

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended _____
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

- Entered in NID File _____
- Entered on SRS Sheet _____
- Location Map Pinned _____
- Card Indexed _____
- IWR for State or Fee Land _____
- Checked by Chief _____
- Copy NID to Field Office _____
- Approval Letter _____
- Disapproval Letter _____

COMPLETION DATA:

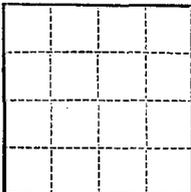
- Date Well Completed 1-18-59 _____
- Location Inspected _____
- OW _____ WW _____ TA _____
- Bond released _____
- State of Fee Land _____
- EW _____ OS _____ PA

LOGS FILED

- Driller's Log 4-20-59
- Electric Logs (No.) 7
- E. _____ I. _____ E-I GR _____ GR-N Micro
- Lat Mil Sonic Others Form. Test

(SUBMIT IN TRIPLICATE)

Indian Agency _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Federal

Lease No. U-04630

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado August 26, 1958, 19__

Recapture

Well No. 1 is located 690 ft. from [S] line and 525 ft. from [E] line of sec. 6

SE SE Sec. 6 30S 23E S.L.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

East Recapture Creek San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

Ungraded Ground

The elevation of the ~~derrick floor~~ above sea level is 5340.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 17-1/2" hole to approximately 300'. Set 300' of 13-3/8" Conductor pipe and cement to surface. Drill 12-1/4" hole to approximately 1600', set 9-5/8" casing and cement to surface. Drill 8-3/4" hole to approximately 8700' and run 5 1/2" or 7" casing and cement with approximately 500 sq. cement. Complete in the Devonian formation.

CONFIDENTIAL

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Phillips Petroleum Company

Company _____

Box 548

Address _____

Cortez, Colorado

By F. N. Shelton
F. N. Shelton
Dist. Supt.

Title _____

Kogan
57917

Kogan
53926

August 27, 1958

Phillips Petroleum Company
P. O. Box 548
Cortez, Colorado

Attention: F. W. Shelton, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Recapture 1, which is to be located 690 feet from the south line and 525 feet from the east line of Section 6, Township 38 South, Range 23 East, S1E4, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CRP:co

