

FILE NOTATIONS

Entered in NID File   
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned   
 Card Indexed   
 I W R for State or Fee Land \_\_\_\_\_

Checked by Chief *PMB*  
 Copy NID to Field Office   
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 10-7-64  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 10-16-64  
 Electric Logs (No. 2) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I  GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic gr  Others \_\_\_\_\_

*Subsequent Report of abandonment*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS OF OPERATOR  
**P. O. Drawer 1150, Cortez, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
**1980' FSL; 1980' FEL Sec. 12-41S-21E**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE  
**2560**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**80**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
**5700'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5111' ground level**

22. APPROX. DATE WORK WILL START  
**1 week**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	REMARKS
17-1/2"	13-3/8"	48#	30'	Cement to surface	incidental
11"	8-5/8"	28#	400'	Cement to surface	
7-7/8"	5-1/2"	14#	5700'	Approximately 225	

Complete in Desert Creek formation.

Blow out Preventer to be used from approximate depths of 400' to 5700'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *C. M. Boles* TITLE Area Supt. DATE 1-2-64

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

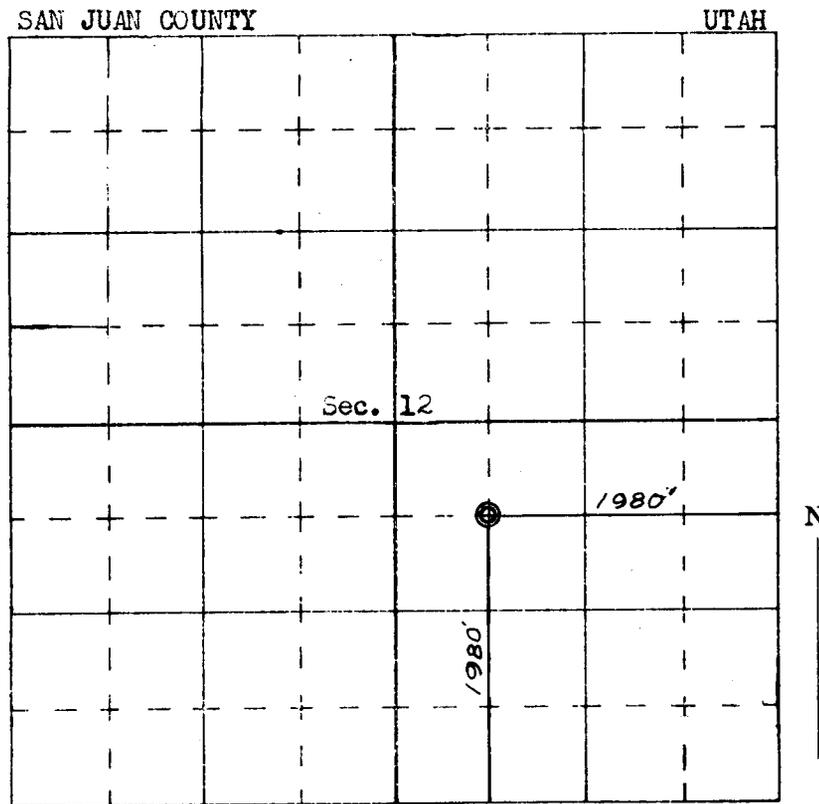
COMPANY PHILLIPS PETROLEUM COMPANY

LEASE NAVAJO "L" WELL NO. 1

SEC. 12 T 41 SOUTH R 21 EAST, S.L.M.

