LLC

3. ADDRESS OF OPERATOR:
303 Veteran's Airpark Lane CITY Midland STATE TX ZIP 79705 PHONE NUMBER: (432) 818-0300

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 978' FSL x 1084' FWL COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry work</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

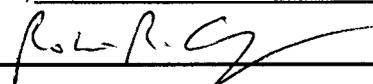
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is intended to respond to the Utah Division of Oil, Gas and Mining letter dated 1/29/07.

The completion process on this well has not yet been finished. CrownQuest has perforated, fracture or acid stimulated, and tested six identified zones as of the date of this Sundry. Additional work is in process. The first Pennsylvanian zone is 5820' - 5846'. Activities and results are described on the previously submitted Form 9 Sundry Notices dated 9/21/06 and 10/04/06. The second Pennsylvanian zone is 5756' - 5715'. Activities and results are described on the previously submitted Sundry Notices dated 10/17/06 and 11/03/06. The third Pennsylvanian zone is 5630' - 5570'. Activities and results are described on the Sundry Notice dated 1/15/07. The fourth Pennsylvanian zone is 5553' - 5445', fifth is 5330' - 5354' and sixth is 5280' - 5040'. Activities and results are described on the Sundry Notice dated 2/01/07.

CrownQuest intends to complete and test one or two more zones in this well bore in the next several weeks. Afterwards, the rig and equipment is scheduled to move back to the Jefferson State 4-1 well.

NAME (PLEASE PRINT) Robert R. Griffie TITLE Operations Manager (agent for CrownQuest)

SIGNATURE  DATE 2/1/2007

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FEB 06 2007

DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

S.P. Meyer 1

2. NAME OF OPERATOR:

CrownQuest Operating, LLC

9. API NUMBER:

4303710976

3. ADDRESS OF OPERATOR:

303 Veteran's Airpark Lane CITY Midland

STATE TX

ZIP 79705

PHONE NUMBER:

(432) 818-0300

10. FIELD AND POOL, OR WILDCAT:

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 978' FSL x 1084' FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>re-entry operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations reports are 1/01/07 through 1/31/07 are attached.

NAME (PLEASE PRINT) Robert R. Griffiee

TITLE Operations Manager (agent for CrownQuest)

SIGNATURE

DATE

2/1/2007

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FEB 06 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Crownquest Operating, LLC
Meyer #1
Animas 507
Oscar Laurel – Wellsite Supervisor

January 1, 2007
Unload well with air. Cum recovery – 3980 bbls.

January 2, 2007
Unload well with air. Cum recovery – 4000 bbls.

January 3, 2007
Unload well with air. Cum recovery – 4075 bbls. Allowed well to flow naturally for 2 hours. Produced 4 to 6' flare, logging off with fluid.

January 4, 2007
TOH. PU mill. TIH to composite bridge plug at 5660'. Drill out plug with air. TIH to 5783'. Unload well with air overnight.

January 5, 2007
Drill out composite plug at 5660'.

January 6, 2007
Unload well with air.

January 7, 2007
Unload well with air.

January 8, 2007
Shut down air and let well flow naturally. 4 – 6' flare, FTP – TSTM.

January 9, 2007
TIH to composite bridge plug at 5825'. Drill out plug with air. Clean out w/ air mist and flow overnight.

January 10, 2007
Attempt to unload with air, no success. TOH. Mill and 4 jts of tbg plugged w/ sand. Clean out. TIH open ended to 5831' and unload well with air.

January 11, 2007
Unload well with air. No significant gas.

January 12, 2007
TOH. Place all equipment on standby. Prepare to move to uphole zones.

January 17, 2007
RU BlueJet. Set composite bridge plug at 5562'. Setting tool failed, leave rope socket on top of plug. TIH w/ 2 3/8" and 2 1/16" mixed string. RU Superior. Load casing with 3% KCL. Pressure test plug and casing to 4500 psi. POOH.

January 18, 2007
RU BlueJet. Perforate as follows: 5553' – 5548', 5543' – 5540', 5533' – 5529', 5527' – 5520', 5518' – 5514', 5510' – 5504', 5456' – 5554', and 5450' – 5445', with 1 jspf. TIH with tbg to 5532'. Spot 13,400 gals 20% HCL acid (+ additives) across perforations, shut pipe rams. Displace acid into perforations. Flow back. Unload with air.

