

**FILE NOTATIONS**

Entered in NID File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

IWR for State or Fee Land

\_\_\_\_\_

Checked by Chief

✓

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

\_\_\_\_\_

**COMPLETION DATA:**

Date Well Completed

10-8-59

Location Inspected

\_\_\_\_\_

OW

WW

TA

Bond released

\_\_\_\_\_

GW

OS

PA

X

State of Fee Land

\_\_\_\_\_

**LOGS FILED**

Driller's Log

12-7-59

Electric Logs (No. )

\_\_\_\_\_

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

1



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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536 Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 19, 19 56

Well No. 3 is located 150 ft. from N line and 2900 ft. from E line of sec. 26

NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. To be submitted when obtained

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill well to test all formations to top of upper salt of Paradox formation, which is expected at approximately 2000'. We will set a minimum of 400' of 8-5/8" 32# surface casing and will circulate with cement. Additional casing will be run as needed to shut off water in case oil is encountered. Well will be drilled with rotary rig and air will be used as a circulating medium

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil & Gas Company  
By: Trident Company, Agent  
Address Rangely, Colorado

By \_\_\_\_\_

Title Managing General Partner

November 5, 1956

Stewart W. McLaughlin  
Trident Oil Company  
Rangely, Colorado

Dear Sir:

It has come to the attention of this office that you are drilling Well No. Beef Basin Unit 3, in the NE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 26, Township 30 South, Range 19 East, S1EM, San Juan County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission any individual or corporation intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill with this office and have said notice approved by the Commission before commencement of drilling operations except for those cases which fall under Rule A-3 of these rules and regulations.

Although this well falls within the exception provided for under Rule A-3, you are still required to file the notice of intention to drill with this office prior to commencement of drilling operations.

Therefore, you are requested to file the notice of intention to drill for the above mentioned well with this Commission as soon as possible.

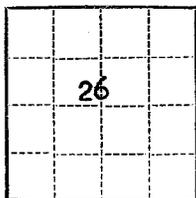
Also, a copy of all subsequent reports filed with the U. S. Geological Survey must be filed with this Commission.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLEON B. FREIGHT  
SECRETARY

CBF:cn



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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. 014536 Utah  
Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	XX
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 6, 1956

Well No. 3 is located 150 ft. from N line and 2900 ft. from E line of sec. 26

NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5,163.4 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On November 1, 1956, at depth of 338', landed and cemented 8-5/8" 32# J-55 casing at 304', using 250 sacks. Cement circulated. Now drilling at 554'. We are planning to set 6-5/8" casing at top of Hermosa formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company  
By: Trident Company, Agent  
Address Rangely, Colorado

By \_\_\_\_\_

Title Managing General Partner



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(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah  
Lease No. 0114536 Utah  
Unit Beef Basin

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING..... <b>XX</b>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 3, 1956

Well No. 3 is located 150 ft. from N line and 2900 ft. from E line of sec. 26  
(S) (XX)

NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5163.1ft. Ground

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On November 30, 1956, at depth of 1520', landed and cemented 1517' of 6-5/8" 18.97# casing at 1518', using 100 sacks. Now at depth of 1600', preparing to core.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind oil and Gas Company  
By Trident Company, Agent  
 Address Rangely, Colorado

By \_\_\_\_\_

Title Managing General Partner

December 4, 1956

Stewart W. McLaughlin  
Trident Oil Company  
Rangely, Colorado

Dear Sir:

On November 5, 1956, the following letter was sent to you by this office:

"It has come to the attention of this office that you are drilling Well No. Beef Basin Unit 3, in the NE $\frac{1}{4}$  NE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 26, Township 30 South, Range 19 East, S1EM, San Juan County.

Under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission any individual or corporation intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill with this office and have said notice approved by the Commission before commencement of drilling operations except for those cases which fall under Rule A-3 of these rules and regulations.

Although, this wells falls within the exception provided for under Rule A-3, you are still required to file the notice of intention to drill with this office prior to commencement of drilling operations.

Therefore, you are requested to file the notice of intention to drill for the above mentioned well with this Commission as soon as possible.

Also, a copy of all subsequent reports filed with the U. S. Geological Survey must be filed with this Commission."

This office requests that immediate action be taken in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

cc: Stanolind Oil & Gas Co.  
Box 238  
Salt Lake City, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 014536 Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1956, Stanolind Oil and Gas Company

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Samuel H. McLaughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENW	30S	19E	3							Total depth 1691'. The 8-5/8" casing is cemented at 304'. The 6-5/8" casing is cemented at 1518'. Operations temporarily suspended.
26 SWNW	30S	19E	4							Spudding date December 11, 1956. Drilled to 28'. Operations temporarily suspended.