cc: Phil McGrath, Dist. Eng.
USGS, Farmington,
New Mexico

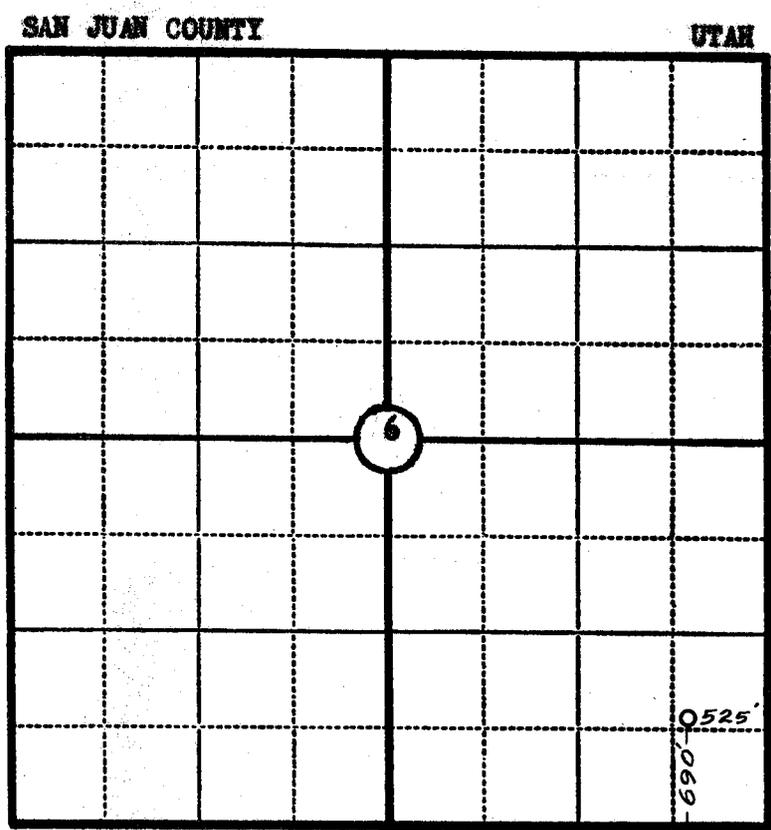
Company **PHILLIPS PETROLEUM COMPANY**

Lease **RECAPTURE** Well No. **1**

Sec. **6**, T. **38 S.**, R. **23 E, S. L. M.**

Location **690' FROM THE SOUTH LINE AND 525' FROM THE EAST LINE.**

Elevation **5348.4 UNGRADED GROUND.**



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: *James P. Leese*
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed **20 August**, 19**58**

Receipture

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Federal
TRIBE _____
LEASE NO. U-04630

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field East Receipture

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 58,

Agent's address P. O. Box 548 Company Phillips Petroleum Company
Cortez, Colorado Signed F. W. Shelton

Phone Logan 5-3426 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 6	30S	23E	1	0	0		0		0	Location

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Recapture

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Federal
LEASE NUMBER _____
UNIT H-04630

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field East Recapture

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1958,

Agent's address P. O. Box 548 Company Phillips Petroleum Company
Cortez, Colorado Signed [Signature]

Phone Logan 5-7426 Agent's title C. H. Bates
District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 6	38S	23E	1	0	0		0		0	Drilling at 300'.

NOTE.—There were no runs or sales of oil; no M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

171

MICROFILM

Phillips Pet. Co.
#1 Recapture
Sec. 6. T38S-R23E
690 Fsl 525 Fwl
Wildcat 43-037-10910
Cang: 13 3/8-325-350
9 5/8-1519-500

Elevation: 5317 Gr, 5327 Df.
Spud: 9-29-58 Completed: 1-1-59
TD-8285 PBD-None
IP: P&A
Pay: None

Electric Log: Chinle 2187, Shinarump 2673, Moenkopi 2745, Culter 2807, DeChelly 2878, Organ Rock 3123, Honaker Trail 4715, Ismay Zone 5548, Desert Creek Zone 5758, Salt 5890, Base Salt 6999, Pinkerton Trail 7204, Molas 7323, Leadville 7448, Madison 7618, Ouray 7828, Elbert 7945, Mc Cracken 8150, Aneth 8258.

Core 1-5680-5739 rec. 59' being, 2' ls, blk, anhy, hrd, dns, 2' sh, blk, calc, trc anhy, 3' ls, drk gry, crs X, hrd, dns, No vis por, 2' anhy, hrd, dns, amorph, 1' dolo, gry, hrd, dns, anhy inclu, 2' ls, drk gry, crs X, anhy, 2' dolo, gry, shy, dns, 5693-94 had gd fluor, 2' ls, drk gry, doloc, hrd, dns, scat vug por, V and H fracs, gd fluor on fracs, and in vis por, bldg lt green oil & gas, 1' ls, axa, with anhy and calc filled por, 6' ls, gry, hrd, dns, por filled with anhy, 5673-5703 fluor in fracs, 10' ls, drk gry, mx, foss, argill, 3' ls, gry, hrd, dns, micro x, 23' sh & ls, interbed, blk, hrd, dns, (sh calc and ls shy) 5718-19 fluor on fracs.

Core 2-5739-69 rec 26 1/2' being, 20 1/2' sh, blk, calc, sooty, sli foss, bldg gas thruout, 1' ls, drk grey, dolo foss, hrd, dns, No sho, 1' sh, blk, sooty, calc, hrd, 2' dolo, gry, hrd, dns, med x, bldg lt green oil fr scat fracs, 2' dolo, axa, but argil.