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January 19, 2007

Unload with air, recovered 304 bbls load fluid. Continue unloading with air throughout weekend

January 20, 2007

Unload with air, recovered 440 bbls load. Shut down, release crews until Monday. Leave well shut in.

January 22, 2007

SITP = 900 psi, SICP = 960 psi. Bleed down pressure quickly. POH w/ tbg.

January 23, 2007

RU BlueJet. Set composite bridge plug at 5379'. TIH w/ tbg to 5354'. RU Superior. Load casing w/ 3% KCL. Pressure test bp and casing to 4500 psi. Spot 250 gals 7 ½% HCL. TOH.

January 24, 2007

RU Blue Jet. Perforate 5330' – 5354' w/ 2 jspf. NU WSI wellhead isolation tool. RU Superior. Frac w/ 107,700 lbs 20/40 sand, 845 bbls clean fluid, and 2,000,000 SCF N2 (70Q foam). Flow back well on 16/64" choke.

January 25, 2007

Flow back well on 16/64" choke increasing choke to 32/64".

January 26, 2007

Flow back well. Making frac foam and gas. Open well to 2" line overnight.

January 27, 2007

Flow back and clean up well, total recovery 588 bbls.

January 28, 2007

Flow back and clean up well. Obtain clean gas flow rate of 190 psi on 32/64" choke.

January 29, 2007

Flow back and clean up well. Obtain clean gas flow rate of 460 psi on 16/64" choke.

January 30, 2007

RU Blue Jet. Set frac isolation tool at 5320'. Perforate 5280' – 5262', 5254' – 5245', 5236' – 5229', 5112' – 5118', and 5054' – 5040' (1 jspf).

January 31, 2007

RU Superior and Stinger wellhead isolation tool. Acidize perforations with 13,400 gals 20% HCL + additives and ball sealers. RU BlueJet and set frac isolation plug at 5026'. Attempt to pressure test plug, would not test. RD BlueJet and wellhead isolation tools. TIH with tubing to 1500'. Unload well with air. Well flowed 180 bbls of spent acid water and flared gas overnight.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
S.P. Meyer 1

2. NAME OF OPERATOR:
CrownQuest Operating, LLC

9. API NUMBER:
4303710976

3. ADDRESS OF OPERATOR:
303 Veteran's Airpark Lane CITY Midland STATE TX ZIP 79705

PHONE NUMBER:
(432) 818-0300

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 978' FSL x 1084' FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>re-entry operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Re-entry operations reports from 2/01/07 through 2/2/07 are attached.

NAME (PLEASE PRINT) Robert R. Griffiee

TITLE Operations Manager (agent for CrownQuest)

SIGNATURE 

DATE 3/15/2007

(This space for State use only)

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Crownquest Operating, LLC
Meyer #1
Animas 507
Sam Billington – Wellsite Supervisor

2/1/07

RU Blue Jet, set composite bridge plug at 5020'. RU Superior WS, pressure test plug to 4500 psi. Perforate 5006' – 4982' and 4974' – 4968' w/ 2 jspf. RU Stinger wellhead isolation tool. Frac perf interval 5006' – 4968' with 80,000 lbs 20/40 sand in 70Q N2 foam. Flow back frac on 16/64" choke.

2/2/07

Flow back well, recovered 285 bbls load.

2/3/07

RD Stinger wellhead isolation tool. RU Blue Jet, set composite frac plug at 4556'. RU Superior WS, pressure test plug to 4500 psi. Perforate 4500' – 4509' w/ 4 jspf. RU Stinger wellhead isolation tool. Frac with 1000 gals 15% HCL ahead followed by 90,983 lbs 20/40 sand in 70Q N2 foam. Flow back frac fluid.

2/4/07

Flow back well, recovering frac fluid.

2/5/07

Flow back well, recovering frac fluid and gas.

2/6/07

Flow back well, recovering frac fluid, gas, and trc oil. Shut well in. RU Stinger and remove wellhead isolation tool. RU Blue Jet. Set composite bridge plug at 4450'. Blow well down to 0 psi. RIH with 2 1/16" tbg, POOH and LD.

2/7/07

PU mill, new 2 1/16" tbg and TIH. Drill on bridge plug. Plugged mill. TOH.

2/8/07

TIH with new mill. Drill out bridge plug. Started flaring gas after pushing bridge plug to 4550'.

