

PAN AMERICAN PETROLEUM CORPORATION

Box 480, Farmington, New Mexico
June 20, 1961

File: H-831-400.1

Subject: Notice of Intention to Drill
USA Lockhart Well No. 1

Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Attached please find three copies of the Notice of Intention to Drill for the USA Lockhart Well No. 1, located 625 feet from the South line, 600 feet from the East line of Section 23, T-28-S, R-20-E, San Juan County, Utah.

We request that the information herein be kept confidential until ~~June 26, 1961~~ *July 4, 1961*

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION



L. O. Speer, Jr.
Area Superintendent

JCG:lc
Attach

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake
Lease No. SL-068142
Unit Lockhart

		X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U.S.A. Lockhart Farmington, New Mexico June 20, 19 61

Well No. 1 is located 625 ft. from S line and 600 ft. from E line of sec. 23
SE/4 SE/4 Section 23 T-28-S R-20-E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be reported later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well to approximately 5600' to test and develop Devonian zones. Stimulation will be as indicated upon penetration of possible productive zones. Rotary tools will be used to total depth. Casing program as follows:

SIZE	DEPTH	CEMENT	REMARKS
10-3/4"	800'	500 sacks	Neat - circulate
5-1/2"	5600'	325 sacks	6 percent gel with 1 pound taf plug per sack, neat on bottom.

Copies of location plats attached. A copy of any survey taken will be submitted upon completion of well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
 Address Box 480
Farmington, New Mexico
 Attn: L. O. Speer, Jr.
 By R. M. Bauer, Jr.
 Title Senior Petroleum Engineer

COMPANY PAN AMERICAN PETROLEUM CORPORATION

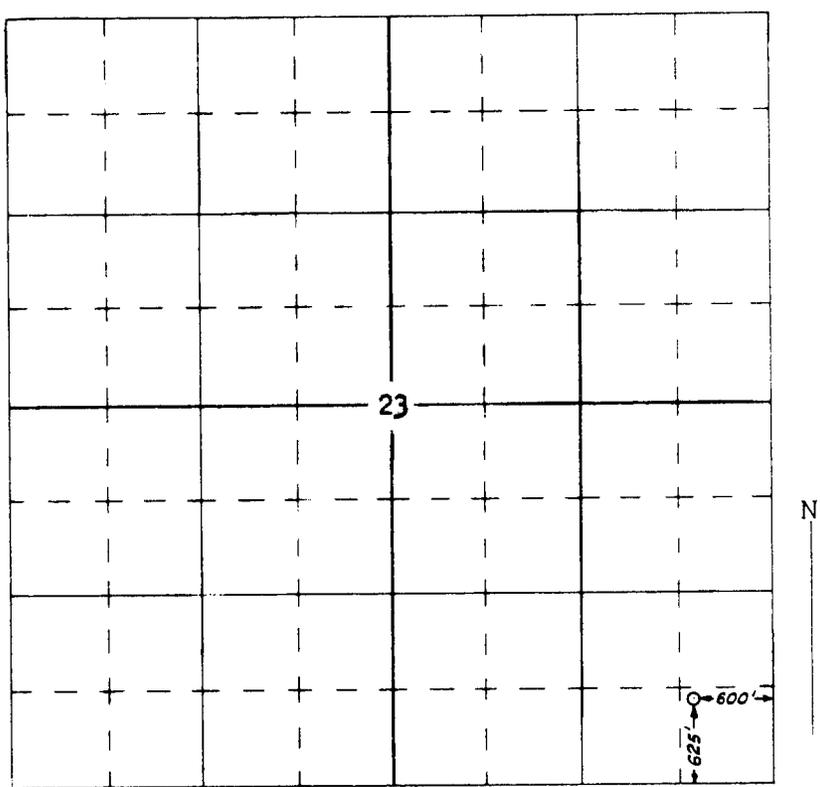
Well Name & No. USA Lockhart No. 1 Lease No. SL 068142

Location 625 feet from South line and 600 feet from the East Line

Being in SE¹ SE¹

Sec. 23, T28S R20E - S.L.M. - San Juan County, Utah

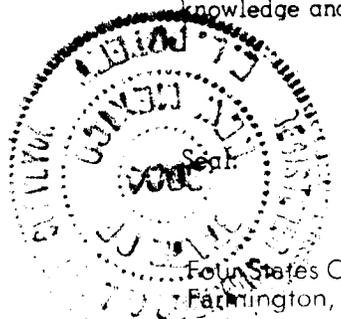
Ground Elevation



Scale -- 4 inches equals 1 mile

Surveyed June 14, 19 61

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E.L. Poteet

E.L. Poteet
Registered Engineer & Land Surveyor
N. M. Reg. No. 3084
Practicing in Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16

Four States Oil Field Surveys
Farmington, New Mexico

June 26, 1961

Pan American Petroleum Corp.
Box 480
Farmington, New Mexico

Attn: L. O. Spear, Jr., Area Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. U.S.A. Lockhart #1, which is to be located 625 feet from the south line and 600 feet from the east line of Section 23, Township 28 South, Range 20 East, S1E24, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:swg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER SL-068142
UNIT USA Lockhart

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed [Signature]

Phone 325-8811 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 23	28S	20E	1	-	None	-	None	None	None	Drilling well Total depth 47' - Spudded 8-3/4' hole on June 30, 1961.

