

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

Checked by Chief

✓

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed

7-15-58

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

X

State of Fee Land

LOGS FILED

Driller's Log 7-28-58

Electric Logs (No.)

E

I

E-I

GR

GR-N

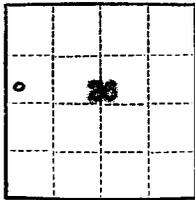
Micro

Lat

Mi-L

Sonic

Others



C
O
P
Y

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. 014536 Utah
Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1956

Well No. 4 is located 1990 ft. from $\begin{matrix} N \\ 13 \end{matrix}$ line and 110 ft. from $\begin{matrix} W \\ 12 \end{matrix}$ line of sec. 26

SW SW NW Sec. 26 30 S 19 E 6th P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5061.8 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill well to test all formations to top of upper salt of Paradox formation, which is expected at approximately 2000'. We will set a minimum of 300' of 10-3/4" 32.75# surface casing and will circulate with cement. Additional casing will be run as needed to shut off water in case oil is encountered. Well will be drilled with cable tools until surface casing has been landed and cemented, and from that point with rotary rig.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company
By: Trident Company, Agent
Address Rangely, Colorado Trident Company

By _____

Title Managing General Partner

STUART W. McLAUGHLIN
GENERAL MANAGER

TRIDENT COMPANY
RANGELY, COLORADO
December 17, 1956

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Gentlemen:

As requested in your letter of December 4th, enclosed are copies of reports which we have submitted to the U. S. Geological Survey covering the drilling of wells in the State of Utah.

Copies of future reports to the U. S. Geological Survey will be forwarded to your office as they are prepared.

Yours Very Truly,

Trident Company

By: *Stuart W. McLaughlin*
Stuart W. McLaughlin

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 57, Stanolind Oil and Gas Company

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Swain A. Whangale

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENW	30S	19E	3							Drilled and cored to depth of 1875'. Lost circulation. Cemented. Now waiting on cement to set. The 8-5/8" casing is cemented at 304' and the 6-5/8" casing is cemented at 1518'.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.
Salt Lake City, Utah
LAND OFFICE 014536 Utah
LEASE NUMBER Beef Basin
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1957, Pan American Petroleum Corporation
Agent's address Rangely, Colorado Company By: Trident Company, Agent
Signed Swain A. Milne
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENW	30S	19E	3							Total depth 1911'. The 8-5/8" casing is cemented at 304' and the 6-5/8" casing is cemented at 1518'. Landed and cemented 4 1/2" OD 9.5" casing at 1869', using 40 sacks the first time. Necessary to recement with 155 sacks. Now preparing to acidize section from 1869' to 1911'.
26 SWNW	30S	19E	4							Drilled to 23'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

*Noted
OK
8-14-57*

State Utah County San Juan Field Beef Basin
The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1957, Pan American Petroleum Corporation
Agent's address Rangely, Colorado Company By: Trident Company, Agent
Signed Samuel A. Mangelis
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1957, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed [Signature]

Phone 118-R Agent's title Managing General Partner

*Noted
11-6
K*

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W/



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. 014636 Utah
Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1957

Well No. 4 is located 1990 ft. from N/8 line and 110 ft. from W line of sec. 26

SW SW NW Sec. 26 30 S 19 E 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5061.8 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill well to test all formations to top of upper salt of Paradox formation, which is expected at approximately 2000'. Well will set approximately 350' of 13-3/8" 40# surface casing and will circulate with cement. Also, 10-3/4" casing will be run if necessary to keep hole dry during the course of drilling. A production string of casing will be run in case oil is encountered. Well will be drilled with cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
By: Trident Company, Agent
Address Bangely, Colorado Trident Company
By Edward H. McLaughlin
Title Managing General Partner



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536 Utah

Unit Beef Basin

H

1-27-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 28, 1957

Well No. 4 is located 1990 ft. from ~~S~~^N line and 110 ft. from ~~W~~^E line of sec. 26

SW SW NW Sec. 26 30 S 19 E 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5061.8 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On December 23, 1957, at depth of 338', landed 330' of 13-3/8" OD 48# casing at 338', in sandy shale, to shut off surface water. Now drilling ahead. At 360' had water shut-off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

By: Trident Company, Agent

Address Rangely, Colorado

Trident Company

By *Edward H. M... ..*

Title Managing General Partner

W



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536-A Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <u>REVISED</u>	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... January 31, 1958