2/9/07

Continue milling out bridge plug at 4550'.

2/10/07

Flow well back on 24/64" choke with 18.5 bph fluid and 20-25' gas flare.

2/11/07

Flow well back on 24/64" choke with 14.5 bph fluid and 20-25' gas flare.

2/12/07

Mill out frac plugs at 4556' and 5020'. Flow well back on 32/64" choke with 30' gas flare.

2/13/07

Mill and clean out frac plugs to 5032'. Flow well back on 32/64" choke with 30' gas flare.

2/14/07

Continue cleaning out to 5236'. Flow well back on 1/2" choke. Making frac fluid and gas.

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2/15/07

Continue cleaning out composite plug remnants at 5236'. Flow well back.

2/16/07

Clean out composite plug remnants to 5242'. Flow well back.

2/17/07

Flow back on ½" choke. Producing frac fluid and gas.

2/18/07

Flow back on ½" choke. Producing frac fluid and gas.

2/19/07

TOH. PU new mill. TIH and clean out to 5238'.

2/20/07

Continue cleaning out sand and composite plug remnants to 5244'.

2/21/07

Clean out to 5232'. Flow back frac fluid and gas.

2/22/07

Clean out to bridge plug at 5322'. Mill out plug. Clean out to 5365'. Flow back frac fluid and gas.

2/23/07

Continue cleaning out sand and plug remnants.

2/24/07

RU test separator. Flow back well on 24/64" choke with 490 psi. Well making 1.7 mmcf/d, 70 bbls frac fluid/day, and 3 bbls condensate.

2/25/04

Flow well back through test separator on 32/64" choke, 1.5 mmcf/d and frac fluid.

2/26/07

Attempt to land tubing, had wrong seals in hanger.

2/27/07

Land tubing at 5344', ND BOPE, NU well head. RU Blue Jet. Perforate tubing. Release rig.

2/28/07 – 3/2/07

Flow back and test well. Final stabilized pressures and rates on ½" choke (CP – 820 psi, FTP – 250 psi), 1.4 mmcf/d. Shut well in, W.O. pipeline.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
S.P. Meyer 1

9. API NUMBER:
4303710976

10. FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
sww 29 34S 26E

12. COUNTY
San Juan

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
CrownQuest Operating, LLC

3. ADDRESS OF OPERATOR: **303 Veteran's Airpark Ln** CITY **Midland** STATE **TX** ZIP **79705** PHONE NUMBER: _____

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **978' FSL x 1084' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **same**
AT TOTAL DEPTH: **same**

14. DATE SPURRED: **2/15/1956**

15. DATE T.D. REACHED: **3/30/1956**

16. DATE COMPLETED: **3/2/2007** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **6798' GL**

18. TOTAL DEPTH: MD **5,883** TVD **5,883**

19. PLUG BACK T.D.: MD **5,848** TVD **5,848**

20. IF MULTIPLE COMPLETIONS, HOW MANY? * **1**

21. DEPTH BRIDGE MD **5,374** TVD **5,374**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	16" H40	65.4	0	108		? 400		surface	none
9"	7 5/8" N80	26.4	0	2,383		? 400		1850	none
6 3/4"	5 1/2" N80	17	0	2,763	2,724	G 125	59	surface	
6 3/4"	3 1/2" J55	9.3	2,763	5,882		50/50 p 225	51	2724	none

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/16	5,344							

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Pennsylvanian	4,450	5,882	4,450	5,882				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
See Attachment 1	

29. ENCLOSED ATTACHMENTS:
 ELECTRICAL/MECHANICAL LOGS
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 GEOLOGIC REPORT
 CORE ANALYSIS
 DST REPORT
 OTHER: _____
 DIRECTIONAL SURVEY

30. WELL STATUS:
SI
W.O. PL

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:	
CHOKE SIZE:	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

See Attachment 2

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

vented (flared) for testing.