Core 3-5769-5824 rec 54 1/2' being, 11 1/2' anhy, drk grn, hrd, dns, 5' dolo, blk carbc, 1' sh, blk, carbc sli dolac, 7' dolo, blk, argil, anhy, 5' anhy, gry, argil, doloc, 4' dolo, gry-blk, argil anhy, 5' anhyd, gry-grn, hrd, dns, 1' sh, bld, anhy, 8' dolo, shy, argil, 3' dolo, gry, blk, hrd, dns, lt fluor w/ scat vug por.

Core 4-5824-5863 rec 39' being 4' dolo, shy, sli fluor at 5826-28, 30' sh, blk carbc, 5' dolo, blk, shy, carbc, bldg grn oil from lam 5862-63.

Core 5-7495-7521 rec 26' being, 4' ls, grn, hrd, dns, crsX, sh and breccia in cavities. 1' sh, hrd, 17' ls, green, hrd, dns, with sh fillings in cavities and fracs, 1' sh, brn, hrd, 3' ls, grn, hrd, dns, sh fillings.

Core 6-7521-45 rec 24' being, 6' ls, grn, hrd, dns, crs-very crs x, sh fillings, 3' ls, hrd, dns, 1' ls, drk gry, hrd, dns, v argil, 1' ls, gry, hrd, dns, mx, 1' ls, grn, sh fillings, anhy inclu, 6' ls, gry, hrd, dns, med-vfx, 2' ls, gry, hrd, dns, mx, anhy inclu, 4' ls, gry, hrd, dns, mx.

Core 7-7544-7603 rec 59' being, 10' ls, gry, hrd, dns, mx, cherty, argil, 1' dolo, gry, hrd, dns, calc inclu, foss debris, 1' ls, gry, doloc, hrd, dns, calc incl, trc pyrite, 6' dolo, gry, hrd, dns, micro x, foss, 1' ls, hrd, dns, doloc, foss debris, 3' dolo, hrd, dns, trc anhy inclu, foss debris, 1' anhy, doloc, 4' ls, gry, hrd, dns, med-crs x, foss, 17' dolo, gry, vfx, gd odor, sli cut, fr por, 2' ls, gry, hrd, dns, anhyd, trc galena, calc in fracs, 2' dolo, gry, hrd dns, calc inclu, trc pp por, sli cut, 11' ls, lt gry, v crs x, foss, sli cut.

DST-1-7542-7603 Op-1 hr, ISIP-2690-30", Rec 20' HGCM, FSIP-2725-30", FP-2725-2725, HH-4580.
DST-2-7543-7604 Op-2 1/2 hrs, ISIP-2710-30" flo-1080 MCF(corr) non inflam gas (CO2) Rec 300' DM. FSIP-2692-30" FP-245-845. HH-4675.

Core 8-7604-7654 rec 50' being 20' ls, gry, crs-v crs x, few foss, 30' dolo, gry, f-med x, some chert & anhy inclu, gd odor thru out, poor to v gd vug por, live oil stn 7638-41, some in isolated por below 7641, oil blk& heavy, bldg salt wtr below 7641. V and H fracs.

DST-3-7544-7654 Op-65" ISIP-2675-30", v strg blo GTS-5" GG-1, 112 MCF(CO2). Rec 538 salt wtr CM, FSIP-2745-30", FP-630-1310, HH-4485, BHT-144°.

Core 9-8188-8246 rec 56' bng. 4' sd, grn-whi, vf-fg, sli glauc, sub angl, sub rnded, poorly sorted, crs-med grain, 3' sd, whi, axa, v doloc, some stylo & sh inclu, 2' dolo, whi-pink, litho, aren in prt, gr sh inclu, reworked, 1' sh, grn, slty, aren in part, 20' sd, mottled, pink, brn, grn-whi, vf-fg, sub angl, sub rnded, some grn sh inclu and strngrs, doloc, v glauc in prt, scat-med crs, sd strngrs reworked with dolo axa. 2' sh, brt grn, v doloc, v aren, 2' sd, mottled axa, 7' dolo, lt grn & brn, vfx, v aren, doloc sand strngrs, v argil in btm, 2' sh, brt grn, doloc, 2' ls, pp-wh, fx, doloc w/scat fluor with v sli cut, 3' sd mottled axa, 2' ls, reworked, lithographic, lt grn argil, ls, scat foss, 1' ls, grn, v doloc, glauc, 4' dolo, lt gry, v aren at top, litho, sli foss, becoming succ at 8241-43 w/ some inter x & micro vug por, sli stn, odor, fluor and cut, some asphalt residue, 1' sh, olive grn, pyritic & aren in prt.