FORM FILED IN LIEU OF FORM 0600-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

			X

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-068142
Unit Lockhart

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U.S.A. Lockhart

Farmington, New Mexico July 11, 1961

Well No. 1 is located 625 ft. from S line and 600 ft. from E line of sec. 23

SE/4 SE/4 of Section 23 T-28-S R-10-E S.L.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be reported later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8-3/4" hole June 30, 1961. Drilled 8-3/4" hole to 76' reamed hole to 13-3/4" and drilled to 813'. Set 10-3/4" casing at 813' with 400 sacks cement containing 4 percent gel and 1-1/2 pounds medium tuf plug per sack followed by 100 sacks neat cement. Circulated out 35 sacks cement. Tested 10-3/4" casing with 1000 psi for 15 minutes, which held with no indication of pressure drop. Reduced 13-3/4" hole to 9-7/8" at 815'. Resumed drilling operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY

By R. M. Bauer, Jr.

Title Senior Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER SL-068112
UNIT USA Lockhart

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed [Signature]

Phone 325-8841 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 23	28S	20E	1	-	NONE	-	NONE	NONE	NONE	Drilling Well Total depth 5026' fishing for stuck drill pipe.

FORM FILED IN LIEU OF FORM 0600-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No.
Approval expires 12-3.

LAND OFFICE Salt Lake
LEASE NUMBER SI-068142
UNIT USA Lockhart

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed [Signature]

Phone 325-8841

Agent's title Area Superintendent

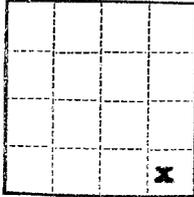
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 23	28S	20E	1	-	NONE	-	NONE	NONE	NONE	Drilling 5453' Sandy Dolomite

FORM FILED IN LIEU OF FORM 06CC-4

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-068142
Unit Lockhart

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY <u>DST</u>	<u>x</u>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U.S.A. Lockhart

Farmington, New Mexico September 13, 19 61

Well No. 1 is located 625 ft. from S line and 600 ft. from E line of sec. 23

SE/4 SE/4 of Section 23 T-28-S R-30-E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4586 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill stem test No. 3 5450-5613'. Tool open 2-1/2 hours, strong blow immediately decreasing and dead at end of test. Recovered 1000' mud cut salty sulfur water and 3470 salty sulfur water. Initial 30 minute shut in bottom hole pressure 2210 psi, flowing bottom hole pressure 695-2210 psi, and final 30 minute shut in bottom hole pressure 2210 psi. Hydrostatic in and out 3040.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY
R. H. Bauer, Jr.

By _____

Title Senior Petroleum Engineer

		X

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office - Salt Lake
Lease No. SL-068142
Unit - Lockhart

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA Lockhart Farmington, New Mexico September 22, 1961

Well No. 1 is located 625 ft. from ~~ENE~~ line and 600 ft. from ~~ENE~~ line of sec. 23
SE/4 SE/4 of Section 23 T-28-S R-30-E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4586 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5630'. As a result of not obtaining commercial production, the above well was plugged and abandoned on September 8, 1961 as follows:

1. Spotted 40 sacks of cement, plug 5420-5520' across top of McCracken.
2. Spotted 55 sacks of cement, plug 4620-4720' across top of Mississippian.
3. Spotted 75 sacks of cement, plug 2440-2540' across top of salt.
4. Spotted 45 sacks of cement, plug 785-845' in base of surface casing.
5. Spotted 10 sacks surface plug 0-20'. Completed as dry hole San Juan County, Utah, exploratory well September 8, 1961. Erected abandonment marker.
6. Location not yet cleaned up due to recent heavy rains in area. A subsequent report will be filed on completion of clean up operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

By *[Signature]*

Title Senior Petroleum Engineer

TOOLS USED

Rotary tools were used from 0 feet to 5630 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Well plugged and abandoned as dry hole
 September 8, 1961