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

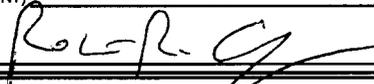
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Honaker Trail	4,302	5,498	brine wtr, gas, oil		
Ismay	5,504	5,756	brine wtr, gas, oil		
Desert Creek	5,756	5,883	brine wtr, gas, oil		

35. ADDITIONAL REMARKS (Include plugging procedure)

Well is shut-in, waiting on pipeline.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Robert R. Griffie TITLE Operations Manager
 SIGNATURE  DATE 4/2/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

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Attachment 1

27. PERFORATION RECORD				
INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	ZONE
5846	5820	0.27	108	A
5846	5820	0.27	84 Under bridge plug @ 5562'	A refrac
5756	5715	0.27	84 Under bridge plug @ 5562'	B
5630	5570	0.27	122 Under bridge plug @ 5562'	C
5553	5388	0.27	77 Under bridge plug @ 5379'	D (see note 1)
5354	5330	0.27	100 Open, producible	E
5280	5040	0.27	60 Open, producible	F (see note 2)
5006	4968	0.27	60 Open, producible	G (see note 3)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL	ZONE
5846 5820	1500 gals 15% HCL, 26695 lbs 40/70 and 29932 lbs 20/40 Jordan sand in 82,243 gals slick water	A
5846 5820	re-frac w/ 62,921 lbs 20/40 sand in 72,450 gals slick water	A refrac
5856 5715	1000 gals 15% HCL, 70,000 lbs 40/70 and 112500 lbs 20/40 Jordan sand in 326508 gals slick water	B
5630 5570	500 gals 15% HCL, 62,000 lbs 40/70 and 118700 lbs 20/40 Jordan sand in 371469 gals slick water	C
5553 5388	10000 gals 20% HCL	D (see note 1)
5354 5330	250 gals 7 1/2% HCL, 107,700 lbs 20/40 Ottawa sand in 70 Q N2 foam	E
5354 5330	13400 gals 20% HCL	F (see note 2)
5006 4968	1000 gals 15% HCL, 80000 lbs 20/40 Ottawa sand in 70 Q N2 foam	G (see note 3)

note 1: Zone D perforations, 1 jspf,
5553 - 5548, 5543 - 5540, 5533 - 5529, 5527 - 5520, 5518 - 5514, 5510 - 5504,
5456 - 5554, 5450 - 5445, 5424 - 5415, and 5410 - 5388

note 2: Zone F perforations, 1 jspf
5280 - 5262, 5254 - 5245, 5236 - 5229, 5118 - 5112, and 5054 - 5040

note 3: Zone G perforations, 4 jspf
5006 - 4982, and 4974 - 4968

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Attachment 2

31. INITIAL PRODUCTION

Interval A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 9/25/2006	HOURS TESTED: 19 days		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD: air assisted
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: gas flare, would not sustain flow w/o air assist

Interval A Re-frac (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 10/12/2007	HOURS TESTED: 22 days		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD: air assisted
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: gas flare, would not sustain flow w/o air assist

Interval B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 12/12/2006	HOURS TESTED: 45 days		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 25' flare	WATER - BBL:	PROD. METHOD: air assisted
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: gas flare, would not sustain flow w/o air assist

Interval C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 1/3/2007	HOURS TESTED: 19 days		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 6' flare	WATER - BBL:	PROD. METHOD: air assisted
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: gas flare, would not sustain flow w/o air assist

Interval D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 1/22/2007	HOURS TESTED: 5 days		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 1' flare	WATER - BBL:	PROD. METHOD: air assisted
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: TSTM would not sustain flare

Interval E (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE: 1/29/2007	HOURS TESTED: 2		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 12.67	WATER - BBL: 2	PROD. METHOD: flowing
CHOKE SIZE: 1/4"	TBG. PRESS.	CSG. PRESS. 450	API GRAVITY 500	BTU - GAS 1.15	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 608	WATER - BBL: 48	INTERVAL STATUS: producing, wo PL

Interval F (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD: Tested together with zones D, E, and F
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: producing, wo PL

Interval G (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:	HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD: Tested together with zones D, E, and F
CHOKE SIZE: 1/4"	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: producing, wo PL

Interval E, F, and G (As shown in Item #26) tested together

DATE FIRST PRODUCED: w.o. pipeline		TEST DATE: 3/2/2007	HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 1290	WATER - BBL: 96	PROD. METHOD: flowing
CHOKE SIZE: 1/2"	TBG. PRESS.	CSG. PRESS. 250	API GRAVITY 820	BTU - GAS 1.14	24 HR. PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 1290	WATER - BBL: 96	INTERVAL STATUS: producing, wo PL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: CrownQuest Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 2221 CITY Farmington STATE NM ZIP 87499		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 325-5750		8. WELL NAME and NUMBER: S.P. Meyer 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL COUNTY: San Juan		9. API NUMBER: 4303710976
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/23/2008	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above well had first production on April 23, 2008.