*Notes*  
*CM*  
*1-7-57*

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 014536 Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1957, Fan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Swain H. McLaughlin

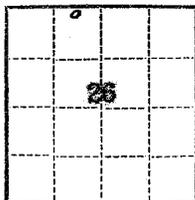
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNW	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENW	30S	19E	3							Drilled and cored to depth of 1911'. Moved rotary rig off location. Now moving in cable tool rig to test. The 8-5/8" casing is cemented at 304' and the 6-5/8" casing is cemented at 1616'.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536 Utah

Unit Beef Basin

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*Noted*  
*COH*  
*4-9-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 5, 1957

Well No. 3 is located 150 ft. from [N] line and 2900 ft. from [E] line of sec. 26

NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5163.1 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The present total depth of the well is 1911'. After moving rotary rig off location, we moved in cable tool spudder rig, ran tubing and swabbed approximately 24 barrels of fluid per day, of which one barrel was oil. We then pulled the tubing and went back in with a packer, setting the packer at 1873', which was 38' above total depth of 1911'. We swabbed at the rate of 1½ barrels of fluid per hour and estimate a recovery of two or three barrels of oil per day. We now plan to run and cement 4½" OD 9.5# casing at 1877', having cement in annulus from bottom of 4½" casing back up into inside of 6-5/8" casing, which is cemented at 1518'. A Larkin cement control flow shoe will be run on the bottom of the 4½" casing to keep any cement from entering the open well bore from 1877' to 1911'. After cement has set we will drill out casing shoe and test formation below. If tests are encouraging we will acidize in effort to increase production. After testing this section we plan to move in rotary rig and deepen well to salt, drilling with air if possible.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
By: Trident Company, Agent

Address Rangely, Colorado

By Seward H. Manganal  
Title Managing General Partner

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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. 014536 Utah  
Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<b>X</b>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 15, 1957

Well No. 3 is located 150 ft. from N line and 2900 ft. from E line of sec. 26  
NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

*Noted  
CMT  
5-3-57*

The elevation of the derrick floor above sea level is 5163.1 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 1911'. Randed and cemented 1872' of 4 1/2" OD 9.5# 8 Rd. Thd. Grade H-40 EW Casing at 1869', using 40 sacks cement with 2% gel. Cementing completed at 11:00 A.M. on April 9th. Cleaned well out to total depth and now preparing to test and acidize.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
 By: Trident Company, Agent  
 Address Bangsly, Colorado

By Severin H. Mikangal  
 Title Managing General Partner



**DRILLING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from Surface feet to 2114 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gravity, °Bé. \_\_\_\_\_  
 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

Heab Drilling Company - Contractor, Driller \_\_\_\_\_ Traugott Drilling Company - Contractor, Driller \_\_\_\_\_  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller \_\_\_\_\_

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
0	500	500	Sand and shale
500	780	280	Sand and lime with thin shale beds
780	1734	974	Sandy lime with limy sandstone beds and thin streaks of siltstone
1734	2076	342	Dolomite and anhydrite
2076	2114	88	Salt

[OVER]

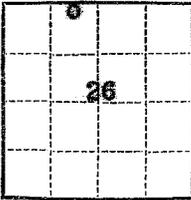
16-49004-3

**FORMATION RECORD—Continued**

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FORM 8-330

U. S. GEOLOGICAL SURVEY  
 DISTRICT OFFICE  
**JUN 7 1957**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536 Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 23 , 1957

Well No. 3 is located 150 ft. from [N] line and 2900 ft. from [E] line of sec. 26

NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5163.1 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well drilled to total depth of 2114'. As there were no commercial shows of oil or gas we plan to plug ~~and abandon~~ <sup>the well</sup>. It is planned to place a 50' cement plug at the bottom of the well and a 50' cement plug at the bottom of the 4 1/2" casing, which is cemented at 1869'. The inside and top of the casing will be left open until it is definitely decided whether or not an attempt will be made to salvage the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
By: Trident Company, Agent

Address Rangely, Colorado

By [Signature]  
Trident Company  
Title Managing General Partner

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(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. 014536 Utah  
Unit Beef Basin

*Noted  
COK  
6-17-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Report of Plugging</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

....., May 30, 1957

Well No. 3 is located 150 ft. from [N] line and 2900 ft. from [E] line of sec. 26

NE NE NW Sec. 26      30 S      19 E      6th P.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)  
Beef Basin      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5163.1 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 2114'. Placed cement plug from 2114' to bottom of 4 1/2" casing which is cemented at 1889'. The inside and top of the casing was left open.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation  
By: Trident Company, Agent