Core 10-8246-8275 rec 28' being 4' dolo, lt gry, litho, argil, few scat foss, crs x, w/ rhombic dolo fillings in fracs, some calc fillings, 5' dolo, lt gry, vfx, v aren w/ poorly sorted, f-med sd grains becoming slty at bse, 6' dolo, blk, fx, v carbc in part, v aren, sh prtngs, calc filled fracs, 13' sh, blk, v doloc, carbc, sli foss, num plant foss in carbc sh prtngs, grades to argil dolo.

DST 4-8125-8275 Op-1' 45" ISIP-320-30" rec 120' sli GCDM with specs lt grn oil FSIP-415-30" FP-145-175

Drld-8275-85 Ran logs--Ran Schlumberger Wire line test at: 7568 Op-5 min, rec 26.8 CFG (CO2) trc drlg mud. MP-1540, FP-2670. TSTS 5812, 5768, 5640, 5768, 8163, No recovery.

Recapture

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Federal

LAND OFFICE _____
LEASE NUMBER **W-04630** _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field East Recapture

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1958

Agent's address P. O. Box 548 Company Phillips Petroleum Company

Cortez, Colorado Signed [Signature]

Phone Logan 5-3426 Agent's title C. M. Boles
District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>RECAPTURE LEASE</u>										
SE SE 6	38S	23E 1	0	0	0		0		0	Coring at 5757'.

NOTE.—There were No runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Federal
LEASE NUMBER _____
UNIT U-04630

Recapture

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field East Recapture

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1958,

Agent's address P. O. Box 548 Company Phillips Petroleum
Cortez, Colorado

Signed C. M. Boles

Phone Logan 5-3426 Agent's title C. M. Boles

District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
RECAPTURE LEASE										
SE SE 6	38S	23E 1	1	0	0		0		0	Drilling at 7290'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

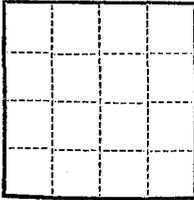
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Federal

Lease No. _____

Unit U-04630



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado December 15, 1958

~~CONFIDENTIAL~~

Recapture

Well No. 1 is located 660 ft. from N line and 525 ft. from E line of sec. 6

SE SE Sec. 6
(¼ Sec. and Sec. No.)

38S 23E
(Twp.) (Range)

S.L.M.
(Meridian)

Wildcat
(Field)

San Juan County
(County or Subdivision)

Utah
(State or Territory)

ungraded ground

The elevation of the ~~surface~~ above sea level is 5348.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 3:30PM 9/29/58. Drilled 17-1/2" hole to 201'. Drld 12- 1/4" hole to 325'. Reamed to 17-1/2" hole to 325'. Set and cemented 13-3/8" casing at 325' w/350 sx common cement, 2% Calcium Chloride. Pumped plug to 305' at 4:15 AM 10-2-58. Cement circulated WOC 29-3/4 hrs. Tested 13-3/8" casing with 500# for 30 min before and after drilling cement - held ok.

Drilled 12-1/4" hole to 1520'. Set and cemented 9-5/8" casing at 1518.98' RKB w/500 sx Portland neat regular cement, 188 sx Diacel "D", 1000# tuff plug, 250# flocele, 940# Calcium chloride, followed w/150 sx neat cement on bottom. Pumped plug to 1487.70' at 3:10 PM 10/6/58. Cement circulated but dropped back. Recemented to surface down annulus w/35 sx neat cement, 2% calcium chloride. Completed cementing 3:30 PM 10/6/58. WOC 24 hrs. Tested 9-5/8" casing w/1000# for 30 min - o.k.