Put to producing _____, 19____

The production for the first 24 hours was NONE barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours NONE Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. E. Coleman, Driller J. D. Smithers, Driller
 B. L. Northern, Driller F. R. Buckabee, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	868	868	Cutler sands, shales, and siltstone.
868	2240	1372	Ismay, limestone and sand.
2240	2503	263	Desert creek, limestone
2503	4379	1876	Paradox, salt.
4379	4643	264	Lower hermosa, dolomite and silt.
4643	5163	520	Mississippian, limestone and dolomite.
5163	5311	148	Ouray, limestone.
5311	5630	319	Elbert-McCracken, lime, dolomite and sand.
			(Tops from "B" log)
FROM-	TO-	TOTAL FEET	FORMATION

(OVER)

16-48094-4

LOGGING RECORD - CONTINUATION

OCT 2 1961

HISTORY OF OIL OR GAS WELL

10-43004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spotted 8-3/4" hole June 30, 1961. Drilled 8-3/4" hole to 76' reamed hole to 13-3/4" and drilled to 813'. Set 10-3/4" casing at 813' with 400 sacks cement containing 4 percent gel and 1-1/2 pounds medium Tur Plug per sack followed by 100 sacks neat cement. Circulated out 35 sacks cement. Tested 10-3/4" casing with 1000 psi for 15 minutes, which held with no indication of pressure drop. Reduced 13-3/4" hole to 9-7/8" at 815'. Resumed drilling operations.

Drill stem test No. 1 Paradox 2312-2370'. Tool open one hour, very weak blow. Recovered 10' slightly gas cut mud. Bottom hole pressure shut in initial 125 psi and final 115 psi. Bottom hole pressure flowing 30 psi. Hydrostatic initial 1105 psi and final 1095 psi. Bottom hole temperature 110°F.

Drill stem test No. 2 Mississippian 4680-4712'. Tool open 1-1/2 hours and strong blow throughout test. Recovered 1200' mud cut salty sulfur water with 2200' salty sulfur water. Initial 30 minute shut in bottom hole pressure 1860 psi, flowing bottom hole pressure 260-1455 psi, and final 30 minute shut in bottom hole pressure 1712 psi. Bottom hole temperature 116°. Hydrostatic in 2656' and out 2640'.

Drill stem test No. 3 5450-5413'. Tool open 2-1/2 hours, strong blow immediately decreasing and dead at end of test. Recovered 1000' mud cut salty sulfur water and 3470 salty sulfur water. Initial 30 minute shut in bottom hole pressure 2210 psi, flowing bottom hole pressure 695-2210 psi, and final 30 minute shut in bottom hole pressure 2210 psi. Hydrostatic in and out 3040'.

Total depth 5630'. As a result of not obtaining commercial production, the above well was plugged and abandoned on September 8, 1961, as follows:

1. Spotted 40 sacks of cement, plug 5420-5520' across top of McCracken.
2. Spotted 55 sacks of cement, plug 4620-4720' across top of Mississippian.
3. Spotted 75 sacks of cement, plug 2440-2540' across top of salt.
4. Spotted 45 sacks of cement, plug 785-845' in base of surface casing.
5. Spotted 10 sacks surface plug 0-20'. Completed in Dry Hole San Juan County, Utah, exploratory well September 8, 1961. Erected abandonment marker.
6. Location not yet cleaned up due to recent heavy rains in area. A subsequent report will be filed on completion of clean up operations.

GEOLOGICAL SURVEY

WELL OF THE ILLINOIS

DAVID SIVLER

U.S. GEOLOGICAL SURVEY
 WASHINGTON, D.C.

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER SL-068142
UNIT USA Lockhart

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961,

Agent's address Box 480, Farmington, New Mexico Company Pan American Petroleum Corporation

Signed **ORIGINAL SIGNED BY**
L. R. TURNER
Agent's title Administrative Clerk

Phone 325-8841

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE 23	28S	20E	1	---	None	---	None	None	None	Total Depth 5630' Completed as dry hole. Well plugged and abandoned 9/8/61. Final Report

FORM FILLED IN LIEU OF FORM G-600-4

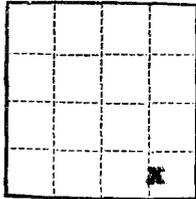
COPY

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

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(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. SL-068142
Unit Lockhart



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Clean up</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

USA Lockhart Farmington, New Mexico October 26, 1961

Well No. 1 is located 625 ft. from 28 line and 600 ft. from E line of sec. 23

SE/4 SE/4 of Section 23 T-28-S R-30-E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4586 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The USA Lockhart Well No. 1 was plugged and abandoned September 8, 1961, as per our Sundry Notice dated September 22, 1961.

This is to advise that the location has been cleaned up as of October 20, 1961, and is ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title Senior Petroleum Engineer