

FILE NOTATIONSEntered in NID file Entered on SIR Sheet Location Map Pinned Card Indexed IWR for State or Fee Land Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter **COMPLETION DATA:**

Date Well Completed

5-23-57Location Inspected

OW _____

WW _____

TA _____

Bond released

GW _____

OS _____

PA State of Fee Land **LOGS FILED**

Driller's Log

6-7-57Electric Logs (No. 1)No Electric Logs Run

E _____

I _____

EI _____

GR _____

GRM _____

Misc _____

Lat _____

M-L _____

Sonic _____

Other _____



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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. 014536 Utah
Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 24, 1956

Well No. 2 is located 920 ft. from $\begin{matrix} N \\ | \\ S \end{matrix}$ line and 240 ft. from $\begin{matrix} E \\ | \\ W \end{matrix}$ line of sec. 26
 SW NW NE Sec. 26 30 S 19 E 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Beef Basin san Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5083 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is planned to drill well to test all formations of upper salt of Paradox formation, which is expected at approximately 2000'. We will set a minimum of 300', of 10-3/4" 32.75 lb surface casing and will cement with 100 sacks. Additional casing will be run as needed to shut off water or in case oil is encountered. Well will be drilled with rotary rig and air will be used as a circulating medium.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company
By: Trident Company, Agent
Address Rangely, Colorado

By _____
Title Managing General Partner

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1956,
Agent's address Rangely, Colorado Company Stanolind Oil and Gas Company
By: Trident Company, Agent

Signed _____
Phone 118-R Agent's title Managing Genral Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30 S	19E	2							Moving in and rigging up rotary

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.
Salt Lake City, Utah
LAND OFFICE 011536 Utah
LEASE NUMBER
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin
 The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1956,
 Agent's address Rangely, Colorado Company Stanolind Oil and Gas Company
 Signed By: Trident Company, Agent
 Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Spudding date August 1, 1956. Drilled to 800'. Reamed to 69'. Now shut down building road to location.

NOTE.—There were no runs or sales of oil; No M cu. ft. of gas sold;
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. 014536 Utah
Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	XX
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 26, 1956

Well No. 2 is located 920 ft. from N line and 2440 ft. from E line of sec. 26
SW NW NE Sec. 26 30 S 19E 6th P.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5083 ft. **Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 800'. Reamed to 301'. Ran and cemented 300' of 10-3/4" 32.75# H-40 casing, using 150 sacks. cement did not go back of casing. Recemented, using 245 sacks. Cement did not circulate around casing but did come out in pits and around rig. All indications are that casing is well cemented.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company
 By: Trident Company, Agent
 Address Rangely, Colorado

By _____

Title Managing General Partner

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4
Approval expires 12-31-55.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 011536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 56 Stanolind Oil and Gas Company

Agent's address Rangely, Colorado Company By Trident Company, Agent

Signed _____

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. Reamed to 301'. Ran and cemented 10-3/4" 32.75# H-40 casing at 300' with 150 sacks. Due to cement failure, had to re-cement, using 245 sacks. Now attempting to cement off lost circulation zone at 750.'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

October 1, 1956

Fatal Accident
at ↘

United States Geological Survey
Post Office Building
Salt Lake City, Utah

Attn: Mr. Russell

Re: Accident
Beef Basin Unit #2
San Juan Co., Utah

Dear Mr. Russell:

Please be advised that, on September 16, 1956, we had the serious misfortune of having a fatal accident on our Beef Basin well.

While coming out of the hole, with the kelly (and swivel on top) strapped to the mast, the blocks hit the bail of the swivel and knocked it out of the swivel. The bail fell on the head of one of the contractor's men whose metal hat had just fallen off, and caused injuries to the back of his head that resulted in his death.

The necessity of insisting on metal hats being worn at all times around the rig has been pointed out to the contractor. Furthermore, the swivel, which had a defective bail, has been replaced.

Very truly yours,

Stuart W. McLaughlin

Stuart W. McLaughlin

SWMcL:dg

cc Mr. C. A. Hauptman
Utah Oil Conservation Commission
State Capitol Building
Salt Lake City, Utah

Noted
COH
10/2/56

Visited well
w/ Russell
9/27/56

Flew w/
SWM & L
to well where
Russell picked
me up.
COH.