NAME (PLEASE PRINT) <u>Luke Dunn</u>	TITLE <u>Engineer</u>
SIGNATURE	DATE <u>5/5/2008</u>

CROWNQUEST

CROWNQUEST OPERATING, LLC

November 17, 2009

Dustin Doucet
Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Wildcat Status on Utah Wells

Dustin,

As discussed with you in our phone conversation we are requesting wildcat status on our Utah properties.

Per R649-3-35, enclosed is the information needed for final designation of wildcat status on the wells referenced below.

- Tank Canyon 1-9
- Raider Fee 1-17
- Bradford Canyon 1-10
- Anteater State 1-21X
- Explorer State 1-16
- SP Meyer #1

Please contact myself or Bob Griffee if more information is needed. Thank you in advance for your help in this matter.

Sincerely,



Staci Baysinger
Financial Manager Northern Region
CrownQuest Operating, LLC
sbaysinger@crowquest.com

RECEIVED

NOV 18 2009

DIV. OF OIL, GAS & MINING

S.P. Meyer 1

1.2.1 The plat map is attached. At the time the S.P. Meyer 1 was re-entered and completed in 2007, there were no wells producing from the Pennsylvanian within a one mile radius of this well. The Chanticleer State 1-32 was subsequently drilled in 2008 as an offset to the S.P. Meyer.

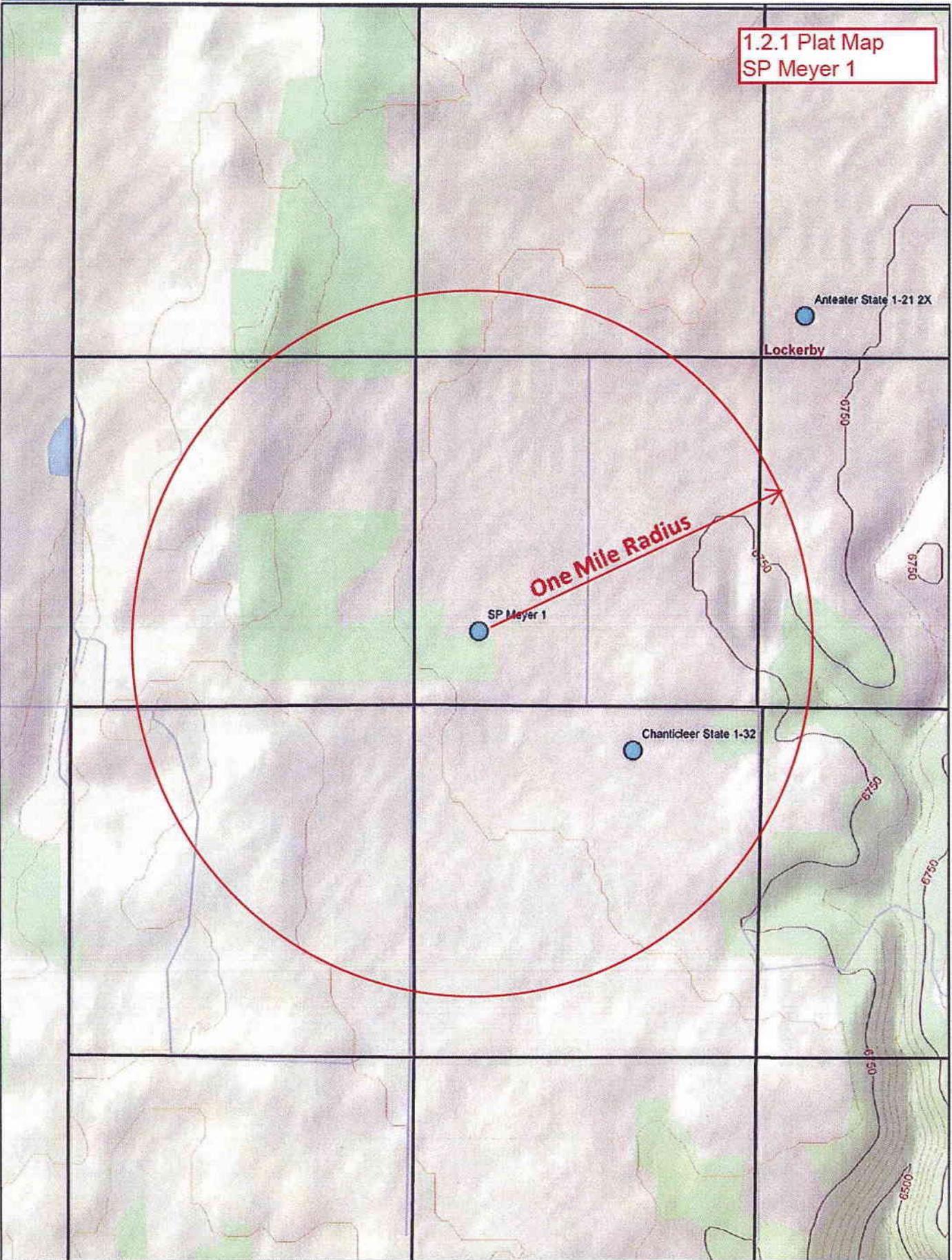
1.2.2 The attached well bore diagram shows the completed zones. All perforations above 5379' are believed to contribute to the total production of the well.