I understand that this plan of work ~~is confidential~~ CONFIDENTIAL writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address P. O. Box 548

Cortez, Colorado

By C. M. Boles

C. M. Boles
Title District Superintendent

Recapture

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Federal
LEASE NUMBER _____
UNIT U-04630

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field East Recapture

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958,

Agent's address P. O. Box 548 Company Phillips Petroleum Company
Cortez, Colorado Signed _____

Phone Logan 5-3426 Agent's title C. M. Boles
District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
RECAPTURE LEASE										
SE SE 6	38S	23E	1	0	0		0		0	Tight Hole

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Recapture

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Federal

LAND OFFICE _____
LEASE NUMBER _____
UNIT **U-04630**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field East Recapture

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958

Agent's address P. O. Box 548 Company Phillips Petroleum Company
Cortez, Colorado Signed _____

Phone Logan 5-3426 Agent's title C. M. Boles
District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
RECAPTURE LEASE										
SE SE 6	38S	23E	1	0	0		0		0	Tight Hole

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

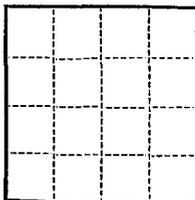
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

State

(SUBMIT IN TRIPLICATE)

Land Office Federal



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. _____

Unit U-04630

21-H
1-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado January 16, 1959

Recapture

Well No. 1 is located 690 ft. from S line and 525 ft. from E line of sec. 6

SE SE Sec. 6 38S 24E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

Ungraded Ground

The elevation of the ~~ungraded ground~~ above sea level is 5348.4 ft. D.F. Elev. 5327 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plug Dry Hole. Hole to be filled with heavy mud laden fluid top to bottom. Cement plugs to be spotted at the following approximate depths:

7850' - 7700', 7540' - 7400', 7000' - 6850', 6000' - 5850', 5500' - 5350'
2300' - 2150', 1550' - 1350' and 120' to surface. 13-3/8" casing set at 325' cemented to surface and 9-5/8" casing set at 1519' cemented to surface will be left in hole.

Plugging operations to start immediately per verbal approval 1-16-59. McGrath to Boles and Feight to Boles.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 548

Cortez, Colorado

By C. M. Boles

Title Dist. Supt.

Recapture

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Federal
LEASE NUMBER _____
UNIT U-04630

LESSEE'S MONTHLY REPORT OF OPERATIONS

3-10
71-4

State Utah County San Juan Field East Recapture

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 59

Agent's address P.O. Box 548 Company Phillips Petroleum Company
Cortes, Colorado Signed _____

Phone Logan 5-3426 Agent's title C. M. Boles
District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>RECAPTURE LEASE</u>										
SE SE 6	38S	23E	1	0	0		0		0	Plugged and Abandoned 1-19-59. FINAL REPORT.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

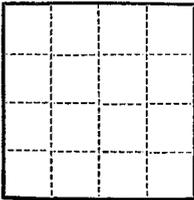
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Federal

Lease No. _____

Unit U-06630



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

M-A
1-19

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Testing prior to abandonment.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado January 16, 1959

Receipture

Well No. 1 is located 690 ft. from N line and 525 ft. from E line of sec. 6

SE SE Sec. 6
(¼ Sec. and Sec. No.)

38S

23E

S.L.M.