LOCATION 1980' FROM THE SOUTH LINE AND 1980' FROM THE EAST LINE

ELEVATION 5111' ground level



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. No. 1472

SURVEYED July 29 1964



August 5, 1964

Phillips Petroleum Company  
P. O. Drawer 1150  
Cortez, Colorado

Attention: C. M. Boles, Area Superintendent

Re: Notice of Intention to Drill Well No.  
NAVAJO L-#1, 1960' FSL & 1980' FEL,  
NW SE of Section 12, T. 41 S., R. 21 E.,  
SLBM, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OCCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cfm  
cc: P. T. McGrath, Dist. Eng., Box 959, Farmington, New Mexico  
H. L. Coonts, Pet. Eng., Box 266, Moab, Utah

August 7, 1954

Phillips Petroleum Company  
P. O. Drawer 1150  
Gortex, Colorado

Attention: Mr. C. M. Boies, Area Superintendent

Re: Well No. Navajo 1-#1  
Sec. 12, T. 41 S., R. 21 E.,  
San Juan County, Utah

**Comments:**

Upon receipt of your Notice of Intention to Drill the above named well, it appears that the proposed casing will be adequate. However, please be advised that it will be necessary to either set additional surface casing or an intermediate string with sufficient cement to cover any water-bearing aquifers encountered. This stipulation will be necessary if the well is to be completed as a producer.

It has come to the attention of this office that several wells completed in the state left water-bearing formations exposed behind the annulus of the production string. In some instances, this resulted in contamination due to the migration of oil, gas and salt water from adjacent strata. Therefore, it will be necessary for you to take this matter under consideration and program the size of hole to be drilled accordingly. This problem can also be handled by stage cementing the production string, thereby isolating the selected sands.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,  
OIL & GAS CONSERVATION COMMISSION

PAUL W. WHEELER  
CHIEF PETROLEUM ENGINEER

**File:**

cc: E. L. Coats, Pet. Eng., Box 166, Hatch, Utah.  
U. S. Geological Survey, Box 959, Farmington, New Mexico.  
Water Pollution Control Board, 45 Fort Douglas Boulevard, Salt Lake City, Utah.  
State Engineers Office, 403 State Capitol Building, Salt Lake City, Utah.

*fresh*

*Copy HHC*

Budget Bureau No. 42-R714.4  
Approval expires 12-31-60.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Navajo #1  
TRICK Navajo  
LEASE NO. 14-20-240-117

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 64,

Agent's address P. O. Drawer 1170 Company Phillips Petroleum Co.  
Cortez, Colorado 81321 Signed *C. M. Boies*

Phone 303-565-3426 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 12	41S	21E	1							5697' Running DST #1 Spudded 9-8-64

NOTE: There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 10th of the succeeding month, unless otherwise directed by the supervisor.

*H.*

PLUGGING PROGRAM FORM

Name of Company Phillips 66 Corp. Verbal Approval Given To: Frank Sever

Well Name: Dev. L-1 Sec. 12 T. 41S R. 21E County: La. Jean

Verbal Approval was given to plug the above mentioned well in the following manner:

T. D - 5890 and logging  
 DST Ismay @ <sup>5689</sup> & Upper Desert Creek <sup>5689-5701</sup> → Cores show very tight  
 ↓ 20' gas cut mud (100 PSI)      ↓ 300' gas cut mud (1100 PSI)  
 ↳ insignificant oil show

sample tops:  
 400' of 5 7/8" surface pipe  
 Gypsum @ 600  
 Chelley @ 1000  
 Hermosa @ 4500  
 Ismay @ 5589  
 Desert Creek @ 5708  
 T. D.

[No indications of water]

- (1) 1st @ 5570 - 5550
- (2) top at Hermosa @ 4500 / or place min. 100' or across De Chelley SS.
- (3) Leave up to great fluid plug when to place plug in. Gypsum and probably encapsulated plug somewhere in Chelley between Gypsum and Hermosa.