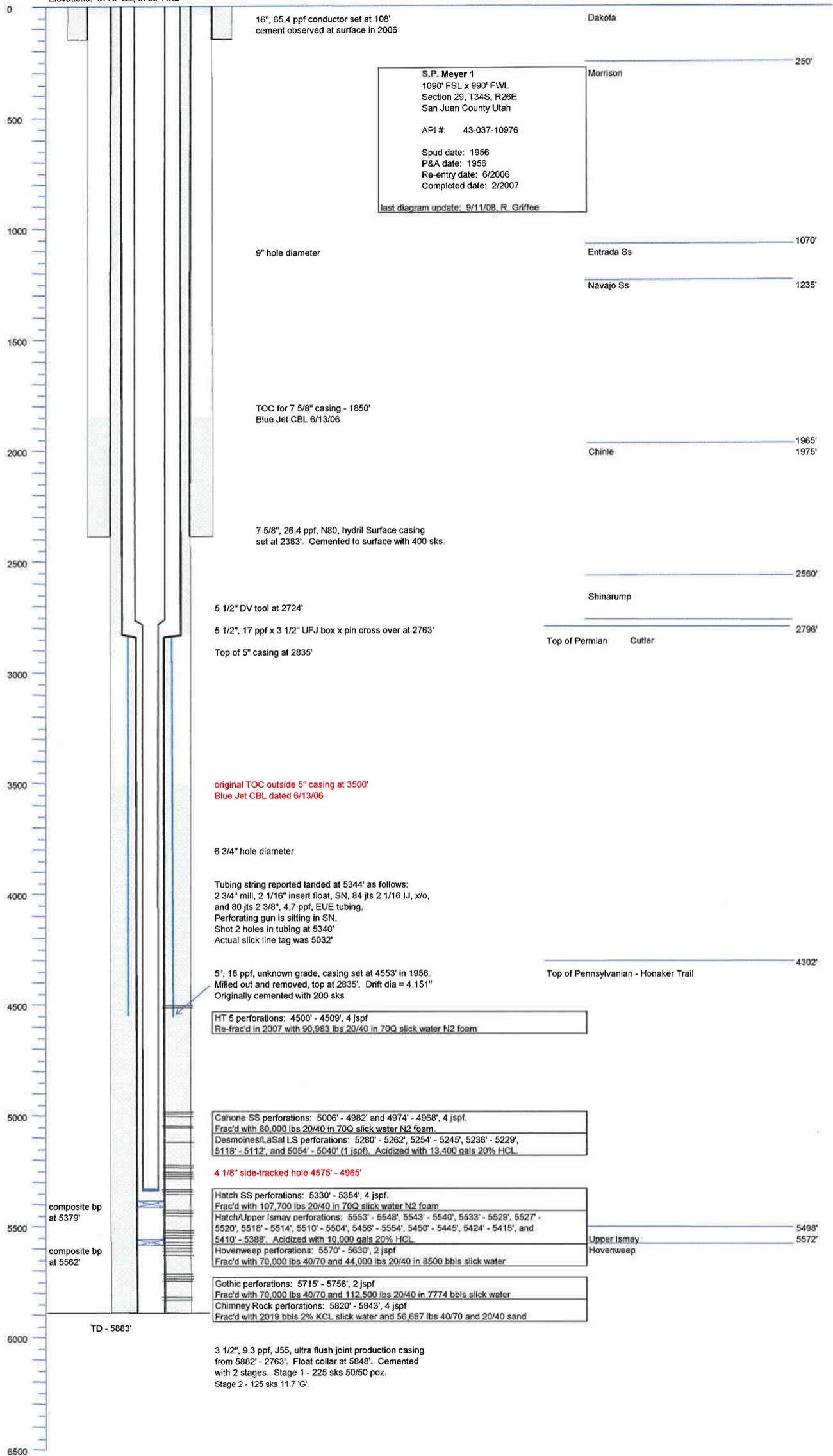
1.2.3 The stratigraphic sequence is shown on the well bore diagram.

