

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R. Co. State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-26

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.) 3

E I E-I _____ GR _____

Lat _____ Mi-L _____

Sonic _____

GR-N _____

Others _____

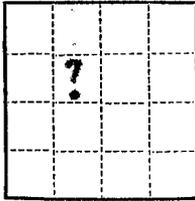
Micro

Radioactivity log

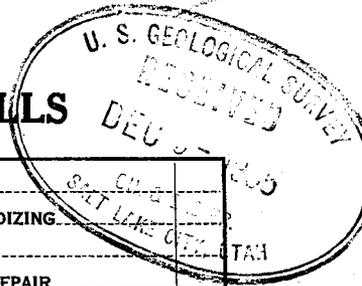
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
U-014547
Lease No. _____
Unit Beef Basin Unit



SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	<input type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1955

Well No. 1 is located 2425 ft. from S line and 1800 ft. from W line of sec. 7
NW NE SW Sec. 7 T31S R20E 31M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground derrick floor above sea level is 5143 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill with rotary tools to test Paradox formation set 500 ga. of 7 5/8" casing cemented to surface set 2500 ft. of 4 1/2" casing and cement. Cement will be used to sufficiently cement all the upper pay zones.

THIS IS A TIGHT HOLE, ALL INFORMATION IS TO BE HELD CONFIDENTIAL

APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO.

NOT FOR PUBLIC INSPECTION

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Reguly, Colorado

By [Signature]

Title Field Superintendent

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.

D. F. Russell, 306 Federal Bldg., Salt Lake City 1, Utah

~~Form 9-331a~~ District Engineer, _____, shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

U-014547

Approved _____

D. F. Russell

District Engineer

December 15, 1955

G. H. Lancaster
Field Superintendent
Stanolind Oil and Gas Company
Rangely, Colorado

Dear Sir:

This is to acknowledge receipt of your Notice of Intention to Drill Well No. 1, which is to be located 2425 feet from the South line and 1800 feet from the west line of Section 7, Township 31 South, Range 20 East, SIM, San Juan County.

As you know, under the General Rules and Regulations adopted by the Utah Oil and Gas Conservation Commission, any individual or company intending to drill for oil and/or gas in the State of Utah must file a notice of intention to drill and have said notice approved by this office before commencement of drilling operations except for those cases which come under Rule 1-3 of these rules and regulations.

It would appear from the proposed location of this well and the fact that the Beef Basin Unit has just recently been approved by the Secretary of the Interior you intended the above mentioned exceptions apply in this case. If this is correct would you please notify this office to that effect.

We have obtained a copy of the unit agreement from the State Land Board. However, it would be greatly appreciated, if in future cases of this type you would file a copy of the unit agreement along with the notice of intention to drill in order to enable us to more readily determine your intentions.

Incidentally, only one copy of these unit agreements need be filed with the State Land Board.

Yours very truly,

LEE E. YOUNG
SECRETARY

STANOLIND OIL AND GAS COMPANY

Rangely, Colorado

December 22, 1955

File: GH-1644-WF

Subject: Notice of Intention
to Drill - Beef Basin
Unit Well No. 1

Mr. Lee E. Young, Secretary
Oil and Gas Conservation Commission
The State of Utah
State Capital Building
Salt Lake City 14, Utah

Dear Sir:

Thank you kindly for your letter of December 15, 1955, relative to our Notice of Intention to Drill the above subject well located in San Jaun County, Utah.

You are correct in the assumption that we intended the exception applying to Rule A-3 of the rules and regulations of the Commission, to apply relative to the filing of the required Sundry Notices. We regret the inconvenience caused you by failure on our part to supply you with a copy of the Unit Agreement covering this acreage and assure you of our every intention to cooperate and comply fully with all of the rules and regulations of the Commission.

In the event that our Company does not comply fully with all of the provisions of the rules and regulations of the Commission we would appreciate your notifying this Office in order that immediate corrective action may be taken.

Yours very truly,



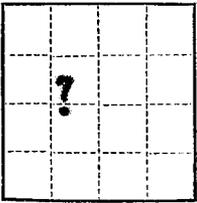
G. H. Lancaster
Field Superintendent

JBj:eh

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-014547
Unit Beef Basin Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Running Surface Casing</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 19 56

Well No. 1 is located 2425 ft. from N line and 1800 ft. from S line of sec. 7

NE SW Sec. 7
(¼ Sec. and Sec. No.)