Date Verbally Approved: Oct. 5, 1964 Signed: Paul H. Bendall

(4) 50' in and 50' at & surface pipe

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry hole</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-0603-8117</b></p>
<p>2. NAME OF OPERATOR <b>Phillips Petroleum Company</b></p>	<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b></p>
<p>3. ADDRESS OF OPERATOR <b>P. O. Drawer 1150, Cortez, Colorado 81321</b></p>	<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1980' FSL, 1980' FEL, Sec. 12-41S-21E</b></p>	<p>8. FARM OR LEASE NAME <b>Navajo "D"</b></p>
<p>14. PERMIT NO.</p>	<p>9. WELL NO. <b>1</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5121' Ground Level</b></p>	<p>10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b></p>
<p>12. COUNTY <del>San Juan</del></p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>NW, SE Sec. 12-41S-21E</b></p>
<p>13. STATE <b>Utah</b></p>	<p>12. COUNTY <del>San Juan</del></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Plug dry hole. Hole is to be filled with heavy laden fluid top to bottom. Cement plugs to be spotted at the following approximate depths 5750-5500', 2850-2700', 1750-1640', 1320-1210', 900-790', 450-350' and 40' to surface. 8-5/8" casing set at 399.34' RKB cemented to surface will be left in hole.**

**Above plugging operations per verbal approval - October 5, 1964, Frank Davis to both USGS office at Farmington, New Mexico, and State of Utah Oil & Gas Conservation Commission office at Salt Lake City, Utah.**

18. I hereby certify that the foregoing is true and correct

SIGNED G. H. Boles TITLE Area Superintendent DATE 10-8-64

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Copy ABC

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

11-20-0603-8417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildecat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW, SE Sec. 12-419-21E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER Dry Hole

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Drawer 1150, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FSL, 1980' FSL, Sec. 12-419-21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5121 ground level

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug and abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spotted cement plugs as follows:

5500-5750	85 ex.
2700-2850	60 ex.
1640-1750	50 ex.
1210-1320	50 ex.
790-900	50 ex.
350-450	40 ex.
0-40	10 ex.

Installed 4'x11' permanent pipe marker in 3-5/8" casing extending 4' above ground.  
Well plugged and abandoned 8:00 A.M. 10-7-64.

399' of 3-5/8" OD casing cemented to surface left in hole. 9.8% mud used between cement plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. H. Boles  
C. H. Boles

TITLE Area Superintendent

DATE 10-8-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

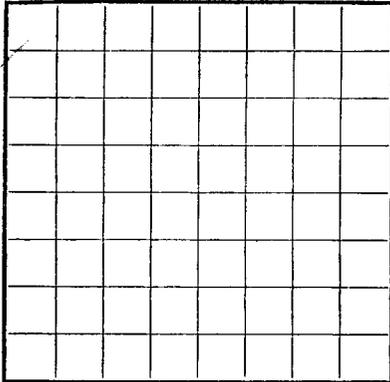
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

10

Form 9-330

U. S. LAND OFFICE Nevada Tribe  
SERIAL NUMBER 14-20-0513-17  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Phillips Petroleum Company Address 600 Bremer 1150, Cortez, Colorado  
Lessor or Tract Nevada "L" Field Wildcat State Utah  
Well No. 1 Sec. 12 T. 41S R. 21E Meridian S. 1. E. 1. N. County San Juan  
Location 1930 ft.  $\left\{ \begin{smallmatrix} N. \\ 10X \end{smallmatrix} \right\}$  of 5 Line and 1930 ft.  $\left\{ \begin{smallmatrix} E. \\ 10X \end{smallmatrix} \right\}$  of 4 Line of Section 12 Elevation 5130.5'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date October 12, 1964 Title J. H. Boles Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 3, 1964 Finished drilling October 5, 1964

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Nevada  
No. 1, from 635 to 743 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
Nevada  
No. 2, from 834 to 1833 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8"</u>	<u>300 ft</u>	<u>175 sacks</u> <u>cut w/ 100</u> <u>followed w/ 75</u>	<u>circ.</u>		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK



