

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended

7-16-57

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas Ratio Test

omit

FILE NOTATIONS

Entered In NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-6-57

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

Location Inspected _____

Bond released _____

State of Fee Land _____

Driller's Log 8-19-57

LOGS FILED

Electric Logs (No.) 3

E I E-I _____

Lat _____ Mi-I _____ GR _____ GR-N _____ Micro

Sonic _____ Others _____

July 11, 1957

Reynolds Mining Company
Box 1328
Durango, Colorado

Gentlemen:

Please send this office a copy of a notice of intention to drill for Well No. Federal 3, which is being drilled by your company in Section 11, Township 39 South, Range 22 East, S1EM, San Juan County, Utah.

For your convenience, we are enclosing the necessary forms.

In the future, it would be greatly appreciated if the notice of intention to drill could be filed with this office prior to spudding in.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT
SECRETARY

GBF:en

cc: Three States Natural Gas Co.
Box 67
Farmington, New Mexico

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

July 15, 1957

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

State of Utah
Oil and Gas Conservation Commission
Salt Lake City 14, Utah

Attn: Mr. Cleon B. Feight, Secretary

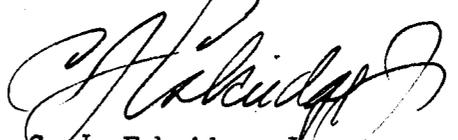
Gentlemen:

Enclosed is "Notice of Intention to Drill" on your form OGCC-1
in duplicate, covering the Third Well on the Hatch Unit.

It is my understanding that a copy of the Federal form may be
used when drilling is proposed on Federal lands. I shall follow
this procedure in the future unless you advise me to the con-
trary.

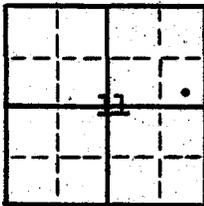
Very truly yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division


C. J. Eskridge, Jr.
District Petroleum Engineer

CJE:elk

Encl.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
 State.....
 Lease No.
 Public Domain.....
 Lease No. U-012265
 Indian.....
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Third Well Hatch Unit July 15, 19 57
 Well No. 1 Federal is located 2140 ft. from {N} line and 820 ft. from {E} line of Sec. 11
SE NE/4 of 11 T-39-S R-22-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 4912.06 feet.

A drilling and plugging bond has been filed with USGS Nationwide

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Reynolds proposes to drill a test well to 6500 feet or the black shale above the massive salt, whichever is the lesser depth. It is planned to set 950 feet of 9 5/8 inch surface casing which will be completely encased in cement. If a commercial well is indicated, it is planned to run 5 1/2 inch casing and cement to protect all commercial oil and gas. It is planned to core and/or drill stem test all shows of merit. It is planned to run electric logs.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Reynolds Mining Corporation
Oil and Gas Division
 Address 152 1/2 East Ninth Street
Durango, Colorado
 Phone: Cherry 7-2060

By *C. J. Eskridge, Jr.*
C. J. Eskridge, Jr.
 Title District Petroleum Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

August 12, 1957

ADDRESS REPLY TO
152½ East 9th
P. O. Box 1328
DURANGO, COLORADO

*Noted
CJ
8-19-57*

Mr. Cleon B. Feight
State of Utah
Oil and Gas Conservation Commission
Room 105, Capitol Building
Salt Lake City 14, Utah

Dear Mr. Feight:

Enclosed herewith is a copy of "Log of Oil or Gas Well" for our Hatch No. 2 well which was plugged and abandoned June 8, 1957, and also a copy of "Log of Oil or Gas Well" for our Hatch No. 3 which was plugged and abandoned August 6, 1957.

Under separate cover we are sending one copy each of the Electrical Log, MicroLogging and Induction Log. for our Hatch No. 2 and Hatch No. 3.

Sincerely yours,

REYNOLDS MINING CORPORATION
Oil and Gas Division

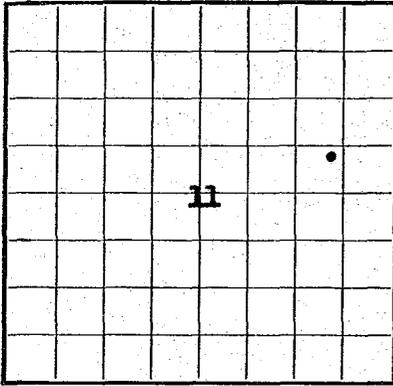
C. J. Eskridge Jr by elk
C. J. Eskridge, Jr.
District Petroleum Engineer

Encls. 2

CJE:elk

W

U. S. LAND OFFICE Salt Lake City
 SERIAL NUMBER U-012265
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Reynolds Mining Corporation Address 152 1/2 East Ninth Street, Durango, Colo.
Oil and Gas Div.
 Lessor or Tract Hatch Field Wildcat State Utah
 Well No. 1 Sec. 11 T. 39S R. 22E Meridian S1M County San Juan
 Location 2140 ft. SW of N Line and 820 ft. SW of E Line of 11-39S-22E Elevation 4912.06 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 12, 1957
 Signed C. J. Eskridge, Jr. Title District Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 13, 19 57 Finished drilling August 6, 19 57

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36 lb.	8	ST&C	1083	Float				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1095'	425 sacks 4% gel	Pump and Plug	9.5 lb./gal.	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1095'	425 sacks 4% gel	Pump and Plug	9.5 lb./gal.	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6138 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Contract, Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1200		Morrison
1200	1500	300	Navajo
1500	1640	140	Kayental
1640	2090	450	Wingate
2090	2660	570	Chinle
2660	2720	60	Shinarump
2720	2812	92	Moenkopi
2812	4500	1688	Cutler
4500	4920	420	Rico
4920	5630	710	Hermosa
5630	6138	508	Paradox

[OVER]

10-43094-4

AUG 19 1957

REYNOLDS MINING CORPORATION
OIL AND GAS DIVISION
GENERAL OFFICES: RICHMOND, VIRGINIA

ADDRESS REPLY TO
1911 MELROSE BUILDING
HOUSTON 2, TEXAS

November 17, 1958

71-14
12-1-58

U. S. Geological Survey
P. O. Box 965
Farmington, New Mexico

Gentlemen:

Enclosed is Supplementary Report of Abandonment
on our SL-067672 Hatch Unit Well No. 2 and U-012265 Hatch
Unit Well No. 3.

Yours very truly,

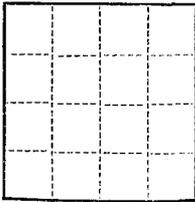
COPY Original Signed By B. P. BARRETT

B. P. Barrett
Petroleum Engineer

BPB:bm

Enclosures (6)

CC: Three States Natural Gas Co.
C. B. Feight _____



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-012255
Unit Hatch

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Supplementary Report of Abandonment	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 17, 19 58

Well No. 3 is located 2140 ft. from N line and 820 ft. from E line of sec. 11
SE NE 1/4 of 11 T-39-S R-22-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4912.06 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Location has been graded and cleaned up and is now ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Reynolds Mining Corporation
 Address 1911 Melrose Building
Houston, Texas
 Phone CA-8-8286
 By B. F. Barrett
 Title Petroleum Engineer