October 2, 1956

Stewart W. McLaughlin
Trident Oil Company
Rangely, Colorado

Dear Mr. McLaughlin:

Now that you are an operator in Utah, that this
might well be sent you.

Thanks for copy of accident report.

Regards,

CHAS. A. HAUPTMAN

P.S.

Since Russell drove within 3 miles of the well to
get me, I thought it best to drive out with him,
rather than return in the Cessna 195.

Anyway, I'm appreciative of the opportunity of our
accidental but pleasant meeting down there.

CHAS. H.

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Budget Bureau No. 42-R356.4.
Approval expires 12-31-55.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 56, Stanolind Oil and Gas company

Agent's address Rangely, Colorado Company Byk Trident Company, Agent

Signed _____

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENE	30S	19E	3							Spudding date October 17, 1956. Drilled to 340'. Now preparing to run and cement surface casing.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Budget Bureau No. 42-R356.4
Approval expires 12-31-55.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 011536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 56, Stanolind Oil And Gas Company
Agent's address Rangely, Colorado Company By: Trident Company, Agent
Signed _____
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENW	30S	19E	3							Total depth 1520'. Landed and cemented 8-5/8" 32# J-55 casing at 304', using 250 sacks. Landed and cemented 1517' of 6-5/8" 18.97# casing at 1518', using 100 sacks. Now waiting on cement.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin
The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1957, Pan American Petroleum Corporation
Agent's address Rangely, Colorado Company By: Trident Company, Agent
Signed Howard H. Rangely
Phone 118-R Agent's title Managing General Partner

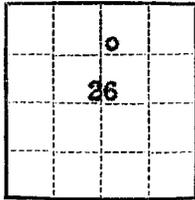
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Operations temporarily suspended.
26 NENW	30S	19E	3							Total depth 1911'. The 8-5/8" casing is cemented at 304' and the 6-5/8" casing is cemented at 1518'. Now swabbing and testing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

758 01021

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536 Utah

Unit Beef Basin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 23, 19 57

Well No. 2 is located 920 ft. from [N] line and 2440 ft. from [E] line of sec. 26

SW NW NE Sec. 26 30 S 19 E 6th P.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5083 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 800'. Due to difficulties in drilling the well deeper, it is planned to plug ~~the well~~. It is planned to place a 25' cement plug at the bottom of the well and a 25' cement plug at the bottom of the 10-3/4" surface casing, which is cemented at 300'. The inside and top of the casing will be left open until it is definitely decided whether or not an attempt will be made to salvage the casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation
By: Trident Company, Agent

Address Paigaly, Colorado

By [Signature]
Trident Company
Title Managing General Partner

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 800 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

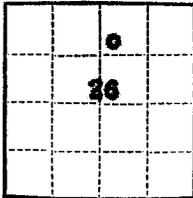
Moab Drilling Co. - Contractor, Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	420	420	Shale and sand
420	800	380	Shale and lime

JUN 1 1927



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. 014536 Utah

Unit Beef Basin

*Noted
C.M.H.
6-17-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		Subsequent Report of Plugging	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 30, 1957

Well No. 2 is located 920 ft. from N line and 2440 ft. from E line of sec. 26

SW NW NE Sec. 26 30 S 19 E 6th P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5083 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 800'. Placed cement plugs from 800' to 775' and from 325' to 300'. The 10-3/4" surface casing is cemented at 300'. Balance of hole between cement plugs is filled with mud. The inside and top of the casing was left open.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Pan American Petroleum Corporation

Company By: Trident Company, Agent

Address Rangely, Colorado

By Severin A. M'Langell
Trident Company
Title Managing General Partner

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014334 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

*Noted
OK 7-12-57*

State Utah County San Juan Field Beef Basin
The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 57, Pan American Petroleum Corporation
Agent's address Rangely, Colorado Company By: Trident Company, Agent
Signed Robert H. Mangel
Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NENE	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

2078 1023

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-2356.5
Approval expires 12-31-60.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 014538 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

*Notes
10-15-57*

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1957, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Lucius A. Mangels

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Drilled to 28'. Operations temporarily suspended.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 011536 Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

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1-27-58

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 57, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By Trident Company, Agent

Signed Edward A. Madigan

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 SWNW	30S	19E	4							Spudding date December 10, 1957. Now drilling at 370' in sand and shale. Landed 330' of 13-3/8" OD 48# casing at 337.50' in sandy shale to shut off surface water. Hole now dry.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1958, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By Trident Company, Agent

Signed [Signature]

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Drilling at 1695' in black shale. Landed 8-5/8" 24 1/2' casing on shoulder at 1222' to shut off water.