FORMATION RECORD—Continued

10-13031

FROM-	TO-	TOTAL FEET	FORMATION
<u>HISTORY OF DRY HOLE #11</u>			
Spudded 12 1/2" hole at 11:00 P.M. 9-8-64. Drilled 12 1/2" hole to 404'. Set and cemented 12 jts. 3-5 3/8" OD 28# ST&C BS casing with Howco shoe and float collar at 399.34' RKB with 175 sz. regular cement with 2% Calcium Chloride, followed with 75 sz. regular cement. Cement circulated - approximately 75 sz. Job completed 5:15 P.M. 9-9-64 (GL to RKB 13') WOC 12 hours. Ripped up, tested casing and H.O.P. to 1000# for 30 minutes - O.K.			
Drilled 7-7/8" hole 5669'. Ran D&S Core barrel with 7-13/16" diamond bit. Cut Core #1 5669-5697' and core bbl. Jammed, recovered 27'. Ran Halliburton DST #1 to test Ismay 5589-5697, 3/4" TC and OC. Opened tool 13 minutes initial open, slight blow. Closed tool for 30 minutes ISIP. Open tool for 30 minutes, no blow. Closed tool for 90 minutes. Came out of hole. Recovered 20' mud, slight gas cut.			
		<u>Top</u>	<u>Bottom</u>
I Hyd		2821	2837#
ISIP		15	59
FSIP		15	59
		<u>FORMATION RECORD</u>	
ISIP		29	88
FSIP		29	88
F Hyd		2821	2837#
Went in hole with 7-13/16" Diamond core bit. Cut Core #2 from 5697-5741' and core barrel jammed, recovered 27'. Ran DST #2 to test Desert Creek 5659-5741'. 3/4" TC and OC. Opened tool for 10 minutes initial open. Closed tool for 30 minutes ISIP. Opened tool for 60 minutes, good blow, increased to strong blow. Came to surface in 5 minutes. Not enough to measure. Closed tool for 30 minutes. Came out of hole. Recovered 300' gas cut mud.			
		<u>Top</u>	<u>Bottom</u>
<u>DVLES</u>			
I Hyd		2821	2942
ISIP		116	116
FSIP		116	116
F Hyd		2821	2942
Went in hole with 7-13/16" Diamond core bit. Cut Core #3 from 5741-5770' and core barrel jammed, recovered 27'. Drilled 7-7/8" hole to 5770' and ran Schlumberger I-S and G-S logs. Cemented to 10-5-64. Spotted cement plugs as follows:			
<u>SHOOTING RECORD</u>			
3500-3750	85 sz.		
3800-3850	60 sz.		
1610-1750	50 sz.	<u>FLUGS AND DVABLES</u>	
1210-1300	50 sz.		
790-900	50 sz.		
350-450	40 sz.		
6-40	18 sz.		
Installed permanent well marker. Addressed and cemented 3' in hole at 10-5-64.			

BOLD MARK

Kep

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo "L" #1  
Operator Phillips Petroleum Co. Address Box 1150, Cortez, Colo. Phone 303+565-3426  
Box 22273  
Contractor Arapahoe Drilling Co. Address Denver, Colo. Phone \_\_\_\_\_  
Location: NW 1/4 SE 1/4 Sec. 12 T. 41<sup>N</sup> R. 21<sup>E</sup> S San Juan County, Utah.  
xx  
Water Sands: Entrada and Navajo

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>No tests taken of any water flows</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continued on reverse side if necessary)

Formation Tops:  
Entrada 635-743  
Navajo 834-1833

Remarks:

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

N.

*Handwritten initials and scribbles*

*Copy 1/26*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Navajo "L"  
TRIBE Navajo  
LEASE NO. 11-30-6601-217

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 64

Agent's address P. O. Drawer 1150 Company PHILLIPS PETROLEUM CO.  
Cortez, Colorado Signed *C. M. Boles*

Phone 303-565-3426 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO "L"</u>										
<u>NW SE 12</u>	<u>41S</u>	<u>21E</u>	<u>1</u>							<u>Drilled to 5885' T.D. Dry hole - well plugged and abandoned 10-7-64. FINAL REPORT</u>

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.