Wildcat
(Field)

San Juan County

Utah

(Field)

(County or Subdivision)

(State or Territory)

Ungraded Ground

The elevation of the ~~surface~~ floor above sea level is 5248.4 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 8-3/4" hole to 5680'. Cored 6-3/4" hole from 5680 to 5739', recovered 59' Cored from 5739 to 5769', recovered 26 1/2 ft., Cored from 5769 to 5824', recovered 55', Cored from 5824 to 5863', recovered 40'. Reamed 6-3/4" core hole to 5863'. Drilled 8-3/4" hole to 7495'. Cored from 7495 to 7521', recovered 26'. Cored from 7521 to 7545', recovered 24'. Cored from 7545 to 7604', recovered 59', reamed core hole to 8-3/4" to 7604'. Attempted to run Drill Stem Test #1 at 7542 to 7604' in Mississippi Lime. Took 30 min. initial S.I. Pressure, Open 1 hr had weak blow and died. Rotated pipe to close tool and had strong blow. Waited 1 hr and blow gradually died. Pulled packer loose, recovered 780' of gas in drill pipe, 20' hvy gas cut drlg. mud. Hydrostatic head 4580# in, 4550# out. ISIP 2690#, FP 2725# PSIP 2725#. Tool was plugged. Ran DST #2, 7543 to 7604. Tool open 2 1/2 hrs. Strong blow immediately, gas to surface in 9 mins. Gas increasing during test to 1560 MCF at end. Hydrostatic pressure in 4673#, 30 min. ISIP 2710#, IFP 245#, FFP 245#

over

Company Phillips Petroleum Company

Address Box 548

Cortez, Colorado

By C. M. Boles

Title Dist. Supt.

30 min. FSIP 2695#. Hydrostatic Pressure out 4510#. Gas would not ignite at flare line. Recovered 300' drilg. mud in drill pipe. Cored from 7604 to 7654' recovered 50 ft. Reamed core hole to 8-3/4". Ran Drill Stem Test #3 from 7544 to 7654 in Mississippi Lims. 5/8" bottom choke, 1" top choke. Tool open 75 mins. Strong blow immediately, gas to surface in 5 mins. Gvty of gas 1.452, gas ~~max~~ rates increased during test. Final rate 1112 MCF/day. Recovered 538' gas cut mud with show of oil in drill pipe. 30 min. ISIP 2675#, IPP 630#, FFP 1310#. 30 min. FSIP 2745#. Hydrostatic head 4490# in, 4485# out. BH temp. 144 deg. Chlorides of mud in pits 170,000 PPM, top of tool 138,000 PPM, bottom of tool 70,000 PPM. Condensation fluid in separator 155,000 PPM. Gas rate of 1560 MCF/day reported on DST #2 calculated .6 gvty. Rate corrected to 1.452 is 1080 MCF/day. Drilled 8-3/4" hole to 8188' and cored from 8188 to 8246', recovered 56' Cored from 8246 to 8275', recovered 28'. Reamed Core hole from 6-3/4" to 8-3/4". Ran Drill Stem Test #4 in Devonian from 8125 to 8275'. Tool open 1-3/4hrs. Good initial blow, gradually died, 10 min. ISIP 320#, IPP 145#, FFP 175#. 30 min. FSIP 415#. Recovered 120' slightly gas cut drilg. mud w/ small specs light green oil. Drilled 8-3/4" hole to 8285' and ran Velocity Survey. Ran Schlumberger Gamma Ray Neutron, Laterolog & Micro Laterolog and Sonic Log. Schlumberger T.D. 8288'. Conditioned mud and hole. Ran Schlumberger wire line formation tester as follows.

#1 at 7568' Open 5 mins., recovered 26.8 cu. ft. gas with trace drilg. mud. Max. sampling pressure 1540#. Formation pressure 2670#.

#2 at 5640', #3 at 5768', #4 at 5640', #5 at 5768', #6 at 8163'
No recoveries. Circulating and conditioning mud preparing to Plug and abandon.