7685 1828

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04636-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1958, Fan American Petroleum Corporation

Agent's address Bangely, Colorado Company By: Trident Company, Agent

Signed Robert A. Mangan

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2582' in shale. Landed and cemented 2557' of 7" OD 2 3/4" J-55 casing at 2559' with 130 sacks cement. Now waiting on cement to set. Before cementing 7" casing, cut and pulled 657' of the 8-5/8" OD 2 1/2" J-55 casing which had previously been run and cemented at 1220'. This left 563' of the 8-5/8" casing still in the well from 1220' to 657'.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 58, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed Robert H. McLaughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNE	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5
Approval expires 12-31-60.

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 58, Pan American Petroleum Corporation

Agent's address Rangely, Colorado Company By: Trident Company, Agent

Signed [Signature]

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin 11/18
4/7/59

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 59,

Agent's address Rangely, Colorado Company Trident Company

Phone 118-R Signed Stuart N. Whaley

Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1959,

Agent's address Bangaly, Colorado Company Trident Company

Signed Stuart A. M. Knight

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNE	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NNSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959,

Agent's address Bangaly, Colorado Company Trident Company

Signed Severin H. M'Laughlin

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
26 NWNE	30S	19E	2							Total depth 800'. The 10-3/4" casing is cemented at 300'. Placed 10 sacks of cement at bottom of 10-3/4" casing. Now standing.
26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1889'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



W. LONG
ST. ENGINEER

1959

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**
Lease No. **024576 Utah**
Unit **Beef Basin**

[Handwritten signature]

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

NOV 18 1959

U.S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Beef Basin

Farmington, New Mexico November 10, 1959

Well No. **2** is located **900** ft. from **[N]** line and **240** ft. from **[E]** line of sec. **26**

NE 1/4 of Section 26 **T-20-S** **R-19-E** **6th PM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5005** ft. **(SL)**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to complete the plugging and abandonment of Beef Basin Unit Well No. 2 as follows:

1. Spot 12 sack cement plug in top of open 10-3/4" casing.
2. Spot dry hole marker and clean up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**
Address **Box 467**
Farmington, New Mexico
Attn: L. O. Spear, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.
By _____
Title **Area Engineer**

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, Utah
Lease No. 014536 Utah
Unit Beef Basin

		X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

H. G. G.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Beef Basin

Farmington, New Mexico November 10, 1959

Well No. **2** is located **900** ft. from **(N)** line and **2440** ft. from **(E)** line of sec. **26**

26 of Section **24**
(1/4 Sec. and Sec. No.)

7-20-6
(Twp.)

2-17-E
(Range)

643 FT
(Meridian)

Beef Basin
(Field)

SAN JUAN
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **5005** ft. **(GL.)**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is to report that the plugging and abandonment of Beef Basin Unit Well No. 2 was completed as follows on October 6, 1959:

- 1. Spotted 10 sack cement plug in top of open 10-3/4" casing.**
- 2. Reamed dry hole marker and cleaned up location.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Box 487**
Farmington, New Mexico
Attn: L. O. Spurr, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____
Title **Area Engineer**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah
LEASE NUMBER 04536-A Utah
UNIT Beef Basin

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Beef Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 59,

Agent's address Bangaly, Colorado Company Trident Company

Signed Scott A. DeKangal

Phone 118-R Agent's title Managing General Partner

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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26 NWNW	30S	19E	3							Total depth 2114'. Placed 20 sack cement plug from bottom of well to bottom of 4 1/2" casing at 1869'. Now standing.
26 NWSW	30S	19E	4							Total depth 2640' in shale. Placed cement plug from total depth up to bottom of 7" casing which is cemented at 2559'. Placed five foot cement plug with marker in top of 7" casing at surface. Now plugged and abandoned.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.