1.2.4 The specific geologic structure pertaining to this well is yet to be designated and defined.

1.2.5 Bottom hole pressure data was not gathered on the Chanticleer State 1-32.

1.2.1 Plat Map
SP Meyer 1





DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: CrownQuest Operating, LLC

Location: SWSW Sec. 29 T34S, R26E, San Juan County, Utah

WELL NAME: S.P. Meyer 1 **API #:** 43-037-10976

FINDINGS

1. The subject well was reentered on June 1, 2006. Total depth was reached on August 31, 2006 and the well was completed on April 23, 2008.
2. The subject well was originally drilled in 1956 and tested in the Honaker Trail formation and flowed approximately 300 Mcf/day.
3. The subject well currently produces from the Honaker Trail and Paradox formations from 4450' to 5882'.
4. The subject well was > 1 mile from any known production in all formations at the date of first commercial production on April 23, 2008.
5. The Chanticleer ST 1-32 well (API # 43-037-31866) is the only other well that was drilled in the area of review. It is currently producing from the Honaker Trail and Paradox formations. It was completed and put on production after the subject well on June 5, 2008. See Attachment A for summary of current wells within the one (1) mile area of review.
6. The Wildcat Tax Credit application was received almost 2 years after completion of the subject well. Future submittals should be filed timely (see submittal requirements in R649-3-35-1).

CONCLUSIONS

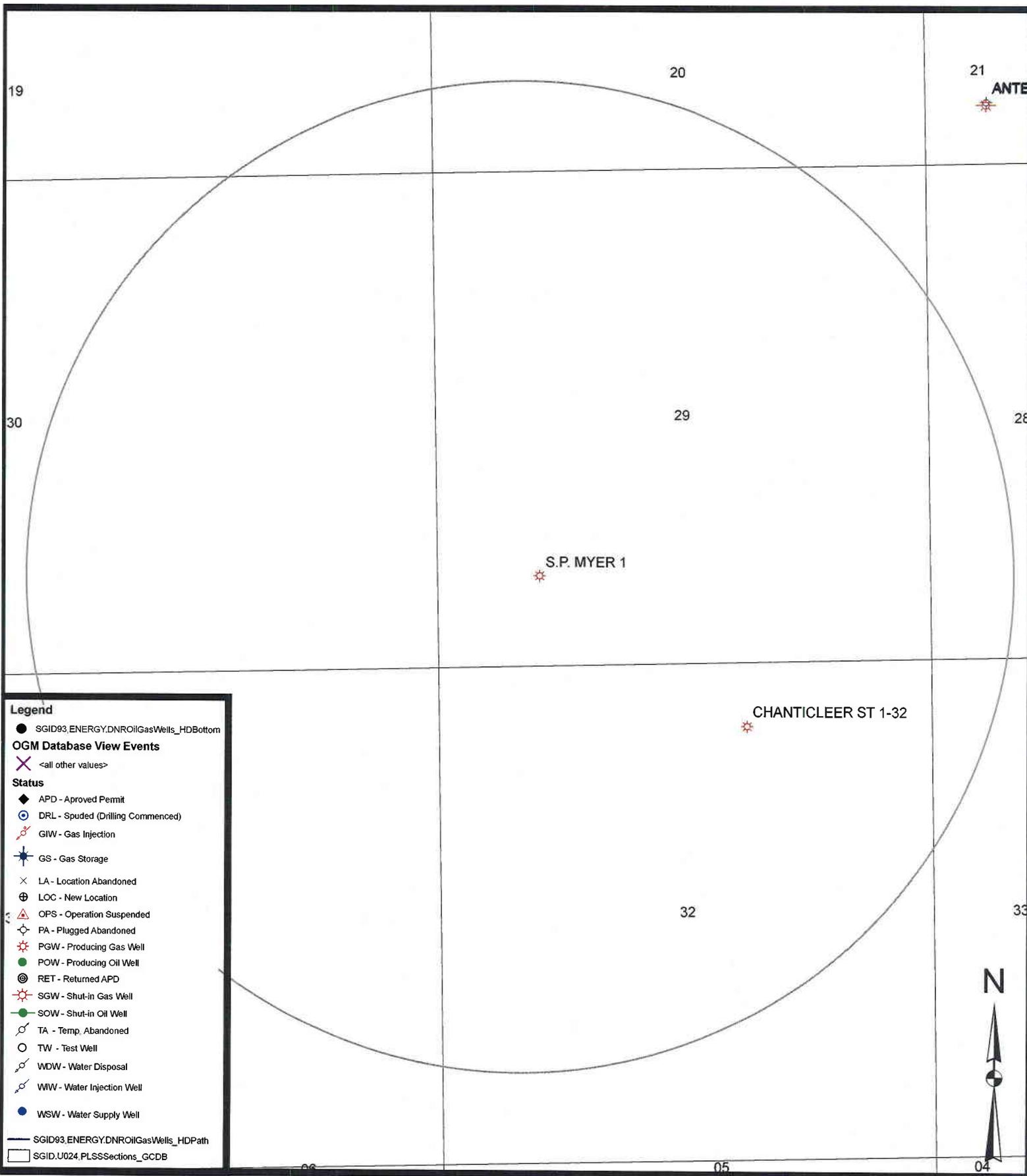
Although this is a reentry and the original well was tested and did have gas shows, there is no evidence that the original well ever produced in commercial quantities. Based on the findings above the Division has determined the S.P. Meyer 1 well was drilled into an unknown area for the Honaker Trail and Paradox formations. Although the request for wildcat well determination was received well after the completion of the well, no other requests for a wildcat determination have been received or approved by the Division within the area of review. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35 and the definition of a wildcat well in R649-1-1.