JAN 19 1978

6961 6

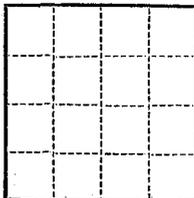
Federal

(SUBMIT IN TRIPLICATE)

Land Office _____

Lease No. _____

Unit U-04630



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Cortez, Colorado February 5, 1959

Recapture

Well No. 1 is located 690 ft. from N line and 525 ft. from E line of sec. 6

SE SE Sec. 6

38S

23E

S.L.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

San Juan County

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~surface~~ ^{ungraded ground} above sea level is 5348.4 ft. D.P. Elev. 5327 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Circulated and conditioned mud and hole 8 hours. Pulled bit, ran 317' of open ended 2-1/2" tubing on 3-1/2" drill pipe. Spotted #1 cement plug, 65 sx. at 7856'. Pulled 10 stands. Circulated and WOC 6 hours. Checked top of #1 plug at 7699'. (Plug at 7856-7699'). Spotted #2 cement plug, 70 sx. cement, at 7540'. Job complete at 10:45 A.M. 1/17/59. Increased mud weight from 11# to 12#. Checked top of #2 plug at 7446'. (Plug at 7540' to 7446'). Spotted #3 cement plug, 65 sx., at 7010' to 6860'. Job complete at 8:30 PM 1/17/59. Pulled 10 stands.

Circulated and WOC 5-1/2 hrs. Spotted #4 cement plug, 70 sx. at 5991'. Job complete at 2:45 A.M. 1/18/59. Pulled 10 stands. WOC and circulated 7 hours. Checked top of #4 plug at 5880'. (Plug at 5991 - 5880'). Spotted #5 cement plug, 80 sx., at 5485' to 5335'. Job complete at 10:30 A.M. 1-18-59. Stood back 25 stands drill pipe, layed down drill pipe out of hole. Checked 2-1/2" tubing tail pipe. Ran 2-1/2" tail pipe to 2670'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (cont'd on back)

Company Phillips Petroleum Company

Address P. O. Box 548

Cortez, Colorado

By C. H. Boles

Title District Superintendent

FEB 9 1959

(Continued)

Circulated and 1 hour to equalize system. Spotted #6 cement plug, 80 ex. at 2300' to 2150'. Job complete 3:30 P.M. 1-18-59. Spotted #7 cement plug, 90 ex., at 1550' to 1350'. Job complete at 4:20 P.M. 1-18-59. Spotted #8 cement plug, 50 ex., at 120' to surface. Job complete 7:30 P.M. 1-18-59. Removed casing flange.

Took up choke lines and test lines. Released rig at 8:00 A.M. 1/19/59. Steel plate to be welded in top of 9-5/8" casing left in hole. Well plugged and abandoned.

February 16, 1959

Phillips Petroleum Company
P. O. Box 548
Cortez, Colorado

Re: Well No. Recapture 1,
SE SE 6-38S-23E, SLEM,
San Juan County, Utah

Gentlemen:

Reference is made to your notice of intention to drill the above mentioned well. When this notice of intention was filed in August of this year it was requested that information on the well be held Confidential.

On January 19, 1959 we received two reports on this well, neither of which was marked confidential. We have requested that all information that you desire to be kept confidential be enclosed within an envelope and marked "confidential". The material submitted by you was processed and was not discovered to be confidential until today.

If the well is to be kept confidential, will you please follow the above instructions; if not confidential, please advise.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

PHILLIPS PETROLEUM COMPANY

7-4
3-10

P. O. Box 548
Cortez, Colorado

February 18, 1959

In re: Well No. Recapture 1,
SE SE 6-38S-23E, SLEM,
San Juan County, Utah

Oil & Gas Conservation Commission
State of Utah
Room 310 Newhouse Building
Salt Lake City 11, Utah

Attention: Cleon B. Feight

Dear Sir:

Reference is made to your letter dated February 16,
1959, regarding the above mentioned well.

This is to advise that this well is no longer
considered as confidential.