T31S
(Twp.)

R20E
(Range)

SLM
(Meridian)

Beef Basin, San Juan County
(Field)

(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~bottom~~ floor above sea level is 5156 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 113' of 10 3/4 O.D. Surface Casing landed at 122 feet. Cemented w/100 sacks regular cement.

This is a tight hole, all information is to be held confidential.

CONFIDENTIAL
U.S. GEOLOGICAL SURVEY OFFICE USE ONLY

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Kangely, Colorado

JAN 18 1956

Approved

By

Title Field Superintendent

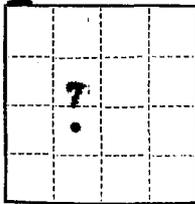
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

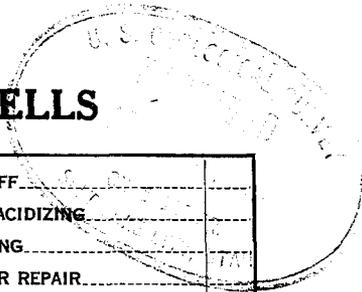
Land Office Salt Lake City

Lease No. U-014547

Unit Beef Basin Unit



SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Running Sur-</u> <u>face casing</u>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 18, 1956

Well No. 1 is located 2425 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 1800 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 7

NW NE SW Sec. 7
(¼ Sec. and Sec. No.) T31S R20E
(Twp.) (Range) S1M
(Meridian)

Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~derrick floor~~ above sea level is 5156 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 735' of 7 5/8" OD surface casing, landed at 742 ft. cemented w/130 sac regular cement.

This is a tight hole, all information is to be held confidential.

NOT FOR PUBLIC INSPECTION

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

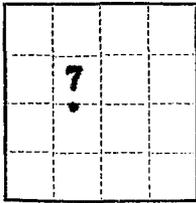
Address Bangalo, Colorado

By G. H. Carter

Approved JAN 20 1956

Title Field Superintendent

D. F. Russell
District Engineer



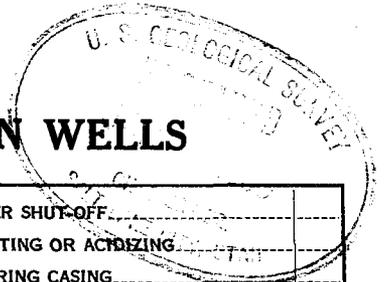
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-014547

Unit Beef Basin Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 19, 1956

Well No. 1 is located 2425 ft. from SW line and 1800 ft. from W line of sec. 7
NW NE SW Sec. 7 T31S R20E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Beef Basin San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~derrick floor~~ above sea level is 5156 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10 3/4" CSA, 122 ft. cement circulated
 7 5/8" CSA, 741 ft. cemented with 130 sacks
 Drilled to total depth 1807 with rotary tools, ran Schumberger electric log and Lane-Wells radioactivity log. Top Paradox, Top Salt Section
 No. commercial shows encountered. Plan to permanently abandon as follows:
 Cement plugs 1604-1554, 766-716, 5 sacks cement plug at surface, a 4 inch marker six foot high well be erected and location graded.

THIS IS A TIGHT HOLE. ALL INFORMATION IS TO BE HELD CONFIDENTIAL:

NOT FOR PUBLIC INSPECTION

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Engely, Colorado

By [Signature]

orally Approved JAN 18 1956
[Signature]
 District Engineer

Title Field Superintendent

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

March 29, 1956

Stanolind Oil & Gas Company
Rangely, Colorado

Gentlemen:

It has come to the attention of this office that Well No. 1
which was drilled by you on Section 7
Twp. 31S, Range 20S, San Juan County, has been
completed, plugged and abandoned, or shut down as of 12/15/55,
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLAREN B. PEIGHT

CDF:ro

STANOLIND OIL AND GAS COMPANY

Rangely, Colorado

April 6, 1956

File: GHL-462-WF

Subject: Log of Oil or Gas Well
Beef Basin Unit Well No. 1

Mr. C.B. Feight
The State of Utah
Oil and Gas Conservation Commission
Salt Lake City, Utah

Dear Sir:

Attached herewith is a copy of the well log for Beef Basin Unit Well No. 1 as submitted to the United States Department of the Interior Geological Survey.