Well No. 4 is located 3230 ft. from N line and 290 ft. from W line of sec. 26

NW NW SW Sec. 26 30 S 19 E Salt Lake Meridian
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill well to test all formations to top of upper salt of Paradox formation, which is expected at approximately 2000'. We will land approximately 330' of 13-3/8" 40# surface casing on shoulder to shut off surface water. Also, 10-3/4" casing will be run if necessary to keep hole dry during the course of drilling. A production string of casing will be run in case oil is encountered. Well will be drilled with cable tools.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

By: Trident Company, Agent

Address Rangely, Colorado

Trident Company

By Robert H. M. Knight

Title Managing General Partner

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-K
2-17

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 58, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Stuart H. M'Laughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NwNE	30S	19E	2		7					Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NwNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NwSW	30S	19E	4							Drilling at 1105' in hard grey sandy lime. The 13-3/8" casing is landed on shoulder at 338'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 985
Farmington, New Mexico

February 3, 1958

Trident Company
Bangaly, Colorado

Gentlemen:

This is to advise that this office has approved your notice to drill the Pan American No. 4 Beef Basin well located in the NW $\frac{1}{4}$ -NW $\frac{1}{4}$ -SW $\frac{1}{4}$ sec. 26, T. 30 S., R. 19 E., San Juan County, Utah, subject to State approval of the unorthodox location.

Due to the extremely rugged terrain and results of your aerial survey, this office has waived the requirement that a location plat be filed. However, if the well is completed as a producible well, you will be required to submit three copies of location plat showing the exact location of the well.

Very truly yours,

(Signature)
Jerry W. Leng
Acting District Engineer

JWLang:st

cc: Utah OCC ✓
Roswell

8281 3 817

February 6, 1958

Pan American Petroleum Corporation
Rangely,
Colorado

Gentlemen:

This is to acknowledge receipt of your revised notice of intention to drill Well No. Beef Basin Unit 4, which is to be located 3230 feet from the north line and 290 feet from the west line of Section 26, Township 30 South, Range 19 East, S1E1M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well at the above mentioned location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CHF:cn

cc: Jerry Long
USGS, Farmington,
New Mexico



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536-A Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	X	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 26, 1958

Well No. 4 is located 3230 ft. from N line and 290 ft. from W line of sec. 26

NW NW SW Sec. 26 30 S 19 E Salt Lake Meridian
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

At depth of 1210' it is planned to land 8-5/8" 24# J-55 casing on shoulder to shut off water. The 13-3/8" casing, which was landed at 338', will be pulled. Drilling will be resumed after water has been shut off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

By: Trident Company, Agent

Address Rangely, Colorado

Trident Company

By Swain A. M. Hargrave

Title Managing General Partner

March 7, 1958

Pan American Petroleum Corporation
P. O. Box 238
Rangely, Colorado

Attention: Stuart W. McLaughel, Managing General Partner

Gentlemen:

This is to acknowledge receipt of your notice of intention to pull or alter casing for Well No. Beef Basin Unit 4, located in the NW NW SW of Section 26, Township 30 South, Range 19 East, S1E4, San Juan County, Utah.

Please be advised that approval to pull or alter casing as per your notice is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FREIGHT
SECRETARY

CBF:en

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1958, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

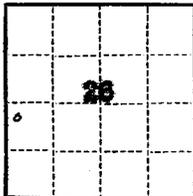
Signed Samuel H. McLaughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Drilling at 1990' in shale. Cemented 8-5/8" 24" casing at 1220' with 40 sacks.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 04536-A Utah

Unit Beef Basin

Handwritten: 71-14
79

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	XX
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 26, 1958

Well No. 4 is located 3230 ft. from [N] line and 290 ft. from [W] line of sec. 26

NW NW SW Sec. 26 30 S 19 E Salt Lake Meridian
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

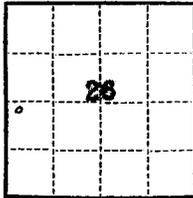
Total depth 2592' in shale. Landed and cemented 2557' of 7" OD 23½ J-55 casing at 2559' with 130 sacks of regular cement. Now waiting on cement to set. Before cementing 7" casing, out and pulled 557' of the 8-5/8" OD 24½ J-55 casing which had previously been run and cemented at 1220'. This left 503' of the 8-5/8" casing still in the well from 1220' to 557'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
By: Trident Company, Agent
Address Bangoly, Colorado Trident Company

By *Swirt N. M. Langel*
Title Managing General Partner

W /



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 04536-A Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 7, 1958