Yours very truly,

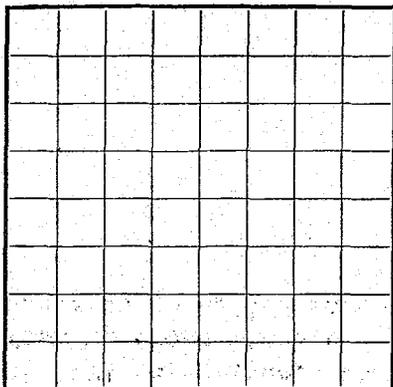
PHILLIPS PETROLEUM COMPANY



C. M. Boles
District Superintendent

HGC:bh

U. S. LAND OFFICE Federal
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT U-04630



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company: Phillips Petroleum Company Address: Box 1150, Cortez, Colorado
Lessor or Tract: Recapture Field: Wildcat State: Utah
Well No.: 1 Sec.: 6 T.: 38S R.: 23E Meridian: S1M County: San Juan
Location: 690 ft. ^{N.}_{XE.} of S Line and 525 ft. ^{XE.}_{W.} of E Line of Section 6 Elevation 5327
(Elevation floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date: April 14, 1959 Title: District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 29, 1958 Finished drilling January 13, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

All sands from surface to top of Honaker Trail porosity appear wet on the electric logs

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	27.1	ST	Armco	317	Baker				
9 5/8	32.3	8 rd	J-55	1517	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	325	350 sx 2% CC	Circ		
9 5/8	1519	500 sx neat cem 188 sx Placer "D" 100% Tuff plug 250% Floccle 94.0% Calcium Chloride 150 sx neat reg on bottom	Circ		Re-cemented annulus with 125 sx neat cement 2% Calcium chloride

FOLD MARK

Heaving plug—Material _____ Length _____ Depth set _____

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 3:30 P.M. 9/29/58. Drilled 17 $\frac{1}{2}$ " hole to 201'. Drilled 12-1/4" hole to 325'. Reamed to 17-1/2" hole to 325'. Set & cemented 13-3/8" casing at 325' with 350 sx common cement, 2% calcium chloride. Pumped plug to 305' at 4:15 AM 10/2/58. Cement circulated. Waited on cement 29-3/4 hours. Tested 13 3/8" casing with 500# for 30 minutes before and after drilling cement. Held o.k.

Drilled 12-1/4" hole to 1520'. Set & cemented 9-5/8" casing at 1518.98' RKB with 500 sacks Portland neat regular cement, 188 sacks Diacel "D", 1000# Tuff Plug, 250# Flocele, 940# calcium chloride, followed with 150 sacks neat cement on bottom. Pumped plug to 1487.70' at 3:10 PM 10/6/58. Cement circulated but dropped back. Recemented to surface down annulus with 35 sx neat cement, 2% calcium chloride. Completed cementing 3:30 PM 10/6/58. WOC 24 hours, tested 9 5/8" casing w/1000# for 30 minutes -ok.

Circulated and conditioned mud and hole 8 hours. Pulled bit, ran 317' of open ended 2-1/2" tubing on 3-1/2" drill pipe. Spotted #1 cement plug, 65 sx at 7856'. Pulled 10 stands. Circulated and WOC 6 hours. Checked top of #1 plug at 7699'. (Plug at 7856-7699'). Spotted #2 cement plug, 70 sx, cement at 7540'. Job complete at 10:45 AM 1/17/59. Increased mud weight from 11# to 12#. Checked top of #2 plug at 7446'. (Plug at 7540' to 7446'). Spotted #3 cement plug, 70 sx cement, at 7010' to 6860'. Job complete at 8:30 PM 1/17/59. Pulled 10 stands.

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GEORGETOWN, CANADA

DEPARTMENT OF MINES AND TECHNICAL SURVEYS

1959-12-15-122

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
780	940	160	Entrada
940	1026	86	Curmel
1026	1510	484	Navajo
1510	1610	100	Kayenta
1610	2187	577	Wingate
2187	2673	486	Chinle
2673	2745	72	Shinarump
2745	2807	62	Moenkopi
2807	2878	71	Cutler
2878	3123	245	De Chelly
3123	4715	1592	Organ Rock
4715	5548	833	Honaker trail
5548	7204	1656	Paradox
7204	7323	119	Pinkerton Trail
7323	7450	127	Molac
7450	7618	168	Leadville
7618	7828	210	Madison
7828	7845	17	Ouray
7845	8150	305	Elbert
8150	8258	108	McCracken
8258	8285	27	Aneth