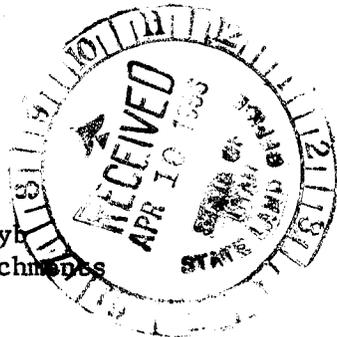
Also attached is one copy of the Micro Log, the Electric Log and the Radioactive Log ran on this well.

We request that this data be kept confidential.

Yours very truly,

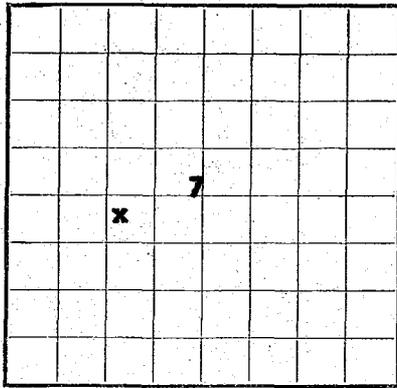
G.H. LANCASTER
FIELD SUPERINTENDENT

BY: 



DLH:yl
Attachments

U. S. LAND OFFICE **Salt Lake City**
SERIAL NUMBER **U-014547**
LEASE OR PERMIT TO PROSPECT _____
Beef Basin Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Stanolind Oil and Gas Company** Address **Rangely, Colorado**
Lessor or Tract **Beef Basin Unit** Field **Wildcat** State **Utah**
Well No. **1** Sec. **7** T. **31S** R. **20E** Meridian **SLM** County **San Juan**
Location **2425'** ft. **N** of **S** Line and **1800** ft. **E** of **W** Line of **Sec. 7** Elevation **5164'** rdb
(Derrick floor relative to sea level) **5156'** grd

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*
Date **April 13, 1956** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-14**, 19**55** Finished drilling **1-19**, 19**56**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8RT	H-40	113					
7-5/8	24	8RT	H-40	272					
7-5/8	26	8RT	J-55	462					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	122'	100	Halliburton 1 plug		
7-5/8	742'	130	Halliburton 2 plug		3% Gel & 200# Tuf-Plug added to cement

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD MARK

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	122'	100	Halliburton 1 plug		
7-5/8	742'	130	Halliburton 2 plug		3% Gel & 200# Tuf-Plug added to cement

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1,817 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Henry Gameson _____, Driller Norman Pace _____, ~~Driller~~ Tool Pusher
 Jess Cappedge _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	315'	315'	Rice - Red sands, shales silts, limes
315'	1415'	1100'	Hermosa - White gray limes, light gray silts, Tan dolomites, red-brn shales, red & white sand
1415;	1755'	340'	Paradox - Gray-black shale, gray limes, gray dolomites, white-gray anhydrite, gray-tan sand.
1755'	1817'	62'	1st Salt - Salt. 7' gray-grn shale at bottom
<u>ALL FORMATIONS PICKED FROM RADIOACTIVE LOGS</u>			

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Coring Data

- Core No. 1 1594' to 1608', recovered 14' - 1' lm, dark gray, dense slightly silty. 1' lm, gry, dense, carb. fair gas odor on fresh break, no stn. 12' lm, gry, dense, v silty, NS. Slightly salty taste.
- Core No. 2 1608' to 1633', recovered 25' - 14' silty lm, (est. 40% silt) lt gry, dense NS. 1' sh, blk, sli cak. 10' anhydrite dk gry.
- Core No. 3 1633' to 1653', recovered 20' - 2' anhy, dk fry. 3' shale, blk, lmy, 15' anhy gry sli shly throughout
- Core No. 4 1653' to 1674', recovered 21' - 6½' anhy, lt gry, dense, 13½' sh, lt gry, anhydrite, sli dolomitic, odor on brk, sli salty taste. 1' sh, blk, V sli calc. faint gas odor.
- Core No. 5 1674' to 1677' - Recovered 3' sh. blk.

Slumberger Microlog 250' to 722' and 740' to 1816'

Slumberger Electric log from 280' to 725' and 740' to 1817' and Lane Wells radio active log from 0' to 1815'.

Abandonment Data

Permanently abandon as follows: Cement plugs 1604' - 1554', 766-716, 5 sacks cement plug at surface, 4 inch marker 6 ft. high.

RDB to 7-5/8" Csg. 12'