Well No. 4 is located 3230 ft. from N line and 290 ft. from W line of sec. 26

NW NW SW Sec. 26 30 S 19 E Salt Lake Meridian
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well drilled to total depth of 2640' in shale. Unable to make any progress with cable tool rig due to hole caving below 7" casing, which is cemented at 2559'. It is planned to place cement plug from total depth up to bottom of 7" casing to cement off cave. A cement plug will be place in the top of the 7" casing and marker installed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

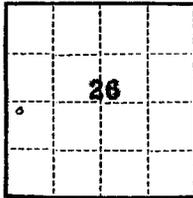
By: Trident Company, Agent

Address Rangely, Colorado

Trident Company

By Severin M. Mikacgal

Title Managing General Partner



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 04536-A Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 17, 1958

Well No. 4 is located 3230 ft. from N line and 290 ft. from W line of sec. 26

NW NW SW Sec. 26 30 S 19 E Salt Lake Meridian
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 2640' in shale. After drilling cement plug in 7" casing and drilling on down to present total depth of 2640', hole was caving so badly that no further progress with cable tool rig could be made. Cemented well bore from total depth up to bottom of 7" casing, which is cemented at 2569', with 16 sacks. Placed five foot cement plug with marker in top of 7" casing at surface. Well now abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

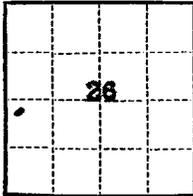
By: Trident Company, Agent

Address Rangely, Colorado

Trident Company

By: Severt M. Mangala

Title Managing General Partner



(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Land Office Salt Lake City, Utah
Lease No. 04536-A Utah
Unit Beef Basin

*71-H
8-11-58*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 17, 19 58

Well No. 4 is located 3230 ft. from ~~32~~ ^[N] line and 290 ft. from ~~32~~ ^[W] line of sec. 26

NW NW SW Sec. 26 30 S 19 E Salt Lake Meridian
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 2640' in shale. After drilling cement plug in 7" casing and drilling on down to present total depth of 2640', hole was saving so badly that no further progress with cable tool rig could be made. Cemented well bore from total depth up to bottom of 7" casing, which is cemented at 2559', with 16 sacks. Placed five foot cement plug with marker in top of 7" casing at surface. Well now standing temporarily abandoned.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
By: Trident Company, Agent
Address Rangely, Colorado

Trident Company
By *Seward H. Mihaljevic*
Title Managing General Partner

W

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from ~~surface~~ feet to 2640 feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Dean Denning~~, Driller Driller

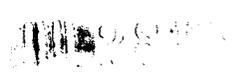
~~Luane Denning~~, Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	225	225	Hard sand and shale
225	255	30	Sandy shale
255	338	83	Sand, shale and clay
338	545	207	Hard sand
545	599	54	Sandy shale
599	774	175	Hard sand with shale streaks
774	865	91	Sandy lime
865	950	85	Fine hard sand
950	1050	100	Grey shale
1050	1197	147	Hard sand with shale streaks
1197	1210	13	Water sand
1210	1370	160	Sand and shale
1370	1468	98	Shale with sand streaks
1468	1705	237	Fine hard sand with shale streaks
1705	1845	140	Sandy limestone
1845	1935	90	Salt
1935	1985	50	Fine sand and shale
1985	2265	280	Black shale and salt
2265	2558	293	Sandy shale and salt
2558	2640	82	Shale

[OVER]

W



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1958, Pan American Petroleum Corporation

Agent's address Engely, Colorado Company By: Trident Company, Agent

Signed Stuart M. McCullin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NW1/4	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NW1/4	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NW1/4	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2589'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 58, Pan American Petroleum Corporation
Agent's address Bangoly, Colorado Company By: Trident Company, Agent

Signed [Signature]
Agent's title Managing General Partner

Phone 118-R

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing
26 NWSE	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

7/14
3-13

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 59,

Agent's address Bangely, Colorado Company Trident Company

Signed Robert H. Muesel

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04538-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 59,

Agent's address Rangely, Colorado Company Trident Company

Signed Stewart A. M. Lang

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

Note.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959,

Agent's address Bangely, Colorado Company Prident Company

Signed Swist to McLaughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2550'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1959,

Agent's address Rangely, Colorado Company Trident Company

Signed Severin M. Bengel

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2						2-57	Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNE	30S	19E	3					PCA 10-8-59		Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1860'. Now standing.
26 NWSE	30S	19E	4				PCA	7-15-50		Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.