Address Rangely, Colorado

By Suevit H. Mangel  
Trident Company  
Title Managing General Partner

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE 991 Salt Lake City, Utah  
LEASE NUMBER 514500 Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

*Noted  
Comp  
6-17-57*

State Utah County San Juan Field Beef Basin  
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 57, Pan American Petroleum Corporation  
Agent's address Rangely, Colorado Company By: Trident Company, Agent  
Signed Samuel H. Mangan  
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of well and 10 sack cement plug at bottom of 10-3/4" casing. Now standing.
26 NENW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 014536 Utah  
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1957, Fan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Samuel A. Mangels

Phone 118-R Agent's title Managing General Partner

*Stiles  
Gait  
9-16-57*

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*W*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 014536 Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

*Noted  
H  
12-13*

State Utah County San Juan Field Beef Basin  
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 57, Pan American Petroleum Corporation  
Agent's address Rangely, Colorado Company By: Trident Company, Agent  
Signed Edward A. McLaughlin  
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Now moving in cable tool rig to complete drilling operations. <i>Preparing to spud</i>

NOTE.—There were No runs or sales of oil; DEC 1957 M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

*W/*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

*7/18*  
*3-10*

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1958, Pan American Petroleum Corporation

Agent's address Bangely, Colorado Company By: Trident Company, Agent

Signed [Signature]

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 SSW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 1210'. Moving in cable tool rig and rigging up to run 8-5/8" 24' casing to shut off water.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1958, Pan American Petroleum Corporation

Agent's address Hangely, Colorado Company By Trident Company, Agent

Signed Robert A. M'Laughlin

Phone 116-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Drilling at 2325' in salt. The 8-5/8" 24# casing is cemented at 1220' with 40 sacks.

NOV 2 1958

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 58, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Edward M. McKeigel

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

*Handwritten:* 11-18  
12-31

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 58, Pan American Petroleum Corporation

Agent's address Bangely, Colorado Company By: Trident Company, Agent

Signed Susan M. DeLaugel

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 W7NE	30S	19E	2							Total depth 300'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 N7NW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 N7SW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

7-14  
3-10

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 59,

Agent's address Bangely, Colorado Company Trident Company

Signed Edward W. Bangely

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1889'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now Plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

*7/18  
6/22*

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959,

Agent's address Rangely, Colorado Company Trident Company

Signed Robert W. McLaughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959,

Agent's address Bangaly, Colorado Company Trident Company

Signed Joseph H. Mangel

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSE	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 04536-A Utah  
UNIT Beef Basin

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 59,

Agent's address Bangely, Colorado Company Trident Company

Signed Edward A. McKeough

Phone 116-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNE	30S	19E	3						P 4 A 10-8-59	Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2659'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



1959

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. 014536 Utah  
Unit Beef Basin

RECEIVED

NOV 13 1959

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Beef Basin

Farmington, New Mexico November 10, 1959

Well No. 3 is located 150 ft. from N line and 2900 ft. from E line of sec. 26

NW/4 of Section 26  
(¼ Sec. and Sec. No.)

T-30-S  
(Twp.)

R-19-E  
(Range)

6th PM  
(Meridian)

Beef Basin  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 2143.1 ft. (GL)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is to report that the plugging and abandoning of Beef Basin Unit No. 3 was completed as follows on October 8, 1959:

1. Spotted 10 sack cement plug in top of 4-1/2" casing.
2. Erected dry hole marker and cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 467  
Farmington, New Mexico

Attn: L. O. Spear, Jr.

By R. M. Bauer, Jr.

Title Area Engineer

<input checked="" type="checkbox"/>	

**APPROVED**  
DEC 2 1959  
JERRY W. LONN  
DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. 01A536 Utah  
Unit Beef Basin

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

**RECEIVED**  
NOV 13 1959  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Beef Basin**

**Farmington, New Mexico November 10, 1959**

Well No. 3 is located 150 ft. from N line and 2900 ft. from E line of sec. 26

NW/4 of Section 26 T-30-S R-19-E 6th PM  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5169.1 ft. (GL)

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**We propose to complete the plugging and abandoning of Beef Basin Unit No. 3 as follows:**

1. Spot 10 sack cement plug in top of 4-1/2" casing.
2. Erect dry hole marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487  
Farmington, New Mexico

Attn: L. O. Spear, Jr.

**ORIGINAL SIGNED BY**  
R. M. Bauer, Jr.

By \_\_\_\_\_

Title Area Engineer