Reviewer(s): Dustin K. Doucet DKD

Date: 12/16/2009

Wildcat Designation Area of Review

S.P. Meyer 1 Well



ATTACHMENT A

1 Mile Area of Review

API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4303710976	S.P. MYER 1	P	SWSW	29	340S	260E	334	275863	797	0	6/1/2006	8/31/2006	4/23/2008	Honaker Trail, Ismay, Desert Creek(Pennsylvanian)
4303731866	CHANTICLEER ST 1-32	P	NWNE	32	340S	260E	69	56955	797	2737	12/25/2007	4/11/2008	6/5/2008	Honaker Trail, Ismay(Pennsylvanian)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: S.P. Meyer 1	
2. NAME OF OPERATOR: CrownQuest Operating, LLC	9. API NUMBER: 4303710976	
3. ADDRESS OF OPERATOR: P.O. Box 2221 CITY Farmington STATE NM ZIP 87499	PHONE NUMBER: (505) 325-5750	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 978' FSL x 1084' FWL		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 29 34S 26E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>wildcat designation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CrownQuest Operating, LLC requests wildcat designation for this well.

NAME (PLEASE PRINT) Robert R. Griffie	TITLE Operations Manager
SIGNATURE <i>Robert R. Griffie</i>	DATE 11/30/2009

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12/16/09

BY: *[Signature]* (See Instructions on Reverse Side)

* See attached Statement of Basis

** CC: Tax Commission

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NOV 30 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: S.P. MYER 1
2. NAME OF OPERATOR: CROWNQUEST OPERATING, LLC	9. API NUMBER: 43037109760000
3. ADDRESS OF OPERATOR: 303 Veterans Airpark Ln Ste 5100 , Midland, TX, 79705	PHONE NUMBER: 432 818-0300 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0978 FSL 1084 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 34.0S Range: 26.0E Meridian: S	9. FIELD and POOL or WILDCAT: HORSEHEAD POINT
	COUNTY: SAN JUAN
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/21/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is back on production as of November 21, 2016.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 23, 2016

NAME (PLEASE PRINT) Jeremy Divine	PHONE NUMBER 432 557-6778	TITLE Foreman
SIGNATURE N/A	DATE 12/13/2016	